

**Met-Ed/Penelec/Penn Power/West Penn
Statement No. 6-S**

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**METROPOLITAN EDISON COMPANY
Docket No. M-2013-2341990**

**PENNSYLVANIA ELECTRIC COMPANY
Docket No. M-2013-2341994**

**PENNSYLVANIA POWER COMPANY
Docket No. M-2013-2341993**

**WEST PENN POWER COMPANY
Docket No.M-2013-2341991**

SMART METER DEPLOYMENT PLAN

**Testimony of
Laura W. Gifford**

**List of Topics
Updated SMT-C Rates
Customer Bill Impacts**

1 **TESTIMONY**

2 **OF**

3 **LAURA W. GIFFORD**

4 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

5 A. My name is Laura W. Gifford. My business address is 2800 Pottsville Pike, Reading,
6 Pennsylvania 19605.

7 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

8 A. I am employed by FirstEnergy Service Company as a senior analyst in the Rates and
9 Regulatory Affairs Department – Pennsylvania.

10 **Q. WHAT ARE YOUR RESPONSIBILITIES IN THE RATES AND REGULATORY**
11 **AFFAIRS DEPARTMENT?**

12 A. Generally, the Rates and Regulatory Affairs Department provides regulatory support for
13 Metropolitan Edison Company (“Met-Ed”), Pennsylvania Electric Company (“Penelec”),
14 Pennsylvania Power Company (“Penn Power”) and West Penn Power Company (“West
15 Penn” or collectively the “Companies”). I prepare and coordinate the Companies’
16 accounting and financial data in all their rate-related matters before the Pennsylvania
17 Public Utility Commission (“Commission”), the New York State Public Service
18 Commission and the Federal Energy Regulatory Commission, including the preparation
19 of reports addressing, among other things, energy costs, non-utility generation costs,
20 default service support charges, quarterly earnings, and other financial matters. My work
21 experience and educational background are more fully described in Appendix A attached
22 to this testimony.

23

1 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

2 A. The purpose of my testimony is to support the Met-Ed, Penelec, Penn Power and West
3 Penn Interim Smart Meter Charge (“SMT-C”) Rider rates that are being filed with the
4 Revised Deployment Plan, including monthly customer bill impacts. I also address
5 certain elements of the Commission’s March 6, 2014 Order in this proceeding that impact
6 the Riders.

7 **Q. HAVE YOU PREVIOUSLY FILED TESTIMONY IN THIS PROCEEDING?**

8 A. No. I have not.

9 **Q. MS. GIFFORD, HAVE YOU PREPARED EXHIBITS TO ACCOMPANY YOUR**
10 **TESTIMONY?**

11 A. Yes. Exhibits LWG-1 through LWG-9 are attached to my testimony, were prepared by
12 me and are described in detail later in my testimony.

13 **Q. PLEASE DESCRIBE THE SMT-C RIDERS THAT ARE CURRENTLY IN**
14 **EFFECT FOR EACH OF THE COMPANIES.**

15 A. Each of the Companies’ SMT-C Riders was previously approved by the Commission.
16 Consistent with these tariff Riders, the Companies filed SMT-C rates on August 1, 2013
17 to be effective for the period January 1, 2014 through December 31, 2014.

18 **Q. WHY ARE THE COMPANIES FILING INTERIM SMT-C RATES?**

19 A. The Companies’ Riders provide for an interim filing if events occur that may result in
20 either a significant over- or under-collection through current rates. Since the current
21 SMT-C rates went into effect, several significant changes occurred due to the issuance of
22 the Commission’s March 6, 2014 Opinion and Order. Specifically, the Companies are
23 filing Interim SMT-C rates: (i) to address the acceleration of spending in the next several

1 years as a result of the accelerated deployment schedule discussed by Mr. Fitzpatrick in
2 his supplemental testimony (Met-Ed/Penelec/Penn Power/West Penn Statement No. 4-S);
3 (ii) to incorporate the recovery of the remaining \$5.1 million of Customer Information
4 System (“CIS”) costs incurred by West Penn when developing its original smart meter
5 deployment plan; and (iii) to reflect the annual average number of meters as of June 30,
6 2013. In their Revised Deployment Plan, the Companies are proposing to install smart
7 meters throughout Penn Power’s service territory over approximately 18 months. In
8 contrast, the Companies’ Original Deployment Plan assumed that only 60,000 meters
9 would be installed in Penn Power’s service territory through the end of 2016. As a
10 consequence, the costs reflected in the Companies’ existing SMT-C Rider rates are
11 understated. If left unchanged, those rates would result in a material under-collection of
12 recoverable costs expected to be incurred during the current Computational Year
13 (January – December, 2014). This interim filing is being made in an effort to better
14 levelize rates in 2014 and 2015.

15 **Q. WOULD THIS UNDER-COLLECTION ONLY OCCUR IN PENN POWER’S**
16 **SERVICE TERRITORY?**

17 A. No. Because a significant portion of the CIS infrastructure that benefits all of the
18 Companies is being constructed as part of the Penn Power build out, the Companies’
19 current SMT-C rates are all insufficient.

20 **Q. WHEN WILL THE PROPOSED INTERIM SMT-C RATES BECOME**
21 **EFFECTIVE?**

22 A. The Companies are requesting that the Interim SMT-C rates be effective from July 1,
23 2014 through December 31, 2014. In accordance with the Companies’ tariff Riders, the

1 SMT-C rates to be effective during 2015 will be filed for Commission approval on
2 August 1, 2014.

3 **Q. PLEASE DESCRIBE THE CALCULATION OF THE MET-ED, PENELEC AND**
4 **PENN POWER INTERIM SMT-C RATES.**

5 A. The details of the Met-Ed, Penelec and Penn Power Interim SMT-C rate calculations can
6 be found on eight schedules attached to my testimony as Exhibits LWG-1 (Met-Ed),
7 LWG-2 (Penelec) and LWG-3 (Penn Power). These are similar to the eight schedules
8 that were filed on August 1, 2013 for the SMT-C rates that are currently in effect.
9 Schedule 1 shows the computation of the SMT-C rates by customer class – residential,
10 commercial and industrial. Schedule 2 shows the details of the budgeted costs. Schedule
11 3 shows the budgeted O&M costs and Schedule 4 shows the budgeted capital costs by
12 category, residential meters, commercial meters, industrial meters, hardware and software
13 and by customer class. Schedules 5 and 6 show the calculations of the E-Factors for each
14 customer class as included in the current SMT-C rates. Schedule 7 shows the monthly
15 and average residential, commercial and industrial customer counts used in the
16 calculations. Schedule 8 is the Composite Cost Rate of Total Capital used in the
17 calculations.

18 **Q. PLEASE DESCRIBE THE MET-ED INTERIM SMT-C RATE CALCULATIONS**
19 **ON SCHEDULE 1 OF EXHIBIT LWG-1.**

20 A. The expenses on line 1 are the budgeted O&M and capital costs by customer class for the
21 twelve months ending December 31, 2014, the details of which are shown in Schedule 2.
22 Line 2 shows the E-Factor over-collection by customer class which is the same as that
23 included in current SMT-C rates, with the details shown in Schedules 5 and 6. Line 3
24 provides the actual smart meter O&M and capital costs for January and February 2014

1 and the projected costs for the period from March through June 2014. Line 4 shows the
2 projected average customer count, by customer class, for the six month period from
3 July 1, 2014 through December 31, 2014, the details of which are shown in Schedule 7.
4 Line 5 sets forth the development of the pre-tax Interim SMT-C rate, which is calculated
5 by taking Line 1 minus Line 2 minus Line 3 and dividing the result by Line 4 and then
6 dividing that result by 6 months. Line 6 is the tax gross up which results in new Met-Ed
7 Interim SMT-C rates proposed to become effective on July 1, 2014 of \$2.31 per month
8 for residential customers, \$2.25 per month for commercial customers and \$2.22 per
9 month for industrial customers.

10 **Q. PLEASE EXPLAIN THE PENELEC INTERIM SMT-C RATE CALCULATIONS.**

11 A. The Penelec Interim SMT-C rate calculations are set forth in Exhibit LWG-2 and are
12 similar to the Met-Ed Interim SMT-C rate calculations as explained above and result in
13 new rates proposed to become effective on July 1, 2014 of \$2.23 per month for
14 residential customers, \$2.20 per month for commercial customers and \$2.10 per month
15 for industrial customers.

16 **Q. PLEASE EXPLAIN THE PENN POWER INTERIM SMT-C RATE**
17 **CALCULATIONS.**

18 A. The Penn Power Interim SMT-C rate calculations shown in Exhibit LWG-3 are similar to
19 the Met-Ed Interim SMT-C rate calculations as explained above and result in new rates
20 proposed to become effective on July 1, 2014 of \$2.68 per month for residential
21 customers, \$2.82 per month for commercial customers and \$2.73 per month for industrial
22 customers.

23

1 **Q. PLEASE EXPLAIN THE WEST PENN INTERIM SMT-C RATE**
2 **CALCULATIONS.**

3 A. The West Penn Interim SMT-C rate calculations are similar to those for Met-Ed, Penelec
4 and Penn Power. However, because West Penn launched its Smart Meter Plan before the
5 merger of Allegheny Energy and FirstEnergy, there are other costs that are part of the
6 West Penn Interim SMT-C rates. Phase 1 and Phase 2 costs are those associated with
7 study and design tasks related to the West Penn Smart Meter Plan. The West Penn
8 Interim SMT-C rate calculations can be found on the ten schedules of Exhibit LWG-4.
9 These are similar to the ten schedules that were filed by West Penn on August 1, 2013 for
10 the SMT-C rates that are currently in effect. Schedule 1 shows the computation of the
11 SMT-C rates by customer class – residential, commercial and industrial. Schedule 2
12 shows the details of the budgeted costs. Schedule 3 shows the budgeted O&M costs and
13 Schedule 4 shows the budgeted capital costs by category, residential meters, commercial
14 meters, industrial meters, hardware and software and by customer class. Schedule 5
15 shows the capital costs from Phases 1 & 2 and Schedule 6 shows the allocated Phase 1 &
16 2 expenditures for the development of the West Penn Smart Meter Plan. The costs from
17 Phase 1& 2 of West Penn’s smart meter plan have been updated to include the additional
18 \$5.1 million of CIS costs allowed by the Commission’s March 6, 2014 Order, as further
19 explained later in my testimony. Schedules 7 and 8 show the calculations of the E-
20 Factors for each customer class as included in the current SMT-C rates. Schedule 9
21 shows the monthly and average kWh for the residential class and the monthly and
22 average commercial and industrial customer counts used in the calculations. Schedule 10
23 is the Composite Cost Rate of Total Capital used in the calculations.

1 **Q. PLEASE DESCRIBE THE WEST PENN INTERIM SMT-C RATE**
2 **CALCULATIONS ON SCHEDULE 1 OF EXHIBIT LWG-4.**

3 A. The expenses on line 1 are the budgeted O&M and Capital expenses by customer class
4 for the 12 months ending December 31, 2014, whose details are shown on Schedule 2.
5 Line 2 shows the E-Factor over-collection by customer class that is the same as what is in
6 current SMT-C rates, whose details are shown in Schedules 7 and 8. Line 3 sets forth the
7 actual smart meter O&M and capital costs for January and February 2014 and projected
8 costs for the period from March through June 2014. Line 4 shows the projected average
9 customer count, by customer class, for the six month period from July 1, 2014 through
10 December 31, 2014, whose details are shown in Schedule 9. Line 5 shows the
11 development of the pre-tax Interim SMT-C rate, which is calculated by taking Line 1
12 minus Line 2 minus Line 3 and dividing the result by Line 4 and then dividing that result
13 by 6 months. For West Penn's residential customer class, the billing determinants are the
14 projected number of distribution kilowatt-hours for the residential customer class during
15 the Computational Year. Line 6 is the tax gross up which results in West Penn Interim
16 SMT-C rates proposed to become effective on July 1, 2014 of \$0.00393 per kWh for
17 residential customers, \$3.09 per month for commercial customers and \$2.43 per month
18 for industrial customers.

19 **Q. DID YOU FACTOR IN THE RATE RELATED ISSUES ADDRESSED BY THE**
20 **COMMISSION IN ITS MARCH 6, 2014 ORDER?**

21 A. Yes. Consistent with the Commission's March 6, 2014 Order, the allocation of common
22 costs to each of the Companies was based on the annual average number of meters as of
23 June 30, 2013.

1 **Q. DID YOU MAKE ANY CHANGES TO THE SMT-C RATES IN LIGHT OF THE**
2 **TREATMENT OF LEGACY METER COSTS IN THE COMMISSION’S MARCH**
3 **6, 2014 ORDER?**

4 A. I did not. No incremental legacy meter costs were included in the Companies’ current
5 SMT-C rates and none are in the proposed Interim SMT-C Rates.

6 **Q. YOU PREVIOUSLY STATED THAT THERE WAS AN ADDITIONAL \$5.1**
7 **MILLION THAT WOULD BE RECOVERED FROM WEST PENN**
8 **CUSTOMERS THROUGH THE SMT-C RATES. PLEASE EXPLAIN.**

9 A. In its original 2009 Smart Meter Plan, West Penn included approximately \$45.1 million
10 of smart meter-related costs, which it expended in 2009 and 2010. The recovery of \$40
11 million of such costs over a 5 and ½ year period ending February 28, 2017 was approved
12 by the Commission in its Order entered June 30, 2011. In its March 6, 2014 Order, the
13 Commission authorized the recovery of the remaining \$5.1 million of CIS costs over the
14 balance of that 5.5 year amortization period (from July 1, 2014 through February 28,
15 2017). West Penn has included these additional monthly costs in the West Penn Interim
16 SMT-C rates beginning July 1, 2014, as shown on Schedule 6.

17 **Q. YOU STATED PREVIOUSLY THAT THE COMPANIES ARE USING THE**
18 **SAME E-FACTOR AS THAT CURRENTLY IN SMT-C RATES. IS THAT**
19 **CORRECT?**

20 A. Yes. It has been the Companies’ practice, as approved by the Commission’s Bureau of
21 Audits, to refund or collect the same E-Factor amount that is currently in rates when any
22 interim rate adjustment is made.

23 **Q. WHAT EFFECT WOULD THE REVISED DEPLOYMENT PLAN HAVE ON**
24 **CUSTOMERS’ MONTHLY BILLS?**

25 A. Attached as Exhibits LWG-5 through LWG-8 are bill comparisons showing the monthly
26 bill impacts by customer class for both the Original Deployment Plan and the Revised

1 Deployment Plan. The comparison shows that the monthly SMT-C rate modifications for
2 the last six months of 2014, based on the costs of the Revised Deployment Plan, are not
3 unreasonably higher than current rates. Also, I note that the overall ranges of SMT-C
4 rates for all the customers of the Companies shown in the Revised Deployment Plan's
5 Figure 5.1 are not materially different compared to the rate ranges for the Original
6 Deployment Plan.

7 **Q. ARE THE COMPANIES PROPOSING ANY CHANGES TO THE SMT-C**
8 **RIDERS?**

9 A. There are no changes to the text of the SMT-C Riders for Met-Ed, Penelec or
10 Penn Power. However, as a result of the Commission's March 6, 2014 Order, the text in
11 West Penn Tariff No. 37 and West Penn Tariff No. 39 have been changed to include the
12 collection of the remaining \$5.1 million of CIS costs incurred in 2009 and 2010
13 associated with the development of the original smart meter plan. The compliance pro-
14 forma tariff updates to the West Penn SMT-C Riders are attached as Exhibit LWG-9.

15 **Q. WHEN WILL THE COMPANIES FILE UPDATED TARIFF SUPPLEMENTS**
16 **WITH THE PROPOSED INTERIM SMT-C RATES?**

17 A. The Companies are requesting authorization to file the appropriate tariff supplements on
18 one day's notice following Commission approval of the Revised Deployment Plan with
19 the Interim SMT-C rates to become effective on July 1, 2014. The Tariffs and schedules
20 in my exhibits were also separately filed with the Commission to permit review by the
21 Bureau of Audits.

22 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

23 A. Yes it does.

Appendix A

Resume: Education and Experience of Laura W. Gifford

Education:

- 1978 Bachelor of Arts Degree in Business Economics - The College of Wooster, Wooster, Ohio
- 1999 – Present Various utility industry conferences and seminars addressing issues in the areas of Utility Finance, Electric Utility Operations, Rate Design, FERC Organization and Transmission Pricing

Experience:

- 7/78 – 3/79 Trust Accountant - Union Commerce Bank, Cleveland, Ohio
- 5/79 – 5/82 New Business and Pension Coordinator – Connecticut General Life Insurance Company/CIGNA, Buffalo, NY
- 9/88 – 9/92 Director of Mom’s Morning Out – St. John’s Lutheran Church, Sinking Spring, PA
- 9/92 – 10/94 Office Manager/Medical Secretary – Southeastern Berks Internal Medicine Associates, Reading PA
- 10/94 – 2/97 Senior Customer Service Representative/Medical Claims Processor – AETNA Life Insurance Company, Reading, PA
- 2/97 – 8/98 Employed as Customer Service Representative – Customer Service Department of GPU Energy
- 8/98 – 5/00 Rate Analyst – FERC Activity within the Rate Department – GPU Energy
- 5/00 – 11/01 Rate Analyst – Rate Activity within the Rate Department – GPU Energy
- 11/01 – 3/03 Associate Business Analyst – Rates & Regulatory Affairs – Pennsylvania – FirstEnergy Service Company
- 3/03 – 3/05 Business Analyst – Rates & Regulatory Affairs – Pennsylvania – FirstEnergy Service Company
- 3/05 – 12/06 Advanced Business Analyst – Rates & Regulatory Affairs – Pennsylvania – FirstEnergy Service Company
- 12/06 – 3/12 State Regulatory Analyst IV / Senior Business Analyst – Rates & Regulatory Affairs – Pennsylvania – FirstEnergy Service Company
- 3/12 – Present State Regulatory Analyst V – Rates & Regulatory Affairs – Pennsylvania – FirstEnergy Service Company

Prepared and presented testimony in the following rate-related cases:

- Pa. P.U.C. Cases: Docket Nos. R-00016219
R-00016220
C-20028926
M-2008-2041151
M-2008-2041153
M-2008-2041167
M-2008-2041169

M-2008-2036188
M-2009-2105616
M-2009-2105619
P-2010-2157862
M-2010-2180408
M-2010-2180413
M-2011-2241863
M-2011-2241892
M-2012-2303491
M-2012-2303492
M-2012-2303487

Assisted in development and preparation in the following rate related cases:

Pa. P.U.C. Cases: Docket Nos. R-00061366
R-00061367
R-00016851C0001
R-00016852C0001
R-00016853C0001
P-00062235
P-00072259
P-2008-2020257
P-2008-2036197
P-2008-2036188
P-2009-2093053
P-2009-2093054
A-2010-2176520
A-2010-2176732
P-2011-2273650
P-2011-2273668
P-2011-2273669
P-2011-2273670
P-2013-2351260

NY P.S.C Cases: Case Nos. 11-E-0594
13-E-0067

FERC Case: Docket No. ER99-3393-000
ER00-3567-000
EL00-88-000

Exhibit LWG-1

METROPOLITAN EDISON COMPANY
Computation of Proposed Interim Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Six Months Ending December 31, 2014

Smart Meter Technologies Charge = SMT-C = [(SMTc - E) / ACCC] / 12] x [1 / (1 - T)]

Line No.	Description	Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)			Commercial Customer Class Computations (4)			Industrial Customer Class Computations (5)		
		Total All Customer Classes (2)	Residential Customer Class Computations (3)	Commercial Customer Class Computations (4)	Commercial Customer Class Computations (4)	Industrial Customer Class Computations (5)	Commercial Customer Class Computations (4)	Industrial Customer Class Computations (5)	Commercial Customer Class Computations (4)	Industrial Customer Class Computations (5)
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 13,203,348	\$ 11,625,321	\$ 1,557,593	\$	\$	\$	\$	\$ 20,434	
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6 for Support)	\$ 589,119	\$ 508,945	\$ 79,155	\$	\$	\$	\$	\$ 1,020	
3	Less: Smart Meter Technologies Costs for January - June 2014	\$ 5,383,895	\$ 4,726,532	\$ 648,851	\$	\$	\$	\$	\$ 8,512	
4	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Six Months Ending December 31, 2014 (See Schedule 7 for Support)	490,047	490,047	65,259	Avg. Count	Avg. Count	Avg. Count	Avg. Count	869	
5	(SMTc - E) / ACCC / 6 Months [[(Line 1 - Line 2 - Line 3) / Line 4] / 6 Months]				per Month	per Month	per Month	per Month	per Month	
6	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)				\$	\$	\$	\$	\$	
7	SMT-C = Smart Meter Technologies Charge (Line 5 x Line 6)				<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	<u>1.062699</u>	
					<u>\$ 2.31 per Month</u>	<u>\$ 2.25 per Month</u>	<u>\$ 2.25 per Month</u>	<u>\$ 2.22 per Month</u>	<u>\$ 2.22 per Month</u>	

METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs		Residential Customer Class Costs		Commercial Customer Class Costs		Industrial Customer Class Costs	
		(1)	(2)	(3)	(4)	(5)			
1	SMTexp1 O&M Costs (See Schedule 3 for Supporting Details)	\$	11,697,223	\$	10,269,016	\$	1,409,714	\$	18,493
2	SMTexp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	\$	1,506,125	\$	1,356,305	\$	147,879	\$	1,941
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$	-	\$	-	\$	-	\$	-
4	SMTexp2 Costs	\$	-	\$	-	\$	-	\$	-
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$	13,203,348	\$	11,625,321	\$	1,557,593	\$	20,434

METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Twelve Months Ending December 31, 2014

Line No.	Smart Meter Technologies O&M Cost Categories (1)	Projected Smart Meter Technologies O&M Costs												Twelve Months Ending December 31, 2014
		January (2)	February (3)	March (4)	April (5)	May (6)	June (7)	July (8)	August (9)	September (10)	October (11)	November (12)	December (13)	
1	Program Costs	\$ 615,329	\$ 826,667	\$ 953,036	\$ 963,376	\$ 968,634	\$ 976,511	\$ 965,582	\$ 1,084,016	\$ 954,208	\$ 1,030,902	\$ 1,206,239	\$ 1,152,724	\$ 11,697,223
2	Total Projected Smart Meter Technologies O&M Costs	<u>\$ 615,329</u>	<u>\$ 826,667</u>	<u>\$ 953,036</u>	<u>\$ 963,376</u>	<u>\$ 968,634</u>	<u>\$ 976,511</u>	<u>\$ 965,582</u>	<u>\$ 1,084,016</u>	<u>\$ 954,208</u>	<u>\$ 1,030,902</u>	<u>\$ 1,206,239</u>	<u>\$ 1,152,724</u>	<u>\$ 11,697,223</u>

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	June 2013 Percentage Meter Customer Allocation of Counts by Class to All Customer Classes		Projected O&M Costs	C = B x Line 2, Col.14
		A	B		
3	Residential Customer Class	489,795	87.7902%	\$ 10,269,016	
4	Commercial Customer Class	67,238	12.0517%	\$ 1,409,714	
5	Industrial Customer Class	882	0.1581%	\$ 18,493	
6	Total	<u>557,915</u>	<u>100.0000%</u>	<u>\$ 11,697,223</u>	

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
Residential Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Reg Book Life	Annual Depreciation	Reg Book Life Tax Life	Capital Month Ending (4) see notes	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
									Publication 946, Table A-1 (6)	Rate (IRS) (8)	Depreciation (7) see notes	Publication 946, Table A-1 (8)					
1	2013	Jan-13	\$ -						20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -						20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -						20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ 131,379				131,379	592	20.00%	\$ 2,920	0.00%	\$ -	\$ 130,787	\$ (815)	\$ 129,973	\$ 1,592	
5		May-13	\$ 75,171				206,550	939	20.00%	\$ 4,799	0.00%	\$ -	\$ 205,517	\$ (2,166)	\$ 203,351	\$ 2,409	
6		Jun-13	\$ 78,772				285,322	1,366	20.00%	\$ 7,049	0.00%	\$ -	\$ 283,971	\$ (4,155)	\$ 279,817	\$ 3,389	
7		Jul-13	\$ 761,090				1,046,412	9,397	20.00%	\$ 32,419	0.00%	\$ -	\$ 1,023,653	\$ (12,912)	\$ 1,010,740	\$ 14,705	
8		Aug-13	\$ 182,475				1,228,887	9,635	20.00%	\$ 39,718	0.00%	\$ -	\$ 1,196,260	\$ (23,441)	\$ 1,172,818	\$ 18,115	
9		Sep-13	\$ (36,243)				1,192,644	9,546	20.00%	\$ 37,906	0.00%	\$ -	\$ 1,151,962	\$ (33,367)	\$ 1,118,615	\$ 17,693	
10		Oct-13	\$ 146,783				1,339,427	10,347	20.00%	\$ 47,691	0.00%	\$ -	\$ 1,288,419	\$ (46,438)	\$ 1,241,981	\$ 19,326	
11		Nov-13	\$ 228,099				1,567,526	11,919	20.00%	\$ 70,501	0.00%	\$ -	\$ 1,504,599	\$ (66,942)	\$ 1,437,657	\$ 22,313	
12		Dec-13	\$ 364,583				1,932,109	15,844	20.00%	\$ 143,418	0.00%	\$ -	\$ 1,854,034	\$ (111,593)	\$ 1,742,442	\$ 28,441	
13	2014	Jan-14	\$ 168,774				2,100,883	19,192	32.00%	\$ 51,523	20.00%	\$ 2,813	\$ 2,006,725	\$ (123,893)	\$ 1,882,831	\$ 36,510	
14		Feb-14	\$ 97,704				2,198,587	20,072	32.00%	\$ 51,523	20.00%	\$ 4,589	\$ 2,085,041	\$ (136,507)	\$ 1,948,534	\$ 37,995	
15		Mar-14	\$ 33,637				2,232,224	22,308	32.00%	\$ 51,523	20.00%	\$ 5,262	\$ 2,106,371	\$ (152,074)	\$ 1,954,296	\$ 30,284	
16		Apr-14	\$ 51,208				2,283,432	12,544	32.00%	\$ 51,523	20.00%	\$ 6,400	\$ 2,145,035	\$ (167,957)	\$ 1,977,078	\$ 30,729	
17		May-14	\$ 51,208				2,334,640	12,828	32.00%	\$ 51,523	20.00%	\$ 7,680	\$ 2,183,415	\$ (184,188)	\$ 1,999,227	\$ 31,217	
18		Jun-14	\$ 59,994				2,394,634	13,137	32.00%	\$ 51,523	20.00%	\$ 9,394	\$ 2,230,472	\$ (200,911)	\$ 2,029,561	\$ 31,803	
19		Jul-14	\$ 59,994				2,454,628	13,470	32.00%	\$ 51,523	20.00%	\$ 11,394	\$ 2,276,796	\$ (218,218)	\$ 2,058,578	\$ 32,405	
20		Aug-14	\$ 59,994				2,514,622	13,804	32.00%	\$ 51,523	20.00%	\$ 13,794	\$ 2,322,886	\$ (236,247)	\$ 2,086,739	\$ 32,998	
21		Sep-14	\$ 59,994				2,574,616	14,137	32.00%	\$ 51,523	20.00%	\$ 16,794	\$ 2,368,843	\$ (255,210)	\$ 2,113,633	\$ 33,578	
22		Oct-14	\$ 73,935				2,648,551	14,509	32.00%	\$ 51,523	20.00%	\$ 21,723	\$ 2,428,270	\$ (275,768)	\$ 2,152,501	\$ 34,308	
23		Nov-14	\$ 57,560				2,706,111	14,874	32.00%	\$ 51,523	20.00%	\$ 27,479	\$ 2,470,955	\$ (298,213)	\$ 2,172,743	\$ 34,859	
24		Dec-14	\$ 57,560				2,763,671	15,194	32.00%	\$ 51,523	20.00%	\$ 38,991	\$ 2,513,321	\$ (324,575)	\$ 2,188,747	\$ 35,326	
25	2014 Total		\$ 831,562				\$ 176,068						\$ -	\$ -	\$ -	\$ -	\$ 402,013

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
- (12) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

Allocation of Projected Residential Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	Average Meter Counts by Customer Class		Allocation of Customer Class	2014 Projected Capital Rev Req
		Class A	Class B		
26	Residential Customer Class	489,795	100.0000%	100.0000%	\$ 402,013
27	Commercial Customer Class	-	0.0000%	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	0.0000%	\$ -
29	Total	489,795	100.0000%	100.0000%	\$ 402,013

C = B x Line 25, Col. 14

METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
Commercial Meters

Line No.	Year	Month	(1)	(2)	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation (9) see notes	Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
1	2013	Jan-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
2		Feb-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
3		Mar-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
4		Apr-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
5		May-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
6		Jun-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
7		Jul-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
8		Aug-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
9		Sep-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
10		Oct-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
11		Nov-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
12		Dec-13	\$	-	\$	-	20.00%	0.00%	\$	\$	\$	\$	\$	\$
13	2014	Jan-14	\$	-	\$	-	32.00%	20.00%	\$	\$	\$	\$	\$	\$
14		Feb-14	\$	-	\$	-	32.00%	20.00%	\$	\$	\$	\$	\$	\$
15		Mar-14	\$	12,263	\$	34	32.00%	20.00%	\$ 245	\$ 34	\$ 12,229	\$ (74)	\$ 12,155	\$ 146
16		Apr-14	\$	22,320	\$	130	32.00%	20.00%	\$ 741	\$ 164	\$ 34,419	\$ (288)	\$ 34,131	\$ 444
17		May-14	\$	22,320	\$	254	32.00%	20.00%	\$ 1,289	\$ 418	\$ 56,485	\$ (654)	\$ 55,831	\$ 768
18		Jun-14	\$	27,349	\$	392	32.00%	20.00%	\$ 2,081	\$ 810	\$ 83,442	\$ (1,245)	\$ 82,197	\$ 1,148
19		Jul-14	\$	27,349	\$	544	32.00%	20.00%	\$ 2,992	\$ 1,354	\$ 110,247	\$ (2,102)	\$ 108,145	\$ 1,539
20		Aug-14	\$	27,349	\$	696	32.00%	20.00%	\$ 4,096	\$ 2,050	\$ 136,900	\$ (3,288)	\$ 133,611	\$ 1,925
21		Sep-14	\$	27,349	\$	843	32.00%	20.00%	\$ 5,454	\$ 2,898	\$ 163,401	\$ (4,900)	\$ 158,501	\$ 2,306
22		Oct-14	\$	25,440	\$	995	32.00%	20.00%	\$ 7,150	\$ 3,893	\$ 187,846	\$ (7,054)	\$ 180,792	\$ 2,657
23		Nov-14	\$	15,547	\$	1,108	32.00%	20.00%	\$ 8,704	\$ 5,001	\$ 202,285	\$ (9,713)	\$ 192,572	\$ 2,880
24		Dec-14	\$	15,547	\$	1,195	32.00%	20.00%	\$ 11,814	\$ 6,196	\$ 216,637	\$ (13,430)	\$ 203,207	\$ 3,084
25	2014 Total		\$		\$ 222,833				\$ 6,196				\$	\$ 16,876

Allocation of Projected Commercial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	Average Meter Counts by Customer Class		Allocation of 2014 Projected Capital Rev Req
		A	B	
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	67,238	100.0000%	\$ 16,876
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	67,238	100.0000%	\$ 16,876

Notes:
(4) = (3) current month + (4) prior month
(5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
(7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
(7) during 2014 = [(6) current month x (3) total during 2013] / 12
(9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
(10) = (5) current month + (10) prior month
(12) = [(5) current month - (7) current month] x 35% tax rate + (12) prior month
(14) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Industrial Meters

Line No.	Year	Month	Reg Book Life	15 Years Annual Reg Depreciation	6.6667% Annual Months	180 Months	5 Years Tax Life	Projected Smart Meter Technologies Capital Additions	Capital Ending	Regulatory Book Depreciation	2013 Tax		2014 Tax		Regulatory Depreciation Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)
											Publication 946, Table A-1	Rate (IRS)	Publication 946, Table A-1	Rate (IRS)					
1	2013	Jan-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
2		Feb-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
3		Mar-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
4		Apr-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
5		May-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
6		Jun-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
7		Jul-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
8		Aug-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
9		Sep-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
10		Oct-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
11		Nov-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
12		Dec-13		\$	-	20.00%	\$	-	0.00%	\$	-	0.00%	\$	-	\$	-	\$	-	\$
13	2014	Jan-14		\$	-	32.00%	\$	-	20.00%	\$	-	20.00%	\$	-	\$	-	\$	-	\$
14		Feb-14		\$	161	32.00%	\$	0	20.00%	\$	3	20.00%	\$	161	\$	161	\$	160	\$
15		Mar-14		\$	293	32.00%	\$	2	20.00%	\$	10	20.00%	\$	452	\$	452	\$	448	\$
16		Apr-14		\$	747	32.00%	\$	3	20.00%	\$	17	20.00%	\$	742	\$	742	\$	733	\$
17		May-14		\$	1,106	32.00%	\$	5	20.00%	\$	27	20.00%	\$	1,095	\$	1,095	\$	1,079	\$
18		Jun-14		\$	359	32.00%	\$	7	20.00%	\$	39	20.00%	\$	1,447	\$	1,447	\$	1,420	\$
19		Jul-14		\$	359	32.00%	\$	9	20.00%	\$	54	20.00%	\$	1,797	\$	1,797	\$	1,754	\$
20		Aug-14		\$	359	32.00%	\$	11	20.00%	\$	72	20.00%	\$	2,145	\$	2,145	\$	2,081	\$
21		Sep-14		\$	359	32.00%	\$	13	20.00%	\$	94	20.00%	\$	2,466	\$	2,466	\$	2,373	\$
22		Oct-14		\$	334	32.00%	\$	15	20.00%	\$	114	20.00%	\$	2,655	\$	2,655	\$	2,528	\$
23		Nov-14		\$	204	32.00%	\$	16	20.00%	\$	155	20.00%	\$	2,844	\$	2,844	\$	2,667	\$
24		Dec-14		\$	204	32.00%	\$	16	20.00%	\$	155	20.00%	\$	2,844	\$	2,844	\$	2,667	\$
25	2014 Total			\$	2,925			\$	81				\$	81		\$		\$	222

Allocation of Projected Industrial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	Average Meter Counts by Customer Class		Allocation of 2014 Projected Capital Rev Req
		A	B	
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	882	100.0000%	\$ 222
29	Total	882	100.0000%	\$ 222

C = B x Line 25, Col.14

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
 (7) during 2013 = [(5) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(5) current month x (3) total during 2013] / 12
 (9) during 2014 = [(5) current month x (3) current month / months left in year] + (9) prior month
 (10) = (5) current month + (10) prior month
 (12) = [(5) current month - (7) current month] x 35% tax rate + (12) prior month
 (14) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Hardware

Line No.	Year	Month	(1)	(2)	Projected Smart Meter Technologies Capital Additions (3)	Reg Book Life	5 Years Annual Reg Depreciation	20,000% Annual Reg Book Life Tax Life	Capital Month Ending	(4) see notes	Regulatory Book Depreciation	(5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)	
													Publication 946, Table A-1	Rate (IRS)	Publication 946, Table A-1	Rate (IRS)						
1	2013	Jan-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
2		Feb-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
3		Mar-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
4		Apr-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
5		May-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
6		Jun-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
7		Jul-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
8		Aug-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
9		Sep-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
10		Oct-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
11		Nov-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
12		Dec-13	\$	-	\$	-	-	-	20.00%	\$	-	-	0.00%	-	-	-	\$	-	-	-	-	
13	2014	Jan-14	\$	-	\$	-	-	-	32.00%	\$	-	-	20.00%	-	-	-	\$	-	-	-	-	
14		Feb-14	\$	-	\$	-	-	-	32.00%	\$	-	-	20.00%	-	-	-	\$	-	-	-	-	
15		Mar-14	\$	68,125	\$	568	\$	568	32.00%	\$	1,363	\$	20.00%	\$	12,395	\$	568	\$	67,557	\$	67,279	
16		Apr-14	\$	496,446	\$	5,272	\$	5,272	32.00%	\$	12,395	\$	20.00%	\$	12,395	\$	5,840	\$	558,731	\$	555,960	
17		May-14	\$	906,063	\$	16,660	\$	16,660	32.00%	\$	35,046	\$	20.00%	\$	35,046	\$	22,800	\$	1,447,834	\$	1,438,733	
18		Jun-14	\$	1,588,595	\$	29,493	\$	29,493	32.00%	\$	69,578	\$	20.00%	\$	69,578	\$	48,632	\$	1,580,597	\$	1,566,685	
19		Jul-14	\$	2,514,859	\$	36,873	\$	36,873	32.00%	\$	104,934	\$	20.00%	\$	104,934	\$	78,125	\$	1,831,794	\$	1,811,068	
20		Aug-14	\$	3,250,950	\$	43,050	\$	43,050	32.00%	\$	149,944	\$	20.00%	\$	149,944	\$	114,998	\$	2,399,861	\$	2,366,454	
21		Sep-14	\$	4,231,609	\$	45,424	\$	45,424	32.00%	\$	195,366	\$	20.00%	\$	195,366	\$	158,048	\$	2,493,061	\$	2,446,741	
22		Oct-14	\$	4,640,359	\$	58,605	\$	58,605	32.00%	\$	253,998	\$	20.00%	\$	253,998	\$	203,482	\$	2,597,502	\$	2,535,607	
23		Nov-14	\$	4,640,359	\$	58,605	\$	58,605	32.00%	\$	253,998	\$	20.00%	\$	253,998	\$	203,482	\$	2,597,502	\$	2,535,607	
24		Dec-14	\$	4,640,359	\$	58,605	\$	58,605	32.00%	\$	253,998	\$	20.00%	\$	253,998	\$	203,482	\$	2,597,502	\$	2,535,607	
25	2014 Total		\$	4,640,359	\$	336,020	\$	336,020			\$	3,147,48		20.00%	\$	3,147,48	\$	336,020	\$	4,304,389	\$	4,087,121
																					\$	526,718

Allocation of Projected Hardware Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	Average Meter Counts by Customer Class		Allocation of 2014 Projected Capital Rev Req
		Class A	Class B	
26	Residential Customer Class	489,795	87,7902%	\$ 462,407
27	Commercial Customer Class	67,238	12,0517%	\$ 63,478
28	Industrial Customer Class	882	0.1581%	\$ 832
29	Total	557,915	100.0000%	\$ 526,718

Notes:

- (4) = (9) current month + (4) prior month
- (5) = [(3) current month x 20,000%/12 x 0.5] + [(4) prior month x 20,000%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(5) current month - (7) current month] x 35% tax rate + (12) prior month
- (11) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
- (12) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
- (13) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
- (14) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Software

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Capital Month Ending (4) see notes	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
						Publication 946, Table A-1 (6)	Rate (IRS) (8)	Publication 946, Table A-1 (8)	Rate (IRS) (8)					
1	2013	Jan-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	\$ -	33.33%	33.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	\$ -	44.45%	44.45%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 249,972	\$ 249,972	\$ 1,498	44.45%	33.33%	\$ 8,332	\$ 1,488	\$ 248,484	\$ -	\$ -	\$ 246,089	\$ 3,751
16		Apr-14	\$ 1,012,492	\$ 1,262,464	\$ 9,003	44.45%	33.33%	\$ 45,828	\$ 10,491	\$ 1,251,973	\$ -	\$ (15,284)	\$ 1,236,689	\$ 20,378
17		May-14	\$ 365,626	\$ 1,629,090	\$ 17,212	44.45%	33.33%	\$ 61,102	\$ 27,702	\$ 1,601,388	\$ -	\$ (30,646)	\$ 1,570,742	\$ 31,659
18		Jun-14	\$ 263,571	\$ 1,892,661	\$ 20,963	44.45%	33.33%	\$ 73,652	\$ 49,665	\$ 1,843,996	\$ -	\$ (49,087)	\$ 1,794,909	\$ 37,473
19		Jul-14	\$ 691,532	\$ 2,584,193	\$ 26,848	44.45%	33.33%	\$ 112,066	\$ 75,313	\$ 2,508,880	\$ -	\$ (78,983)	\$ 2,429,897	\$ 48,998
20		Aug-14	\$ 304,446	\$ 2,888,639	\$ 32,576	44.45%	33.33%	\$ 132,361	\$ 107,889	\$ 2,780,750	\$ -	\$ (113,908)	\$ 2,666,842	\$ 57,106
21		Sep-14	\$ 305,476	\$ 3,194,115	\$ 36,207	44.45%	33.33%	\$ 157,815	\$ 144,096	\$ 3,050,019	\$ -	\$ (156,471)	\$ 2,893,548	\$ 62,822
22		Oct-14	\$ 1,217,628	\$ 4,411,743	\$ 45,273	44.45%	33.33%	\$ 293,093	\$ 189,369	\$ 4,222,374	\$ -	\$ (243,208)	\$ 3,979,166	\$ 81,874
23		Nov-14	\$ 427,071	\$ 4,838,814	\$ 55,063	44.45%	33.33%	\$ 364,264	\$ 244,432	\$ 4,594,382	\$ -	\$ (679,303)	\$ 4,242,954	\$ 94,090
24		Dec-14	\$ 1,924,939	\$ 6,763,753	\$ 69,063	44.45%	33.33%	\$ 1,005,847	\$ 313,495	\$ 6,450,258	\$ -	\$ -	\$ 5,770,956	\$ 122,145
25	2014 Total		\$ 6,763,753		\$ 313,495									\$ 560,296

Allocation of Projected Software Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	Average Meter Counts by Customer Class		Allocation of 2014 Projected Capital Rev Req	
		Customer Class A	Customer Class B	Customer Class A	Customer Class B
26	Residential Customer Class	489,795	87,790	87.7902%	\$ 491,885
27	Commercial Customer Class	67,238	12,057	12.0517%	\$ 67,525
28	Industrial Customer Class	882	0.1581%		\$ 882
29	Total	557,915	100.0000%		\$ 560,296

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 14.2857%/12 x 0.5] + [(4) prior month x 14.2857%/12]
 (7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12
 (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
 (10) = (5) current month + (10) prior month
 (12) = [(5) current month - (7) current month] x 35% tax rate + (12) prior month
 (14) = [(13) x Schedule 8 Prio Tax Cost of Capital/12] + (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Allocation of Projected Capital Revenue Requirement													
Line No.	Customer Class	Residential Meters 2014 Requirement	Commercial Meters 2014 Requirement	Industrial Meters 2014 Requirement	Hardware 2014 Requirement	Software 2014 Requirement	Total 2014 Requirement	Residential Meters 2014 Revenue	Commercial Meters 2014 Revenue	Industrial Meters 2014 Revenue	Hardware 2014 Revenue	Software 2014 Revenue	Total 2014 Revenue
	(1)	(2) Sch. 4, Pg. 1, Col. C	(3) Sch. 4, Pg. 2, Col. C	(4) Sch. 4, Pg. 3, Col. C	(5) Sch. 4, Pg. 4, Col. C	(6) Sch. 4, Pg. 5, Col. C	(7) = (2)+(3)+(4)+(5)+(6)						
1	Residential Customer Class	\$ 402,013	\$ -	\$ -	\$ 462,407	\$ 491,885	\$ 1,356,305	\$ -	\$ -	\$ -	\$ -	\$ 491,885	\$ 1,356,305
2	Commercial Customer Class	\$ -	\$ 16,876	\$ -	\$ 63,478	\$ 67,525	\$ 147,879	\$ -	\$ 16,876	\$ -	\$ -	\$ 67,525	\$ 147,879
3	Industrial Customer Class	\$ -	\$ -	\$ 222	\$ 833	\$ 866	\$ 1,941	\$ -	\$ -	\$ 222	\$ -	\$ 866	\$ 1,941
4	Total	\$ 402,013	\$ 16,876	\$ 222	\$ 526,718	\$ 560,296	\$ 1,506,125	\$ -	\$ -	\$ -	\$ -	\$ 560,296	\$ 1,506,125

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Residential Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. \$ 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 478,483	\$ 437,568	\$ -	\$ 40,915	6.0000%	0.5000%	24	\$ 4,910	\$ 45,825
2	August 2012	\$ 479,668	\$ 547,329	\$ -	\$ (67,661)	6.0000%	0.5000%	23	\$ (7,781)	\$ (29,617)
3	September 2012	\$ 477,088	\$ 549,376	\$ -	\$ (72,288)	6.0000%	0.5000%	22	\$ (7,952)	\$ (109,857)
4	October 2012	\$ 479,129	\$ 661,109	\$ -	\$ (181,980)	6.0000%	0.5000%	21	\$ (19,108)	\$ (310,945)
5	November 2012	\$ 478,052	\$ 862,264	\$ -	\$ (384,212)	6.0000%	0.5000%	20	\$ (38,421)	\$ (733,578)
6	December 2012	\$ 479,222	\$ 744,086	\$ -	\$ (264,864)	6.0000%	0.5000%	19	\$ (25,162)	\$ (1,023,604)
7	January 2013	\$ 516,134	\$ 80,447	\$ -	\$ 435,687	6.0000%	0.5000%	18	\$ 39,212	\$ (548,705)
8	February 2013	\$ 552,524	\$ 376,449	\$ -	\$ 176,075	6.0000%	0.5000%	17	\$ 14,966	\$ (357,664)
9	March 2013	\$ 553,364	\$ 267,115	\$ -	\$ 286,248	6.0000%	0.5000%	16	\$ 22,900	\$ (48,515)
10	April 2013	\$ 551,148	\$ 273,147	\$ 1,532	\$ 276,470	6.0000%	0.5000%	15	\$ 20,735	\$ 248,690
11	May 2013	\$ 556,610	\$ 461,884	\$ 2,409	\$ 92,317	6.0000%	0.5000%	14	\$ 6,462	\$ 347,468
12	June 2013	\$ 549,229	\$ 447,422	\$ 3,389	\$ 98,417	6.0000%	0.5000%	13	\$ 6,397	\$ 452,282
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 6,150,650	\$ 5,708,197	\$ 7,330	\$ 435,124				\$ 17,159	\$ 452,282

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Line No.	Month (1)	Commercial Customer Class									
		SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)	
1	July 2012	\$ 64,064	\$ 57,914	\$ -	\$ 6,150	6.0000%	0.5000%	24	\$ 738	\$ 6,888	
2	August 2012	\$ 64,157	\$ 72,442	\$ -	\$ (8,285)	6.0000%	0.5000%	23	\$ (953)	\$ (2,935)	
3	September 2012	\$ 64,296	\$ 72,713	\$ -	\$ (8,417)	6.0000%	0.5000%	22	\$ (926)	\$ (11,893)	
4	October 2012	\$ 64,159	\$ 87,501	\$ -	\$ (23,342)	6.0000%	0.5000%	21	\$ (2,451)	\$ (37,486)	
5	November 2012	\$ 63,559	\$ 114,125	\$ -	\$ (50,566)	6.0000%	0.5000%	20	\$ (5,057)	\$ (93,109)	
6	December 2012	\$ 64,317	\$ 98,483	\$ -	\$ (34,166)	6.0000%	0.5000%	19	\$ (3,246)	\$ (130,521)	
7	January 2013	\$ 68,670	\$ 10,694	\$ -	\$ 57,976	6.0000%	0.5000%	18	\$ 5,218	\$ (67,327)	
8	February 2013	\$ 73,121	\$ 50,043	\$ -	\$ 23,079	6.0000%	0.5000%	17	\$ 1,962	\$ (42,287)	
9	March 2013	\$ 72,753	\$ 35,509	\$ -	\$ 37,245	6.0000%	0.5000%	16	\$ 2,980	\$ (2,063)	
10	April 2013	\$ 73,077	\$ 36,311	\$ -	\$ 36,767	6.0000%	0.5000%	15	\$ 2,757	\$ 37,461	
11	May 2013	\$ 73,374	\$ 61,400	\$ -	\$ 11,974	6.0000%	0.5000%	14	\$ 838	\$ 50,273	
12	June 2013	\$ 72,989	\$ 59,478	\$ -	\$ 13,511	6.0000%	0.5000%	13	\$ 878	\$ 64,663	
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 818,537	\$ 756,612	\$ -	\$ 61,925				\$ 2,738	\$ 64,663	

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Line No.	Month (1)	Industrial Customer Class									
		SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)	
1	July 2012	\$ 831	\$ 781	\$ -	\$ 50	6.0000%	0.5000%	24	\$ 6	\$ 56	
2	August 2012	\$ 836	\$ 976	\$ -	\$ (140)	6.0000%	0.5000%	23	\$ (16)	\$ (100)	
3	September 2012	\$ 834	\$ 979	\$ -	\$ (145)	6.0000%	0.5000%	22	\$ (16)	\$ (261)	
4	October 2012	\$ 850	\$ 1,179	\$ -	\$ (329)	6.0000%	0.5000%	21	\$ (35)	\$ (625)	
5	November 2012	\$ 838	\$ 1,537	\$ -	\$ (699)	6.0000%	0.5000%	20	\$ (70)	\$ (1,394)	
6	December 2012	\$ 848	\$ 1,327	\$ -	\$ (479)	6.0000%	0.5000%	19	\$ (45)	\$ (1,918)	
7	January 2013	\$ 922	\$ 142	\$ -	\$ 781	6.0000%	0.5000%	18	\$ 70	\$ (1,067)	
8	February 2013	\$ 995	\$ 663	\$ -	\$ 332	6.0000%	0.5000%	17	\$ 28	\$ (707)	
9	March 2013	\$ 1,012	\$ 470	\$ -	\$ 542	6.0000%	0.5000%	16	\$ 43	\$ (1,211)	
10	April 2013	\$ 1,007	\$ 481	\$ -	\$ 525	6.0000%	0.5000%	15	\$ 39	\$ 444	
11	May 2013	\$ 998	\$ 813	\$ -	\$ 185	6.0000%	0.5000%	14	\$ 13	\$ 642	
12	June 2013	\$ 996	\$ 788	\$ -	\$ 208	6.0000%	0.5000%	13	\$ 14	\$ 863	
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 10,968	\$ 10,136	\$ -	\$ 832				\$ 32	\$ 863	

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

All Customer Classes

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 543,378	\$ 496,263	\$ -	\$ 47,115	6.0000%	0.5000%	24	\$ 5,654	\$ 52,769
2	August 2012	\$ 544,661	\$ 620,747	\$ -	\$ (76,086)	6.0000%	0.5000%	23	\$ (8,750)	\$ (32,067)
3	September 2012	\$ 542,218	\$ 623,068	\$ -	\$ (80,850)	6.0000%	0.5000%	22	\$ (8,894)	\$ (121,811)
4	October 2012	\$ 544,138	\$ 749,789	\$ -	\$ (205,651)	6.0000%	0.5000%	21	\$ (21,594)	\$ (349,056)
5	November 2012	\$ 542,449	\$ 977,926	\$ -	\$ (435,477)	6.0000%	0.5000%	20	\$ (43,548)	\$ (828,081)
6	December 2012	\$ 544,387	\$ 843,896	\$ -	\$ (299,509)	6.0000%	0.5000%	19	\$ (28,453)	\$ (1,156,043)
7	January 2013	\$ 585,727	\$ 91,283	\$ -	\$ 494,444	6.0000%	0.5000%	18	\$ 44,500	\$ (617,099)
8	February 2013	\$ 626,640	\$ 427,155	\$ -	\$ 199,486	6.0000%	0.5000%	17	\$ 16,956	\$ (400,657)
9	March 2013	\$ 627,129	\$ 303,094	\$ -	\$ 324,035	6.0000%	0.5000%	16	\$ 25,923	\$ (50,699)
10	April 2013	\$ 625,232	\$ 309,938	\$ 1,532	\$ 313,762	6.0000%	0.5000%	15	\$ 23,532	\$ 286,595
11	May 2013	\$ 630,982	\$ 524,098	\$ 2,409	\$ 104,475	6.0000%	0.5000%	14	\$ 7,313	\$ 398,383
12	June 2013	\$ 623,213	\$ 507,688	\$ 3,389	\$ 112,136	6.0000%	0.5000%	13	\$ 7,289	\$ 517,808
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 6,980,155	\$ 6,474,945	\$ 7,330	\$ 497,880				\$ 19,928	\$ 517,808

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Residential Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2012	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1					\$ 1,148,821
2	July 2012		\$ 29,295		\$ 1,178,116
3	August 2012		\$ 29,367		\$ 1,207,483
4	September 2012		\$ 29,209		\$ 1,236,692
5	October 2012		\$ 29,334		\$ 1,266,026
6	November 2012		\$ 29,269		\$ 1,295,295
7	December 2012		\$ 29,340		\$ 1,324,635
8	January 2013		\$ (31,789)		\$ 1,292,846
9	February 2013		\$ (111,944)		\$ 1,180,902
10	March 2013		\$ (112,632)		\$ 1,068,270
11	April 2013		\$ (112,181)		\$ 956,090
12	May 2013		\$ (113,292)		\$ 842,797
13	June 2013		\$ (111,790)	\$ 452,282 (A)	\$ 1,183,290
14	July 2013 Projected		\$ (112,201)		\$ 1,071,088
15	August 2013 Projected		\$ (112,282)		\$ 958,806
16	September 2013 Projected		\$ (112,317)		\$ 846,489
17	October 2013 Projected		\$ (112,392)		\$ 734,097
18	November 2013 Projected		\$ (112,519)		\$ 621,579
19	December 2013 Projected		\$ (112,634)		\$ 508,945
20	Residential Customer Class Totals July 2012 through December 2013		\$ (1,092,159)	\$ 452,282	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 508,945

(A) From Schedule 5, Page 1, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Line No.	Month	Commercial Customer Class		
		(1)	(2)	(3)
		E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1	Ending Balance at June 30, 2012		(4)	
2	July 2012	\$ 3,236		\$ 163,596
3	August 2012	\$ 3,240		\$ 166,832
4	September 2012	\$ 3,247		\$ 170,072
5	October 2012	\$ 3,240		\$ 173,319
6	November 2012	\$ 3,210		\$ 176,559
7	December 2012	\$ 3,248		\$ 179,769
8	January 2013	\$ (4,580)		\$ 183,017
9	February 2013	\$ (14,817)		\$ 178,437
10	March 2013	\$ (14,808)		\$ 163,620
11	April 2013	\$ (14,874)		\$ 148,812
12	May 2013	\$ (14,934)		\$ 133,938
13	June 2013	\$ (14,856)	\$ 64,663 (A)	\$ 119,003
14	July 2013 Projected	\$ (14,928)		\$ 168,810
15	August 2013 Projected	\$ (14,934)		\$ 153,882
16	September 2013 Projected	\$ (14,940)		\$ 138,948
17	October 2013 Projected	\$ (14,946)		\$ 124,009
18	November 2013 Projected	\$ (14,951)		\$ 109,063
19	December 2013 Projected	\$ (14,957)		\$ 94,112
20	Commercial Customer Class Totals July 2012 through December 2013	\$ (149,104)	\$ 64,663	\$ 79,155
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 79,155

(A) From Schedule 5, Page 2, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Industrial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2012	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1		Ending Balance at June 30, 2012			\$ 669
2	July 2012		177		\$ 846
3	August 2012		179		\$ 1,025
4	September 2012		178		\$ 1,203
5	October 2012		181		\$ 1,384
6	November 2012		179		\$ 1,563
7	December 2012		181		\$ 1,744
8	January 2013		39		\$ 1,783
9	February 2013		(145)		\$ 1,638
10	March 2013		(148)		\$ 1,490
11	April 2013		(148)		\$ 1,342
12	May 2013		(146)		\$ 1,196
13	June 2013		(146)	\$ 863 (A)	\$ 1,913
14	July 2013 Projected		(149)		\$ 1,764
15	August 2013 Projected		(149)		\$ 1,615
16	September 2013 Projected		(149)		\$ 1,466
17	October 2013 Projected		(149)		\$ 1,317
18	November 2013 Projected		(149)		\$ 1,168
19	December 2013 Projected		(149)		\$ 1,020
20	Industrial Customer Class Totals July 2012 through December 2013		\$ (513)	\$ 863	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 1,020

(A) From Schedule 5, Page 3, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

All Customer Classes

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2012	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1		Ending Balance at June 30, 2012			\$ 1,313,086
2	July 2012		\$ 32,708		\$ 1,345,794
3	August 2012		\$ 32,786		\$ 1,378,580
4	September 2012		\$ 32,634		\$ 1,411,214
5	October 2012		\$ 32,755		\$ 1,443,969
6	November 2012		\$ 32,658		\$ 1,476,627
7	December 2012		\$ 32,769		\$ 1,509,396
8	January 2013		\$ (36,331)		\$ 1,473,065
9	February 2013		\$ (126,905)		\$ 1,346,160
10	March 2013		\$ (127,588)		\$ 1,218,572
11	April 2013		\$ (127,202)		\$ 1,091,370
12	May 2013		\$ (128,373)		\$ 962,997
13	June 2013		\$ (126,792)	\$ 517,808 (A)	\$ 1,354,013
14	July 2013 Projected		\$ (127,278)		\$ 1,226,734
15	August 2013 Projected		\$ (127,365)		\$ 1,099,370
16	September 2013 Projected		\$ (127,406)		\$ 971,964
17	October 2013 Projected		\$ (127,487)		\$ 844,477
18	November 2013 Projected		\$ (127,619)		\$ 716,859
19	December 2013 Projected		\$ (127,740)		\$ 589,119
20	All Customer Classes Totals July 2012 through December 2013		\$ (1,241,775)	\$ 517,808	\$ 589,119
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 589,119

(A) From Schedule 5, Page 4, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Six Months Ending December 31, 2014

Line No.	Month	Customer Class		
		Residential Class Customer Count	Commercial Class Customer Count	Industrial Class Customer Count
	(1)	(2)	(3)	(4)
1	July 2014	489,271	65,201	870
2	August 2014	489,603	65,225	869
3	September 2014	489,736	65,248	869
4	October 2014	490,042	65,271	869
5	November 2014	490,574	65,294	869
6	December 2014	491,058	65,317	869
7	Projected Average Customer Class Counts ("ACCC")	490,047	65,259	869

METROPOLITAN EDISON COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended March 31, 2013

Line No.	Description (1)	Capital Ratios (A) (2)	Cost Rate (3)	Weighted Cost Rate (4) = (2) x (3)
1	Debt	52.67%	5.29% (B)	2.79%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	47.33%	10.20% (C)	4.83%
4	Total	100.00%		7.61%
5	Pre Tax Cost of Capital (before PA GRT)			11.04% (D)

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Pgs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)
Range of Reasonable Equity Ratios from the Quarterly Earnings Report ended March 31, 2013: 41.50%-56.00%

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 2.79% Weighted Debt unrounded + [4.83% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

Exhibit LWG-2

PENNSYLVANIA ELECTRIC COMPANY
Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Six Months Ending December 31, 2014

Smart Meter Technologies Charge = SMT-C = [((SMTc - E) / ACCC) / 12] x [1 / (1 - T)]

Line No.	Description	(1)		(2)		(3)		(4)		(5)		
		Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations	Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations	Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 14,154,891	\$ 12,077,099	\$ 2,057,410	\$ 20,382							
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6 for Support)	\$ 1,072,010	\$ 889,847	\$ 180,210	\$ 1,953							
3	Less: Smart Meter Technologies Costs for January - June 2014	5,664,034	4,821,594	834,176	8,264							
4	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Six Months Ending December 31, 2014 (See Schedule 7 for Support)	505,551	505,551	84,079	854							
5	(SMTc - E) / ACCC / 6 Months [[(Line 1 - Line 2 - Line 3) / Line 4] / 6 Months]	\$ 2.10	\$ 2.10	\$ 2.07	\$ 1.98							
6	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)	1.062699	1.062699	1.062699	1.062699							
7	SMT-C = Smart Meter Technologies Charge (Line 5 x Line 6)	\$ 2.23 per Month	\$ 2.23 per Month	\$ 2.20 per Month	\$ 2.10 per Month							

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs		Residential Customer Class Costs		Commercial Customer Class Costs		Industrial Customer Class Costs	
		(2)	(3)	(4)	(5)				
1	SMTexp1 O&M Costs (See Schedule 3 for Supporting Details)	\$ 12,669,400	\$ 10,785,016	\$ 1,865,899	\$ 18,485				
2	SMTexp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	\$ 1,485,491	\$ 1,292,083	\$ 191,511	\$ 1,897				
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$ -	\$ -	\$ -	\$ -				
4	SMTexp2 Costs	\$ -	\$ -	\$ -	\$ -				
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$ 14,154,891	\$ 12,077,099	\$ 2,057,410	\$ 20,382				

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Twelve Months Ending December 31, 2014

		Projected Smart Meter Technologies O&M Costs												For the Twelve
Line No.	Smart Meter Technologies O&M Cost Categories (1)	January (2)	February (3)	March (4)	April (5)	May (6)	June (7)	July (8)	August (9)	September (10)	October (11)	November (12)	December (13)	Months Ending December 31, 2014 (14)
1	Program Costs	\$ 676,127	\$ 894,925	\$ 1,030,799	\$ 1,042,132	\$ 1,047,824	\$ 1,057,154	\$ 1,045,495	\$ 1,175,358	\$ 1,031,335	\$ 1,115,396	\$ 1,305,035	\$ 1,247,821	\$ 12,669,400
2	Total Projected Smart Meter Technologies O&M Costs	<u>\$ 676,127</u>	<u>\$ 894,925</u>	<u>\$ 1,030,799</u>	<u>\$ 1,042,132</u>	<u>\$ 1,047,824</u>	<u>\$ 1,057,154</u>	<u>\$ 1,045,495</u>	<u>\$ 1,175,358</u>	<u>\$ 1,031,335</u>	<u>\$ 1,115,396</u>	<u>\$ 1,305,035</u>	<u>\$ 1,247,821</u>	<u>\$ 12,669,400</u>

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage Customer Class to All Customer Classes			C = B x Line 2, Col.14
		A	B		
3	Residential Customer Class	514,594	85.1265%	\$ 10,785,016	
4	Commercial Customer Class	89,029	14.7276%	\$ 1,865,899	
5	Industrial Customer Class	882	0.1459%	\$ 18,485	
6	Total	<u>604,505</u>	<u>100.0000%</u>	<u>\$ 12,669,400</u>	

PENNSYLVANIA ELECTRIC COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Residential Meters

Line No.	Year	Month	Projected Smart Meter Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2014 Tax Depreciation (9) see notes	Regulatory Reserve Depreciation (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
1	2013	Jan-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ 48,245	\$ 227	20.00%	0.00%	\$ 1,072	\$ 227	\$ 48,018	\$ (296)	\$ 47,723	\$ 552
5		May-13	\$ 43,274	\$ 388	20.00%	0.00%	\$ 2,154	\$ (934)	\$ 91,853	\$ (914)	\$ 90,940	\$ 1,007
6		Jun-13	\$ 33,976	\$ 603	20.00%	0.00%	\$ 3,125	\$ 268	\$ 125,227	\$ (1,797)	\$ 123,430	\$ 1,443
7		Jul-13	\$ 381,479	\$ 5,663	20.00%	0.00%	\$ 15,841	\$ 19,344	\$ 487,630	\$ (5,359)	\$ 482,271	\$ 8,946
8		Aug-13	\$ 126,186	\$ 6,637	20.00%	0.00%	\$ 20,888	\$ 25,095	\$ 608,065	\$ (10,347)	\$ 597,719	\$ 10,706
9		Sep-13	\$ 57,792	\$ 6,914	20.00%	0.00%	\$ 23,778	\$ 31,377	\$ 659,576	\$ (16,249)	\$ 643,327	\$ 11,293
10		Oct-13	\$ 102,965	\$ 7,620	20.00%	0.00%	\$ 30,602	\$ 38,691	\$ 754,627	\$ (24,292)	\$ 730,334	\$ 12,592
11		Nov-13	\$ 194,243	\$ 9,006	20.00%	0.00%	\$ 50,026	\$ 47,697	\$ 939,864	\$ (38,650)	\$ 901,214	\$ 15,141
12		Dec-13	\$ 358,896	\$ 12,949	20.00%	0.00%	\$ 121,806	\$ 60,846	\$ 1,285,811	\$ (76,748)	\$ 1,209,061	\$ 21,179
13	2014	Jan-14	\$ 148,058	\$ 16,350	32.00%	20.00%	\$ 35,906	\$ 76,976	\$ 1,417,533	\$ (94,464)	\$ 1,333,069	\$ 28,429
14		Feb-14	\$ 75,029	\$ 17,108	32.00%	20.00%	\$ 35,906	\$ 94,083	\$ 1,475,455	\$ (92,385)	\$ 1,383,070	\$ 29,661
15		Mar-14	\$ 30,508	\$ 8,804	32.00%	20.00%	\$ 35,906	\$ 102,888	\$ 1,497,159	\$ (103,425)	\$ 1,393,734	\$ 21,454
16		Apr-14	\$ 44,150	\$ 9,012	32.00%	20.00%	\$ 35,906	\$ 111,900	\$ 1,532,297	\$ (114,736)	\$ 1,417,561	\$ 21,878
17		May-14	\$ 44,150	\$ 9,257	32.00%	20.00%	\$ 35,906	\$ 121,157	\$ 1,567,190	\$ (126,347)	\$ 1,440,843	\$ 22,334
18		Jun-14	\$ 50,971	\$ 9,521	32.00%	20.00%	\$ 35,906	\$ 130,878	\$ 1,608,639	\$ (138,375)	\$ 1,470,264	\$ 22,866
19		Jul-14	\$ 50,971	\$ 9,905	32.00%	20.00%	\$ 35,906	\$ 140,483	\$ 1,649,806	\$ (150,900)	\$ 1,498,906	\$ 23,409
20		Aug-14	\$ 50,971	\$ 10,088	32.00%	20.00%	\$ 35,906	\$ 150,570	\$ 1,690,689	\$ (164,038)	\$ 1,526,651	\$ 23,944
21		Sep-14	\$ 50,971	\$ 10,371	32.00%	20.00%	\$ 35,906	\$ 160,941	\$ 1,731,289	\$ (177,970)	\$ 1,553,320	\$ 24,469
22		Oct-14	\$ 68,007	\$ 10,701	32.00%	20.00%	\$ 35,906	\$ 171,843	\$ 1,788,595	\$ (198,372)	\$ 1,590,223	\$ 25,180
23		Nov-14	\$ 55,620	\$ 11,045	32.00%	20.00%	\$ 35,906	\$ 182,887	\$ 1,833,170	\$ (210,601)	\$ 1,622,569	\$ 25,771
24		Dec-14	\$ 55,620	\$ 11,354	32.00%	20.00%	\$ 35,906	\$ 194,041	\$ 1,877,436	\$ (231,616)	\$ 1,645,821	\$ 26,252
25	2014 Total		\$ 725,021	\$ 133,396							\$	\$ 295,687

Allocation of Projected Residential Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col.14
		A	B	
26	Residential Customer Class	514,594	100.0000%	\$ 295,687
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	514,594	100.0000%	\$ 295,687

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 6.667%/12 x 0.5] + [(4) prior month x 6.667%/12]
 (6) during 2013 = [(5) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12
 (8) during 2014 = [(6) current month x (3) current month / months left in year] + (9) prior month
 (9) = (5) current month + (10) prior month
 (10) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
 (12) = [(13) x Schedule B Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Commercial Motors

Line No.	Year	Month	Projected Smart Meter Capital Additions (3)	Capital Month Ending (4) see notes	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)-(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
						Publication 946, Table A-1 (6)	Rate (IRS) (7) see notes	Publication 946, Table A-1 (8)	Rate (IRS) (9) see notes					
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	\$ -	32.00%	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	\$ -	32.00%	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 14,180	\$ 14,180	\$ 39	32.00%	20.00%	\$ 284	\$ 39	\$ 14,141	\$ (85)	\$ 14,055	\$ 167	\$ 167
16		Apr-14	\$ 25,443	\$ 39,623	\$ 149	32.00%	20.00%	\$ 849	\$ 189	\$ 39,434	\$ (330)	\$ 39,104	\$ 504	\$ 504
17		May-14	\$ 25,443	\$ 65,066	\$ 291	32.00%	20.00%	\$ 1,495	\$ 480	\$ 64,586	\$ (748)	\$ 63,838	\$ 870	\$ 870
18		Jun-14	\$ -	\$ 96,140	\$ 448	32.00%	20.00%	\$ 2,873	\$ 927	\$ 95,213	\$ (1,422)	\$ 93,790	\$ 1,299	\$ 1,299
19		Jul-14	\$ -	\$ 127,214	\$ 620	32.00%	20.00%	\$ 3,409	\$ 1,548	\$ 125,665	\$ (2,396)	\$ 123,268	\$ 1,739	\$ 1,739
20		Aug-14	\$ -	\$ 158,288	\$ 793	32.00%	20.00%	\$ 4,652	\$ 2,941	\$ 155,947	\$ (3,749)	\$ 152,199	\$ 2,174	\$ 2,174
21		Sep-14	\$ -	\$ 189,362	\$ 966	32.00%	20.00%	\$ 6,205	\$ 3,507	\$ 186,055	\$ (5,582)	\$ 180,473	\$ 2,604	\$ 2,604
22		Oct-14	\$ -	\$ 218,952	\$ 1,134	32.00%	20.00%	\$ 8,177	\$ 4,441	\$ 214,491	\$ (8,047)	\$ 206,444	\$ 3,008	\$ 3,008
23		Nov-14	\$ -	\$ 237,457	\$ 1,268	32.00%	20.00%	\$ 10,029	\$ 5,709	\$ 231,748	\$ (11,114)	\$ 220,635	\$ 3,270	\$ 3,270
24		Dec-14	\$ -	\$ 255,982	\$ 1,371	32.00%	20.00%	\$ 13,734	\$ 7,079	\$ 248,903	\$ (15,441)	\$ 233,462	\$ 3,490	\$ 3,490
25	2014 Total		\$ -	\$ 255,982	\$ 7,079					\$ -	\$ -	\$ -	\$ -	\$ 19,126

Allocation of Projected Commercial Motors Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
25	Residential Customer Class	-	89,029	0.00000%	\$ -
27	Commercial Customer Class	-	89,029	100.00000%	\$ 19,126
28	Industrial Customer Class	-	89,029	0.00000%	\$ -
29	Total	89,029	89,029	100.00000%	\$ 19,126

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(5) current month - (7) current month] x 35% tax rate + (12) prior month
- (12) = [(13) Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
Industrial Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Capital Month Ending	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2013 Tax Depreciation (7) see notes	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2014 Tax Depreciation (9) see notes	Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)-(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 140	\$ 140	\$ 0	32.00%	\$ 3	20.00%	\$ 140	\$ 0	\$ 140	\$ -	\$ 139	2
16		Apr-14	\$ 252	\$ 392	\$ 1	32.00%	\$ 8	20.00%	\$ 390	\$ 2	\$ 390	\$ (3)	\$ 387	5
17		May-14	\$ 252	\$ 644	\$ 3	32.00%	\$ 15	20.00%	\$ 639	\$ 5	\$ 639	\$ (7)	\$ 632	9
18		Jun-14	\$ 308	\$ 952	\$ 4	32.00%	\$ 24	20.00%	\$ 943	\$ 9	\$ 943	\$ (14)	\$ 929	13
19		Jul-14	\$ 308	\$ 1,260	\$ 6	32.00%	\$ 34	20.00%	\$ 1,245	\$ 15	\$ 1,245	\$ (24)	\$ 1,221	17
20		Aug-14	\$ 308	\$ 1,568	\$ 8	32.00%	\$ 46	20.00%	\$ 1,545	\$ 23	\$ 1,545	\$ (37)	\$ 1,508	22
21		Sep-14	\$ 293	\$ 1,876	\$ 10	32.00%	\$ 61	20.00%	\$ 1,843	\$ 33	\$ 1,843	\$ (55)	\$ 1,788	26
22		Oct-14	\$ 184	\$ 2,169	\$ 11	32.00%	\$ 81	20.00%	\$ 2,125	\$ 44	\$ 2,125	\$ (80)	\$ 2,045	30
23		Nov-14	\$ 184	\$ 2,353	\$ 13	32.00%	\$ 99	20.00%	\$ 2,296	\$ 57	\$ 2,296	\$ (110)	\$ 2,186	32
24		Dec-14	\$ 184	\$ 2,537	\$ 14	32.00%	\$ 136	20.00%	\$ 2,467	\$ 70	\$ 2,467	\$ (153)	\$ 2,314	35
25	2014 Total		\$ 2,537	\$ -	\$ 70									\$ 189

Allocation of Projected Industrial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	-	-	0.0000%	\$ -
27	Commercial Customer Class	-	-	0.0000%	\$ -
28	Industrial Customer Class	882	100.0000%	100.0000%	\$ 189
29	Total	882	100.0000%		\$ 189

C = B x Line 25, Col.14

Notes:
(4) = (3) current month + (4) prior month
(5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
(6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
(7) during 2014 = [(6) current month x (3) total during 2013] / 12
(8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
(9) during 2014 = [(9) current month + (10) prior month]
(10) = (5) current month - (7) current month - (9) current month] x 35% tax rate] + (12) prior month
(12) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
(14) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Hardware

Line No.	Year	Month	Projected Smart Meter Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requiring PA (Excluding PA GRT) (14) see notes
					Capital Ending (4) see notes	Rate (IRS Publication 946, Table A-1) (6)	Depreciation (7) see notes	Rate (IRS Publication 946, Table A-1) (8)					
1	2013	Jan-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 73,750	\$ 615	32.00%	\$ 615	20.00%	\$ 1,475	\$ 73,135	\$ (301)	\$ 72,834	\$ 1,276	
16		Apr-14	\$ 537,437	\$ 5,708	32.00%	\$ 5,708	20.00%	\$ 13,418	\$ 604,865	\$ (3,000)	\$ 601,865	\$ 11,170	
17		May-14	\$ 990,875	\$ 18,360	32.00%	\$ 18,360	20.00%	\$ 37,940	\$ 1,567,379	\$ (9,863)	\$ 1,557,527	\$ 32,487	
18		Jun-14	\$ 171,690	\$ 27,965	32.00%	\$ 27,965	20.00%	\$ 42,845	\$ 1,771,104	\$ (15,061)	\$ 1,756,043	\$ 43,359	
19		Jul-14	\$ 303,856	\$ 31,928	32.00%	\$ 31,928	20.00%	\$ 52,974	\$ 1,983,032	\$ (22,427)	\$ 1,960,605	\$ 49,723	
20		Aug-14	\$ 654,900	\$ 39,918	32.00%	\$ 39,918	20.00%	\$ 79,170	\$ 2,598,014	\$ (36,165)	\$ 2,561,849	\$ 63,169	
21		Sep-14	\$ 147,500	\$ 46,604	32.00%	\$ 46,604	20.00%	\$ 86,545	\$ 2,698,910	\$ (50,144)	\$ 2,648,766	\$ 70,645	
22		Oct-14	\$ 162,250	\$ 49,196	32.00%	\$ 49,196	20.00%	\$ 97,862	\$ 2,811,975	\$ (67,006)	\$ 2,744,969	\$ 74,099	
23		Nov-14	\$ 1,548,750	\$ 63,444	32.00%	\$ 63,444	20.00%	\$ 252,237	\$ 4,297,281	\$ (133,083)	\$ 4,164,198	\$ 101,239	
24		Dec-14	\$ 442,500	\$ 80,038	32.00%	\$ 80,038	20.00%	\$ 340,737	\$ 4,659,743	\$ (224,328)	\$ 4,435,415	\$ 120,294	
25	2014 Total		\$ 5,023,508	\$ 383,765								\$ 567,471	

Allocation of Projected Hardware Capital Revenue Requirement based on 12-month Average Customer Class Motor Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	514,594	85,1265%	\$ 483,068	
27	Commercial Customer Class	89,029	14,7276%	\$ 83,575	
28	Industrial Customer Class	862	0,1459%	\$ 828	
29	Total	604,505	100,0000%	\$ 567,471	

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 20.000%/12 x 0.5] + [(4) prior month x 20.000%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(10) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
- (11) = [(11) x Schedule B Pre Tax Cost of Capital/2] + (5) current month
- (12) = [(12) x Schedule B Pre Tax Cost of Capital/2] + (5) current month

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Software

Line No.	Year	Month	Projected Smart Meter Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	Regulatory Reserve (10) see notes	Not Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
1	2013	Jan-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	44.45%	33.33%	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	44.45%	33.33%	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 270,613	\$ 1,611	33.33%	33.33%	\$ 1,611	\$ 269,002	\$ (2,593)	\$ 266,409	\$ 4,029
16		Apr-14	\$ 1,096,093	\$ 9,746	33.33%	33.33%	\$ 9,746	\$ 1,355,949	\$ (16,546)	\$ 1,338,803	\$ 21,897
17		May-14	\$ 396,899	\$ 18,633	33.33%	33.33%	\$ 18,633	\$ 1,733,615	\$ (33,176)	\$ 1,700,439	\$ 34,066
18		Jun-14	\$ 285,335	\$ 22,694	33.33%	33.33%	\$ 22,694	\$ 1,996,257	\$ (53,140)	\$ 1,943,117	\$ 40,330
19		Jul-14	\$ 748,632	\$ 28,848	33.33%	33.33%	\$ 28,848	\$ 3,010,359	\$ (85,505)	\$ 2,924,854	\$ 52,723
20		Aug-14	\$ 329,585	\$ 35,266	33.33%	33.33%	\$ 35,266	\$ 116,798	\$ (123,313)	\$ 2,887,046	\$ 61,470
21		Sep-14	\$ 330,701	\$ 39,196	33.33%	33.33%	\$ 39,196	\$ 155,994	\$ (169,391)	\$ 3,132,473	\$ 67,627
22		Oct-14	\$ 1,318,167	\$ 49,011	33.33%	33.33%	\$ 49,011	\$ 205,005	\$ (263,290)	\$ 4,307,730	\$ 88,109
23		Nov-14	\$ 462,335	\$ 59,609	33.33%	33.33%	\$ 59,609	\$ 264,615	\$ (380,446)	\$ 4,593,239	\$ 101,239
24		Dec-14	\$ 2,083,880	\$ 74,765	33.33%	33.33%	\$ 74,765	\$ 339,380	\$ (735,393)	\$ 6,247,467	\$ 131,468
25	2014	Total	\$ 7,322,240	\$ 339,330			\$ -	\$ -	\$ -	\$ -	\$ 603,018

Allocation of Projected Software Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	514,594	85,126	85.1265%	\$ 513,328
27	Commercial Customer Class	69,029	14,727	14.7276%	\$ 88,810
28	Industrial Customer Class	882	9,145	0.1459%	\$ 880
29	Total	604,505	100,000	100.0000%	\$ 603,018

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(5) current month x 14.2857%/12 x 0.5] + [(4) prior month x 14.2857%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(10) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
- (11) = [(11) x Schedule B Pre Tax Cost of Capital/12] + (5) current month
- (12) = [(12) x Schedule B Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA ELECTRIC COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Allocation of Projected Capital Revenue Requirement									
Line No.	Customer Class	Residential Meters 2014 Revenue Requirement	Commercial Meters 2014 Revenue Requirement	Industrial Meters 2014 Revenue Requirement	Hardware 2014 Revenue Requirement	Software 2014 Revenue Requirement	Total 2014 Revenue Requirement		
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = (2)+(3)+(4)+(5)+(6)		
	Sch. 4, Pg. 1, Col. C	Sch. 4, Pg. 1, Col. C	Sch. 4, Pg. 2, Col. C	Sch. 4, Pg. 3, Col. C	Sch. 4, Pg. 4, Col. C	Sch. 4, Pg. 5, Col. C			
1	Residential Customer Class	\$ 295,687	\$ -	\$ -	\$ -	\$ 483,068	\$ 513,328	\$ 1,292,083	
2	Commercial Customer Class	\$ -	\$ 19,126	\$ -	\$ -	\$ 89,575	\$ 89,310	\$ 191,511	
3	Industrial Customer Class	\$ -	\$ -	\$ 189	\$ 828	\$ 880	\$ 880	\$ 1,897	
4	Total	\$ 295,687	\$ 19,126	\$ 189	\$ 567,471	\$ 603,018	\$ 1,485,491		

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciling Year Ended June 30, 2013

Residential Customer Class

Line No.	Month (1)	SMT-C		Smart Meter Technologies Capital Revenue		Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Billing Period from Current Month (A) (8)	Interest Amount on Monthly Collection Over / (Under) (9) = (5)X(7)X(8)	Cumulative Over / (Under) Collections and Interest (10)
		Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Requirement (Excluding PA GRT) (4)	Interest Rate						
1	July 2012	\$ 494,163	\$ 438,292	\$ -	\$ 55,871	6.0000%	0.5000%	24	\$ 6,705	\$ 62,576	
2	August 2012	\$ 495,317	\$ 543,753	\$ -	\$ (48,436)	6.0000%	0.5000%	23	\$ (5,570)	\$ 8,570	
3	September 2012	\$ 492,135	\$ 534,146	\$ -	\$ (42,011)	6.0000%	0.5000%	22	\$ (4,621)	\$ (38,062)	
4	October 2012	\$ 494,730	\$ 618,173	\$ -	\$ (123,443)	6.0000%	0.5000%	21	\$ (12,962)	\$ (174,467)	
5	November 2012	\$ 493,352	\$ 822,518	\$ -	\$ (329,166)	6.0000%	0.5000%	20	\$ (32,917)	\$ (536,550)	
6	December 2012	\$ 494,813	\$ 691,232	\$ -	\$ (196,419)	6.0000%	0.5000%	19	\$ (18,660)	\$ (751,629)	
7	January 2013	\$ 543,882	\$ 94,953	\$ -	\$ 448,930	6.0000%	0.5000%	18	\$ 40,404	\$ (262,296)	
8	February 2013	\$ 567,787	\$ 383,001	\$ -	\$ 184,786	6.0000%	0.5000%	17	\$ 15,707	\$ (61,803)	
9	March 2013	\$ 568,625	\$ 270,431	\$ -	\$ 298,193	6.0000%	0.5000%	16	\$ 23,855	\$ 260,246	
10	April 2013	\$ 566,702	\$ 286,993	\$ 552	\$ 279,158	6.0000%	0.5000%	15	\$ 20,937	\$ 560,340	
11	May 2013	\$ 570,448	\$ 475,521	\$ 1,007	\$ 93,920	6.0000%	0.5000%	14	\$ 6,574	\$ 660,834	
12	June 2013	\$ 565,865	\$ 460,658	\$ 1,443	\$ 103,764	6.0000%	0.5000%	13	\$ 6,745	\$ 771,343	
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 6,347,820	\$ 5,619,672	\$ 3,002	\$ 725,146				\$ 46,197	\$ 771,343	

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Commercial Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5) x (7) x (8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 83,756	\$ 71,586	\$ -	\$ 12,170	6.0000%	0.5000%	24	\$ 1,460	\$ 13,630
2	August 2012	\$ 83,314	\$ 88,811	\$ -	\$ (5,497)	6.0000%	0.5000%	23	\$ (632)	\$ 7,501
3	September 2012	\$ 83,290	\$ 87,242	\$ -	\$ (3,952)	6.0000%	0.5000%	22	\$ (435)	\$ 3,114
4	October 2012	\$ 84,000	\$ 100,966	\$ -	\$ (16,966)	6.0000%	0.5000%	21	\$ (1,781)	\$ (15,633)
5	November 2012	\$ 82,781	\$ 134,341	\$ -	\$ (51,560)	6.0000%	0.5000%	20	\$ (5,156)	\$ (72,349)
6	December 2012	\$ 84,098	\$ 112,898	\$ -	\$ (28,800)	6.0000%	0.5000%	19	\$ (2,736)	\$ (103,885)
7	January 2013	\$ 91,365	\$ 15,550	\$ -	\$ 75,815	6.0000%	0.5000%	18	\$ 6,823	\$ (21,247)
8	February 2013	\$ 95,260	\$ 62,723	\$ -	\$ 32,537	6.0000%	0.5000%	17	\$ 2,766	\$ 14,055
9	March 2013	\$ 94,785	\$ 44,288	\$ -	\$ 50,497	6.0000%	0.5000%	16	\$ 4,040	\$ 68,592
10	April 2013	\$ 96,289	\$ 47,000	\$ -	\$ 49,289	6.0000%	0.5000%	15	\$ 3,697	\$ 121,577
11	May 2013	\$ 96,215	\$ 77,875	\$ -	\$ 18,340	6.0000%	0.5000%	14	\$ 1,284	\$ 141,201
12	June 2013	\$ 95,415	\$ 75,441	\$ -	\$ 19,974	6.0000%	0.5000%	13	\$ 1,298	\$ 162,474
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 1,070,567	\$ 918,721	\$ -	\$ 151,846				\$ 10,627	\$ 162,474

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Industrial Customer Class

Line No.	Month (1)	SMT-C		Smart Meter Technologies		Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5) x (7) x (8)	Cumulative Over / (Under) Collections and Interest (10)
		Revenues (Excluding PA GRT) (2)	Technologies O&M Costs (3)	Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2) - (3) - (4)					
1	July 2012	\$ 880	\$ 750	\$ -	\$ 130	6.0000%	0.5000%	24	\$ 16	\$ 146
2	August 2012	\$ 874	\$ 930	\$ -	\$ (56)	6.0000%	0.5000%	23	\$ (6)	\$ 84
3	September 2012	\$ 885	\$ 913	\$ -	\$ (28)	6.0000%	0.5000%	22	\$ (3)	\$ 53
4	October 2012	\$ 891	\$ 1,057	\$ -	\$ (166)	6.0000%	0.5000%	21	\$ (17)	\$ (130)
5	November 2012	\$ 876	\$ 1,408	\$ -	\$ (532)	6.0000%	0.5000%	20	\$ (53)	\$ (715)
6	December 2012	\$ 892	\$ 1,183	\$ -	\$ (291)	6.0000%	0.5000%	19	\$ (28)	\$ (1,034)
7	January 2013	\$ 966	\$ 163	\$ -	\$ 802	6.0000%	0.5000%	18	\$ 72	\$ (160)
8	February 2013	\$ 979	\$ 659	\$ -	\$ 319	6.0000%	0.5000%	17	\$ 27	\$ 187
9	March 2013	\$ 989	\$ 466	\$ -	\$ 524	6.0000%	0.5000%	16	\$ 42	\$ 753
10	April 2013	\$ 998	\$ 494	\$ -	\$ 504	6.0000%	0.5000%	15	\$ 38	\$ 1,294
11	May 2013	\$ 990	\$ 819	\$ -	\$ 171	6.0000%	0.5000%	14	\$ 12	\$ 1,478
12	June 2013	\$ 988	\$ 793	\$ -	\$ 195	6.0000%	0.5000%	13	\$ 13	\$ 1,685
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 11,207	\$ 9,635	\$ -	\$ 1,572				\$ 113	\$ 1,685

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

All Customer Classes

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 578,799	\$ 510,628	\$ -	\$ 68,171	6.0000%	0.5000%	24	\$ 8,181	\$ 76,352
2	August 2012	\$ 579,505	\$ 633,494	\$ -	\$ (53,989)	6.0000%	0.5000%	23	\$ (6,208)	\$ 16,155
3	September 2012	\$ 576,310	\$ 622,301	\$ -	\$ (45,991)	6.0000%	0.5000%	22	\$ (5,059)	\$ (34,895)
4	October 2012	\$ 579,621	\$ 720,196	\$ -	\$ (140,575)	6.0000%	0.5000%	21	\$ (14,760)	\$ (190,230)
5	November 2012	\$ 577,009	\$ 988,267	\$ -	\$ (381,258)	6.0000%	0.5000%	20	\$ (38,126)	\$ (609,614)
6	December 2012	\$ 579,803	\$ 805,313	\$ -	\$ (225,510)	6.0000%	0.5000%	19	\$ (21,424)	\$ (856,548)
7	January 2013	\$ 636,212	\$ 110,666	\$ -	\$ 525,546	6.0000%	0.5000%	18	\$ 47,299	\$ (283,703)
8	February 2013	\$ 664,026	\$ 446,383	\$ -	\$ 217,642	6.0000%	0.5000%	17	\$ 18,500	\$ (47,561)
9	March 2013	\$ 664,399	\$ 315,185	\$ -	\$ 349,214	6.0000%	0.5000%	16	\$ 27,937	\$ 329,590
10	April 2013	\$ 663,989	\$ 334,487	\$ 552	\$ 328,950	6.0000%	0.5000%	15	\$ 24,671	\$ 683,212
11	May 2013	\$ 667,653	\$ 554,215	\$ 1,007	\$ 112,431	6.0000%	0.5000%	14	\$ 7,870	\$ 803,513
12	June 2013	\$ 662,268	\$ 536,892	\$ 1,443	\$ 123,933	6.0000%	0.5000%	13	\$ 8,056	\$ 935,502
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 7,429,594	\$ 6,548,028	\$ 3,002	\$ 878,565				\$ 56,937	\$ 935,502

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Line No.	Month	Residential Customer Class		
		(1)	(2)	(3)
		E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1	Ending Balance at June 30, 2012		(4)	
2	July 2012	\$ 117,658		\$ 738,166
3	August 2012	\$ 117,932		\$ 855,824
4	September 2012	\$ 117,175		\$ 973,756
5	October 2012	\$ 117,793		\$ 1,090,931
6	November 2012	\$ 117,465		\$ 1,208,724
7	December 2012	\$ 117,813		\$ 1,326,189
8	January 2013	\$ 4,461		\$ 1,444,002
9	February 2013	\$ (119,832)		\$ 1,448,463
10	March 2013	\$ (120,770)		\$ 1,328,631
11	April 2013	\$ (120,362)		\$ 1,207,861
12	May 2013	\$ (121,157)		\$ 1,087,500
13	June 2013	\$ (120,184)	\$ 771,343 (A)	\$ 966,343
14	July 2013 Projected	\$ (121,257)		\$ 1,617,502
15	August 2013 Projected	\$ (121,265)		\$ 1,496,245
16	September 2013 Projected	\$ (121,273)		\$ 1,374,980
17	October 2013 Projected	\$ (121,280)		\$ 1,253,707
18	November 2013 Projected	\$ (121,287)		\$ 1,132,427
19	December 2013 Projected	\$ (121,293)		\$ 1,011,140
20	Residential Customer Class Totals July 2012 through December 2013	\$ (619,662)	\$ 771,343	\$ 889,847
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 889,847

(A) From Schedule 5, Page 1, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Commercial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2012	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1					
2	July 2012		\$ 19,388		\$ 129,464
3	August 2012		\$ 19,286		\$ 148,852
4	September 2012		\$ 19,280		\$ 168,138
5	October 2012		\$ 19,445		\$ 187,418
6	November 2012		\$ 19,162		\$ 206,863
7	December 2012		\$ 19,467		\$ 226,025
8	January 2013		\$ 760		\$ 245,492
9	February 2013		\$ (20,401)		\$ 246,252
10	March 2013		\$ (20,428)		\$ 225,850
11	April 2013		\$ (20,752)		\$ 205,422
12	May 2013		\$ (20,736)		\$ 184,671
13	June 2013		\$ (20,563)	\$ 162,474 (A)	\$ 163,935
14	July 2013 Projected		\$ (20,922)		\$ 305,845
15	August 2013 Projected		\$ (20,929)		\$ 284,923
16	September 2013 Projected		\$ (20,936)		\$ 263,994
17	October 2013 Projected		\$ (20,943)		\$ 243,058
18	November 2013 Projected		\$ (20,950)		\$ 222,116
19	December 2013 Projected		\$ (20,956)		\$ 201,166
20	Commercial Customer Class Totals July 2012 through December 2013		\$ (111,727)	\$ 162,474	\$ 180,210
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 180,210

(A) From Schedule 5, Page 2, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Industrial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2012	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1		Ending Balance at June 30, 2012			\$ 1,035
2	July 2012		230		\$ 1,265
3	August 2012		229		\$ 1,494
4	September 2012		231		\$ 1,725
5	October 2012		233		\$ 1,958
6	November 2012		229		\$ 2,187
7	December 2012		234		\$ 2,421
8	January 2013		32		\$ 2,452
9	February 2013		(200)		\$ 2,253
10	March 2013		(203)		\$ 2,050
11	April 2013		(205)		\$ 1,845
12	May 2013		(203)		\$ 1,641
13	June 2013		(203)		\$ 3,123
14	July 2013 Projected		(203)	\$ 1,685 (A)	\$ 2,929
15	August 2013 Projected		(195)		\$ 2,734
16	September 2013 Projected		(195)		\$ 2,539
17	October 2013 Projected		(195)		\$ 2,344
18	November 2013 Projected		(195)		\$ 2,149
19	December 2013 Projected		(195)		\$ 1,953
20	Industrial Customer Class Totals July 2012 through December 2013		\$ (766)	\$ 1,685	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				<u>\$ 1,953</u>

(A) From Schedule 5, Page 3, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

All Customer Classes

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2012	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1		Ending Balance at June 30, 2012			\$ 868,664
2	July 2012		\$ 137,276		\$ 1,005,940
3	August 2012		\$ 137,447		\$ 1,143,387
4	September 2012		\$ 136,686		\$ 1,280,073
5	October 2012		\$ 137,471		\$ 1,417,544
6	November 2012		\$ 136,856		\$ 1,554,400
7	December 2012		\$ 137,514		\$ 1,691,914
8	January 2013		\$ 5,253		\$ 1,697,167
9	February 2013		\$ (140,433)		\$ 1,556,734
10	March 2013		\$ (141,401)		\$ 1,415,333
11	April 2013		\$ (141,318)		\$ 1,274,015
12	May 2013		\$ (142,096)		\$ 1,131,919
13	June 2013		\$ (140,950)	\$ 935,502 (A)	\$ 1,926,470
14	July 2013 Projected		\$ (142,373)		\$ 1,784,097
15	August 2013 Projected		\$ (142,389)		\$ 1,641,708
16	September 2013 Projected		\$ (142,404)		\$ 1,499,304
17	October 2013 Projected		\$ (142,418)		\$ 1,356,886
18	November 2013 Projected		\$ (142,432)		\$ 1,214,455
19	December 2013 Projected		\$ (142,444)		\$ 1,072,010
20	All Customer Classes Totals July 2012 through December 2013		\$ (732,155)	\$ 935,502	\$
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 1,072,010

(A) From Schedule 5, Page 4, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Six Months Ending December 31, 2014

Line No.	Month	Customer Class		
		Residential Class Customer Count	Commercial Class Customer Count	Industrial Class Customer Count
	(1)	(2)	(3)	(4)
1	July 2014	505,517	84,012	853
2	August 2014	505,531	84,038	853
3	September 2014	505,545	84,065	854
4	October 2014	505,558	84,092	854
5	November 2014	505,570	84,119	855
6	December 2014	505,582	84,146	855
7	Projected Average Customer Class Counts ("ACCC")	505,551	84,079	854

PENNSYLVANIA ELECTRIC COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended September 30, 2013

Line No.	Description (1)	Capital Ratios (A) (2)	Cost Rate (3)	Weighted Cost Rate (4) = (2)X(3)
1	Debt	55.71%	5.69% (B)	3.17%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	<u>44.29%</u>	10.20% (C)	<u>4.52%</u>
4	Total	100.00%		7.69%
5	Pre Tax Cost of Capital (before PA GRT)			10.89% (D)

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Pgs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)
Range of Reasonable Equity Ratios from the Quarterly Earnings Report ended March 31, 2013: 41.50%-56.00%

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 3.17% Weighted Debt unrounded + [4.52% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

Exhibit LWG-3

PENNSYLVANIA POWER COMPANY
Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Six Months Ending December 31, 2014

Smart Meter Technologies Charge = SMT-C = [((SMTc - E) / ACCC) / 12] x [1 / (1 - T)]

Line No.	Description	(1)		(2)		(3)		(4)		(5)		
		Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations	Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations	Industrial Customer Class Computations	Total All Customer Classes	Residential Customer Class Computations	Commercial Customer Class Computations
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 4,707,514	\$ 4,111,598	\$ 591,771	\$ 4,145							
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6 for Support)	\$ 572,307	\$ 512,515	\$ 59,372	\$ 420							
3	Less: Smart Meter Technologies Costs for January - June 2014	\$ 1,637,865	\$ 1,431,171	\$ 205,256	\$ 1,438							
4	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Twelve Months Ending December 31, 2014 (See Schedule 7 for Support)	141,416	141,416	20,229	146							
5	(SMTc - E) / ACCC / 6 Months [(Line 1 - Line 2 - Line 3) / Line 4] / 6 Months]	2.56 per Month	2.56 per Month	2.70 per Month	2.61 per Month							
6	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)	1.046025	1.046025	1.046025	1.046025							
7	SMT-C = Smart Meter Technologies Charge (Line 5 x Line 6)	\$ 2.68 per Month	\$ 2.68 per Month	\$ 2.82 per Month	\$ 2.73 per Month							

PENNSYLVANIA POWER COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Costs = SMTc = SMTExp1 + SMTExp2

Line No.	Description	Total All Customer Classes Costs		Residential Customer Class Costs		Commercial Customer Class Costs		Industrial Customer Class Costs	
		(2)	(3)	(4)	(5)				
1	SMTExp1 O&M Costs (See Schedule 3 for Supporting Details)	\$ 3,750,823	\$ 3,277,481	\$ 470,049	\$ 3,293				
2	SMTExp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	\$ 956,691	\$ 834,117	\$ 121,722	\$ 852				
3	SMTExp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$ -	\$ -	\$ -	\$ -				
4	SMTExp2 Costs	\$ -	\$ -	\$ -	\$ -				
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$ 4,707,514	\$ 4,111,598	\$ 591,771	\$ 4,145				

PENNSYLVANIA POWER COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Twelve Months Ending December 31, 2014

Line No.	Smart Meter Technologies O&M Cost Categories (1)	Projected Smart Meter Technologies O&M Costs												For the Twelve Months Ending December 31, 2014
		January (2)	February (3)	March (4)	April (5)	May (6)	June (7)	July (8)	August (9)	September (10)	October (11)	November (12)	December (13)	
1	Program Costs	\$ 187,132	\$ 251,791	\$ 290,082	\$ 293,304	\$ 294,905	\$ 297,770	\$ 294,473	\$ 331,282	\$ 290,489	\$ 313,966	\$ 367,322	\$ 351,316	\$ 3,563,833
2	Solution Validation Stege	-	-	-	-	-	31,165	31,165	31,165	31,165	31,165	31,165	31,165	186,990
3	Post Grace Period	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Total Projected Smart Meter Technologies O&M Costs (Lines 1 through 3)	\$ 187,132	\$ 251,791	\$ 290,082	\$ 293,304	\$ 294,905	\$ 297,770	\$ 294,473	\$ 331,282	\$ 290,489	\$ 313,966	\$ 367,322	\$ 351,316	\$ 3,750,823

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:			
Line No.	Customer Class	Percentage	
		June 2013 Meter Counts by Customer Class	Customer Class to All Customer Classes
5	Residential Customer Class	148,245	87.3803%
6	Commercial Customer Class	21,261	12.5319%
7	Industrial Customer Class	149	0.0878%
8	Total	169,655	100.0000%

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Col. 14

C = B x Line 4, Col. 14

Projected O&M Costs

\$ 3,277,481

\$ 470,049

\$ 3,293

\$ 3,750,823

PENNSYLVANIA POWER COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Residential Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
					Ending Capital Month (4) see notes	Rate (IRS Publication 946, Table A-1) (6)	Depreciation (7) see notes	Rate (IRS Publication 946, Table A-1) (8)					
1	2013	Jan-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ 19,858	\$ 85	20.00%	\$ 441	0.00%	\$ -	\$ 85	\$ 19,773	\$ (125)	\$ 19,648	\$ 235
5		May-13	\$ 10,027	\$ 138	20.00%	\$ 692	0.00%	\$ -	\$ 223	\$ 29,662	\$ (318)	\$ 29,343	\$ 362
6		Jun-13	\$ 15,155	\$ 208	20.00%	\$ 1,125	0.00%	\$ -	\$ (233)	\$ 45,274	\$ (639)	\$ 44,634	\$ 548
7		Jul-13	\$ 96,294	\$ 2,097	20.00%	\$ 4,835	0.00%	\$ -	\$ 3,109	\$ 138,225	\$ (1,607)	\$ 136,618	\$ 2,611
8		Aug-13	\$ 116,170	\$ 2,534	20.00%	\$ 5,092	0.00%	\$ -	\$ 3,395	\$ 254,109	\$ (4,017)	\$ 250,092	\$ 4,003
9		Sep-13	\$ 43,894	\$ 2,822	20.00%	\$ 1,176	0.00%	\$ -	\$ 5,509	\$ 295,889	\$ (7,042)	\$ 288,848	\$ 4,735
10		Oct-13	\$ 49,281	\$ 3,047	20.00%	\$ 1,462	0.00%	\$ -	\$ 6,331	\$ 342,349	\$ (11,116)	\$ 331,233	\$ 5,346
11		Nov-13	\$ 25,809	\$ 3,421	20.00%	\$ 1,704	0.00%	\$ -	\$ 11,377	\$ 365,111	\$ (16,014)	\$ 349,097	\$ 5,707
12		Dec-13	\$ 145,762	\$ 4,216	20.00%	\$ 46,195	0.00%	\$ -	\$ 15,593	\$ 506,657	\$ (30,707)	\$ 475,950	\$ 7,842
13	2014	Jan-14	\$ 59,035	\$ 5,495	32.00%	\$ 13,927	20.00%	\$ 984	\$ 21,088	\$ 560,197	\$ (34,003)	\$ 526,194	\$ 10,660
14		Feb-14	\$ 20,611	\$ 5,737	32.00%	\$ 13,927	20.00%	\$ 1,359	\$ 26,825	\$ 575,071	\$ (37,945)	\$ 537,127	\$ 11,016
15		Mar-14	\$ 175,989	\$ 3,833	32.00%	\$ 13,927	20.00%	\$ 4,877	\$ 30,657	\$ 747,178	\$ (42,865)	\$ 704,313	\$ 10,750
16		Apr-14	\$ 175,911	\$ 4,810	32.00%	\$ 13,927	20.00%	\$ 8,787	\$ 35,467	\$ 918,279	\$ (48,851)	\$ 869,428	\$ 13,345
17		May-14	\$ 233,060	\$ 5,946	32.00%	\$ 13,927	20.00%	\$ 14,613	\$ 41,413	\$ 1,145,393	\$ (56,759)	\$ 1,088,634	\$ 16,633
18		Jun-14	\$ 270,313	\$ 7,344	32.00%	\$ 13,927	20.00%	\$ 22,396	\$ 48,757	\$ 1,408,362	\$ (66,880)	\$ 1,341,481	\$ 20,514
19		Jul-14	\$ 697,178	\$ 10,032	32.00%	\$ 13,927	20.00%	\$ 45,576	\$ 58,789	\$ 2,085,508	\$ (84,195)	\$ 2,001,313	\$ 28,777
20		Aug-14	\$ 1,138,280	\$ 15,130	32.00%	\$ 13,927	20.00%	\$ 91,107	\$ 73,919	\$ 3,218,658	\$ (115,661)	\$ 3,102,997	\$ 45,993
21		Sep-14	\$ 1,356,288	\$ 22,060	32.00%	\$ 13,927	20.00%	\$ 158,921	\$ 95,979	\$ 4,552,866	\$ (168,437)	\$ 4,384,429	\$ 65,102
22		Oct-14	\$ 1,404,567	\$ 29,729	32.00%	\$ 13,927	20.00%	\$ 252,559	\$ 125,708	\$ 5,927,724	\$ (251,302)	\$ 5,676,422	\$ 85,455
23		Nov-14	\$ 1,400,330	\$ 37,520	32.00%	\$ 13,927	20.00%	\$ 392,592	\$ 163,228	\$ 7,290,534	\$ (380,451)	\$ 6,910,083	\$ 105,957
24		Dec-14	\$ 1,272,196	\$ 44,944	32.00%	\$ 13,927	20.00%	\$ 647,031	\$ 208,172	\$ 8,517,786	\$ (596,056)	\$ 7,921,730	\$ 122,712
25	2014 Total		\$ 8,203,708	\$ 192,579									\$ 536,913

Allocation of Projected Residential Meters Capital Revenue Requirement based on 12 month Average Customer Class Meter Counts at Juno 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage Allocation to All Customer Classes	2014 Projected Capital Rev Req C = B x Line 25, Col. 14
		A	B		
26	Residential Customer Class	148,245	100,000%	100.0000%	\$ 536,913
27	Commercial Customer Class	-	0.0000%	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	0.0000%	\$ -
29	Total	148,245	100.0000%		\$ 536,913

Notes:

- (4) = (3) current month + (4) prior month
- (5) = (3) current month x 6.6667%/12 x 0.5 + [(4) prior month x 6.6667%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013 / 12]
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) during 2014 = [(8) current month + (10) prior month
- (10) = (5) current month - (7) current month - (9) current month] x 35% tax rate] + (12) prior month
- (11) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
- (12) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
- (14) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA POWER COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Commercial Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	Regulatory Reserve Depreciation (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
			Reg Book Life 15 Years								
			Reg Depreciation 6.6667% Annual								
			Reg Book Life 180 Months								
			Tax Life 5 Years								
1	2013	Jan-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	32.00%	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	32.00%	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 27,887	\$ 27,887	32.00%	20.00%	\$ 558	\$ 27,810	\$ (168)	\$ 27,641	\$ 349
16		Apr-14	\$ 30,538	\$ 58,425	32.00%	20.00%	\$ 1,236	\$ 58,108	\$ (517)	\$ 57,591	\$ 805
17		May-14	\$ 38,734	\$ 97,159	32.00%	20.00%	\$ 2,205	\$ 96,410	\$ (1,137)	\$ 95,272	\$ 1,367
18		Jun-14	\$ 45,404	\$ 142,563	32.00%	20.00%	\$ 3,502	\$ 141,148	\$ (2,130)	\$ 139,018	\$ 2,031
19		Jul-14	\$ 198,043	\$ 340,606	32.00%	20.00%	\$ 10,103	\$ 337,849	\$ (5,196)	\$ 332,652	\$ 4,608
20		Aug-14	\$ 202,874	\$ 543,480	32.00%	20.00%	\$ 18,218	\$ 538,267	\$ (10,713)	\$ 527,554	\$ 7,535
21		Sep-14	\$ 214,663	\$ 758,143	32.00%	20.00%	\$ 28,952	\$ 749,314	\$ (19,581)	\$ 729,733	\$ 10,779
22		Oct-14	\$ 237,193	\$ 995,336	32.00%	20.00%	\$ 44,764	\$ 981,636	\$ (33,544)	\$ 948,093	\$ 14,178
23		Nov-14	\$ 216,988	\$ 1,212,334	32.00%	20.00%	\$ 66,464	\$ 1,192,502	\$ (54,660)	\$ 1,137,842	\$ 17,303
24		Dec-14	\$ 202,500	\$ 1,414,834	32.00%	20.00%	\$ 106,964	\$ 1,387,704	\$ (89,543)	\$ 1,298,161	\$ 20,042
25	2014 Total		\$ 1,414,834	\$ 27,130				\$	\$	\$	\$ 79,097

Allocation of Projected Commercial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage Customer Class	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	-	0.0000%	\$ -	
27	Commercial Customer Class	21,261	100.0000%	\$ 79,097	
28	Industrial Customer Class	-	0.0000%	\$ -	
29	Total	21,261	100.0000%	\$ 79,097	

C = B x Line 25, Col. 14

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
 (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12
 (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
 (9) during 2014 = [(9) current month + (10) prior month
 (10) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
 (11) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
 (12) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA POWER COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
Industrial Meters

Line No.	Year	Month	Projected Smart Meter Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
					Ending Capital Month (4) see notes	Rate (IRS Publication 946, Table A-1) (6)	Depreciation (7) see notes	Rate (IRS Publication 946, Table A-1) (8)					
1	2013	Jan-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 195	\$ 195	32.00%	\$ 195	20.00%	\$ 194	\$ 194	\$ -	\$ 193	\$ 193	\$ 2
16		Apr-14	\$ 214	\$ 409	32.00%	\$ 409	20.00%	\$ 407	\$ 407	\$ (1)	\$ 403	\$ 403	\$ 6
17		May-14	\$ 271	\$ 680	32.00%	\$ 680	20.00%	\$ 675	\$ 675	\$ (4)	\$ 667	\$ 667	\$ 10
18		Jun-14	\$ 318	\$ 998	32.00%	\$ 998	20.00%	\$ 988	\$ 988	\$ (15)	\$ 973	\$ 973	\$ 14
19		Jul-14	\$ 1,388	\$ 2,386	32.00%	\$ 2,386	20.00%	\$ 2,367	\$ 2,367	\$ (36)	\$ 2,330	\$ 2,330	\$ 32
20		Aug-14	\$ 1,422	\$ 3,808	32.00%	\$ 3,808	20.00%	\$ 3,771	\$ 3,771	\$ (75)	\$ 3,696	\$ 3,696	\$ 54
21		Sep-14	\$ 1,504	\$ 5,312	32.00%	\$ 5,312	20.00%	\$ 5,290	\$ 5,290	\$ (137)	\$ 5,113	\$ 5,113	\$ 76
22		Oct-14	\$ 1,662	\$ 6,974	32.00%	\$ 6,974	20.00%	\$ 6,878	\$ 6,878	\$ (235)	\$ 6,643	\$ 6,643	\$ 99
23		Nov-14	\$ 1,521	\$ 8,495	32.00%	\$ 8,495	20.00%	\$ 8,356	\$ 8,356	\$ (383)	\$ 7,973	\$ 7,973	\$ 121
24		Dec-14	\$ 1,419	\$ 9,914	32.00%	\$ 9,914	20.00%	\$ 9,724	\$ 9,724	\$ (627)	\$ 9,096	\$ 9,096	\$ 140
25	2014 Total		\$ 9,914	\$ 190		\$ 190		\$ 190	\$ 190		\$ 190	\$ 190	\$ 554

Allocation of Projected Industrial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col. 14
		A	B		
26	Residential Customer Class	-	-	0.0000%	\$ -
27	Commercial Customer Class	-	-	0.0000%	\$ -
28	Industrial Customer Class	149	1,000,000%	100.0000%	\$ 554
29	Total	149	100,000,000%	100.0000%	\$ 554

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) = (5) current month + (10) prior month
- (11) = [(5) current month - (7) current month] x 35% tax rate + (12) prior month
- (12) = [(11) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA POWER COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Hardware

Line No.	Year	Month	Projected Smart Meter Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
					Capital Ending (4) see notes	Rate (IRS Publication 946, Table A-1) (6)	Depreciation (7) see notes	Rate (IRS Publication 946, Table A-1) (8)					
1	2013	Jan-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 20,750	\$ 173	32.00%	\$ 415	20.00%	\$ 173	\$ 20,577	\$ (85)	\$ 20,492	\$ 374	
16		Apr-14	\$ 151,211	\$ 1,606	32.00%	\$ 3,775	20.00%	\$ 1,779	\$ 170,182	\$ (844)	\$ 169,338	\$ 3,268	
17		May-14	\$ 275,975	\$ 5,166	32.00%	\$ 10,675	20.00%	\$ 6,945	\$ 440,991	\$ (2,772)	\$ 438,219	\$ 9,468	
18		Jun-14	\$ 48,306	\$ 7,868	32.00%	\$ 12,055	20.00%	\$ 14,813	\$ 481,429	\$ (4,237)	\$ 477,192	\$ 12,553	
19		Jul-14	\$ 85,492	\$ 8,983	32.00%	\$ 14,905	20.00%	\$ 23,796	\$ 557,938	\$ (6,310)	\$ 551,628	\$ 14,399	
20		Aug-14	\$ 164,260	\$ 11,231	32.00%	\$ 22,275	20.00%	\$ 35,027	\$ 730,967	\$ (10,175)	\$ 720,792	\$ 18,307	
21		Sep-14	\$ 41,500	\$ 13,112	32.00%	\$ 24,350	20.00%	\$ 48,139	\$ 759,355	\$ (14,108)	\$ 745,246	\$ 20,429	
22		Oct-14	\$ 46,650	\$ 13,847	32.00%	\$ 27,460	20.00%	\$ 61,986	\$ 792,158	\$ (18,873)	\$ 773,285	\$ 21,438	
23		Nov-14	\$ 435,750	\$ 17,867	32.00%	\$ 71,035	20.00%	\$ 79,853	\$ 1,210,041	\$ (37,482)	\$ 1,172,559	\$ 29,378	
24		Dec-14	\$ 124,500	\$ 22,536	32.00%	\$ 95,935	20.00%	\$ 102,389	\$ 1,312,005	\$ (63,171)	\$ 1,248,834	\$ 34,796	
25	2014 Total		\$ 1,414,394	\$ 102,389								\$ 164,409	

Allocation of Projected Hardware Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	148,245	87,390	87.3903%	\$ 143,661
27	Commercial Customer Class	21,261	12,552	12.5519%	\$ 20,604
28	Industrial Customer Class	149	144	0.0578%	\$ 144
29	Total	169,655	100,000	100.0000%	\$ 164,409

C = B x Line 25, Col.14

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 20.000%/12 x 0.5] + [(4) prior month x 20.000%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013 / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(5) current month - (7) current month - (9) current month] x 95% tax rate] + (12) prior month
- (11) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month
- (12) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA POWER COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Software

Line No.	Year	Month	(2)	Projected Smart Meter Technologies Capital Additions (3)	Capital Month Ending	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2013 Tax Depreciation (7) see notes	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2014 Tax Depreciation (9) see notes	Regulatory Depreciation Reserve (10) see notes	Not Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
1	2013	Jan-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
2		Feb-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
3		Mar-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
4		Apr-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
5		May-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
6		Jun-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
7		Jul-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
8		Aug-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
9		Sep-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
10		Oct-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
11		Nov-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
12		Dec-13	\$	\$	\$	\$	33.33%	\$	0.00%	\$	\$	\$	\$	\$	\$
13	2014	Jan-14	\$	\$	\$	\$	44.45%	\$	33.33%	\$	\$	\$	\$	\$	\$
14		Feb-14	\$	\$	\$	\$	44.45%	\$	33.33%	\$	\$	\$	\$	\$	\$
15		Mar-14	\$	76,139	\$	453	44.45%	2,538	33.33%	453	75,686	(730)	(4,655)	74,956	1,189
16		Apr-14	\$	308,393	\$	2,742	44.45%	13,959	33.33%	3,195	381,337	(4,655)	(4,655)	376,681	6,440
17		May-14	\$	111,670	\$	496,202	44.45%	18,611	33.33%	8,438	487,764	(9,384)	(9,384)	478,480	9,939
18		Jun-14	\$	80,281	\$	576,493	44.45%	22,434	33.33%	14,823	561,660	(14,951)	(14,951)	546,709	11,752
19		Jul-14	\$	210,652	\$	787,115	44.45%	34,134	33.33%	22,939	784,176	(24,057)	(24,057)	740,118	15,382
20		Aug-14	\$	92,731	\$	879,846	44.45%	40,316	33.33%	32,862	846,984	(34,695)	(34,695)	812,289	17,897
21		Sep-14	\$	93,045	\$	972,891	44.45%	48,069	33.33%	43,890	929,001	(47,659)	(47,659)	881,342	19,680
22		Oct-14	\$	370,874	\$	1,343,765	44.45%	89,273	33.33%	57,680	1,286,085	(74,078)	(74,078)	1,212,007	25,688
23		Nov-14	\$	130,091	\$	1,473,846	44.45%	110,951	33.33%	74,451	1,399,395	(107,041)	(107,041)	1,292,354	29,459
24		Dec-14	\$	586,312	\$	2,060,158	44.45%	306,368	33.33%	95,487	1,964,671	(206,907)	(206,907)	1,757,764	38,292
25	2014 Total		\$	2,060,158	\$	95,487								\$	175,718

Allocation of Projected Software Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	148,245	87,380	87.3803%	\$ 153,543
27	Commercial Customer Class	21,261	12,531	12.5319%	\$ 22,021
28	Industrial Customer Class	149	0,087	0.0878%	\$ 154
29	Total	169,655	100,000	100.0000%	\$ 175,718

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 14.2857%/12 x 0.5] + [(4) prior month x 14.2857%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
- (11) = [(13) x Schedule 8 Pro Tax Cost of Capital/12] + (5) current month
- (12) = [(13) x Schedule 8 Pro Tax Cost of Capital/12] + (5) current month
- (14) = [(13) x Schedule 8 Pro Tax Cost of Capital/12] + (5) current month

PENNSYLVANIA POWER COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Allocation of Projected Capital Revenue Requirement									
Line No.	Customer Class	Residential Meters 2014 Revenue Requirement	Commercial Meters 2014 Revenue Requirement	Industrial Meters 2014 Revenue Requirement	Hardware 2014 Revenue Requirement	Software 2014 Revenue Requirement	Total 2014 Revenue Requirement	Total 2014 Revenue	Total 2014 Requirement
	(1)	(2)	(3)	(4)	(5)	(6)	(7) = (2)+(3)+(4)+(5)+(6)		
		Sch. 4, Pg. 1, Col. C	Sch. 4, Pg. 2, Col. C	Sch. 4, Pg. 3, Col. C	Sch. 4, Pg. 4, Col. C	Sch. 4, Pg. 5, Col. C			
1	Residential Customer Class	\$ 536,913	\$ -	\$ -	\$ 143,661	\$ 153,543	\$ 834,117	\$ -	\$ 834,117
2	Commercial Customer Class	\$ -	\$ 79,097	\$ -	\$ 20,604	\$ 22,021	\$ 121,722	\$ -	\$ 121,722
3	Industrial Customer Class	\$ -	\$ -	\$ 554	\$ 144	\$ 154	\$ 852	\$ -	\$ 852
4	Total	\$ 536,913	\$ 79,097	\$ 554	\$ 164,409	\$ 175,718	\$ 956,691	\$ -	\$ 956,691

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Residential Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Next Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5) x (7) x (8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 146,516	\$ 115,940	\$ -	\$ 30,576	6.0000%	0.5000%	24	\$ 3,669	\$ 34,245
2	August 2012	\$ 146,576	\$ 142,187	\$ -	\$ 4,389	6.0000%	0.5000%	23	\$ 505	\$ 39,139
3	September 2012	\$ 146,421	\$ 135,354	\$ -	\$ 11,067	6.0000%	0.5000%	22	\$ 1,217	\$ 51,423
4	October 2012	\$ 146,849	\$ 147,317	\$ -	\$ (468)	6.0000%	0.5000%	21	\$ (49)	\$ 50,906
5	November 2012	\$ 146,018	\$ 202,424	\$ -	\$ (56,406)	6.0000%	0.5000%	20	\$ (5,641)	\$ (11,141)
6	December 2012	\$ 146,741	\$ 162,942	\$ -	\$ (16,201)	6.0000%	0.5000%	19	\$ (1,539)	\$ (28,881)
7	January 2013	\$ 170,682	\$ 35,189	\$ -	\$ 135,493	6.0000%	0.5000%	18	\$ 12,194	\$ 118,806
8	February 2013	\$ 174,494	\$ 111,208	\$ -	\$ 63,286	6.0000%	0.5000%	17	\$ 5,379	\$ 187,472
9	March 2013	\$ 174,793	\$ 81,972	\$ -	\$ 92,821	6.0000%	0.5000%	16	\$ 7,426	\$ 287,719
10	April 2013	\$ 174,117	\$ 88,403	\$ 235	\$ 85,480	6.0000%	0.5000%	15	\$ 6,411	\$ 379,610
11	May 2013	\$ 175,864	\$ 140,594	\$ 362	\$ 34,909	6.0000%	0.5000%	14	\$ 2,444	\$ 416,962
12	June 2013	\$ 174,897	\$ 136,156	\$ 548	\$ 38,194	6.0000%	0.5000%	13	\$ 2,483	\$ 457,638
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 1,923,970	\$ 1,499,685	\$ 1,145	\$ 423,140				\$ 34,499	\$ 457,638

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)X(7)X(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 19,240	\$ 15,850	\$ -	\$ 3,390	6.0000%	0.5000%	24	\$ 407	\$ 3,797
2	August 2012	\$ 19,224	\$ 19,438	\$ -	\$ (214)	6.0000%	0.5000%	23	\$ (25)	\$ 3,558
3	September 2012	\$ 19,071	\$ 18,504	\$ -	\$ 567	6.0000%	0.5000%	22	\$ 62	\$ 4,187
4	October 2012	\$ 19,530	\$ 20,140	\$ -	\$ (610)	6.0000%	0.5000%	21	\$ (64)	\$ 3,513
5	November 2012	\$ 18,996	\$ 27,673	\$ -	\$ (8,677)	6.0000%	0.5000%	20	\$ (868)	\$ (6,032)
6	December 2012	\$ 19,423	\$ 22,276	\$ -	\$ (2,853)	6.0000%	0.5000%	19	\$ (271)	\$ (9,156)
7	January 2013	\$ 22,188	\$ 4,835	\$ -	\$ 17,353	6.0000%	0.5000%	18	\$ 1,562	\$ 9,759
8	February 2013	\$ 23,242	\$ 15,281	\$ -	\$ 7,961	6.0000%	0.5000%	17	\$ 677	\$ 18,397
9	March 2013	\$ 23,354	\$ 11,264	\$ -	\$ 12,090	6.0000%	0.5000%	16	\$ 967	\$ 31,455
10	April 2013	\$ 23,496	\$ 12,147	\$ -	\$ 11,349	6.0000%	0.5000%	15	\$ 851	\$ 43,655
11	May 2013	\$ 23,510	\$ 19,319	\$ -	\$ 4,191	6.0000%	0.5000%	14	\$ 293	\$ 48,139
12	June 2013	\$ 23,480	\$ 18,709	\$ -	\$ 4,772	6.0000%	0.5000%	13	\$ 310	\$ 53,221
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 254,755	\$ 205,435	\$ -	\$ 49,319				\$ 3,901	\$ 53,221

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Line No.	Month (1)	Industrial Customer Class									
		SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)X(7)X(8)	Cumulative Over / (Under) Collections and Interest (10)	
1	July 2012	\$ 142	\$ 119	\$ -	\$ 23	6.0000%	0.5000%	24	\$ 3	\$ 26	
2	August 2012	\$ 140	\$ 147	\$ -	\$ (7)	6.0000%	0.5000%	23	\$ (1)	\$ 18	
3	September 2012	\$ 137	\$ 139	\$ -	\$ (2)	6.0000%	0.5000%	22	\$ -	\$ 16	
4	October 2012	\$ 152	\$ 150	\$ -	\$ 2	6.0000%	0.5000%	21	\$ -	\$ 18	
5	November 2012	\$ 141	\$ 208	\$ -	\$ (67)	6.0000%	0.5000%	20	\$ (7)	\$ (56)	
6	December 2012	\$ 147	\$ 167	\$ -	\$ (20)	6.0000%	0.5000%	19	\$ (2)	\$ (78)	
7	January 2013	\$ 163	\$ 36	\$ -	\$ 127	6.0000%	0.5000%	18	\$ 11	\$ 60	
8	February 2013	\$ 148	\$ 113	\$ -	\$ 35	6.0000%	0.5000%	17	\$ 3	\$ 98	
9	March 2013	\$ 187	\$ 83	\$ -	\$ 104	6.0000%	0.5000%	16	\$ 8	\$ 211	
10	April 2013	\$ 172	\$ 89	\$ -	\$ 82	6.0000%	0.5000%	15	\$ 6	\$ 300	
11	May 2013	\$ 165	\$ 142	\$ -	\$ 23	6.0000%	0.5000%	14	\$ 2	\$ 324	
12	June 2013	\$ 168	\$ 138	\$ -	\$ 30	6.0000%	0.5000%	13	\$ 2	\$ 356	
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 1,861	\$ 1,531	\$ -	\$ 331				\$ 25	\$ 356	

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

All Customer Classes

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5) x (7) x (8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2012	\$ 165,898	\$ 131,909	\$ -	\$ 33,989	6.0000%	0.5000%	24	\$ 4,079	\$ 38,068
2	August 2012	\$ 165,940	\$ 161,772	\$ -	\$ 4,168	6.0000%	0.5000%	23	\$ 479	\$ 42,715
3	September 2012	\$ 165,629	\$ 153,997	\$ -	\$ 11,632	6.0000%	0.5000%	22	\$ 1,279	\$ 56,626
4	October 2012	\$ 166,531	\$ 167,807	\$ -	\$ (1,076)	6.0000%	0.5000%	21	\$ (113)	\$ 54,437
5	November 2012	\$ 165,155	\$ 230,305	\$ -	\$ (65,150)	6.0000%	0.5000%	20	\$ (6,516)	\$ (17,229)
6	December 2012	\$ 166,311	\$ 185,385	\$ -	\$ (19,074)	6.0000%	0.5000%	19	\$ (1,812)	\$ (38,115)
7	January 2013	\$ 193,033	\$ 40,059	\$ -	\$ 152,973	6.0000%	0.5000%	18	\$ 13,768	\$ 128,626
8	February 2013	\$ 197,884	\$ 126,602	\$ -	\$ 71,283	6.0000%	0.5000%	17	\$ 6,059	\$ 205,967
9	March 2013	\$ 198,335	\$ 93,319	\$ -	\$ 105,016	6.0000%	0.5000%	16	\$ 8,401	\$ 319,385
10	April 2013	\$ 197,785	\$ 100,639	\$ 235	\$ 96,911	6.0000%	0.5000%	15	\$ 7,268	\$ 423,564
11	May 2013	\$ 199,539	\$ 160,054	\$ 362	\$ 39,123	6.0000%	0.5000%	14	\$ 2,739	\$ 465,425
12	June 2013	\$ 198,546	\$ 155,002	\$ 548	\$ 42,995	6.0000%	0.5000%	13	\$ 2,795	\$ 511,215
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2013	\$ 2,180,586	\$ 1,706,651	\$ 1,145	\$ 472,790				\$ 38,426	\$ 511,215

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Residential Customer Class

Line No.	Month (1)	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance (2)	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013 (3)	Projected Cumulative Remaining Over / (Under) Collections Including Interest (4)
1	Ending Balance at June 30, 2012			\$ 269,870
2	July 2012	\$ 45,879		\$ 315,749
3	August 2012	\$ 45,897		\$ 361,646
4	September 2012	\$ 45,849		\$ 407,495
5	October 2012	\$ 45,983		\$ 453,478
6	November 2012	\$ 45,723		\$ 499,201
7	December 2012	\$ 45,949		\$ 545,150
8	January 2013	\$ 1,415		\$ 546,565
9	February 2013	\$ (45,269)		\$ 501,295
10	March 2013	\$ (45,920)		\$ 455,375
11	April 2013	\$ (45,743)		\$ 409,632
12	May 2013	\$ (46,202)		\$ 363,431
13	June 2013	\$ (45,948)	\$ 457,638 (A)	\$ 775,121
14	July 2013 Projected	\$ (43,754)		\$ 731,368
15	August 2013 Projected	\$ (43,759)		\$ 687,608
16	September 2013 Projected	\$ (43,765)		\$ 643,844
17	October 2013 Projected	\$ (43,770)		\$ 600,073
18	November 2013 Projected	\$ (43,776)		\$ 556,297
19	December 2013 Projected	\$ (43,782)		\$ 512,515
20	Residential Customer Class Totals July 2012 through December 2013	\$ (214,993)	\$ 457,638	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 512,515

(A) From Schedule 5, Page 1, Line 13, Column 10

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Commercial Customer Class

Line No.	Month (1)	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance (2)	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013 (3)	Projected Cumulative Remaining Over / (Under) Collections Including Interest (4)
1	Ending Balance at June 30, 2012			\$ 15,914
2	July 2012	\$ 7,119		\$ 23,033
3	August 2012	\$ 7,113		\$ 30,146
4	September 2012	\$ 7,056		\$ 37,202
5	October 2012	\$ 7,226		\$ 44,428
6	November 2012	\$ 7,028		\$ 51,456
7	December 2012	\$ 7,186		\$ 58,642
8	January 2013	\$ 1,562		\$ 60,203
9	February 2013	\$ (4,684)		\$ 55,519
10	March 2013	\$ (4,786)		\$ 50,734
11	April 2013	\$ (4,815)		\$ 45,919
12	May 2013	\$ (4,818)		\$ 41,101
13	June 2013	\$ (4,812)	\$ 53,221 (A)	\$ 89,511
14	July 2013 Projected	\$ (5,016)		\$ 84,495
15	August 2013 Projected	\$ (5,019)		\$ 79,476
16	September 2013 Projected	\$ (5,022)		\$ 74,455
17	October 2013 Projected	\$ (5,025)		\$ 69,430
18	November 2013 Projected	\$ (5,028)		\$ 64,403
19	December 2013 Projected	\$ (5,030)		\$ 59,372
20	Commercial Customer Class Totals July 2012 through December 2013	\$ (9,762)	\$ 53,221	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 59,372

(A) From Schedule 5, Page 2, Line 13, Column 10

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Industrial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
		E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013		Projected Cumulative Remaining Over / (Under) Collections Including Interest
1	Ending Balance at June 30, 2012				\$ (11)
2	July 2012	63			\$ 53
3	August 2012	62			\$ 115
4	September 2012	61			\$ 176
5	October 2012	67			\$ 243
6	November 2012	62			\$ 305
7	December 2012	65			\$ 370
8	January 2013	19			\$ 388
9	February 2013	(26)			\$ 362
10	March 2013	(34)			\$ 328
11	April 2013	(31)			\$ 297
12	May 2013	(30)			\$ 268
13	June 2013	(30)			\$ 594
14	July 2013 Projected	(29)	\$ 356 (A)		\$ 565
15	August 2013 Projected	(29)			\$ 536
16	September 2013 Projected	(29)			\$ 507
17	October 2013 Projected	(29)			\$ 478
18	November 2013 Projected	(29)			\$ 449
19	December 2013 Projected	(29)			\$ 420
20	Industrial Customer Class Totals July 2012 through December 2013	\$ 74	\$ 356		
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 420

(A) From Schedule 5, Page 3, Line 13, Column 10

PENNSYLVANIA POWER COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

All Customer Classes

Line No.	Month	(1)	(2)	(3)	(4)
			E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1		Ending Balance at June 30, 2012			\$ 285,773
2	July 2012		53,061		338,834
3	August 2012		53,072		391,906
4	September 2012		52,966		444,872
5	October 2012		53,276		498,148
6	November 2012		52,813		550,961
7	December 2012		53,200		604,161
8	January 2013		2,995		607,156
9	February 2013		(49,980)		557,177
10	March 2013		(50,740)		506,437
11	April 2013		(50,588)		455,849
12	May 2013		(51,049)		404,800
13	June 2013		(50,789)		865,226
14	July 2013 Projected		(48,798)	\$ 511,215 (A)	816,427
15	August 2013 Projected		(48,807)		767,620
16	September 2013 Projected		(48,815)		718,805
17	October 2013 Projected		(48,824)		669,981
18	November 2013 Projected		(48,833)		621,148
19	December 2013 Projected		(48,841)		572,307
20		All Customer Classes Totals July 2012 through December 2013	\$ (224,682)	\$ 511,215	
21		Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 572,307

(A) From Schedule 5, Page 4, Line 13, Column 10

PENNSYLVANIA POWER COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Six Months Ending December 31, 2014

Line No.	Month	Customer Count		
		Residential Class	Commercial Class	Industrial Class
	(1)	(2)	(3)	(4)
1	July 2014	141,366	20,201	146
2	August 2014	141,386	20,212	146
3	September 2014	141,406	20,223	146
4	October 2014	141,426	20,235	146
5	November 2014	141,447	20,246	146
6	December 2014	141,467	20,257	146
7	Projected Average Customer Class Counts ("ACCC")	141,416	20,229	146

PENNSYLVANIA POWER COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended March 31, 2013

Line No.	Description	Capital Ratios (A) (1)	Capital Ratios (A) (2)	Cost Rate (3)	Weighted Cost Rate (4) = (2)X(3)
1	Debt		51.33%	6.42% (B)	3.30%
2	Preferred Stock		0.00%	0.00%	0.00%
3	Common Equity		<u>48.67%</u>	10.20% (C)	<u>4.96%</u>
4	Total		100.00%		8.26%
5	Pre Tax Cost of Capital (before PA GRT)				11.78% (D)

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Figs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 3.30% Weighted Debt unrounded + [4.96% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

Exhibit LWG-4

WEST PENN POWER COMPANY
Computation of Proposed Smart Meter Technologies Surcharges ("SMT-C") by Customer Class
For the Six Months Ending December 31, 2014

Smart Meter Technologies Surcharge = SMT = [((SMTc - E) / CCBD) / 12] x [1 / (1 - T)]

Line No.	Description (1)	Total All (2)		Residential (3)		Commercial (4)		Industrial (5)	
		Customer Classes	Customer Computations	Customer Classes	Customer Computations	Customer Classes	Customer Computations	Customer Classes	Customer Computations
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$ 30,952,214	\$ 26,927,501	\$ 3,910,779	\$ 113,934				
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 8 for Support)	\$ 3,726,933	\$ 2,989,584	\$ 707,144	\$ 30,206				
3	Less: Smart Meter Technologies Costs for January - June 2014	\$ 12,445,833	\$ 10,780,904	\$ 1,617,585	\$ 47,344				
4	CCBD = Projected Customer Class Billing Determinants for the SMT-C Computation Year for the Six Months Ending December 31, 2014 (See Schedule 9 for Support)		592,212,385 Avg. kWh	90,784 Avg. Count	2,650 Avg. Count				
5	(SMTc - E) / CCBD / 6 Months [[(Line 1 - Line 2 - Line 3) / Line 4] / 6 Months]	\$ 0.00370 per kWh	1.062699	\$ 2.91 per Month	\$ 2.29 per Month				
6	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)		1.062699						1.062699
7	SMT-C = Smart Meter Technologies Surcharge (Line 5 x Line 6)	\$ 0.00393 per kWh	1.062699	\$ 3.09 per Month	\$ 2.43 per Month				

WEST PENN POWER COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Surcharge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2014

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs		Residential Customer Class Costs		Commercial Customer Class Costs		Industrial Customer Class Costs	
		(1)	(2)	(3)	(4)	(5)			
1	SMTexp1 Projected O&M Costs (See Schedule 3 for Supporting Details)		\$ 15,582,740	\$ 13,498,174	\$ 2,025,289	\$ 59,277			
2	SMTexp1 Projected Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)		\$ 1,914,984	\$ 1,685,942	\$ 222,529	\$ 6,513			
3	SMTexp1 Existing Capital Costs Revenue Requirement (See Schedule 5 for Supporting Details)		\$ 3,230,717	\$ 2,887,288	\$ 334,177	\$ 9,252			
4	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program		\$ -	\$ -	\$ -	\$ -			
5	SMTexp2 Costs (See Schedule 6 for Supporting Details)		\$ 10,223,773	\$ 8,856,097	\$ 1,328,784	\$ 38,892			
6	Total SMTc Costs (Line 1 + Line 2 + Line 3 - Line 4 + Line 5)		\$ 30,952,214	\$ 26,927,501	\$ 3,910,779	\$ 113,934			

WEST PENN POWER COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")
For the Twelve Months Ending December 31, 2014

Projected Smart Meter Technologies O&M Costs														For the Twelve
Line No.	Smart Meter Technologies O&M Cost Categories (1)	January (2)	February (3)	March (4)	April (5)	May (6)	June (7)	July (8)	August (9)	September (10)	October (11)	November (12)	December (13)	December 31, 2014 (14)
1	Program Costs	\$ 800,803	\$ 1,085,487	\$ 1,274,137	\$ 1,287,593	\$ 1,294,337	\$ 1,305,365	\$ 1,291,526	\$ 1,448,366	\$ 1,291,250	\$ 1,374,471	\$ 1,599,145	\$ 1,530,260	\$ 15,582,740
2	Total Projected Smart Meter Technologies O&M Costs	\$ 800,803	\$ 1,085,487	\$ 1,274,137	\$ 1,287,593	\$ 1,294,337	\$ 1,305,365	\$ 1,291,526	\$ 1,448,366	\$ 1,291,250	\$ 1,374,471	\$ 1,599,145	\$ 1,530,260	\$ 15,582,740

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	Percentage Customer Allocation of		
		June 2013 Meter Counts by Customer Class	Customer Class to All Customer Classes	2014 Projected O&M Costs
		A	B	C = B x Line 2, Col.14
3	Residential Customer Class	608,922	86.6226%	\$ 13,498,174
4	Commercial Customer Class	91,364	12.9970%	\$ 2,025,289
5	Industrial Customer Class	2,674	0.3804%	\$ 59,277
6	Total	<u>702,960</u>	100.0000%	<u>\$ 15,582,740</u>

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMIT-C")

Residential Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	Capital Month Ending (4) see notes	2013 Tax Depreciation Rate (IRS Publication Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication Table A-1) (8)	2014 Tax Depreciation (9) see notes	Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)-(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ 249,886	\$ 1,158	\$ 249,886	20.00%	0.00%	\$ 6,247	\$ 1,158	\$ 248,728	\$ (1,781)	\$ 246,947	\$ 3,482
6		Jun-13	\$ 320,166	\$ 2,278	\$ 570,051	20.00%	0.00%	\$ 15,395	\$ 3,436	\$ 566,616	\$ (6,372)	\$ 560,244	\$ 7,551
7		Jul-13	\$ (434,915)	\$ 6,860	\$ 135,136	20.00%	0.00%	\$ 898	\$ 21,940	\$ 113,197	\$ (4,285)	\$ 108,911	\$ 7,885
8		Aug-13	\$ 256,049	\$ 5,823	\$ 391,185	20.00%	0.00%	\$ 11,140	\$ 27,763	\$ 363,422	\$ (6,146)	\$ 357,276	\$ 9,186
9		Sep-13	\$ 844,296	\$ 11,097	\$ 1,235,482	20.00%	0.00%	\$ 53,354	\$ 38,860	\$ 1,196,622	\$ (20,936)	\$ 1,175,686	\$ 22,162
10		Oct-13	\$ 183,892	\$ 11,763	\$ 1,419,373	20.00%	0.00%	\$ 65,614	\$ 50,623	\$ 1,368,750	\$ (39,784)	\$ 1,328,967	\$ 24,272
11		Nov-13	\$ 434,300	\$ 13,777	\$ 1,705,748	20.00%	0.00%	\$ 94,351	\$ 64,400	\$ 1,642,348	\$ (124,829)	\$ 1,517,519	\$ 28,595
12		Dec-13	\$ 183,179	\$ 18,799	\$ 2,141,048	20.00%	0.00%	\$ 181,211	\$ 83,199	\$ 2,057,849	\$ (124,829)	\$ 1,933,020	\$ 36,993
13	2014	Jan-14	\$ 113,599	\$ 22,976	\$ 2,324,227	32.00%	20.00%	\$ 57,095	\$ 106,175	\$ 2,218,052	\$ (137,839)	\$ 2,080,213	\$ 42,435
14		Feb-14	\$ 40,370	\$ 23,990	\$ 2,437,826	32.00%	20.00%	\$ 57,095	\$ 130,165	\$ 2,307,661	\$ (451,217)	\$ 2,156,444	\$ 44,163
15		Mar-14	\$ 60,408	\$ 13,656	\$ 2,478,196	32.00%	20.00%	\$ 57,095	\$ 143,820	\$ 2,334,375	\$ (168,495)	\$ 2,165,880	\$ 33,917
16		Apr-14	\$ 60,408	\$ 13,936	\$ 2,538,604	32.00%	20.00%	\$ 57,095	\$ 157,756	\$ 2,390,848	\$ (186,144)	\$ 2,194,703	\$ 34,466
17		May-14	\$ 70,427	\$ 14,271	\$ 2,599,012	32.00%	20.00%	\$ 57,095	\$ 172,027	\$ 2,426,984	\$ (204,205)	\$ 2,222,779	\$ 35,065
18		Jun-14	\$ 70,427	\$ 14,655	\$ 2,669,439	32.00%	20.00%	\$ 57,095	\$ 186,652	\$ 2,462,777	\$ (222,843)	\$ 2,239,934	\$ 35,776
19		Jul-14	\$ 70,427	\$ 15,026	\$ 2,739,866	32.00%	20.00%	\$ 57,095	\$ 201,688	\$ 2,538,178	\$ (242,165)	\$ 2,296,013	\$ 36,504
20		Aug-14	\$ 70,427	\$ 15,417	\$ 2,810,293	32.00%	20.00%	\$ 57,095	\$ 217,105	\$ 2,593,188	\$ (262,337)	\$ 2,330,851	\$ 37,221
21		Sep-14	\$ 262,414	\$ 15,809	\$ 2,860,720	32.00%	20.00%	\$ 57,095	\$ 232,914	\$ 2,647,806	\$ (283,604)	\$ 2,364,203	\$ 37,925
22		Oct-14	\$ 243,890	\$ 16,733	\$ 3,143,134	32.00%	20.00%	\$ 57,095	\$ 249,647	\$ 2,893,487	\$ (310,670)	\$ 2,582,817	\$ 40,884
23		Nov-14	\$ 287,201	\$ 18,139	\$ 3,387,024	32.00%	20.00%	\$ 57,095	\$ 267,786	\$ 3,119,238	\$ (345,760)	\$ 2,773,478	\$ 44,084
24		Dec-14	\$ -	\$ 19,615	\$ 3,674,225	32.00%	20.00%	\$ 57,095	\$ 287,401	\$ 3,386,824	\$ (400,478)	\$ 2,986,346	\$ 47,551
25	2014 Total		\$ 1,533,177	\$ 204,202	\$ -								\$ 470,001

Allocation of Projected Residential Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage Allocation of 2014 Projected Capital Rev Req
		A	B	
26	Residential Customer Class	608,922	100,000%	\$ 470,001
27	Commercial Customer Class	-	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	608,922	100,0000%	\$ 470,001

C = B x Line 25, Col.14

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) during 2013 = [(5) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(15) current month - (7) current month] x 35% tax rate + [(12) prior month - (14) x Schedule 10 Prio Tax Cost of Capital/12] + (5) current month
- (11) = [(13) x Schedule 10 Prio Tax Cost of Capital/12] + (5) current month
- (12) = [(13) x Schedule 10 Prio Tax Cost of Capital/12] + (5) current month
- (13) = [(13) x Schedule 10 Prio Tax Cost of Capital/12] + (5) current month
- (14) = [(13) x Schedule 10 Prio Tax Cost of Capital/12] + (5) current month

WEST PENN POWER COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")
 Commercial Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Reg Book Life	Reg Depreciation Annual Months	Tax Life	Capital Month Ending (4) see notes	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
									Depreciation Rate (IRS Publication 946, Table A-1) (6)	2013 Tax Depreciation (7) see notes	Depreciation Rate (IRS Publication 946, Table A-1) (8)	2014 Tax Depreciation (9) see notes					
1	2013	Jan-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	-	-	-	\$ -	-	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	-	-	-	\$ -	-	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	-	-	-	\$ -	-	32.00%	\$ -	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 26,533	-	-	74	\$ 26,533	74	32.00%	\$ 531	20.00%	\$ 531	\$ 74	\$ 26,459	\$ (160)	\$ 26,299	\$ 320
16		Apr-14	\$ 50,016	-	-	286	\$ 76,549	360	32.00%	\$ 1,642	20.00%	\$ 1,642	\$ 360	\$ 76,189	\$ (634)	\$ 75,554	\$ 993
17		May-14	\$ 50,016	-	-	564	\$ 126,565	924	32.00%	\$ 2,853	20.00%	\$ 2,853	\$ 924	\$ 125,641	\$ (1,446)	\$ 124,191	\$ 1,726
18		Jun-14	\$ 61,758	-	-	875	\$ 188,323	1,799	32.00%	\$ 4,657	20.00%	\$ 4,657	\$ 1,799	\$ 186,524	\$ (2,773)	\$ 183,751	\$ 2,594
19		Jul-14	\$ 61,758	-	-	1,218	\$ 250,081	3,017	32.00%	\$ 6,716	20.00%	\$ 6,716	\$ 3,017	\$ 247,064	\$ (4,697)	\$ 242,367	\$ 3,485
20		Aug-14	\$ 61,758	-	-	1,561	\$ 311,839	4,578	32.00%	\$ 9,186	20.00%	\$ 9,186	\$ 4,578	\$ 307,261	\$ (7,366)	\$ 299,895	\$ 4,366
21		Sep-14	\$ 80,326	-	-	2,299	\$ 373,597	6,482	32.00%	\$ 12,274	20.00%	\$ 12,274	\$ 6,482	\$ 367,115	\$ (10,996)	\$ 356,120	\$ 5,235
22		Oct-14	\$ 57,070	-	-	2,680	\$ 453,923	8,780	32.00%	\$ 17,829	20.00%	\$ 17,829	\$ 8,780	\$ 445,143	\$ (16,361)	\$ 428,781	\$ 6,310
23		Nov-14	\$ 57,070	-	-	2,680	\$ 510,993	11,461	32.00%	\$ 23,336	20.00%	\$ 23,336	\$ 11,461	\$ 498,532	\$ (23,581)	\$ 475,942	\$ 7,133
24		Dec-14	\$ 53,569	-	-	3,015	\$ 574,562	14,476	32.00%	\$ 36,050	20.00%	\$ 36,050	\$ 14,476	\$ 560,086	\$ (35,153)	\$ 524,933	\$ 7,925
25		2014 Total	\$ 574,562				\$ 14,476									\$ 40,088	

Allocation of Projected Commercial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col.14
		A	B	
26	Residential Customer Class	-	0.0000%	\$ -
27	Commercial Customer Class	91,354	100.0000%	\$ 40,088
28	Industrial Customer Class	-	0.0000%	\$ -
29	Total	91,354	100.0000%	\$ 40,088

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) during 2013 = [(5) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(5) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(5) current month - (7) current month] x 35% tax rate] + (5) current month
- (11) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
- (12) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
- (13) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month

WEST PENN POWER COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")

Industrial Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Reg Book Life	Annual Depreciation	Reg Book Life	Tax Life	Capital Month Ending	Regulatory Book Depreciation	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1)	2014 Tax Depreciation	Regulatory Depreciation Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)
1	2013	Jan-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
2		Feb-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
3		Mar-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
4		Apr-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
5		May-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
6		Jun-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
7		Jul-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
8		Aug-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
9		Sep-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
10		Oct-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
11		Nov-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
12		Dec-13	\$ -	-	\$ -	-	-	20.00%	-	0.00%	-	\$ -	-	\$ -	-	\$ -	-
13	2014	Jan-14	\$ -	-	\$ -	-	-	32.00%	-	20.00%	-	\$ -	-	\$ -	-	\$ -	-
14		Feb-14	\$ -	-	\$ -	-	-	32.00%	-	20.00%	-	\$ -	-	\$ -	-	\$ -	-
15		Mar-14	\$ 777	2	\$ 777	2	2	32.00%	16	20.00%	16	\$ 16	2	\$ 775	(5)	\$ 770	9
16		Apr-14	\$ 1,464	8	\$ 2,241	8	8	32.00%	48	20.00%	48	\$ 48	11	\$ 2,230	(19)	\$ 2,212	29
17		May-14	\$ 1,807	17	\$ 3,705	17	17	32.00%	85	20.00%	85	\$ 85	27	\$ 3,678	(42)	\$ 3,636	51
18		Jun-14	\$ 1,807	26	\$ 5,512	26	26	32.00%	136	20.00%	136	\$ 136	53	\$ 5,459	(81)	\$ 5,378	76
19		Jul-14	\$ 1,807	36	\$ 7,319	36	36	32.00%	197	20.00%	197	\$ 197	88	\$ 7,231	(137)	\$ 7,093	102
20		Aug-14	\$ 1,807	46	\$ 9,126	46	46	32.00%	269	20.00%	269	\$ 269	134	\$ 8,992	(216)	\$ 8,776	128
21		Sep-14	\$ 1,807	56	\$ 10,933	56	56	32.00%	359	20.00%	359	\$ 359	190	\$ 10,743	(322)	\$ 10,422	153
22		Oct-14	\$ 2,351	67	\$ 13,284	67	67	32.00%	516	20.00%	516	\$ 516	257	\$ 13,027	(479)	\$ 12,548	185
23		Nov-14	\$ 1,670	78	\$ 14,954	78	78	32.00%	683	20.00%	683	\$ 683	335	\$ 14,619	(690)	\$ 13,928	209
24		Dec-14	\$ 1,860	88	\$ 16,814	88	88	32.00%	1,055	20.00%	1,055	\$ 1,055	424	\$ 16,390	(1,029)	\$ 15,362	232
25	2014 Total		\$ 16,814		\$ 424							\$ 424		\$ 16,390		\$ 15,362	
																\$ 1,173	

Allocation of Projected Industrial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	-	0.0000%	\$ -	-
27	Commercial Customer Class	-	0.0000%	\$ -	-
28	Industrial Customer Class	2,674	100.0000%	\$ 1,173	-
29	Total	2,674	100.0000%	\$ 1,173	-

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (9) = (5) current month + (10) prior month
- (10) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (5) current month
- (11) = [(11) x Schedule 10 Pre Tax Cost of Capital/12] + (12) prior month
- (12) = [(12) x Schedule 10 Pre Tax Cost of Capital/12] + (12) prior month

WEST PENN POWER COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")
 Hardware

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2014 Tax Depreciation (9) see notes	Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
1	2013	Jan-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	32.00%	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	32.00%	20.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ 87,375	\$ 87,375	32.00%	20.00%	\$ 1,748	\$ 728	\$ 86,647	\$ (357)	\$ 86,290	\$ 1,535
16		Apr-14	\$ 636,726	\$ 724,101	32.00%	20.00%	\$ 15,897	\$ 7,490	\$ 716,611	\$ (3,554)	\$ 713,057	\$ 13,433
17		May-14	\$ 1,162,088	\$ 1,886,189	32.00%	20.00%	\$ 44,949	\$ 29,243	\$ 1,856,946	\$ (11,673)	\$ 1,845,273	\$ 39,014
18		Jun-14	\$ 203,409	\$ 2,089,588	32.00%	20.00%	\$ 50,761	\$ 62,374	\$ 2,027,224	\$ (17,843)	\$ 2,009,381	\$ 51,929
19		Jul-14	\$ 359,992	\$ 2,449,580	32.00%	20.00%	\$ 62,761	\$ 100,201	\$ 2,349,389	\$ (26,570)	\$ 2,322,819	\$ 59,556
20		Aug-14	\$ 775,890	\$ 3,225,480	32.00%	20.00%	\$ 93,796	\$ 147,493	\$ 3,077,987	\$ (42,846)	\$ 3,035,140	\$ 75,685
21		Sep-14	\$ 174,750	\$ 3,400,230	32.00%	20.00%	\$ 102,534	\$ 202,707	\$ 3,197,523	\$ (59,408)	\$ 3,138,114	\$ 84,570
22		Oct-14	\$ 192,225	\$ 3,592,455	32.00%	20.00%	\$ 115,349	\$ 260,980	\$ 3,331,475	\$ (79,385)	\$ 3,252,090	\$ 88,695
23		Nov-14	\$ 1,834,875	\$ 5,427,330	32.00%	20.00%	\$ 298,836	\$ 336,145	\$ 5,091,185	\$ (157,670)	\$ 4,933,515	\$ 121,316
24		Dec-14	\$ 524,250	\$ 5,951,580	32.00%	20.00%	\$ 403,686	\$ 430,969	\$ 5,520,611	\$ (265,771)	\$ 5,254,840	\$ 143,981
25	2014	Total	\$ 5,951,580	\$ 430,969								\$ 679,714

Allocation of Projected Hardware Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col.14
		A	B	
26	Residential Customer Class	608,922	86,6226%	\$ 588,786
27	Commercial Customer Class	91,364	12.9970%	\$ 88,342
28	Industrial Customer Class	2,674	0.3802%	\$ 2,686
29	Total	702,960	100.0000%	\$ 679,714

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 20.000%/12 x 0.5] + [(4) prior month x 20.0000%/12]
 (6) during 2013 = [(5) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12
 (8) during 2014 = [(6) current month x (3) current month / months left in year] + (9) prior month
 (9) = (5) current month + (10) prior month
 (10) = [(5) current month - (7) current month] x 35% tax rate + (12) prior month
 (11) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
 (12) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
 (13) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
 (14) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month

WEST PENN POWER COMPANY
Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")

Software

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Reg Book Life (1)	7 Years Annual Months (2)	Reg Depreciation Annual Months (3)	Reg Book Life (4)	Reg Tax Life (5)	2013 Tax		2014 Tax		Regulatory Depreciation Reserve (10) see notes	Net Plant (11) = (4)-(10)	Accumulated Deferred Income Taxes ("ADIT") (12) see notes	Rate Base (13) = (11)+(12)	Monthly Revenue Requirement (Excluding PA GRT) (14) see notes
									Depreciation Rate (IRS Publication 946, Table A-1) (6)	Depreciation Rate (IRS Publication 946, Table A-1) (8)							
1	2013	Jan-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	2013	Feb-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	2013	Mar-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	2013	Apr-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	2013	May-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	2013	Jun-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	2013	Jul-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	2013	Aug-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	2013	Sep-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	2013	Oct-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	2013	Nov-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	2013	Dec-13	\$ -	-	-	-	-	-	33.33%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	-	-	-	-	-	44.45%	33.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	2014	Feb-14	\$ -	-	-	-	-	-	44.45%	33.33%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	2014	Mar-14	\$ 320,608	-	-	-	-	-	44.45%	33.33%	\$ 1,908	\$ 1,908	\$ 318,700	\$ (3,072)	\$ 315,628	\$ 4,861	
16	2014	Apr-14	\$ 1,298,593	-	-	-	-	-	44.45%	33.33%	\$ 11,546	\$ 11,546	\$ 1,605,746	\$ (19,603)	\$ 1,586,143	\$ 26,384	
17	2014	May-14	\$ 470,225	-	-	-	-	-	44.45%	33.33%	\$ 22,075	\$ 22,075	\$ 2,053,896	\$ (39,305)	\$ 2,014,591	\$ 40,921	
18	2014	Jun-14	\$ 338,050	-	-	-	-	-	44.45%	33.33%	\$ 26,896	\$ 26,896	\$ 2,385,060	\$ (62,957)	\$ 2,302,102	\$ 48,422	
19	2014	Jul-14	\$ 886,940	-	-	-	-	-	44.45%	33.33%	\$ 34,178	\$ 34,178	\$ 3,217,922	\$ (101,302)	\$ 3,116,620	\$ 63,332	
20	2014	Aug-14	\$ 390,475	-	-	-	-	-	44.45%	33.33%	\$ 41,782	\$ 41,782	\$ 3,566,515	\$ (146,095)	\$ 3,420,420	\$ 73,778	
21	2014	Sep-14	\$ 391,796	-	-	-	-	-	44.45%	33.33%	\$ 46,438	\$ 46,438	\$ 3,911,873	\$ (200,695)	\$ 3,711,178	\$ 81,155	
22	2014	Oct-14	\$ 1,561,694	-	-	-	-	-	44.45%	33.33%	\$ 58,066	\$ 58,066	\$ 5,415,502	\$ (311,932)	\$ 5,103,570	\$ 105,808	
23	2014	Nov-14	\$ 547,750	-	-	-	-	-	44.45%	33.33%	\$ 70,622	\$ 70,622	\$ 5,892,630	\$ (450,732)	\$ 5,441,897	\$ 121,529	
24	2014	Dec-14	\$ 2,468,357	-	-	-	-	-	44.45%	33.33%	\$ 88,578	\$ 88,578	\$ 8,272,918	\$ (871,254)	\$ 7,401,664	\$ 157,818	
25	2014	Total	\$ 3,674,998								\$ 402,080				\$ 724,008		

Allocation of Projected Software Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12 month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col. 14
		A	B		
26	Residential Customer Class	608,922	86,622	86.6226%	\$ 627,155
27	Commercial Customer Class	91,364	12,997	12.9970%	\$ 94,099
28	Industrial Customer Class	2,674	0,380	0.3804%	\$ 2,754
29	Total	702,960	100,000	100.0000%	\$ 724,008

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 14.2857%/12 x 0.5] + [(4) prior month x 14.2857%/12]
- (6) = [(3) current month x (3) current month / months left in year] + [(7) prior month (7) during 2013 = [(6) current month x (3) total during 2013] / 12
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) = [(6) current month x (3) current month / months left in year] + [(9) prior month (9) during 2014 = [(8) current month x (3) current month / months left in year] + [(9) prior month (10) = [(5) current month + (10) prior month
- (10) = [(5) current month - (7) current month - (9) current month] x 35% tax rate + (5) current month
- (11) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
- (12) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
- (13) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
- (14) = [(13) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month

WEST PENN POWER COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")

Allocation of Projected Capital Revenue Requirement									
Line No.	Customer Class	Residential Meters 2014 Revenue Requirement	Commercial Meters 2014 Revenue Requirement	Industrial Meters 2014 Revenue Requirement	Hardware 2014 Revenue Requirement	Software 2014 Revenue Requirement	Total 2014 Revenue Requirement	(7) = (2)+(3)+(4)+(5)+(6)	Total 2014 Revenue Requirement
	(1)	(2) Sch. 4, Pg. 1, Col. C	(3) Sch. 4, Pg. 2, Col. C	(4) Sch. 4, Pg. 3, Col. C	(5) Sch. 4, Pg. 4, Col. C	(6) Sch. 4, Pg. 5, Col. C			
1	Residential Customer Class	\$ 470,001	\$ -	\$ -	\$ 588,786	\$ 627,155	\$ 1,685,942		\$ 1,685,942
2	Commercial Customer Class	\$ -	\$ 40,088	\$ -	\$ 88,342	\$ 94,099	\$ 222,529		\$ 222,529
3	Industrial Customer Class	\$ -	\$ -	\$ 1,173	\$ 2,586	\$ 2,754	\$ 6,513		\$ 6,513
4	Total	\$ 470,001	\$ 40,088	\$ 1,173	\$ 679,714	\$ 724,008	\$ 1,914,984		\$ 1,914,984

WEST PENN POWER COMPANY
Existing Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")
Software
Capital WBS D-03222.2916C

Line No.	Year	Month	Reg Book Life	10 Annual 120 Months 3 Years	Existing Smart Meter Capital Additions	Regulatory Book	Capital Month Ending	2011 Tax		2012 Tax		2013 Tax		Regulatory Reserve	Net Plant	Accumulated Deferred Income Taxes	Rate Base	Monthly Revenue Requirement (Excluding PA)			
								Depreciation Rate (IRS Publication 946, Table A-1)	Depreciation	Depreciation Rate (IRS Publication 946, Table A-1)	Depreciation	Depreciation Rate (IRS Publication 946, Table A-1)	Depreciation								
1	2013	Jan-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	822,013	4,941,830	(1,231,961)	\$	3,709,869	\$	82,948	
2		Feb-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,893,599	(1,244,416)	\$	3,649,183	\$	82,977	
3		Mar-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,845,569	(1,256,872)	\$	3,588,697	\$	81,808	
4		Apr-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,797,539	(1,269,328)	\$	3,528,211	\$	81,239	
5		May-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,749,508	(1,281,783)	\$	3,467,725	\$	80,669	
6		Jun-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,701,478	(1,294,239)	\$	3,407,239	\$	80,100	
7		Jul-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,653,448	(1,306,695)	\$	3,346,753	\$	79,531	
8		Aug-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,605,417	(1,319,150)	\$	3,286,267	\$	78,961	
9		Sep-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,557,387	(1,331,606)	\$	3,225,781	\$	78,392	
10		Oct-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,509,357	(1,344,062)	\$	3,165,295	\$	77,823	
11		Nov-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,461,326	(1,356,517)	\$	3,104,809	\$	77,253	
12		Dec-13	\$	-	\$	48,030	5,763,643	14.81%	64,895	44.45%	18,723	33.33%	\$	\$	4,413,296	(1,368,973)	\$	3,044,323	\$	76,684	
13	2014	Jan-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,365,265	(1,381,429)	\$	2,983,836	\$	76,115	
14		Feb-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,317,235	(1,393,885)	\$	2,923,350	\$	75,546	
15		Mar-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,269,205	(1,406,341)	\$	2,862,864	\$	74,977	
16		Apr-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,221,174	(1,418,797)	\$	2,802,378	\$	74,408	
17		May-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,173,144	(1,431,253)	\$	2,741,892	\$	73,839	
18		Jun-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,125,114	(1,443,709)	\$	2,681,406	\$	73,270	
19		Jul-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,077,083	(1,456,165)	\$	2,620,920	\$	72,701	
20		Aug-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	4,029,053	(1,468,621)	\$	2,560,434	\$	72,132	
21		Sep-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	3,981,023	(1,481,077)	\$	2,500,948	\$	71,563	
22		Oct-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	3,932,992	(1,493,533)	\$	2,440,462	\$	71,000	
23		Nov-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	3,884,962	(1,505,989)	\$	2,380,976	\$	70,431	
24		Dec-14	\$	-	\$	48,030	5,763,643	7.41%	32,469	44.45%	6,238	44.45%	\$	\$	3,836,932	(1,518,445)	\$	2,321,490	\$	69,862	
25	2014 Total		\$	-	\$	576,364														\$	885,442

Allocation of Existing Software Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	608,922	86,6226%	\$	766,993
27	Commercial Customer Class	91,364	12.9970%	\$	115,081
28	Industrial Customer Class	2,674	0.38042%	\$	3,368
29	Total	702,960	100.0000%	\$	885,442

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 10,000%/12 x 0.5] + [(4) prior month x 10,000%/12]
- (6) = [(3) current month x 10,000%/12 x 0.5] + [(4) prior month x 10,000%/12]
- (7) during 2013 and 2014 = [(6) current month x (3) total during 2011] / 12
- (8) during 2013 and 2014 = [(6) current month x (3) total during 2012] / 12
- (9) during 2013 = [(10) current month / months left in year] + [(11) prior month / months left in year] + [(10) current mo x (3) total during 2013] / 12
- (10) = (5) current month + (12) prior month
- (11) = [(5) current month - (7) current month - (9) current month - (11) current month] x 35% tax rate + (14) prior month
- (12) = [(15) x current month - (7) current month - (9) current month - (11) current month] x 35% tax rate + (14) prior month
- (13) = [(15) x current month - (7) current month - (9) current month - (11) current month] x 35% tax rate + (14) prior month
- (14) = [(15) x current month - (7) current month - (9) current month - (11) current month] x 35% tax rate + (14) prior month
- (15) = [(15) x current month - (7) current month - (9) current month - (11) current month] x 35% tax rate + (14) prior month

WEST PENN POWER COMPANY
Existing Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")

Residential Meters
Capital WBS D-03222.1602c

Line No.	Year	Month	Existing Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2011 Tax		2012 Tax		2013 Tax		Regulatory Depreciation Reserve (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Rate Base (15) = (13)+(14)	Monthly Revenue Requirement (Excluding PA Requiring PA) (16) see notes
					Capital Month Ending (4) see notes	Depreciation Rate (IRS Publication 346, Table A-1) (6)	Depreciation Rate (IRS Publication 346, Table A-1) (8)	Depreciation Rate (IRS Publication 346, Table A-1) (10)	Depreciation Rate (IRS Publication 346, Table A-1) (11) see notes						
1	2013	Jan-13	\$ -	\$ 4,258,628	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ -	\$ 322,986	\$ 3,935,632	\$ (334,087)	\$ 3,601,545	\$ 57,558
2		Feb-13	\$ -	\$ 4,258,628	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ -	\$ 346,655	\$ 3,911,973	\$ (343,481)	\$ 3,568,492	\$ 57,246
3		Mar-13	\$ -	\$ 4,258,628	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ -	\$ 370,314	\$ 3,886,314	\$ (352,865)	\$ 3,533,449	\$ 56,935
4		Apr-13	\$ 1,946	\$ 4,258,628	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 393,973	\$ 3,864,655	\$ (362,239)	\$ 3,502,416	\$ 56,624
5		May-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 417,643	\$ 3,842,931	\$ (371,707)	\$ 3,471,223	\$ 56,342
6		Jun-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 441,313	\$ 3,819,261	\$ (381,116)	\$ 3,438,145	\$ 56,030
7		Jul-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 464,983	\$ 3,795,591	\$ (390,524)	\$ 3,405,066	\$ 55,719
8		Aug-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 488,653	\$ 3,771,921	\$ (399,933)	\$ 3,371,988	\$ 55,408
9		Sep-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 512,323	\$ 3,748,251	\$ (409,341)	\$ 3,338,910	\$ 55,096
10		Oct-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 535,993	\$ 3,724,581	\$ (418,750)	\$ 3,305,831	\$ 54,785
11		Nov-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 559,663	\$ 3,700,911	\$ (428,158)	\$ 3,272,753	\$ 54,474
12		Dec-13	\$ -	\$ 4,260,574	14.40%	\$ 53,409	18.00%	\$ (2,892)	10.00%	\$ 24	\$ 583,333	\$ 3,677,241	\$ (437,567)	\$ 3,239,674	\$ 54,162
13	2014	Jan-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 607,003	\$ 3,653,571	\$ (443,440)	\$ 3,210,131	\$ 53,700
14		Feb-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 630,673	\$ 3,629,901	\$ (449,313)	\$ 3,180,588	\$ 53,423
15		Mar-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 654,343	\$ 3,606,231	\$ (455,187)	\$ 3,151,044	\$ 53,147
16		Apr-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 678,013	\$ 3,582,561	\$ (461,060)	\$ 3,121,501	\$ 52,871
17		May-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 701,683	\$ 3,558,891	\$ (466,933)	\$ 3,091,958	\$ 52,594
18		Jun-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 725,353	\$ 3,535,221	\$ (472,806)	\$ 3,062,415	\$ 52,318
19		Jul-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 749,023	\$ 3,511,551	\$ (478,680)	\$ 3,032,871	\$ 52,041
20		Aug-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 772,693	\$ 3,487,881	\$ (484,553)	\$ 3,003,328	\$ 51,765
21		Sep-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 796,363	\$ 3,464,211	\$ (490,426)	\$ 2,973,785	\$ 51,489
22		Oct-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 820,033	\$ 3,440,541	\$ (496,300)	\$ 2,944,241	\$ 51,212
23		Nov-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 843,703	\$ 3,416,871	\$ (502,173)	\$ 2,914,698	\$ 50,936
24		Dec-14	\$ -	\$ 4,260,574	11.52%	\$ 42,728	14.40%	\$ (2,306)	18.00%	\$ 29	\$ 867,373	\$ 3,393,201	\$ (508,046)	\$ 2,885,155	\$ 50,660
25	2014 Total		\$ -	\$ 284,040		\$ -								\$ 626,155	

Allocation of Existing Residential Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col. 16
		A	B		
26	Residential Customer Class	608,922	100,000%	100.0000%	\$ 626,155
27	Commercial Customer Class	-	0.0000%	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	0.0000%	\$ -
29	Total	608,922	100,000%	100.0000%	\$ 626,155

Notes:
(4) = (3) current month + (4) prior month
(5) = [(3) current month x 6.6667% + (4) prior month x 6.6667%] / 12
(6) = [(3) current month x 6.6667% + (4) prior month x 6.6667%] / 12
(7) during 2013 and 2014 = [(6) current month x (3) total during 2011] / 12
(8) during 2013 and 2014 = [(6) current month x (3) total during 2012] / 12
(9) during 2013 = [(10) current month / months left in year] + (11) prior month; (11) during 2014 = [(10) current mo x (3) total during 2013] / 12
(10) = [(5) current month + (12) prior month
(11) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
(12) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
(13) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
(14) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
(15) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month
(16) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month

WEST PENN POWER COMPANY
Existing Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")
Residential Meters
Capital 988398

Line No.	Year	Month	Reg Book Life	6.6667% Annual Depreciation	15 Months Tax Life	Existing Smart Meter Capital Additions	Capital Month Ending	Regulatory Book Depreciation	2011 Tax		2012 Tax		2013 Tax		Regulatory Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)			
									Publication 946, Table A-1	Rate (IRS)	Depreciation	Publication 946, Table A-1	Rate (IRS)	Depreciation						Publication 946, Table A-1	Rate (IRS)	Depreciation
1	2013	Jan-13	\$	988,187	(7,575)				14.40%	14.40%	18.00%	14.823	10.00%	10.00%	\$	36,694	\$	951,493	\$	924,561	\$	1,127
2	2013	Feb-13	\$	988,381	(8,184)				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	28,500	\$	959,881	\$	924,883	\$	511
3	2013	Mar-13	\$	988,381	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	33,991	\$	954,990	\$	916,135	\$	14,114
4	2013	Apr-13	\$	988,381	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	39,482	\$	948,989	\$	907,377	\$	14,001
5	2013	May-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	44,973	\$	943,412	\$	888,624	\$	13,949
6	2013	Jun-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	50,465	\$	937,921	\$	869,886	\$	13,867
7	2013	Jul-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	55,956	\$	932,430	\$	851,108	\$	13,784
8	2013	Aug-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	61,447	\$	926,939	\$	832,350	\$	13,702
9	2013	Sep-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	66,938	\$	921,448	\$	813,583	\$	13,619
10	2013	Oct-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	72,429	\$	915,957	\$	794,855	\$	13,537
11	2013	Nov-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	77,920	\$	910,466	\$	776,122	\$	13,454
12	2013	Dec-13	\$	988,386	5,491				14.40%	14.40%	18.00%	14,823	10.00%	10.00%	\$	83,411	\$	904,975	\$	757,389	\$	13,372
13	2014	Jan-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	88,902	\$	899,484	\$	839,599	\$	13,290
14	2014	Feb-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	94,393	\$	893,993	\$	821,878	\$	13,179
15	2014	Mar-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	99,884	\$	888,502	\$	804,157	\$	13,068
16	2014	Apr-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	105,375	\$	883,011	\$	786,574	\$	12,957
17	2014	May-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	110,866	\$	877,519	\$	709,003	\$	12,846
18	2014	Jun-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	116,357	\$	872,028	\$	632,275	\$	12,735
19	2014	Jul-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	121,848	\$	866,537	\$	555,555	\$	12,624
20	2014	Aug-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	127,339	\$	861,046	\$	478,834	\$	12,513
21	2014	Sep-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	132,830	\$	855,555	\$	401,113	\$	12,402
22	2014	Oct-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	138,322	\$	850,064	\$	323,392	\$	12,291
23	2014	Nov-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	143,813	\$	844,573	\$	246,672	\$	12,180
24	2014	Dec-14	\$	988,386	5,491				11.52%	11.52%	14.40%	11,858	18.00%	18.00%	\$	149,304	\$	839,082	\$	170,957	\$	12,069
25	2014	Total	\$		\$	65,893														\$	154,253	

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(2) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) during 2013 and 2014 = [(6) current month x (3) total during 2011] / 12
- (7) during 2013 and 2014 = [(6) current month x (3) total during 2012] / 12
- (8) during 2013 = [(10) current month x (3) current month / months left in year] + (11) prior month; (11) during 2014 = [(10) current mo x (3) total during 2013] / 12
- (9) = [(5) current month + (12) prior month
- (10) = [(15) current month - (7) current month - (9) current month - (11) current month] x 35% tax rate + (14) prior month
- (11) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req
		A	B		
26	Residential Customer Class	608,922	100,000%	100.0000%	\$ 154,253
27	Commercial Customer Class	-	0.0000%	0.0000%	\$ -
28	Industrial Customer Class	-	0.0000%	0.0000%	\$ -
29	Total	608,922	100.0000%	100.0000%	\$ 154,253

WEST PENN POWER COMPANY
Existing Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")

Commercial Meters
Capital 998393

Line No.	Year	Month	Existing Smart Meter Capital Additions	Regulatory Book Depreciation	2011 Tax Depreciation		2012 Tax Depreciation		2013 Tax Depreciation		Regulatory Reserve Depreciation	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)
					Publication 946, Table A-1	Rate (IRS)	Publication 946, Table A-1	Rate (IRS)	Publication 946, Table A-1	Rate (IRS)					
1	2013	Jan-13	\$ (6,694)	\$ 629	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ (56)	\$ 4,612	\$ 105,249	\$ (3,058)	\$ 102,191	\$ 1,591
2		Feb-13	\$ 6,717	\$ 629	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 5,241	\$ 111,337	\$ (3,451)	\$ 107,886	\$ 1,644
3		Mar-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 5,888	\$ 110,590	\$ (3,838)	\$ 106,751	\$ 1,653
4		Apr-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 6,536	\$ 110,942	\$ (4,226)	\$ 105,716	\$ 1,644
5		May-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 7,184	\$ 109,394	\$ (4,613)	\$ 104,782	\$ 1,594
6		Jun-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 7,831	\$ 108,747	\$ (5,000)	\$ 102,747	\$ 1,624
7		Jul-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 8,479	\$ 108,099	\$ (5,387)	\$ 102,712	\$ 1,614
8		Aug-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 9,127	\$ 107,451	\$ (5,774)	\$ 100,643	\$ 1,565
9		Sep-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 9,774	\$ 106,804	\$ (6,161)	\$ 99,608	\$ 1,585
10		Oct-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 10,422	\$ 106,156	\$ (6,548)	\$ 98,573	\$ 1,575
11		Nov-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 11,070	\$ 105,508	\$ (6,935)	\$ 97,539	\$ 1,566
12		Dec-13	\$ -	\$ 648	14.40%	\$ 1,748	18.00%	\$ 1,748	10.00%	\$ 5	\$ 11,717	\$ 104,861	\$ (7,322)	\$ 96,528	\$ 1,552
13	2014	Jan-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 12,365	\$ 104,213	\$ (7,709)	\$ 95,517	\$ 1,543
14		Feb-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 13,013	\$ 103,565	\$ (8,096)	\$ 94,507	\$ 1,535
15		Mar-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 13,660	\$ 102,918	\$ (8,483)	\$ 93,497	\$ 1,526
16		Apr-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 14,308	\$ 102,270	\$ (8,870)	\$ 92,487	\$ 1,518
17		May-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 14,955	\$ 101,622	\$ (9,257)	\$ 91,477	\$ 1,509
18		Jun-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 15,603	\$ 100,975	\$ (9,644)	\$ 90,467	\$ 1,500
19		Jul-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 16,251	\$ 100,327	\$ (10,031)	\$ 89,457	\$ 1,492
20		Aug-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 16,898	\$ 99,679	\$ (10,418)	\$ 88,447	\$ 1,483
21		Sep-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 17,546	\$ 99,032	\$ (10,805)	\$ 87,437	\$ 1,475
22		Oct-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 18,194	\$ 98,384	\$ (11,192)	\$ 86,427	\$ 1,466
23		Nov-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 18,841	\$ 97,736	\$ (11,579)	\$ 85,417	\$ 1,458
24		Dec-14	\$ -	\$ 648	11.52%	\$ 1,399	14.40%	\$ 1,399	18.00%	\$ 0	\$ 19,489	\$ 97,089	\$ (11,966)	\$ 84,407	\$ 1,450
25	2014 Total		\$ -	\$ 7,772		\$ -		\$ -			\$ -	\$ -	\$ -	\$ -	\$ 18,057

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667% / 12 x 0.5] + [(4) prior month x 6.6667% / 12]
- (6) during 2013 and 2014 = [(6) current month x (3) total during 2011 / 12]
- (7) during 2013 and 2014 = [(7) current month x (3) total during 2012 / 12]
- (8) during 2013 = [(10) current month x (3) current month / months left in year] + [(11) prior month / (1) during 2014 = [(10) current mo x (3) total during 2013] / 12]
- (9) = (5) current month + (12) prior month
- (10) = [(5) current month - (7) current month - (9) current month - (11) current month - (1) current month] x 35% tax rate + (14) prior month
- (11) = [(15) x Schedule 10 Pre Tax Cost of Capital / 12] + (5) current month
- (12) = [(15) x Schedule 10 Pre Tax Cost of Capital / 12] + (5) current month

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col. 16
		A	B		
26	Residential Customer Class	-	0.0000%	\$ -	
27	Commercial Customer Class	91,364	100.0000%	\$ 18,057	
28	Industrial Customer Class	-	0.0000%	\$ -	
29	Total	91,364	100.0000%	\$ 18,057	

Allocation of Existing Commercial Meters Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

WEST PENN POWER COMPANY
Existing Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")
Software Intangible Plant
Capital 986400

Line No.	Reg Book Life	10 Annual 10,000% Reg Depreciation 120 Months Reg Book Life 3 Years Tax Life	Existing Smart Meter Capital Additions	(3)	(2)	(1)	2011 Tax		2012 Tax		2013 Tax		Regulatory Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)
							Publication 946, Table A-1	Depreciation	Rate (IRS Publication 946, Table A-1)	Depreciation	Rate (IRS Publication 946, Table A-1)	Depreciation					
1	2013 Jan-13	\$	8,946,374	\$	74,511	14.81%	330,824	44.45%	330,824	33.33%	423	317,733	8,628,641	(1,046,592)	7,582,049	145,874	
2	Feb-13	\$	8,946,834	\$	74,554	14.81%	330,824	44.45%	330,824	33.33%	437	392,268	8,554,547	(1,136,439)	7,418,107	144,375	
3	Mar-13	\$	8,951,352	\$	74,596	14.81%	330,824	44.45%	330,824	33.33%	921	466,884	8,494,468	(1,226,443)	7,268,027	143,004	
4	Apr-13	\$	8,954,949	\$	74,563	14.81%	330,824	44.45%	330,824	33.33%	(57)	544,447	8,393,903	(1,316,113)	7,077,789	141,177	
5	May-13	\$	8,954,949	\$	62,064	14.81%	330,824	44.45%	330,824	33.33%	(57)	603,511	8,331,438	(1,410,159)	6,921,279	127,268	
6	Jun-13	\$	8,954,949	\$	49,689	14.81%	330,824	44.45%	330,824	33.33%	(57)	653,150	8,261,799	(1,508,554)	6,753,245	113,390	
7	Jul-13	\$	8,943,177	\$	49,682	14.81%	330,824	44.45%	330,824	33.33%	400	702,911	8,240,966	(1,607,101)	6,633,864	112,095	
8	Aug-13	\$	8,943,177	\$	49,685	14.81%	330,824	44.45%	330,824	33.33%	400	752,496	8,190,681	(1,705,640)	6,485,041	110,723	
9	Sep-13	\$	8,947,404	\$	49,696	14.81%	330,824	44.45%	330,824	33.33%	752	802,192	8,145,211	(1,804,298)	6,340,913	109,378	
10	Oct-13	\$	8,947,404	\$	49,708	14.81%	330,824	44.45%	330,824	33.33%	752	851,900	8,095,503	(1,902,852)	6,192,651	107,993	
11	Nov-13	\$	8,947,404	\$	49,708	14.81%	330,824	44.45%	330,824	33.33%	752	901,608	8,045,795	(2,001,607)	6,044,189	106,597	
12	Dec-13	\$	8,975,077	\$	49,785	14.81%	330,824	44.45%	330,824	33.33%	9,976	951,393	8,023,684	(2,103,462)	5,920,222	105,507	
13	2014 Jan-14	\$	8,961,191	\$	49,823	14.81%	110,225	44.45%	110,225	44.45%	1,628	1,001,217	7,959,974	(2,125,037)	5,834,937	104,407	
14	Feb-14	\$	8,961,191	\$	49,785	14.81%	110,225	44.45%	110,225	44.45%	1,628	1,051,001	7,910,190	(2,146,626)	5,763,564	103,701	
15	Mar-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,125,678	7,835,913	(2,159,638)	5,675,275	102,772	
16	Apr-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,200,354	7,760,838	(2,172,649)	5,588,187	102,932	
17	May-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,275,031	7,686,160	(2,185,661)	5,500,499	102,132	
18	Jun-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,349,708	7,611,463	(2,199,673)	5,412,811	102,312	
19	Jul-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,424,384	7,536,807	(2,211,694)	5,325,123	102,491	
20	Aug-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,499,061	7,462,130	(2,224,696)	5,237,434	102,671	
21	Sep-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,573,737	7,387,454	(2,237,707)	5,149,746	122,851	
22	Oct-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,648,414	7,312,777	(2,250,719)	5,062,058	122,000	
23	Nov-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,723,090	7,238,100	(2,263,731)	4,974,370	121,210	
24	Dec-14	\$	8,961,191	\$	74,677	7.41%	110,225	44.81%	110,225	44.45%	1,628	1,797,767	7,163,424	(2,276,742)	4,886,681	120,390	
25	2014 Total	\$	(13,886)	\$	846,374											\$	1,448,918

Allocation of Existing Software Intangible Plant Capital Revenue Requirement based on 12-month Average Customer Class Meter Counts at June 2013, determined as follows:

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2014 Projected Capital Rev Req C = B x Line 25, Col.16
		A	B		
26	Residential Customer Class	608,922	86,6226%		\$ 1,255,090
27	Commercial Customer Class	91,364	12,9970%		\$ 188,316
28	Industrial Customer Class	2,674	0,3804%		\$ 5,512
29	Total	702,960	100,0000%		\$ 1,448,918

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 10,000%/12 x 0.5] + [(4) prior month x 10,000%/12]
- (6) during 2013 and 2014 = [(6) current month x (3) total during 2011 / 12
- (7) during 2013 and 2014 = [(8) current month x (3) total during 2012 / 12
- (8) during 2013 = [(10) current month x (3) current month / months left in year] + [(11) prior month / (1) during 2014 = [(10) current mo x (3) total during 2013] / 12
- (9) during 2013 = [(10) current month x (3) current month / months left in year] + [(11) prior month / (1) during 2014 = [(10) current mo x (3) total during 2013] / 12
- (10) = [(5) current month + (12) prior month
- (11) = [(5) current month - (7) current month - (9) current month - (11) current month] x 35% tax rate] + (14) prior month
- (12) = [(15) x Schedule 10 Pre Tax Cost of Capital/12] + (5) current month

WEST PENN POWER COMPANY
Existing Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")

Hardware Unwind
Capital 990014

Line No.	Year	Month	Reg Book Life	Reg Depreciation	Reg Book Life Tax	Existing Smart Meter Capital		Regulatory Book Depreciation	2011 Tax Depreciation Rate (IRS Publication 946, Table A-1)	2012 Tax Depreciation Rate (IRS Publication 946, Table A-1)	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1)	Regulatory Depreciation Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)		
						Capital Additions	Ending											
(1)	(2)	(3)	(4) see notes	(5) see notes	(6)	(7) see notes	(8)	(9) see notes	(10)	(11) see notes	(12) see notes	(13) = (4)-(12)	(14) see notes	(15) = (13)+(14)	(16) see notes			
1	2013	Jan-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	15,710	\$	355,977	\$	331,988	\$	9,320
2		Feb-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	21,905	\$	349,782	\$	324,482	\$	9,249
3		Mar-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	28,100	\$	343,567	\$	316,987	\$	9,178
4		Apr-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	34,294	\$	337,362	\$	309,501	\$	9,108
5		May-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	40,488	\$	331,156	\$	302,505	\$	9,037
6		Jun-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	46,684	\$	325,003	\$	294,510	\$	8,967
7		Jul-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	52,879	\$	318,808	\$	287,014	\$	8,896
8		Aug-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	59,073	\$	312,613	\$	279,518	\$	8,825
9		Sep-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	65,268	\$	306,419	\$	272,023	\$	8,755
10		Oct-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	71,463	\$	300,224	\$	264,527	\$	8,685
11		Nov-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	77,658	\$	294,029	\$	257,031	\$	8,614
12		Dec-13	\$	371,687	\$	6,195	19.20%	\$	9,912	20.00%	\$	83,853	\$	287,834	\$	249,536	\$	8,543
13	2014	Jan-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	90,047	\$	281,639	\$	243,438	\$	8,472
14		Feb-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	96,242	\$	275,445	\$	237,330	\$	8,401
15		Mar-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	102,437	\$	269,250	\$	231,211	\$	8,330
16		Apr-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	108,632	\$	263,055	\$	225,103	\$	8,260
17		May-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	114,826	\$	256,860	\$	218,995	\$	8,200
18		Jun-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	121,021	\$	250,665	\$	212,887	\$	8,140
19		Jul-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	127,216	\$	244,471	\$	206,779	\$	8,080
20		Aug-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	133,411	\$	238,276	\$	200,671	\$	8,020
21		Sep-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	139,606	\$	232,081	\$	194,563	\$	7,960
22		Oct-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	145,800	\$	225,886	\$	188,455	\$	7,900
23		Nov-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	151,995	\$	219,692	\$	182,347	\$	7,840
24		Dec-14	\$	371,687	\$	6,195	11.52%	\$	5,947	19.20%	\$	158,190	\$	213,497	\$	176,239	\$	7,780
25	2014 Total		\$		\$	74,337									\$		\$	97,892

Allocation of Existing Hardware Unwind Capital Revenue Requirement based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	June 2013 Meter Counts by Customer Class		Allocation of 2014 Projected Capital Rev Req C = B x June 25, Col.16
		A	B	
26	Residential Customer Class	608,922	86,6226%	\$ 84,797
27	Commercial Customer Class	91,954	12.9970%	\$ 12,773
28	Industrial Customer Class	2,674	0.3604%	\$ 372
29	Total	702,950	100.0000%	\$ 97,892

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 20.0000%/12 x 0.5] + [(4) prior month x 20.0000%/12]
- (6) during 2013 and 2014 = [(8) current month x (3) total during 2011] / 12
- (7) during 2013 and 2014 = [(8) current month x (3) total during 2012] / 12
- (8) during 2013 = [(10) current month x (5) current month / months left in year] + [(11) prior month; (11) during 2014 = [(10) current mo x (3) total during 2013] / 12
- (9) during 2013 = [(10) current month x (5) current month / months left in year] + [(11) prior month; (11) during 2014 = [(10) current mo x (3) total during 2013] / 12
- (10) = [(5) current month - (7) current month - (11) current month - (11) current month] x 35% tax rate + (14) prior month
- (11) = [(15) x Schedule 10 Pro Tax Cost of Capital(12)] + (5) current month

WEST PENN POWER COMPANY
 Existing Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Surcharge ("SMT-C")

Allocation of Existing Capital Revenue Requirement									
Line No.	Customer Class	Software 2014 Revenue Requirement	Residential Meters 2014 Revenue Requirement	Residential Meters 2014 Revenue Requirement	Commercial Meters 2014 Revenue Requirement	Software Intangible Plant 2014 Revenue Requirement	Hardware Unwind 2014 Revenue Requirement	Total 2014 Revenue Requirement	
	(1)	(2) Sch. 5, Pg. 1, Col. C	(3) Sch. 5, Pg. 2, Col. C	(4) Sch. 5, Pg. 3, Col. C	(5) Sch. 5, Pg. 4, Col. C	(6) Sch. 5, Pg. 5, Col. C	(7) Sch. 5, Pg. 6, Col. C	(8) = (2)+(3)+(4)+(5)+(6)+(7)	
1	Residential Customer Class	\$ 766,993	\$ 826,155	\$ 154,253	\$ -	\$ 1,255,090	\$ 84,797	\$ 2,887,288	
2	Commercial Customer Class	\$ 115,081	\$ -	\$ -	\$ 18,057	\$ 188,316	\$ 12,723	\$ 384,177	
3	Industrial Customer Class	\$ 3,368	\$ -	\$ -	\$ -	\$ 5,512	\$ 372	\$ 9,252	
4	Total	\$ 885,442	\$ 826,155	\$ 154,253	\$ 18,057	\$ 1,448,918	\$ 97,892	\$ 3,280,717	

WEST PENN POWER COMPANY
Allocation of Phases 1 & 2 Expenditures and Interest for Development of a Smart Meter Deployment Plan

Line No.	Description (1)	Phases 1 & 2 Expenditures (2)	Line No.	Description (3)	Phases 1 & 2 Interest (4)
1	Phases 1 & 2 Expenditures for Development of a Smart Meter Deployment Plan	\$ 40,000,000	1	Phases 1 & 2 Interest for Development of a Smart Meter Deployment Plan	\$ 5,712,000
2	Monthly Amortization of Phases 1 & 2 Expenditures over 5.5-Years through February 28, 2017 (Line 1, Column 2 / 66)	\$ 606,061	2	Monthly Amortization of Phases 1 & 2 Interest over 5.5-Years (Line 1, Column 4 / 66)	\$ 86,545
3	Phases 1 & 2 Expenditures for Development of a Smart Meter Deployment Plan -- Additional amount allowed in Smart Meter Order	\$ 5,100,000	3	Annual Collection of Phases 1 & 2 Interest (Line 2, Column 4 x 12)	\$ 1,038,545
4	Monthly Amortization of Phases 1 & 2 Expenditures - Additional amount allowed in Smart Meter Order, through February 28, 2017 (Line 3, Column 2 / 32)	\$ 159,375			
5	Annual Collection of Phases 1 & 2 Expenditures ((Line 2, Column 2 + Line 4, Column 2) x 12)	\$ 9,185,227			

Allocation of Phases 1 & 2 Expenditures based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	June 2013 Meter Counts by Customer	Percentage Customer Class to All Customer	Allocation of Phases 1 & 2 Expenditures	C = B x Line 3, Col.2
		A	B		
4	Residential Customer Class	608,922	86.6226%	\$ 7,956,482	\$ 7,956,482
5	Commercial Customer Class	91,364	12.9970%	\$ 1,193,804	\$ 1,193,804
6	Industrial Customer Class	2,674	0.3804%	\$ 34,941	\$ 34,941
7	Total	702,960	100.0000%	\$ 9,185,227	\$ 9,185,227

Allocation of Phases 1 & 2 Interest based on Actual Customer Class Meter Counts for June 2013, determined as follows:

Line No.	Customer Class	June 2013 Meter Counts by Customer	Percentage Customer Class to All Customer	Allocation of Phases 1 & 2 Interest	F = E x Line 3, Col.4
		D	E		
4	Residential Customer Class	608,922	86.6226%	\$ 899,614	\$ 899,614
5	Commercial Customer Class	91,364	12.9970%	\$ 134,980	\$ 134,980
6	Industrial Customer Class	2,674	0.3804%	\$ 3,951	\$ 3,951
7	Total	702,960	100.0000%	\$ 1,038,545	\$ 1,038,545

Total of Phases 1 & 2 Expenditures and Interest	G = C + F
\$ 3,856,097	\$ 3,856,097
\$ 1,328,784	\$ 1,328,784
\$ 38,892	\$ 38,892
\$ 10,223,773	\$ 10,223,773

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Residential Customer Class

Line No.	Month	SMT-C Billed and Unbilled Revenues (Excluding PA GRT)	Monthly Amortization of Phases 1 & 2 \$40M over 5.5- Years	Monthly Amortization of Phases 1 & 2 \$5.712M Interest over 5.5- Years	Smart Meter Technologies O&M Costs	Smart Meter Technologies Revenue Requirement (Excluding PA GRT)	Monthly Over / (Under) Collection	Annual Interest Rate Per 41 P.S. § 202	Monthly Interest Rate	Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection	Cumulative Over / (Under) Collections and Interest
1	July 2012	\$ 1,305,130	\$ 524,830	\$ 74,946	\$ 480,481	\$ 183,035	\$ 41,838	6.0000%	0.5000%	24	\$ 5,021	\$ 46,859
2	August 2012	\$ 1,071,874	\$ 524,830	\$ 74,946	\$ 335,813	\$ 253,142	\$ (116,856)	6.0000%	0.5000%	23	\$ (13,438)	\$ (93,435)
3	September 2012	\$ 1,031,897	\$ 524,830	\$ 74,946	\$ 4,540	\$ 270,862	\$ 156,720	6.0000%	0.5000%	22	\$ 17,239	\$ 90,524
4	October 2012	\$ 963,273	\$ 524,830	\$ 74,946	\$ 314,070	\$ 255,013	\$ (205,586)	6.0000%	0.5000%	21	\$ (21,586)	\$ (136,648)
5	November 2012	\$ 1,037,653	\$ 524,830	\$ 74,946	\$ (171,236)	\$ 265,248	\$ 343,867	6.0000%	0.5000%	20	\$ 34,387	\$ 241,606
6	December 2012	\$ 1,233,045	\$ 524,830	\$ 74,946	\$ 35,192	\$ 257,888	\$ 340,250	6.0000%	0.5000%	19	\$ 32,324	\$ 614,181
7	January 2013	\$ 1,851,373	\$ 524,805	\$ 74,942	\$ 277,615	\$ 264,897	\$ 709,114	6.0000%	0.5000%	18	\$ 63,820	\$ 1,387,114
8	February 2013	\$ 1,775,513	\$ 524,805	\$ 74,942	\$ 482,647	\$ 262,118	\$ 431,001	6.0000%	0.5000%	17	\$ 36,635	\$ 1,854,750
9	March 2013	\$ 1,743,980	\$ 524,805	\$ 74,942	\$ 603,334	\$ 273,668	\$ 287,231	6.0000%	0.5000%	16	\$ 21,378	\$ 2,143,360
10	April 2013	\$ 1,312,856	\$ 524,805	\$ 74,942	\$ 490,852	\$ 271,138	\$ (48,882)	6.0000%	0.5000%	15	\$ (3,666)	\$ 2,090,812
11	May 2013	\$ 1,333,446	\$ 524,805	\$ 74,942	\$ 618,341	\$ 261,606	\$ (146,249)	6.0000%	0.5000%	14	\$ (10,237)	\$ 1,934,325
12	June 2013	\$ 1,494,079	\$ 524,805	\$ 74,942	\$ 615,642	\$ 252,761	\$ 25,928	6.0000%	0.5000%	13	\$ 1,685	\$ 1,961,939
13	Residential Customer Class Totals for SMT Reconciliation Year Ended June 30, 2013	\$ 16,154,120	\$ 6,297,811	\$ 899,327	\$ 4,087,231	\$ 3,071,374	\$ 1,798,377				\$ 163,563	\$ 1,961,939

(A) Mid-point of the next SMT Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT Surcharge Rider.

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Commercial Customer Class

Line No.	Month	SMT-C Billed and Unbilled Revenues (Excluding PA GRT)	Monthly Amortization of Phases 1 & 2 \$40M over 5.5- Years	Monthly Amortization of Phases 1 & 2 \$5.712M interest over 5.5- Years	Smart Meter Technologies O&M Costs	Smart Meter Technologies Requirement (Excluding PA GRT)	Monthly Over / (Under) Collection	Annual Interest Rate Per 41 P.S. § 202	Monthly Interest Rate	Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest		Cumulative Over / (Under) Collections and Interest
											(2)	(3)	
1	July 2012	\$ 185,948	\$ 78,983	\$ 11,279	\$ 72,309	\$ 17,331	\$ 6,047	6.0000%	0.5000%	24	\$ 726	\$ 6,773	
2	August 2012	\$ 185,657	\$ 78,983	\$ 11,279	\$ 50,537	\$ 27,923	\$ 16,935	6.0000%	0.5000%	23	\$ 1,948	\$ 25,656	
3	September 2012	\$ 184,430	\$ 78,983	\$ 11,279	\$ 683	\$ 30,274	\$ 63,211	6.0000%	0.5000%	22	\$ 6,953	\$ 95,820	
4	October 2012	\$ 188,463	\$ 78,983	\$ 11,279	\$ 47,265	\$ 30,168	\$ 20,768	6.0000%	0.5000%	21	\$ 2,181	\$ 118,768	
5	November 2012	\$ 182,029	\$ 78,983	\$ 11,279	\$ (25,770)	\$ 29,821	\$ 87,716	6.0000%	0.5000%	20	\$ 8,772	\$ 215,256	
6	December 2012	\$ 189,314	\$ 78,983	\$ 11,279	\$ 5,287	\$ 29,397	\$ 64,368	6.0000%	0.5000%	19	\$ 6,115	\$ 285,739	
7	January 2013	\$ 211,296	\$ 78,975	\$ 11,278	\$ 41,777	\$ 32,623	\$ 46,644	6.0000%	0.5000%	18	\$ 4,198	\$ 336,581	
8	February 2013	\$ 216,396	\$ 78,975	\$ 11,278	\$ 72,631	\$ 32,398	\$ 21,115	6.0000%	0.5000%	17	\$ 1,795	\$ 359,491	
9	March 2013	\$ 221,780	\$ 78,975	\$ 11,278	\$ 90,793	\$ 32,144	\$ 8,590	6.0000%	0.5000%	16	\$ 687	\$ 368,768	
10	April 2013	\$ 221,599	\$ 78,975	\$ 11,278	\$ 73,866	\$ 31,813	\$ 25,667	6.0000%	0.5000%	15	\$ 1,925	\$ 396,360	
11	May 2013	\$ 221,613	\$ 78,975	\$ 11,278	\$ 93,051	\$ 29,900	\$ 8,410	6.0000%	0.5000%	14	\$ 589	\$ 405,358	
12	June 2013	\$ 362,970	\$ 78,975	\$ 11,278	\$ 92,645	\$ 28,006	\$ 152,067	6.0000%	0.5000%	13	\$ 9,884	\$ 567,310	
13	Commercial Customer Class Totals for SMT Reconciliation Year Ended June 30, 2013	\$ 2,571,495	\$ 947,749	\$ 135,339	\$ 615,073	\$ 351,797	\$ 521,537				\$ 45,773	\$ 567,310	

(A) Mid-point of the next SMT Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT Surcharge Rider.

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

Industrial Customer Class

Line No.	Month	SMT-C Billed and Unbilled Revenues (Excluding PA GRT)	Monthly Amortization of Phases 1 & 2 \$5.712M Interest over 5.5-40M over 5.5- Years	Smart Meter Technologies O&M Costs	Smart Meter Technologies Requirement (Excluding PA GRT)	Monthly Over / (Under) Collection	Annual Interest Rate Per 41 P.S. \$ 202	Monthly Interest Rate	Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A)	Interest Amount on Monthly Over / (Under) Collection	Cumulative Over / (Under) Collections and Interest
1	July 2012	\$ 6,725	\$ 2,248	\$ 321	\$ 2,058	\$ 446	\$ 1,653	0.50000%	24	\$ 198	\$ 1,851
2	August 2012	\$ 6,666	\$ 2,248	\$ 321	\$ 1,438	\$ 745	\$ 1,913	0.50000%	23	\$ 220	\$ 3,984
3	September 2012	\$ 6,580	\$ 2,248	\$ 321	\$ 19	\$ 811	\$ 3,181	0.50000%	22	\$ 350	\$ 7,515
4	October 2012	\$ 6,780	\$ 2,248	\$ 321	\$ 1,345	\$ 808	\$ 2,057	0.50000%	21	\$ 216	\$ 9,789
5	November 2012	\$ 6,583	\$ 2,248	\$ 321	\$ (735)	\$ 799	\$ 3,949	0.50000%	20	\$ 395	\$ 14,133
6	December 2012	\$ 6,797	\$ 2,248	\$ 321	\$ 150	\$ 788	\$ 3,290	0.50000%	19	\$ 313	\$ 17,735
7	January 2013	\$ 7,521	\$ 2,280	\$ 326	\$ 1,206	\$ 896	\$ 2,814	0.50000%	18	\$ 253	\$ 20,803
8	February 2013	\$ 6,186	\$ 2,280	\$ 326	\$ 2,097	\$ 888	\$ 596	0.50000%	17	\$ 51	\$ 21,449
9	March 2013	\$ 6,221	\$ 2,280	\$ 326	\$ 2,621	\$ 880	\$ 114	0.50000%	16	\$ 9	\$ 21,572
10	April 2013	\$ 6,261	\$ 2,280	\$ 326	\$ 2,132	\$ 871	\$ 652	0.50000%	15	\$ 49	\$ 22,273
11	May 2013	\$ 6,195	\$ 2,280	\$ 326	\$ 2,686	\$ 816	\$ 87	0.50000%	14	\$ 6	\$ 22,366
12	June 2013	\$ 10,185	\$ 2,280	\$ 326	\$ 2,675	\$ 762	\$ 4,143	0.50000%	13	\$ 269	\$ 26,779
13	Industrial Customer Class Totals for SMT Reconciliation Year Ended June 30, 2013	\$ 82,702	\$ 27,167	\$ 3,880	\$ 17,696	\$ 9,510	\$ 24,449			\$ 2,329	\$ 26,779

(A) Mid-point of the next SMT Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT Surcharge Rider.

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2013

All Customer Classes

Line No.	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7) = (2)-(3)- (4)-(5)-(6)	(8)	(9) = (8) / 12	(10)	(11) = (7)X(9)X(10)	Cumulative Over / (Under) Collections and Interest
1	July 2012	\$ 1,497,803	\$ 606,061	\$ 86,545	\$ 554,848	\$ 200,811	\$ 49,538	6.0000%	0.5000%	24	\$ 5,945	\$ 55,483	
2	August 2012	\$ 1,264,196	\$ 606,061	\$ 86,545	\$ 387,789	\$ 281,809	\$ (98,008)	6.0000%	0.5000%	23	\$ (11,270)	\$ (53,795)	
3	September 2012	\$ 1,222,907	\$ 606,061	\$ 86,545	\$ 5,243	\$ 301,947	\$ 223,112	6.0000%	0.5000%	22	\$ 24,542	\$ 193,859	
4	October 2012	\$ 1,158,516	\$ 606,061	\$ 86,545	\$ 362,681	\$ 285,990	\$ (182,761)	6.0000%	0.5000%	21	\$ (19,189)	\$ (8,091)	
5	November 2012	\$ 1,226,266	\$ 606,061	\$ 86,545	\$ (197,740)	\$ 295,868	\$ 435,532	6.0000%	0.5000%	20	\$ 43,554	\$ 470,995	
6	December 2012	\$ 1,429,157	\$ 606,061	\$ 86,545	\$ 40,569	\$ 288,073	\$ 407,908	6.0000%	0.5000%	19	\$ 38,752	\$ 917,655	
7	January 2013	\$ 2,070,191	\$ 606,061	\$ 86,545	\$ 320,597	\$ 298,416	\$ 758,571	6.0000%	0.5000%	18	\$ 68,271	\$ 1,744,498	
8	February 2013	\$ 1,998,095	\$ 606,061	\$ 86,545	\$ 557,374	\$ 295,403	\$ 452,712	6.0000%	0.5000%	17	\$ 38,481	\$ 2,235,690	
9	March 2013	\$ 1,971,982	\$ 606,061	\$ 86,545	\$ 696,748	\$ 306,693	\$ 275,985	6.0000%	0.5000%	16	\$ 22,075	\$ 2,533,700	
10	April 2013	\$ 1,540,716	\$ 606,061	\$ 86,545	\$ 586,850	\$ 303,822	\$ (22,562)	6.0000%	0.5000%	15	\$ (1,692)	\$ 2,509,445	
11	May 2013	\$ 1,561,254	\$ 606,061	\$ 86,545	\$ 714,078	\$ 292,322	\$ (137,753)	6.0000%	0.5000%	14	\$ (9,643)	\$ 2,362,050	
12	June 2013	\$ 1,867,255	\$ 606,061	\$ 86,545	\$ 710,962	\$ 281,528	\$ 182,139	6.0000%	0.5000%	13	\$ 11,839	\$ 2,556,028	
13	All Customer Classes Totals for SMT Reconciliation Year Ended June 30, 2013	\$ 18,808,316	\$ 7,272,727	\$ 1,038,545	\$ 4,719,999	\$ 3,432,681	\$ 2,344,363				\$ 211,665	\$ 2,556,028	

(A) Mid-point of the next SMT Rate Billing Period is June 30, 2014 during which the net over / (under) recoveries, including interest, for the SMT Reconciliation Year ended June 30, 2013 will be refunded to / (recouped from) customers served under the SMT Surcharge Rider.

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Residential Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
			E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1	Ending Balance at June 30, 2012				\$ (398,267)
2	Correcting entry to SMT-C balance		\$ 990,878		\$ 592,612
3	July 2012		\$ -		\$ 592,612
4	August 2012		\$ -		\$ 592,612
5	September 2012		\$ -		\$ 592,612
6	October 2012		\$ -		\$ 592,612
7	November 2012		\$ -		\$ 592,612
8	December 2012		\$ -		\$ 592,612
9	January 2013		\$ -		\$ 592,612
10	February 2013		\$ 43,733		\$ 636,345
11	March 2013		\$ 41,941		\$ 678,286
12	April 2013		\$ 41,196		\$ 719,482
13	May 2013		\$ 31,012		\$ 750,495
14	June 2013		\$ 31,499		\$ 781,994
15	July 2013 Projected		\$ 35,293	\$ 1,961,939 (A)	\$ 2,779,226
16	August 2013 Projected		\$ 35,904		\$ 2,815,130
17	September 2013 Projected		\$ 39,349		\$ 2,854,479
18	October 2013 Projected		\$ 35,204		\$ 2,889,683
19	November 2013 Projected		\$ 28,542		\$ 2,918,224
20	December 2013 Projected		\$ 32,122		\$ 2,950,347
21	Residential Customer Class Totals July 2012 through December 2013		\$ 435,033	\$ 1,961,939	\$ 2,989,584
22	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 2,989,584

(A) From Schedule 7, Page 1, Line 13, Column 12

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Commercial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
			E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1	Ending Balance at June 30, 2012				\$ 107,659
2	Correcting entry to SMT-C balance		149,122		256,781
3	July 2012		\$ -		256,781
4	August 2012		\$ -		256,781
5	September 2012		\$ -		256,781
6	October 2012		\$ -		256,781
7	November 2012		\$ -		256,781
8	December 2012		\$ -		256,781
9	January 2013		\$ (8,841)		247,940
10	February 2013		\$ (9,054)		238,886
11	March 2013		\$ (9,279)		229,606
12	April 2013		\$ (9,272)		220,334
13	May 2013		\$ (9,273)		211,062
14	June 2013		\$ (15,187)	\$ 567,310 (A)	763,185
15	July 2013 Projected		\$ (9,328)		753,857
16	August 2013 Projected		\$ (9,332)		744,525
17	September 2013 Projected		\$ (9,338)		735,187
18	October 2013 Projected		\$ (9,344)		725,843
19	November 2013 Projected		\$ (9,349)		716,494
20	December 2013 Projected		\$ (9,350)		707,144
21	Commercial Customer Class Totals July 2012 through December 2013		\$ (116,947)	\$ 567,310	\$ 707,144
22	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 707,144

(A) From Schedule 7, Page 2, Line 13, Column 12

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

Industrial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
			E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1	Ending Balance at June 30, 2012				\$ 13,087
2	Correcting entry to SMT-C balance		4,244		\$ 17,332
3	July 2012		-		\$ 17,332
4	August 2012		-		\$ 17,332
5	September 2012		-		\$ 17,332
6	October 2012		-		\$ 17,332
7	November 2012		-		\$ 17,332
8	December 2012		-		\$ 17,332
9	January 2013		(1,302)		\$ 16,029
10	February 2013		(1,071)		\$ 14,958
11	March 2013		(1,077)		\$ 13,881
12	April 2013		(1,084)		\$ 12,797
13	May 2013		(1,073)		\$ 11,724
14	June 2013		(1,764)	\$ 26,779 (A)	\$ 36,739
15	July 2013 Projected		(1,092)		\$ 35,647
16	August 2013 Projected		(1,093)		\$ 34,553
17	September 2013 Projected		(1,089)		\$ 33,464
18	October 2013 Projected		(1,084)		\$ 32,381
19	November 2013 Projected		(1,081)		\$ 31,299
20	December 2013 Projected		(1,094)		\$ 30,206
21	Industrial Customer Class Totals July 2012 through December 2013		\$ (13,905)	\$ 26,779	
22	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 30,206

(A) From Schedule 7, Page 3, Line 13, Column 12

WEST PENN POWER COMPANY
Smart Meter Technologies Surcharge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2014 SMT-C Rates

All Customer Classes

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2012	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2012 thru June 30, 2013	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1		Ending Balance at June 30, 2012			\$ (277,520)
2		Correcting entry to SMT-C balance	1,144,244		\$ 866,724
3	July 2012		\$ -		\$ 866,724
4	August 2012		\$ -		\$ 866,724
5	September 2012		\$ -		\$ 866,724
6	October 2012		\$ -		\$ 866,724
7	November 2012		\$ -		\$ 866,724
8	December 2012		\$ -		\$ 866,724
9	January 2013		\$ 33,590		\$ 900,314
10	February 2013		\$ 31,816		\$ 932,130
11	March 2013		\$ 30,840		\$ 962,970
12	April 2013		\$ 20,656		\$ 983,626
13	May 2013		\$ 21,154		\$ 1,004,779
14	June 2013		\$ 18,342	\$ 2,556,028 (A)	\$ 3,579,149
15	July 2013 Projected		\$ 25,484		\$ 3,604,634
16	August 2013 Projected		\$ 28,923		\$ 3,633,557
17	September 2013 Projected		\$ 24,777		\$ 3,658,334
18	October 2013 Projected		\$ 18,114		\$ 3,676,448
19	November 2013 Projected		\$ 21,692		\$ 3,698,140
20	December 2013 Projected		\$ 28,793		\$ 3,726,933
21	All Customer Classes Totals July 2012 through December 2013		\$ 304,181	\$ 2,556,028	\$ 3,726,933
22	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 3,726,933

(A) From Schedule 7, Page 4, Line 13, Column 12

WEST PENN POWER COMPANY
Projected Average Customer Class Billing Determinants ("CCBD") by Customer Class
For the Smart Meter Technologies Surcharge ("SMT-C") Computation Year
For the Six Months Ending December 31, 2014

Line No.	Month	Residential Class			Commercial Class		Industrial Class	
		kWh			Customer Count		Customer Count	
	(1)	(2)			(3)		(4)	
1	July 2014	606,991,156			90,672	2,659		
2	August 2014	670,392,774			90,712	2,661		
3	September 2014	595,182,345			90,761	2,651		
4	October 2014	487,932,031			90,818	2,637		
5	November 2014	533,526,031			90,864	2,630		
6	December 2014	659,249,973			90,875	2,662		
7	Projected Average Customer Class Billing Determinants ("CCBD")	592,212,385			90,784	2,650		

WEST PENN POWER COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended March 31, 2013

Line No.	Description (1)	Capital Ratios (A) (2)	Cost Rate (3)	Weighted Cost Rate (4) = (2)x(3)
1	Debt	48.92%	5.10% (B)	2.49%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	<u>51.08%</u>	10.00% (C)	<u>5.11%</u>
4	Total	100.00%		7.60%
5	Pre Tax Cost of Capital (before PA GRT)			11.23% (D)

(A) The capital costs will be collected through an annualized rate based upon an annual revenue requirement that includes the effect of the Company's capital structure. (Pg. 9, Amended Joint Petition for Settlement, Approved by PUC Order entered June 30, 2011 at Docket No. M-2009-2123951)

(B) BFUS Quarterly Earnings Report for the Period ended March 31, 2013

(C) A return on equity of 10% shall be used in the calculation of the smart meter surcharge revenue requirement until such time as West Penn is authorized to implement a new return on equity as part of a distribution base rate case or a different return on equity is authorized as part of the Revised SMIP proceeding. (Pgs. 11-12, Amended Joint Petition for Settlement, Approved by PUC Order entered June 30, 2011 at Docket No. M-2009-2123951)

(D) = 2.49% Weighted Debt unrounded + [5.11% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

Exhibit LWG-5

**METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RS**

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.00)	\$ (0.01)	\$ (0.02)	\$ (0.04)	\$ (0.06)	\$ (0.07)	\$ (0.08)	\$ (0.12)	\$ (0.16)	\$ (0.20)	\$ (0.24)	\$ (0.28)	\$ (0.32)	\$ (0.36)	\$ (0.40)
Distribution																
Distribution Charge @ \$8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11
All kWh @ 2.328 ¢/kWh	\$ -	\$ 1.16	\$ 2.33	\$ 5.82	\$ 11.64	\$ 17.46	\$ 20.95	\$ 23.28	\$ 34.92	\$ 46.56	\$ 58.20	\$ 69.84	\$ 81.48	\$ 93.12	\$ 104.76	\$ 116.40
Sub-Total	\$ 8.11	\$ 9.27	\$ 10.44	\$ 13.93	\$ 19.75	\$ 25.57	\$ 29.06	\$ 31.39	\$ 43.03	\$ 54.67	\$ 66.31	\$ 77.95	\$ 89.59	\$ 101.23	\$ 112.87	\$ 124.51
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Universal Service @ 0.339 ¢/kWh	\$ -	\$ 0.17	\$ 0.34	\$ 0.85	\$ 1.70	\$ 2.54	\$ 3.05	\$ 3.39	\$ 5.09	\$ 6.78	\$ 8.48	\$ 10.17	\$ 11.87	\$ 13.56	\$ 15.26	\$ 16.95
Energy Efficiency Charge @ -0.048 ¢/kWh	\$ -	\$ (0.02)	\$ (0.05)	\$ (0.12)	\$ (0.24)	\$ (0.36)	\$ (0.43)	\$ (0.48)	\$ (0.72)	\$ (0.96)	\$ (1.20)	\$ (1.44)	\$ (1.68)	\$ (1.92)	\$ (2.16)	\$ (2.40)
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.79	\$ 1.58	\$ 2.37	\$ 2.84	\$ 3.16	\$ 4.74	\$ 6.32	\$ 7.90	\$ 9.48	\$ 11.06	\$ 12.64	\$ 14.22	\$ 15.80
Smart Meter Charge @ \$1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79
Default Service Support Charge @ 0.401 ¢/kWh	\$ -	\$ 0.20	\$ 0.40	\$ 1.00	\$ 2.01	\$ 3.01	\$ 3.61	\$ 4.01	\$ 6.02	\$ 8.02	\$ 10.03	\$ 12.03	\$ 14.04	\$ 16.04	\$ 18.05	\$ 20.05
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
PTC Charge																
All kWh @ \$ 0.07776 /kWh	\$ -	\$ 3.89	\$ 7.78	\$ 19.44	\$ 38.88	\$ 58.32	\$ 69.98	\$ 77.76	\$ 116.64	\$ 155.52	\$ 194.40	\$ 233.28	\$ 272.16	\$ 311.04	\$ 349.92	\$ 388.80
Sub Total	\$ 9.90	\$ 15.46	\$ 21.02	\$ 37.70	\$ 65.50	\$ 93.30	\$ 109.98	\$ 121.10	\$ 176.70	\$ 232.30	\$ 287.90	\$ 343.50	\$ 399.10	\$ 454.70	\$ 510.30	\$ 565.90
STAS @ -0.29 %	\$ (0.03)	\$ (0.04)	\$ (0.06)	\$ (0.11)	\$ (0.19)	\$ (0.27)	\$ (0.32)	\$ (0.35)	\$ (0.51)	\$ (0.67)	\$ (0.83)	\$ (1.00)	\$ (1.16)	\$ (1.32)	\$ (1.48)	\$ (1.64)
Total Bill	\$ 9.87	\$ 15.42	\$ 20.96	\$ 37.59	\$ 65.31	\$ 93.03	\$ 109.66	\$ 120.75	\$ 176.19	\$ 231.63	\$ 287.07	\$ 342.50	\$ 397.94	\$ 453.38	\$ 508.82	\$ 564.26

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.00)	\$ (0.01)	\$ (0.02)	\$ (0.04)	\$ (0.06)	\$ (0.07)	\$ (0.08)	\$ (0.12)	\$ (0.16)	\$ (0.20)	\$ (0.24)	\$ (0.28)	\$ (0.32)	\$ (0.36)	\$ (0.40)
Distribution																
Distribution Charge @ \$8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11
All kWh @ 2.328 ¢/kWh	\$ -	\$ 1.16	\$ 2.33	\$ 5.82	\$ 11.64	\$ 17.46	\$ 20.95	\$ 23.28	\$ 34.92	\$ 46.56	\$ 58.20	\$ 69.84	\$ 81.48	\$ 93.12	\$ 104.76	\$ 116.40
Sub-Total	\$ 8.11	\$ 9.27	\$ 10.44	\$ 13.93	\$ 19.75	\$ 25.57	\$ 29.06	\$ 31.39	\$ 43.03	\$ 54.67	\$ 66.31	\$ 77.95	\$ 89.59	\$ 101.23	\$ 112.87	\$ 124.51
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Universal Service @ 0.339 ¢/kWh	\$ -	\$ 0.17	\$ 0.34	\$ 0.85	\$ 1.70	\$ 2.54	\$ 3.05	\$ 3.39	\$ 5.09	\$ 6.78	\$ 8.48	\$ 10.17	\$ 11.87	\$ 13.56	\$ 15.26	\$ 16.95
Energy Efficiency Charge @ -0.048 ¢/kWh	\$ -	\$ (0.02)	\$ (0.05)	\$ (0.12)	\$ (0.24)	\$ (0.36)	\$ (0.43)	\$ (0.48)	\$ (0.72)	\$ (0.96)	\$ (1.20)	\$ (1.44)	\$ (1.68)	\$ (1.92)	\$ (2.16)	\$ (2.40)
Phase II Energy Efficiency Charge @ 0.316 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.79	\$ 1.58	\$ 2.37	\$ 2.84	\$ 3.16	\$ 4.74	\$ 6.32	\$ 7.90	\$ 9.48	\$ 11.06	\$ 12.64	\$ 14.22	\$ 15.80
Smart Meter Charge @ \$2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31	\$ 2.31
Default Service Support Charge @ 0.401 ¢/kWh	\$ -	\$ 0.20	\$ 0.40	\$ 1.00	\$ 2.01	\$ 3.01	\$ 3.61	\$ 4.01	\$ 6.02	\$ 8.02	\$ 10.03	\$ 12.03	\$ 14.04	\$ 16.04	\$ 18.05	\$ 20.05
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
PTC Charge																
All kWh @ \$ 0.07776 /kWh	\$ -	\$ 3.89	\$ 7.78	\$ 19.44	\$ 38.88	\$ 58.32	\$ 69.98	\$ 77.76	\$ 116.64	\$ 155.52	\$ 194.40	\$ 233.28	\$ 272.16	\$ 311.04	\$ 349.92	\$ 388.80
Sub Total	\$ 10.42	\$ 15.98	\$ 21.54	\$ 38.22	\$ 66.02	\$ 93.82	\$ 110.50	\$ 121.62	\$ 177.22	\$ 232.82	\$ 288.42	\$ 344.02	\$ 399.62	\$ 455.22	\$ 510.82	\$ 566.42
STAS @ -0.29 %	\$ (0.03)	\$ (0.05)	\$ (0.06)	\$ (0.11)	\$ (0.19)	\$ (0.27)	\$ (0.32)	\$ (0.35)	\$ (0.51)	\$ (0.68)	\$ (0.84)	\$ (1.00)	\$ (1.16)	\$ (1.32)	\$ (1.48)	\$ (1.64)
Total Bill	\$ 10.39	\$ 15.93	\$ 21.48	\$ 38.11	\$ 65.83	\$ 93.55	\$ 110.18	\$ 121.27	\$ 176.71	\$ 232.14	\$ 287.58	\$ 343.02	\$ 398.46	\$ 453.90	\$ 509.34	\$ 564.78
% Increase	5.25%	3.36%	2.47%	1.38%	0.79%	0.56%	0.47%	0.43%	0.29%	0.22%	0.18%	0.15%	0.13%	0.11%	0.10%	0.09%

**METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - SMALL - SINGLE PHASE
With no Billed Demand
At Average Levels of kWh Use**

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.00)	\$ (0.01)	\$ (0.02)	\$ (0.04)	\$ (0.06)	\$ (0.07)	\$ (0.08)	\$ (0.12)	\$ (0.16)	\$ (0.20)	\$ (0.24)	\$ (0.28)	\$ (0.32)	\$ (0.36)	\$ (0.40)
Distribution																
Distribution Charge @ \$10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88
All kWh @ 1.264 ¢/kWh	\$ -	\$ 0.63	\$ 1.26	\$ 3.16	\$ 6.32	\$ 9.48	\$ 11.38	\$ 12.64	\$ 18.96	\$ 25.28	\$ 31.60	\$ 37.92	\$ 44.24	\$ 50.56	\$ 56.88	\$ 63.20
Sub-Total	\$ 10.88	\$ 11.51	\$ 12.14	\$ 14.04	\$ 17.20	\$ 20.36	\$ 22.26	\$ 23.52	\$ 29.84	\$ 36.16	\$ 42.48	\$ 48.80	\$ 55.12	\$ 61.44	\$ 67.76	\$ 74.08
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.186 ¢/kWh	\$ -	\$ (0.09)	\$ (0.19)	\$ (0.47)	\$ (0.93)	\$ (1.40)	\$ (1.67)	\$ (1.86)	\$ (2.79)	\$ (3.72)	\$ (4.65)	\$ (5.58)	\$ (6.51)	\$ (7.44)	\$ (8.37)	\$ (9.30)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	\$ -	\$ 0.09	\$ 0.19	\$ 0.46	\$ 0.93	\$ 1.39	\$ 1.67	\$ 1.85	\$ 2.78	\$ 3.70	\$ 4.63	\$ 5.55	\$ 6.48	\$ 7.40	\$ 8.33	\$ 9.25
Smart Meter Charge @ \$1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86
Default Service Support Charge @ 0.260 ¢/kWh	\$ -	\$ 0.13	\$ 0.26	\$ 0.65	\$ 1.30	\$ 1.95	\$ 2.34	\$ 2.60	\$ 3.90	\$ 5.20	\$ 6.50	\$ 7.80	\$ 9.10	\$ 10.40	\$ 11.70	\$ 13.00
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
PTC Charge																
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 3.88	\$ 7.77	\$ 19.41	\$ 38.83	\$ 58.24	\$ 69.89	\$ 77.65	\$ 116.48	\$ 155.30	\$ 194.13	\$ 232.95	\$ 271.78	\$ 310.60	\$ 349.43	\$ 388.25
Sub Total	\$ 12.74	\$ 17.39	\$ 22.04	\$ 35.98	\$ 59.22	\$ 82.46	\$ 96.40	\$ 105.70	\$ 152.18	\$ 198.66	\$ 245.14	\$ 291.62	\$ 338.10	\$ 384.58	\$ 431.06	\$ 477.54
STAS @ -0.29 %	\$ (0.04)	\$ (0.05)	\$ (0.06)	\$ (0.10)	\$ (0.17)	\$ (0.24)	\$ (0.28)	\$ (0.31)	\$ (0.44)	\$ (0.58)	\$ (0.71)	\$ (0.85)	\$ (0.98)	\$ (1.12)	\$ (1.25)	\$ (1.38)
Total Bill	\$ 12.70	\$ 17.34	\$ 21.97	\$ 35.88	\$ 59.05	\$ 82.22	\$ 96.12	\$ 105.39	\$ 151.74	\$ 198.08	\$ 244.43	\$ 290.77	\$ 337.12	\$ 383.46	\$ 429.81	\$ 476.16

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.00)	\$ (0.01)	\$ (0.02)	\$ (0.04)	\$ (0.06)	\$ (0.07)	\$ (0.08)	\$ (0.12)	\$ (0.16)	\$ (0.20)	\$ (0.24)	\$ (0.28)	\$ (0.32)	\$ (0.36)	\$ (0.40)
Distribution																
Distribution Charge @ \$10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88
All kWh @ 1.264 ¢/kWh	\$ -	\$ 0.63	\$ 1.26	\$ 3.16	\$ 6.32	\$ 9.48	\$ 11.38	\$ 12.64	\$ 18.96	\$ 25.28	\$ 31.60	\$ 37.92	\$ 44.24	\$ 50.56	\$ 56.88	\$ 63.20
Sub-Total	\$ 10.88	\$ 11.51	\$ 12.14	\$ 14.04	\$ 17.20	\$ 20.36	\$ 22.26	\$ 23.52	\$ 29.84	\$ 36.16	\$ 42.48	\$ 48.80	\$ 55.12	\$ 61.44	\$ 67.76	\$ 74.08
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.186 ¢/kWh	\$ -	\$ (0.09)	\$ (0.19)	\$ (0.47)	\$ (0.93)	\$ (1.40)	\$ (1.67)	\$ (1.86)	\$ (2.79)	\$ (3.72)	\$ (4.65)	\$ (5.58)	\$ (6.51)	\$ (7.44)	\$ (8.37)	\$ (9.30)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	\$ -	\$ 0.09	\$ 0.19	\$ 0.46	\$ 0.93	\$ 1.39	\$ 1.67	\$ 1.85	\$ 2.78	\$ 3.70	\$ 4.63	\$ 5.55	\$ 6.48	\$ 7.40	\$ 8.33	\$ 9.25
Smart Meter Charge @ \$2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25
Default Service Support Charge @ 0.260 ¢/kWh	\$ -	\$ 0.13	\$ 0.26	\$ 0.65	\$ 1.30	\$ 1.95	\$ 2.34	\$ 2.60	\$ 3.90	\$ 5.20	\$ 6.50	\$ 7.80	\$ 9.10	\$ 10.40	\$ 11.70	\$ 13.00
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.14	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40	\$ 0.48	\$ 0.56	\$ 0.64	\$ 0.72	\$ 0.80
PTC Charge																
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 3.88	\$ 7.77	\$ 19.41	\$ 38.83	\$ 58.24	\$ 69.89	\$ 77.65	\$ 116.48	\$ 155.30	\$ 194.13	\$ 232.95	\$ 271.78	\$ 310.60	\$ 349.43	\$ 388.25
Sub Total	\$ 13.13	\$ 17.78	\$ 22.43	\$ 36.37	\$ 59.61	\$ 82.85	\$ 96.79	\$ 106.09	\$ 152.57	\$ 199.05	\$ 245.53	\$ 292.01	\$ 338.49	\$ 384.97	\$ 431.45	\$ 477.93
STAS @ -0.29 %	\$ (0.04)	\$ (0.05)	\$ (0.07)	\$ (0.11)	\$ (0.17)	\$ (0.24)	\$ (0.28)	\$ (0.31)	\$ (0.44)	\$ (0.58)	\$ (0.71)	\$ (0.85)	\$ (0.98)	\$ (1.12)	\$ (1.25)	\$ (1.39)
Total Bill	\$ 13.09	\$ 17.73	\$ 22.36	\$ 36.26	\$ 59.44	\$ 82.61	\$ 96.51	\$ 105.78	\$ 152.13	\$ 198.47	\$ 244.82	\$ 291.16	\$ 337.51	\$ 383.85	\$ 430.20	\$ 476.54
% Increase	3.06%	2.24%	1.77%	1.08%	0.66%	0.47%	0.40%	0.37%	0.26%	0.20%	0.16%	0.13%	0.12%	0.10%	0.09%	0.08%

**METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS MEDIUM - SINGLE PHASE - NON TIME OF DAY & 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use**

KW Demand																
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730	
ENERGY USAGE																
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	
Total Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.08)	\$ (0.16)	\$ (0.24)	\$ (0.32)	\$ (0.40)	\$ (0.48)	\$ (0.58)	\$ (0.16)	\$ (0.32)	\$ (0.48)	\$ (0.64)	\$ (0.80)	\$ (0.96)	\$ (1.17)	
Distribution																
Distribution Charge @ \$10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	
All kW @ \$3.82/kW	\$ -	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	
All kWh @ 0.050 ¢/kWh	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 3.00	\$ 3.65	\$ 1.00	\$ 2.00	\$ 3.00	\$ 4.00	\$ 5.00	\$ 6.00	\$ 7.30	
Sub-Total	\$ 10.88	\$ 49.58	\$ 50.08	\$ 50.58	\$ 51.08	\$ 51.58	\$ 52.08	\$ 52.73	\$ 88.28	\$ 89.28	\$ 90.28	\$ 91.28	\$ 92.28	\$ 93.28	\$ 94.58	
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ -0.186 ¢/kWh	\$ -	\$ (1.86)	\$ (3.72)	\$ (5.58)	\$ (7.44)	\$ (9.30)	\$ (11.16)	\$ (13.58)	\$ (3.72)	\$ (7.44)	\$ (11.16)	\$ (14.88)	\$ (18.60)	\$ (22.32)	\$ (27.16)	
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	\$ -	\$ 1.85	\$ 3.70	\$ 5.55	\$ 7.40	\$ 9.25	\$ 11.10	\$ 13.51	\$ 3.70	\$ 7.40	\$ 11.10	\$ 14.80	\$ 18.50	\$ 22.20	\$ 27.01	
Smart Meter Charge @ \$1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	
Default Service Support Charge @ 0.248 ¢/kWh	\$ -	\$ 2.48	\$ 4.96	\$ 7.44	\$ 9.92	\$ 12.40	\$ 14.88	\$ 18.10	\$ 4.96	\$ 9.92	\$ 14.88	\$ 19.84	\$ 24.80	\$ 29.76	\$ 36.21	
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34	
PTC Charge																
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 77.65	\$ 155.30	\$ 232.95	\$ 310.60	\$ 388.25	\$ 465.90	\$ 566.85	\$ 155.30	\$ 310.60	\$ 465.90	\$ 621.20	\$ 776.50	\$ 931.80	\$ 1,133.69	
Sub Total	\$ 12.74	\$ 131.64	\$ 212.34	\$ 293.04	\$ 373.74	\$ 454.44	\$ 535.14	\$ 640.05	\$ 250.54	\$ 411.94	\$ 573.34	\$ 734.74	\$ 896.14	\$ 1,057.54	\$ 1,267.36	
STAS @ -0.29 %	\$ (0.04)	\$ (0.38)	\$ (0.62)	\$ (0.85)	\$ (1.08)	\$ (1.32)	\$ (1.55)	\$ (1.86)	\$ (0.73)	\$ (1.19)	\$ (1.66)	\$ (2.13)	\$ (2.60)	\$ (3.07)	\$ (3.68)	
Total Bill	\$ 12.70	\$ 131.26	\$ 211.72	\$ 292.19	\$ 372.66	\$ 453.12	\$ 533.59	\$ 638.19	\$ 249.81	\$ 410.75	\$ 571.68	\$ 732.61	\$ 893.54	\$ 1,054.47	\$ 1,263.68	

UNBUNDLED RATES - Proposed

NUG Charge															
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.08)	\$ (0.16)	\$ (0.24)	\$ (0.32)	\$ (0.40)	\$ (0.48)	\$ (0.58)	\$ (0.16)	\$ (0.32)	\$ (0.48)	\$ (0.64)	\$ (0.80)	\$ (0.96)	\$ (1.17)
Distribution															
Distribution Charge @ \$10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88
All kW @ \$3.82/kW	\$ -	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40
All kWh @ 0.050 ¢/kWh	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 3.00	\$ 3.65	\$ 1.00	\$ 2.00	\$ 3.00	\$ 4.00	\$ 5.00	\$ 6.00	\$ 7.30
Sub-Total	\$ 10.88	\$ 49.58	\$ 50.08	\$ 50.58	\$ 51.08	\$ 51.58	\$ 52.08	\$ 52.73	\$ 88.28	\$ 89.28	\$ 90.28	\$ 91.28	\$ 92.28	\$ 93.28	\$ 94.58
Riders															
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.186 ¢/kWh	\$ -	\$ (1.86)	\$ (3.72)	\$ (5.58)	\$ (7.44)	\$ (9.30)	\$ (11.16)	\$ (13.58)	\$ (3.72)	\$ (7.44)	\$ (11.16)	\$ (14.88)	\$ (18.60)	\$ (22.32)	\$ (27.16)
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	\$ -	\$ 1.85	\$ 3.70	\$ 5.55	\$ 7.40	\$ 9.25	\$ 11.10	\$ 13.51	\$ 3.70	\$ 7.40	\$ 11.10	\$ 14.80	\$ 18.50	\$ 22.20	\$ 27.01
Smart Meter Charge @ \$2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25
Default Service Support Charge @ 0.248 ¢/kWh	\$ -	\$ 2.48	\$ 4.96	\$ 7.44	\$ 9.92	\$ 12.40	\$ 14.88	\$ 18.10	\$ 4.96	\$ 9.92	\$ 14.88	\$ 19.84	\$ 24.80	\$ 29.76	\$ 36.21
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34
PTC Charge															
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 77.65	\$ 155.30	\$ 232.95	\$ 310.60	\$ 388.25	\$ 465.90	\$ 566.85	\$ 155.30	\$ 310.60	\$ 465.90	\$ 621.20	\$ 776.50	\$ 931.80	\$ 1,133.69
Sub Total	\$ 13.13	\$ 132.03	\$ 212.73	\$ 293.43	\$ 374.13	\$ 454.83	\$ 535.53	\$ 640.44	\$ 250.93	\$ 412.33	\$ 573.73	\$ 735.13	\$ 896.53	\$ 1,057.93	\$ 1,267.75
STAS @ -0.29 %	\$ (0.04)	\$ (0.38)	\$ (0.62)	\$ (0.85)	\$ (1.08)	\$ (1.32)	\$ (1.55)	\$ (1.86)	\$ (0.73)	\$ (1.20)	\$ (1.66)	\$ (2.13)	\$ (2.60)	\$ (3.07)	\$ (3.68)
Total Bill	\$ 13.09	\$ 131.65	\$ 212.11	\$ 292.58	\$ 373.05	\$ 453.51	\$ 533.98	\$ 638.58	\$ 250.20	\$ 411.13	\$ 572.07	\$ 733.00	\$ 893.93	\$ 1,054.86	\$ 1,264.07
% Increase	3.06%	0.30%	0.18%	0.13%	0.10%	0.09%	0.07%	0.06%	0.16%	0.09%	0.07%	0.05%	0.04%	0.04%	0.03%

**METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS MEDIUM - THREE PHASE - NON TIME OF DAY & 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use**

KW Demand																	
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730		
ENERGY USAGE																	
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600		
Total Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600		

UNBUNDLED RATES - Current

NUG Charge																	
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.08)	\$ (0.16)	\$ (0.24)	\$ (0.32)	\$ (0.40)	\$ (0.48)	\$ (0.58)	\$ (0.16)	\$ (0.32)	\$ (0.48)	\$ (0.64)	\$ (0.80)	\$ (0.96)	\$ (1.17)		
Distribution																	
Distribution Charge @ \$21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52		
All kW @ \$3.82/kW	\$ -	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40		
All kWh @ 0.050 ¢/kWh	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 3.00	\$ 3.65	\$ 1.00	\$ 2.00	\$ 3.00	\$ 4.00	\$ 5.00	\$ 6.00	\$ 7.30		
Sub-Total	\$ 21.52	\$ 60.22	\$ 60.72	\$ 61.22	\$ 61.72	\$ 62.22	\$ 62.72	\$ 63.37	\$ 98.92	\$ 99.92	\$ 100.92	\$ 101.92	\$ 102.92	\$ 103.92	\$ 105.22		
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Energy Efficiency Charge @ -0.186 ¢/kWh	\$ -	\$ (1.86)	\$ (3.72)	\$ (5.58)	\$ (7.44)	\$ (9.30)	\$ (11.16)	\$ (13.58)	\$ (3.72)	\$ (7.44)	\$ (11.16)	\$ (14.88)	\$ (18.60)	\$ (22.32)	\$ (27.16)		
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	\$ -	\$ 1.85	\$ 3.70	\$ 5.55	\$ 7.40	\$ 9.25	\$ 11.10	\$ 13.51	\$ 3.70	\$ 7.40	\$ 11.10	\$ 14.80	\$ 18.50	\$ 22.20	\$ 27.01		
Smart Meter Charge @ \$1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86		
Default Service Support Charge @ 0.248 ¢/kWh	\$ -	\$ 2.48	\$ 4.96	\$ 7.44	\$ 9.92	\$ 12.40	\$ 14.88	\$ 18.10	\$ 4.96	\$ 9.92	\$ 14.88	\$ 19.84	\$ 24.80	\$ 29.76	\$ 36.21		
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34		
PTC Charge																	
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 77.65	\$ 155.30	\$ 232.95	\$ 310.60	\$ 388.25	\$ 465.90	\$ 566.85	\$ 155.30	\$ 310.60	\$ 465.90	\$ 621.20	\$ 776.50	\$ 931.80	\$ 1,133.69		
Sub Total	\$ 23.38	\$ 142.28	\$ 222.98	\$ 303.68	\$ 384.38	\$ 465.08	\$ 545.78	\$ 650.69	\$ 261.18	\$ 422.58	\$ 583.98	\$ 745.38	\$ 906.78	\$ 1,068.18	\$ 1,278.00		
STAS @ -0.29 %	\$ (0.07)	\$ (0.41)	\$ (0.65)	\$ (0.88)	\$ (1.11)	\$ (1.35)	\$ (1.58)	\$ (1.89)	\$ (0.76)	\$ (1.23)	\$ (1.69)	\$ (2.16)	\$ (2.63)	\$ (3.10)	\$ (3.71)		
Total Bill	\$ 23.31	\$ 141.87	\$ 222.33	\$ 302.80	\$ 383.27	\$ 463.73	\$ 544.20	\$ 648.80	\$ 260.42	\$ 421.35	\$ 582.29	\$ 743.22	\$ 904.15	\$ 1,065.08	\$ 1,274.29		

UNBUNDLED RATES - Proposed

NUG Charge																	
All kWh @ -0.008 ¢/kWh	\$ -	\$ (0.08)	\$ (0.16)	\$ (0.24)	\$ (0.32)	\$ (0.40)	\$ (0.48)	\$ (0.58)	\$ (0.16)	\$ (0.32)	\$ (0.48)	\$ (0.64)	\$ (0.80)	\$ (0.96)	\$ (1.17)		
Distribution																	
Distribution Charge @ \$21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52	\$ 21.52		
All kW @ \$3.82/kW	\$ -	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 38.20	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40	\$ 76.40		
All kWh @ 0.050 ¢/kWh	\$ -	\$ 0.50	\$ 1.00	\$ 1.50	\$ 2.00	\$ 2.50	\$ 3.00	\$ 3.65	\$ 1.00	\$ 2.00	\$ 3.00	\$ 4.00	\$ 5.00	\$ 6.00	\$ 7.30		
Sub-Total	\$ 21.52	\$ 60.22	\$ 60.72	\$ 61.22	\$ 61.72	\$ 62.22	\$ 62.72	\$ 63.37	\$ 98.92	\$ 99.92	\$ 100.92	\$ 101.92	\$ 102.92	\$ 103.92	\$ 105.22		
Riders																	
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Energy Efficiency Charge @ -0.186 ¢/kWh	\$ -	\$ (1.86)	\$ (3.72)	\$ (5.58)	\$ (7.44)	\$ (9.30)	\$ (11.16)	\$ (13.58)	\$ (3.72)	\$ (7.44)	\$ (11.16)	\$ (14.88)	\$ (18.60)	\$ (22.32)	\$ (27.16)		
Phase II Energy Efficiency Charge @ 0.185 ¢/kWh	\$ -	\$ 1.85	\$ 3.70	\$ 5.55	\$ 7.40	\$ 9.25	\$ 11.10	\$ 13.51	\$ 3.70	\$ 7.40	\$ 11.10	\$ 14.80	\$ 18.50	\$ 22.20	\$ 27.01		
Smart Meter Charge @ \$2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25	\$ 2.25		
Default Service Support Charge @ 0.248 ¢/kWh	\$ -	\$ 2.48	\$ 4.96	\$ 7.44	\$ 9.92	\$ 12.40	\$ 14.88	\$ 18.10	\$ 4.96	\$ 9.92	\$ 14.88	\$ 19.84	\$ 24.80	\$ 29.76	\$ 36.21		
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.64	\$ 0.80	\$ 0.96	\$ 1.17	\$ 0.32	\$ 0.64	\$ 0.96	\$ 1.28	\$ 1.60	\$ 1.92	\$ 2.34		
PTC Charge																	
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 77.65	\$ 155.30	\$ 232.95	\$ 310.60	\$ 388.25	\$ 465.90	\$ 566.85	\$ 155.30	\$ 310.60	\$ 465.90	\$ 621.20	\$ 776.50	\$ 931.80	\$ 1,133.69		
Sub Total	\$ 23.77	\$ 142.67	\$ 223.37	\$ 304.07	\$ 384.77	\$ 465.47	\$ 546.17	\$ 651.08	\$ 261.57	\$ 422.97	\$ 584.37	\$ 745.77	\$ 907.17	\$ 1,068.57	\$ 1,278.39		
STAS @ -0.29 %	\$ (0.07)	\$ (0.41)	\$ (0.65)	\$ (0.88)	\$ (1.12)	\$ (1.35)	\$ (1.58)	\$ (1.89)	\$ (0.76)	\$ (1.23)	\$ (1.69)	\$ (2.16)	\$ (2.63)	\$ (3.10)	\$ (3.71)		
Total Bill	\$ 23.70	\$ 142.26	\$ 222.72	\$ 303.19	\$ 383.65	\$ 464.12	\$ 544.59	\$ 649.19	\$ 260.81	\$ 421.74	\$ 582.68	\$ 743.61	\$ 904.54	\$ 1,065.47	\$ 1,274.68		
% Increase	1.67%	0.27%	0.17%	0.13%	0.10%	0.08%	0.07%	0.06%	0.15%	0.09%	0.07%	0.05%	0.04%	0.04%	0.03%		

METROPOLITAN EDISON COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GP - 12 HOUR ON PEAK TIME OF DAY
At Average Levels of kWh Use

KW Demand	0	25	25	25	25	50	50	50	50	100	100	100	100	150	150	150	150	
All kW of Demand	0	25	25	25	25	50	50	50	50	100	100	100	100	150	150	150	150	
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730	
ENERGY USAGE																		
Total Energy Usage	0	2,500	7,500	12,500	18,250	5,000	15,000	25,000	36,500	10,000	30,000	50,000	73,000	15,000	45,000	75,000	109,500	
On Peak	0	925	2,775	4,625	6,753	1,850	5,550	9,250	13,505	3,700	11,100	18,500	27,010	5,550	16,650	27,750	40,515	
Off Peak	0	1,575	4,725	7,875	11,498	3,150	9,450	15,750	22,995	6,300	18,900	31,500	45,990	9,450	28,350	47,250	68,985	
Total Energy Usage	0	2,500	7,500	12,500	18,250	5,000	15,000	25,000	36,500	10,000	30,000	50,000	73,000	15,000	45,000	75,000	109,500	
UNBUNDLED RATES - Current																		
NUG Charge																		
All kWh @ 0.003 ¢/kWh	\$ -	\$ 0.08	\$ 0.23	\$ 0.38	\$ 0.55	\$ 0.15	\$ 0.45	\$ 0.75	\$ 1.10	\$ 0.30	\$ 0.90	\$ 1.50	\$ 2.19	\$ 0.45	\$ 1.35	\$ 2.25	\$ 3.29	
Distribution																		
Distribution Charge @ \$235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	
All kW @ \$1.46/kW	\$ -	\$ 36.50	\$ 36.50	\$ 36.50	\$ 36.50	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 146.00	\$ 146.00	\$ 146.00	\$ 146.00	\$ 219.00	\$ 219.00	\$ 219.00	\$ 219.00	
All kWh @ 0.066 ¢/kWh	\$ -	\$ 1.65	\$ 4.95	\$ 8.25	\$ 12.05	\$ 3.30	\$ 9.90	\$ 16.50	\$ 24.09	\$ 6.60	\$ 19.80	\$ 33.00	\$ 48.18	\$ 9.90	\$ 29.70	\$ 49.50	\$ 72.27	
Sub-Total	\$ 235.28	\$ 273.43	\$ 276.73	\$ 280.03	\$ 283.83	\$ 311.58	\$ 318.18	\$ 324.78	\$ 332.37	\$ 387.88	\$ 401.08	\$ 414.28	\$ 429.46	\$ 464.18	\$ 483.98	\$ 503.78	\$ 526.55	
Riders																		
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ \$ 0.32 /kW	\$ -	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 16.00	\$ 16.00	\$ 16.00	\$ 16.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 48.00	\$ 48.00	\$ 48.00	\$ 48.00	
Phase II Energy Efficiency Charge @ \$ 0.50 /kW	\$ -	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	
Smart Meter Charge @ \$1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	
Default Service Support Charge @ \$1.006 /kW NSPL	\$ -	\$ 25.15	\$ 25.15	\$ 25.15	\$ 25.15	\$ 50.30	\$ 50.30	\$ 50.30	\$ 50.30	\$ 100.60	\$ 100.60	\$ 100.60	\$ 100.60	\$ 150.90	\$ 150.90	\$ 150.90	\$ 150.90	
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.40	\$ 1.20	\$ 2.00	\$ 2.92	\$ 0.80	\$ 2.40	\$ 4.00	\$ 5.84	\$ 1.60	\$ 4.80	\$ 8.00	\$ 11.68	\$ 2.40	\$ 7.20	\$ 12.00	\$ 17.52	
PTC Charge	\$ -	\$ 194.13	\$ 582.38	\$ 970.63	\$ 1,417.11	\$ 388.25	\$ 1,164.75	\$ 1,941.25	\$ 2,834.23	\$ 776.50	\$ 2,329.50	\$ 3,882.50	\$ 5,668.45	\$ 1,164.75	\$ 3,494.25	\$ 5,823.75	\$ 8,502.68	
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 194.13	\$ 582.38	\$ 970.63	\$ 1,417.11	\$ 388.25	\$ 1,164.75	\$ 1,941.25	\$ 2,834.23	\$ 776.50	\$ 2,329.50	\$ 3,882.50	\$ 5,668.45	\$ 1,164.75	\$ 3,494.25	\$ 5,823.75	\$ 8,502.68	
Sub Total	\$ 237.07	\$ 515.47	\$ 907.97	\$ 1,300.47	\$ 1,751.85	\$ 793.87	\$ 1,578.87	\$ 2,363.87	\$ 3,266.62	\$ 1,350.67	\$ 2,920.67	\$ 4,490.67	\$ 6,296.17	\$ 1,907.47	\$ 4,262.47	\$ 6,617.47	\$ 9,325.72	
STAS @ -0.29 %	\$ (0.69)	\$ (1.49)	\$ (2.63)	\$ (3.77)	\$ (5.08)	\$ (2.30)	\$ (4.58)	\$ (6.86)	\$ (9.47)	\$ (3.92)	\$ (8.47)	\$ (13.02)	\$ (18.26)	\$ (5.53)	\$ (12.36)	\$ (19.19)	\$ (27.04)	
Total Bill	\$ 236.38	\$ 513.98	\$ 905.34	\$ 1,296.70	\$ 1,746.76	\$ 791.57	\$ 1,574.29	\$ 2,357.01	\$ 3,257.15	\$ 1,346.75	\$ 2,912.20	\$ 4,477.65	\$ 6,277.91	\$ 1,901.94	\$ 4,250.11	\$ 6,598.28	\$ 9,298.68	
UNBUNDLED RATES - Proposed																		
NUG Charge																		
All kWh @ 0.003 ¢/kWh	\$ -	\$ 0.08	\$ 0.23	\$ 0.38	\$ 0.55	\$ 0.15	\$ 0.45	\$ 0.75	\$ 1.10	\$ 0.30	\$ 0.90	\$ 1.50	\$ 2.19	\$ 0.45	\$ 1.35	\$ 2.25	\$ 3.29	
Distribution																		
Distribution Charge @ \$235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	\$ 235.28	
All kW @ \$1.46/kW	\$ -	\$ 36.50	\$ 36.50	\$ 36.50	\$ 36.50	\$ 73.00	\$ 73.00	\$ 73.00	\$ 73.00	\$ 146.00	\$ 146.00	\$ 146.00	\$ 146.00	\$ 219.00	\$ 219.00	\$ 219.00	\$ 219.00	
All kWh @ 0.066 ¢/kWh	\$ -	\$ 1.65	\$ 4.95	\$ 8.25	\$ 12.05	\$ 3.30	\$ 9.90	\$ 16.50	\$ 24.09	\$ 6.60	\$ 19.80	\$ 33.00	\$ 48.18	\$ 9.90	\$ 29.70	\$ 49.50	\$ 72.27	
Sub-Total	\$ 235.28	\$ 273.43	\$ 276.73	\$ 280.03	\$ 283.83	\$ 311.58	\$ 318.18	\$ 324.78	\$ 332.37	\$ 387.88	\$ 401.08	\$ 414.28	\$ 429.46	\$ 464.18	\$ 483.98	\$ 503.78	\$ 526.55	
Riders																		
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ \$ 0.32 /kW	\$ -	\$ 8.00	\$ 8.00	\$ 8.00	\$ 8.00	\$ 16.00	\$ 16.00	\$ 16.00	\$ 16.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 32.00	\$ 48.00	\$ 48.00	\$ 48.00	\$ 48.00	
Phase II Energy Efficiency Charge @ \$ 0.50 /kW	\$ -	\$ 12.50	\$ 12.50	\$ 12.50	\$ 12.50	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 50.00	\$ 75.00	\$ 75.00	\$ 75.00	\$ 75.00	
Smart Meter Charge @ \$2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	\$ 2.22	
Default Service Support Charge @ \$1.006 /kW NSPL	\$ -	\$ 25.15	\$ 25.15	\$ 25.15	\$ 25.15	\$ 50.30	\$ 50.30	\$ 50.30	\$ 50.30	\$ 100.60	\$ 100.60	\$ 100.60	\$ 100.60	\$ 150.90	\$ 150.90	\$ 150.90	\$ 150.90	
Solar Photovoltaic Requirements Charge @ 0.016 ¢/kWh	\$ -	\$ 0.40	\$ 1.20	\$ 2.00	\$ 2.92	\$ 0.80	\$ 2.40	\$ 4.00	\$ 5.84	\$ 1.60	\$ 4.80	\$ 8.00	\$ 11.68	\$ 2.40	\$ 7.20	\$ 12.00	\$ 17.52	
PTC Charge	\$ -	\$ 194.13	\$ 582.38	\$ 970.63	\$ 1,417.11	\$ 388.25	\$ 1,164.75	\$ 1,941.25	\$ 2,834.23	\$ 776.50	\$ 2,329.50	\$ 3,882.50	\$ 5,668.45	\$ 1,164.75	\$ 3,494.25	\$ 5,823.75	\$ 8,502.68	
All kWh @ \$ 0.07765 /kWh	\$ -	\$ 194.13	\$ 582.38	\$ 970.63	\$ 1,417.11	\$ 388.25	\$ 1,164.75	\$ 1,941.25	\$ 2,834.23	\$ 776.50	\$ 2,329.50	\$ 3,882.50	\$ 5,668.45	\$ 1,164.75	\$ 3,494.25	\$ 5,823.75	\$ 8,502.68	
Sub Total	\$ 237.50	\$ 515.90	\$ 908.40	\$ 1,300.90	\$ 1,752.28	\$ 794.30	\$ 1,579.30	\$ 2,364.30	\$ 3,267.05	\$ 1,351.10	\$ 2,921.10	\$ 4,491.10	\$ 6,296.60	\$ 1,907.90	\$ 4,262.90	\$ 6,617.90	\$ 9,326.15	
STAS @ -0.29 %	\$ (0.69)	\$ (1.50)	\$ (2.63)	\$ (3.77)	\$ (5.08)	\$ (2.30)	\$ (4.58)	\$ (6.86)	\$ (9.47)	\$ (3.92)	\$ (8.47)	\$ (13.02)	\$ (18.26)	\$ (5.53)	\$ (12.36)	\$ (19.19)	\$ (27.05)	
Total Bill	\$ 236.81	\$ 514.40	\$ 905.77	\$ 1,297.13	\$ 1,747.19	\$ 792.00	\$ 1,574.72	\$ 2,357.44	\$ 3,257.58	\$ 1,347.18	\$ 2,912.63	\$ 4,478.08	\$ 6,278.34	\$ 1,902.37	\$ 4,250.54	\$ 6,598.71	\$ 9,299.10	
% Increase	0.18%	0.08%	0.05%	0.03%	0.02%	0.05%	0.03%	0.02%	0.01%	0.03%	0.01%	0.01%	0.01%	0.02%	0.01%	0.01%	0.00%	

Exhibit LWG-6

**PENNSYLVANIA ELECTRIC COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RS**

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ 0.084 ¢/kWh	\$ -	\$ 0.04	\$ 0.08	\$ 0.21	\$ 0.42	\$ 0.63	\$ 0.76	\$ 0.84	\$ 1.26	\$ 1.68	\$ 2.10	\$ 2.52	\$ 2.94	\$ 3.36	\$ 3.78	\$ 4.20
Distribution																
Distribution Charge @ \$7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98
All kWh @ 2.979 ¢/kWh	\$ -	\$ 1.49	\$ 2.98	\$ 7.45	\$ 14.90	\$ 22.34	\$ 26.81	\$ 29.79	\$ 44.69	\$ 59.58	\$ 74.48	\$ 89.37	\$ 104.27	\$ 119.16	\$ 134.06	\$ 148.95
Sub-Total	\$ 7.98	\$ 9.47	\$ 10.96	\$ 15.43	\$ 22.88	\$ 30.32	\$ 34.79	\$ 37.77	\$ 52.67	\$ 67.56	\$ 82.46	\$ 97.35	\$ 112.25	\$ 127.14	\$ 142.04	\$ 156.93
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Universal Service @ 0.541 ¢/kWh	\$ -	\$ 0.27	\$ 0.54	\$ 1.35	\$ 2.71	\$ 4.06	\$ 4.87	\$ 5.41	\$ 8.12	\$ 10.82	\$ 13.53	\$ 16.23	\$ 18.94	\$ 21.64	\$ 24.35	\$ 27.05
Energy Efficiency Charge @ -0.479 ¢/kWh	\$ -	\$ (0.24)	\$ (0.48)	\$ (1.20)	\$ (2.40)	\$ (3.59)	\$ (4.31)	\$ (4.79)	\$ (7.19)	\$ (9.58)	\$ (11.98)	\$ (14.37)	\$ (16.77)	\$ (19.16)	\$ (21.56)	\$ (23.95)
Phase II Energy Efficiency Charge @ 0.370 ¢/kWh	\$ -	\$ 0.19	\$ 0.37	\$ 0.93	\$ 1.85	\$ 2.78	\$ 3.33	\$ 3.70	\$ 5.55	\$ 7.40	\$ 9.25	\$ 11.10	\$ 12.95	\$ 14.80	\$ 16.65	\$ 18.50
Smart Meter Charge @ \$1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74
Default Service Support Charge @ 0.248 ¢/kWh	\$ -	\$ 0.12	\$ 0.25	\$ 0.62	\$ 1.24	\$ 1.86	\$ 2.23	\$ 2.48	\$ 3.72	\$ 4.96	\$ 6.20	\$ 7.44	\$ 8.68	\$ 9.92	\$ 11.16	\$ 12.40
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.15	\$ 0.23	\$ 0.30	\$ 0.38	\$ 0.45	\$ 0.53	\$ 0.60	\$ 0.68	\$ 0.75
PTC Charge																
All kWh @ \$ 0.07734 /kWh	\$ -	\$ 3.87	\$ 7.73	\$ 19.34	\$ 38.67	\$ 58.01	\$ 69.61	\$ 77.34	\$ 116.01	\$ 154.68	\$ 193.35	\$ 232.02	\$ 270.69	\$ 309.36	\$ 348.03	\$ 386.70
Sub Total	\$ 9.72	\$ 15.47	\$ 21.21	\$ 38.45	\$ 67.18	\$ 95.91	\$ 113.15	\$ 124.64	\$ 182.10	\$ 239.56	\$ 297.02	\$ 354.48	\$ 411.94	\$ 469.40	\$ 526.86	\$ 584.32
STAS @ -0.32 %	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.12)	\$ (0.21)	\$ (0.31)	\$ (0.36)	\$ (0.40)	\$ (0.58)	\$ (0.77)	\$ (0.95)	\$ (1.13)	\$ (1.32)	\$ (1.50)	\$ (1.69)	\$ (1.87)
Total Bill	\$ 9.69	\$ 15.42	\$ 21.14	\$ 38.33	\$ 66.97	\$ 95.60	\$ 112.79	\$ 124.24	\$ 181.52	\$ 238.79	\$ 296.07	\$ 353.35	\$ 410.62	\$ 467.90	\$ 525.17	\$ 582.45

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ 0.084 ¢/kWh	\$ -	\$ 0.04	\$ 0.08	\$ 0.21	\$ 0.42	\$ 0.63	\$ 0.76	\$ 0.84	\$ 1.26	\$ 1.68	\$ 2.10	\$ 2.52	\$ 2.94	\$ 3.36	\$ 3.78	\$ 4.20
Distribution																
Distribution Charge @ \$7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98
All kWh @ 2.979 ¢/kWh	\$ -	\$ 1.49	\$ 2.98	\$ 7.45	\$ 14.90	\$ 22.34	\$ 26.81	\$ 29.79	\$ 44.69	\$ 59.58	\$ 74.48	\$ 89.37	\$ 104.27	\$ 119.16	\$ 134.06	\$ 148.95
Sub-Total	\$ 7.98	\$ 9.47	\$ 10.96	\$ 15.43	\$ 22.88	\$ 30.32	\$ 34.79	\$ 37.77	\$ 52.67	\$ 67.56	\$ 82.46	\$ 97.35	\$ 112.25	\$ 127.14	\$ 142.04	\$ 156.93
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Universal Service @ 0.541 ¢/kWh	\$ -	\$ 0.27	\$ 0.54	\$ 1.35	\$ 2.71	\$ 4.06	\$ 4.87	\$ 5.41	\$ 8.12	\$ 10.82	\$ 13.53	\$ 16.23	\$ 18.94	\$ 21.64	\$ 24.35	\$ 27.05
Energy Efficiency Charge @ -0.479 ¢/kWh	\$ -	\$ (0.24)	\$ (0.48)	\$ (1.20)	\$ (2.40)	\$ (3.59)	\$ (4.31)	\$ (4.79)	\$ (7.19)	\$ (9.58)	\$ (11.98)	\$ (14.37)	\$ (16.77)	\$ (19.16)	\$ (21.56)	\$ (23.95)
Phase II Energy Efficiency Charge @ 0.370 ¢/kWh	\$ -	\$ 0.19	\$ 0.37	\$ 0.93	\$ 1.85	\$ 2.78	\$ 3.33	\$ 3.70	\$ 5.55	\$ 7.40	\$ 9.25	\$ 11.10	\$ 12.95	\$ 14.80	\$ 16.65	\$ 18.50
Smart Meter Charge @ \$2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23
Default Service Support Charge @ 0.248 ¢/kWh	\$ -	\$ 0.12	\$ 0.25	\$ 0.62	\$ 1.24	\$ 1.86	\$ 2.23	\$ 2.48	\$ 3.72	\$ 4.96	\$ 6.20	\$ 7.44	\$ 8.68	\$ 9.92	\$ 11.16	\$ 12.40
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.15	\$ 0.23	\$ 0.30	\$ 0.38	\$ 0.45	\$ 0.53	\$ 0.60	\$ 0.68	\$ 0.75
PTC Charge																
All kWh @ \$ 0.07734 /kWh	\$ -	\$ 3.87	\$ 7.73	\$ 19.34	\$ 38.67	\$ 58.01	\$ 69.61	\$ 77.34	\$ 116.01	\$ 154.68	\$ 193.35	\$ 232.02	\$ 270.69	\$ 309.36	\$ 348.03	\$ 386.70
Sub Total	\$ 10.21	\$ 15.96	\$ 21.70	\$ 38.94	\$ 67.67	\$ 96.40	\$ 113.64	\$ 125.13	\$ 182.59	\$ 240.05	\$ 297.51	\$ 354.97	\$ 412.43	\$ 469.89	\$ 527.35	\$ 584.81
STAS @ -0.32 %	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.12)	\$ (0.22)	\$ (0.31)	\$ (0.36)	\$ (0.40)	\$ (0.58)	\$ (0.77)	\$ (0.95)	\$ (1.14)	\$ (1.32)	\$ (1.50)	\$ (1.69)	\$ (1.87)
Total Bill	\$ 10.18	\$ 15.90	\$ 21.63	\$ 38.82	\$ 67.45	\$ 96.09	\$ 113.27	\$ 124.73	\$ 182.01	\$ 239.28	\$ 296.56	\$ 353.83	\$ 411.11	\$ 468.39	\$ 525.66	\$ 582.94
% Increase	5.04%	3.17%	2.31%	1.27%	0.73%	0.51%	0.43%	0.39%	0.27%	0.20%	0.16%	0.14%	0.12%	0.10%	0.09%	0.08%

**PENNSYLVANIA ELECTRIC COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS - SMALL - SINGLE PHASE
With no Billed Demand
At Average Levels of kWh Use**

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ 0.105 ¢/kWh	\$ -	\$ 0.05	\$ 0.11	\$ 0.26	\$ 0.53	\$ 0.79	\$ 0.95	\$ 1.05	\$ 1.58	\$ 2.10	\$ 2.63	\$ 3.15	\$ 3.68	\$ 4.20	\$ 4.73	\$ 5.25
Distribution																
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73
All kWh @ 1.629 ¢/kWh	\$ -	\$ 0.81	\$ 1.63	\$ 4.07	\$ 8.15	\$ 12.22	\$ 14.66	\$ 16.29	\$ 24.44	\$ 32.58	\$ 40.73	\$ 48.87	\$ 57.02	\$ 65.16	\$ 73.31	\$ 81.45
Sub-Total	\$ 7.73	\$ 8.54	\$ 9.36	\$ 11.80	\$ 15.88	\$ 19.95	\$ 22.39	\$ 24.02	\$ 32.17	\$ 40.31	\$ 48.46	\$ 56.60	\$ 64.75	\$ 72.89	\$ 81.04	\$ 89.18
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.086 ¢/kWh	\$ -	\$ (0.04)	\$ (0.09)	\$ (0.22)	\$ (0.43)	\$ (0.65)	\$ (0.77)	\$ (0.86)	\$ (1.29)	\$ (1.72)	\$ (2.15)	\$ (2.58)	\$ (3.01)	\$ (3.44)	\$ (3.87)	\$ (4.30)
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 0.08	\$ 0.15	\$ 0.38	\$ 0.76	\$ 1.13	\$ 1.36	\$ 1.51	\$ 2.27	\$ 3.02	\$ 3.78	\$ 4.53	\$ 5.29	\$ 6.04	\$ 6.80	\$ 7.55
Smart Meter Charge @ \$1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82
Default Service Support Charge @ 0.147 ¢/kWh	\$ -	\$ 0.07	\$ 0.15	\$ 0.37	\$ 0.74	\$ 1.10	\$ 1.32	\$ 1.47	\$ 2.21	\$ 2.94	\$ 3.68	\$ 4.41	\$ 5.15	\$ 5.88	\$ 6.62	\$ 7.35
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.15	\$ 0.23	\$ 0.30	\$ 0.38	\$ 0.45	\$ 0.53	\$ 0.60	\$ 0.68	\$ 0.75
PTC Charge																
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 3.68	\$ 7.36	\$ 18.40	\$ 36.81	\$ 55.21	\$ 66.25	\$ 73.61	\$ 110.42	\$ 147.22	\$ 184.03	\$ 220.83	\$ 257.64	\$ 294.44	\$ 331.25	\$ 368.05
Sub Total	\$ 9.55	\$ 14.21	\$ 18.87	\$ 32.86	\$ 56.16	\$ 79.47	\$ 93.45	\$ 102.77	\$ 149.38	\$ 195.99	\$ 242.60	\$ 289.21	\$ 335.82	\$ 382.43	\$ 429.04	\$ 475.65
STAS @ -0.32 %	\$ (0.03)	\$ (0.05)	\$ (0.06)	\$ (0.11)	\$ (0.18)	\$ (0.25)	\$ (0.30)	\$ (0.33)	\$ (0.48)	\$ (0.63)	\$ (0.78)	\$ (0.93)	\$ (1.07)	\$ (1.22)	\$ (1.37)	\$ (1.52)
Total Bill	\$ 9.52	\$ 14.17	\$ 18.81	\$ 32.75	\$ 55.98	\$ 79.21	\$ 93.15	\$ 102.44	\$ 148.90	\$ 195.36	\$ 241.82	\$ 288.28	\$ 334.75	\$ 381.21	\$ 427.67	\$ 474.13

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ 0.105 ¢/kWh	\$ -	\$ 0.05	\$ 0.11	\$ 0.26	\$ 0.53	\$ 0.79	\$ 0.95	\$ 1.05	\$ 1.58	\$ 2.10	\$ 2.63	\$ 3.15	\$ 3.68	\$ 4.20	\$ 4.73	\$ 5.25
Distribution																
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73
All kWh @ 1.629 ¢/kWh	\$ -	\$ 0.81	\$ 1.63	\$ 4.07	\$ 8.15	\$ 12.22	\$ 14.66	\$ 16.29	\$ 24.44	\$ 32.58	\$ 40.73	\$ 48.87	\$ 57.02	\$ 65.16	\$ 73.31	\$ 81.45
Sub-Total	\$ 7.73	\$ 8.54	\$ 9.36	\$ 11.80	\$ 15.88	\$ 19.95	\$ 22.39	\$ 24.02	\$ 32.17	\$ 40.31	\$ 48.46	\$ 56.60	\$ 64.75	\$ 72.89	\$ 81.04	\$ 89.18
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.086 ¢/kWh	\$ -	\$ (0.04)	\$ (0.09)	\$ (0.22)	\$ (0.43)	\$ (0.65)	\$ (0.77)	\$ (0.86)	\$ (1.29)	\$ (1.72)	\$ (2.15)	\$ (2.58)	\$ (3.01)	\$ (3.44)	\$ (3.87)	\$ (4.30)
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 0.08	\$ 0.15	\$ 0.38	\$ 0.76	\$ 1.13	\$ 1.36	\$ 1.51	\$ 2.27	\$ 3.02	\$ 3.78	\$ 4.53	\$ 5.29	\$ 6.04	\$ 6.80	\$ 7.55
Smart Meter Charge @ \$2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20
Default Service Support Charge @ 0.147 ¢/kWh	\$ -	\$ 0.07	\$ 0.15	\$ 0.37	\$ 0.74	\$ 1.10	\$ 1.32	\$ 1.47	\$ 2.21	\$ 2.94	\$ 3.68	\$ 4.41	\$ 5.15	\$ 5.88	\$ 6.62	\$ 7.35
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.15	\$ 0.23	\$ 0.30	\$ 0.38	\$ 0.45	\$ 0.53	\$ 0.60	\$ 0.68	\$ 0.75
PTC Charge																
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 3.68	\$ 7.36	\$ 18.40	\$ 36.81	\$ 55.21	\$ 66.25	\$ 73.61	\$ 110.42	\$ 147.22	\$ 184.03	\$ 220.83	\$ 257.64	\$ 294.44	\$ 331.25	\$ 368.05
Sub Total	\$ 9.93	\$ 14.59	\$ 19.25	\$ 33.24	\$ 56.54	\$ 79.85	\$ 93.83	\$ 103.15	\$ 149.76	\$ 196.37	\$ 242.98	\$ 289.59	\$ 336.20	\$ 382.81	\$ 429.42	\$ 476.03
STAS @ -0.32 %	\$ (0.03)	\$ (0.05)	\$ (0.06)	\$ (0.11)	\$ (0.18)	\$ (0.26)	\$ (0.30)	\$ (0.33)	\$ (0.48)	\$ (0.63)	\$ (0.78)	\$ (0.93)	\$ (1.08)	\$ (1.22)	\$ (1.37)	\$ (1.52)
Total Bill	\$ 9.90	\$ 14.54	\$ 19.19	\$ 33.13	\$ 56.36	\$ 79.59	\$ 93.53	\$ 102.82	\$ 149.28	\$ 195.74	\$ 242.20	\$ 288.66	\$ 335.12	\$ 381.59	\$ 428.05	\$ 474.51
% Increase	3.98%	2.67%	2.01%	1.16%	0.68%	0.48%	0.41%	0.37%	0.25%	0.19%	0.16%	0.13%	0.11%	0.10%	0.09%	0.08%

**PENNSYLVANIA ELECTRIC COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS MEDIUM - SINGLE PHASE
At Average Levels of kWh Use**

KW Demand																
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730	
Reactive Demand																
All KVAR of Demand	0	6	6	6	6	6	6	6	12	12	12	12	12	12	12	
ENERGY USAGE																
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	
Up to 200 hours Use																
First 2000 hrs	0	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
Over 2000 hrs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Next 200 hrs Use	0	0	0	1,000	2,000	2,000	2,000	2,000	0	2,000	4,000	6,000	6,000	6,000	6,000	
Over 400 hrs Use	0	0	0	0	0	1,000	2,000	3,300	0	0	0	0	2,000	4,000	6,600	
Total Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ 0.105 ¢/kWh	\$ -	\$ 1.05	\$ 2.10	\$ 3.15	\$ 4.20	\$ 5.25	\$ 6.30	\$ 7.67	\$ 2.10	\$ 4.20	\$ 6.30	\$ 8.40	\$ 10.50	\$ 12.60	\$ 15.33	
Distribution																
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 48.00	\$ 57.60	\$ 70.08	
Sub-Total	\$ 7.73	\$ 50.66	\$ 55.46	\$ 60.26	\$ 65.06	\$ 69.86	\$ 74.66	\$ 80.90	\$ 93.59	\$ 103.19	\$ 112.79	\$ 122.39	\$ 131.99	\$ 141.59	\$ 154.07	
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)	
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 1.51	\$ 3.02	\$ 4.53	\$ 6.04	\$ 7.55	\$ 9.06	\$ 11.02	\$ 3.02	\$ 6.04	\$ 9.06	\$ 12.08	\$ 15.10	\$ 18.12	\$ 22.05	
Smart Meter Charge @ \$1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	
Default Service Support Charge @ 0.133 ¢/kWh	\$ -	\$ 1.33	\$ 2.66	\$ 3.99	\$ 5.32	\$ 6.65	\$ 7.98	\$ 9.71	\$ 2.66	\$ 5.32	\$ 7.98	\$ 10.64	\$ 13.30	\$ 15.96	\$ 19.42	
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.60	\$ 0.75	\$ 0.90	\$ 1.10	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.20	\$ 1.50	\$ 1.80	\$ 2.19	
PTC Charge																
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 73.61	\$ 147.22	\$ 220.83	\$ 294.44	\$ 368.05	\$ 441.66	\$ 537.35	\$ 147.22	\$ 294.44	\$ 441.66	\$ 588.88	\$ 736.10	\$ 883.32	\$ 1,074.71	
Sub Total	\$ 9.55	\$ 129.27	\$ 210.86	\$ 292.45	\$ 374.04	\$ 455.63	\$ 537.22	\$ 643.29	\$ 248.99	\$ 412.17	\$ 575.35	\$ 738.53	\$ 901.71	\$ 1,064.89	\$ 1,277.02	
STAS @ -0.32 %	\$ (0.03)	\$ (0.41)	\$ (0.67)	\$ (0.94)	\$ (1.20)	\$ (1.46)	\$ (1.72)	\$ (2.06)	\$ (0.80)	\$ (1.32)	\$ (1.84)	\$ (2.36)	\$ (2.89)	\$ (3.41)	\$ (4.09)	
Total Bill	\$ 9.52	\$ 128.86	\$ 210.19	\$ 291.51	\$ 372.84	\$ 454.17	\$ 535.50	\$ 641.23	\$ 248.19	\$ 410.85	\$ 573.51	\$ 736.17	\$ 898.82	\$ 1,061.48	\$ 1,272.94	

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ 0.105 ¢/kWh	\$ -	\$ 1.05	\$ 2.10	\$ 3.15	\$ 4.20	\$ 5.25	\$ 6.30	\$ 7.67	\$ 2.10	\$ 4.20	\$ 6.30	\$ 8.40	\$ 10.50	\$ 12.60	\$ 15.33	
Distribution																
Distribution Charge @ \$7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	\$ 7.73	
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 48.00	\$ 57.60	\$ 70.08	
Sub-Total	\$ 7.73	\$ 50.66	\$ 55.46	\$ 60.26	\$ 65.06	\$ 69.86	\$ 74.66	\$ 80.90	\$ 93.59	\$ 103.19	\$ 112.79	\$ 122.39	\$ 131.99	\$ 141.59	\$ 154.07	
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)	
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 1.51	\$ 3.02	\$ 4.53	\$ 6.04	\$ 7.55	\$ 9.06	\$ 11.02	\$ 3.02	\$ 6.04	\$ 9.06	\$ 12.08	\$ 15.10	\$ 18.12	\$ 22.05	
Smart Meter Charge @ \$2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	
Default Service Support Charge @ 0.133 ¢/kWh	\$ -	\$ 1.33	\$ 2.66	\$ 3.99	\$ 5.32	\$ 6.65	\$ 7.98	\$ 9.71	\$ 2.66	\$ 5.32	\$ 7.98	\$ 10.64	\$ 13.30	\$ 15.96	\$ 19.42	
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.60	\$ 0.75	\$ 0.90	\$ 1.10	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.20	\$ 1.50	\$ 1.80	\$ 2.19	
PTC Charge																
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 73.61	\$ 147.22	\$ 220.83	\$ 294.44	\$ 368.05	\$ 441.66	\$ 537.35	\$ 147.22	\$ 294.44	\$ 441.66	\$ 588.88	\$ 736.10	\$ 883.32	\$ 1,074.71	
Sub Total	\$ 9.93	\$ 129.65	\$ 211.24	\$ 292.83	\$ 374.42	\$ 456.01	\$ 537.60	\$ 643.67	\$ 249.37	\$ 412.55	\$ 575.73	\$ 738.91	\$ 902.09	\$ 1,065.27	\$ 1,277.40	
STAS @ -0.32 %	\$ (0.03)	\$ (0.41)	\$ (0.68)	\$ (0.94)	\$ (1.20)	\$ (1.46)	\$ (1.72)	\$ (2.06)	\$ (0.80)	\$ (1.32)	\$ (1.84)	\$ (2.36)	\$ (2.89)	\$ (3.41)	\$ (4.09)	
Total Bill	\$ 9.90	\$ 129.24	\$ 210.56	\$ 291.89	\$ 373.22	\$ 454.55	\$ 535.88	\$ 641.61	\$ 248.57	\$ 411.23	\$ 573.89	\$ 736.55	\$ 899.20	\$ 1,061.86	\$ 1,273.32	
% Increase	3.98%	0.29%	0.18%	0.13%	0.10%	0.08%	0.07%	0.06%	0.15%	0.09%	0.07%	0.05%	0.04%	0.04%	0.03%	

**PENNSYLVANIA ELECTRIC COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS MEDIUM - THREE PHASE
At Average Levels of kWh Use**

KW Demand																
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730	730
Reactive Demand																
All KVAR of Demand	0	6	6	6	6	6	6	6	12	12	12	12	12	12	12	12

ENERGY USAGE																
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	14,600
Up to 200 hours Use																
First 2000 hrs	0	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Over 2000 hrs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Next 200 hrs Use	0	0	0	1,000	2,000	2,000	2,000	2,000	0	2,000	4,000	6,000	6,000	6,000	6,000	6,000
Over 400 hrs Use	0	0	0	0	0	1,000	2,000	3,300	0	0	0	0	2,000	4,000	6,600	6,600
Total Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600	14,600

UNBUNDLED RATES - Current

NUG Charge																
All kWh @ 0.105 ¢/kWh	\$ -	\$ 1.05	\$ 2.10	\$ 3.15	\$ 4.20	\$ 5.25	\$ 6.30	\$ 7.67	\$ 2.10	\$ 4.20	\$ 6.30	\$ 8.40	\$ 10.50	\$ 12.60	\$ 15.33	\$ 15.33
Distribution																
Distribution Charge @ \$14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 48.00	\$ 57.60	\$ 70.08	\$ 70.08
Sub-Total	\$ 14.95	\$ 57.88	\$ 62.68	\$ 67.48	\$ 72.28	\$ 77.08	\$ 81.88	\$ 88.12	\$ 100.81	\$ 110.41	\$ 120.01	\$ 129.61	\$ 139.21	\$ 148.81	\$ 161.29	\$ 161.29
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)	\$ (12.56)
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 1.51	\$ 3.02	\$ 4.53	\$ 6.04	\$ 7.55	\$ 9.06	\$ 11.02	\$ 3.02	\$ 6.04	\$ 9.06	\$ 12.08	\$ 15.10	\$ 18.12	\$ 22.05	\$ 22.05
Smart Meter Charge @ \$1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82
Default Service Support Charge @ 0.133 ¢/kWh	\$ -	\$ 1.33	\$ 2.66	\$ 3.99	\$ 5.32	\$ 6.65	\$ 7.98	\$ 9.71	\$ 2.66	\$ 5.32	\$ 7.98	\$ 10.64	\$ 13.30	\$ 15.96	\$ 19.42	\$ 19.42
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.60	\$ 0.75	\$ 0.90	\$ 1.10	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.20	\$ 1.50	\$ 1.80	\$ 2.19	\$ 2.19
PTC Charge																
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 73.61	\$ 147.22	\$ 220.83	\$ 294.44	\$ 368.05	\$ 441.66	\$ 537.35	\$ 147.22	\$ 294.44	\$ 441.66	\$ 588.88	\$ 736.10	\$ 883.32	\$ 1,074.71	\$ 1,074.71
Sub Total	\$ 16.77	\$ 136.49	\$ 218.08	\$ 299.67	\$ 381.26	\$ 462.85	\$ 544.44	\$ 650.51	\$ 256.21	\$ 419.39	\$ 582.57	\$ 745.75	\$ 908.93	\$ 1,072.11	\$ 1,284.24	\$ 1,284.24
STAS @ -0.32 %	\$ (0.05)	\$ (0.44)	\$ (0.70)	\$ (0.96)	\$ (1.22)	\$ (1.48)	\$ (1.74)	\$ (2.08)	\$ (0.82)	\$ (1.34)	\$ (1.86)	\$ (2.39)	\$ (2.91)	\$ (3.43)	\$ (4.11)	\$ (4.11)
Total Bill	\$ 16.72	\$ 136.05	\$ 217.38	\$ 298.71	\$ 380.04	\$ 461.37	\$ 542.70	\$ 648.43	\$ 255.39	\$ 418.05	\$ 580.71	\$ 743.36	\$ 906.02	\$ 1,068.68	\$ 1,280.13	\$ 1,280.13

UNBUNDLED RATES - Proposed

NUG Charge																
All kWh @ 0.105 ¢/kWh	\$ -	\$ 1.05	\$ 2.10	\$ 3.15	\$ 4.20	\$ 5.25	\$ 6.30	\$ 7.67	\$ 2.10	\$ 4.20	\$ 6.30	\$ 8.40	\$ 10.50	\$ 12.60	\$ 15.33	\$ 15.33
Distribution																
Distribution Charge @ \$14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95	\$ 14.95
All kW @ \$3.63/kW	\$ -	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 36.30	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60	\$ 72.60
All kVAR @ \$0.305/kVAR	\$ -	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 1.83	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
All kWh @ 0.480 ¢/kWh	\$ -	\$ 4.80	\$ 9.60	\$ 14.40	\$ 19.20	\$ 24.00	\$ 28.80	\$ 35.04	\$ 9.60	\$ 19.20	\$ 28.80	\$ 38.40	\$ 48.00	\$ 57.60	\$ 70.08	\$ 70.08
Sub-Total	\$ 14.95	\$ 57.88	\$ 62.68	\$ 67.48	\$ 72.28	\$ 77.08	\$ 81.88	\$ 88.12	\$ 100.81	\$ 110.41	\$ 120.01	\$ 129.61	\$ 139.21	\$ 148.81	\$ 161.29	\$ 161.29
Riders																
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.086 ¢/kWh	\$ -	\$ (0.86)	\$ (1.72)	\$ (2.58)	\$ (3.44)	\$ (4.30)	\$ (5.16)	\$ (6.28)	\$ (1.72)	\$ (3.44)	\$ (5.16)	\$ (6.88)	\$ (8.60)	\$ (10.32)	\$ (12.56)	\$ (12.56)
Phase II Energy Efficiency Charge @ 0.151 ¢/kWh	\$ -	\$ 1.51	\$ 3.02	\$ 4.53	\$ 6.04	\$ 7.55	\$ 9.06	\$ 11.02	\$ 3.02	\$ 6.04	\$ 9.06	\$ 12.08	\$ 15.10	\$ 18.12	\$ 22.05	\$ 22.05
Smart Meter Charge @ \$2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20	\$ 2.20
Default Service Support Charge @ 0.133 ¢/kWh	\$ -	\$ 1.33	\$ 2.66	\$ 3.99	\$ 5.32	\$ 6.65	\$ 7.98	\$ 9.71	\$ 2.66	\$ 5.32	\$ 7.98	\$ 10.64	\$ 13.30	\$ 15.96	\$ 19.42	\$ 19.42
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.60	\$ 0.75	\$ 0.90	\$ 1.10	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.20	\$ 1.50	\$ 1.80	\$ 2.19	\$ 2.19
PTC Charge																
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 73.61	\$ 147.22	\$ 220.83	\$ 294.44	\$ 368.05	\$ 441.66	\$ 537.35	\$ 147.22	\$ 294.44	\$ 441.66	\$ 588.88	\$ 736.10	\$ 883.32	\$ 1,074.71	\$ 1,074.71
Sub Total	\$ 17.15	\$ 136.87	\$ 218.46	\$ 300.05	\$ 381.64	\$ 463.23	\$ 544.82	\$ 650.89	\$ 256.59	\$ 419.77	\$ 582.95	\$ 746.13	\$ 909.31	\$ 1,072.49	\$ 1,284.62	\$ 1,284.62
STAS @ -0.32 %	\$ (0.05)	\$ (0.44)	\$ (0.70)	\$ (0.96)	\$ (1.22)	\$ (1.48)	\$ (1.74)	\$ (2.08)	\$ (0.82)	\$ (1.34)	\$ (1.87)	\$ (2.39)	\$ (2.91)	\$ (3.43)	\$ (4.11)	\$ (4.11)
Total Bill	\$ 17.10	\$ 136.43	\$ 217.76	\$ 299.09	\$ 380.42	\$ 461.75	\$ 543.08	\$ 648.80	\$ 255.77	\$ 418.43	\$ 581.08	\$ 743.74	\$ 906.40	\$ 1,069.06	\$ 1,280.51	\$ 1,280.51
% Increase	2.27%	0.28%	0.17%	0.13%	0.10%	0.08%	0.07%	0.06%	0.15%	0.09%	0.07%	0.05%	0.04%	0.04%	0.03%	0.03%

PENNSYLVANIA ELECTRIC COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GP
At Average Levels of kWh Use

KW Demand	0	250	250	250	250	500	500	500	500	750	750	750	750	1000	1000	1000	1000
All kW of Demand	0	250	250	250	250	500	500	500	500	750	750	750	750	1000	1000	1000	1000
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730
Reactive Demand																	
All KVAR of Demand	0	150	150	150	150	300	300	300	300	450	450	450	450	600	600	600	600
ENERGY USAGE																	
Total Energy Usage	0	25,000	75,000	125,000	182,500	50,000	150,000	250,000	365,000	75,000	225,000	375,000	547,500	100,000	300,000	500,000	730,000
On Peak	0	9,500	28,500	47,500	69,350	19,000	57,000	95,000	138,700	28,500	85,500	142,500	208,050	38,000	114,000	190,000	277,400
Off Peak	0	15,500	46,500	77,500	113,150	31,000	93,000	155,000	226,300	46,500	139,500	232,500	339,450	62,000	186,000	310,000	452,600
Total Energy Usage	0	25,000	75,000	125,000	182,500	50,000	150,000	250,000	365,000	75,000	225,000	375,000	547,500	100,000	300,000	500,000	730,000

UNBUNDLED RATES - Current

NUG Charge																																		
All kWh @ 0.049 ¢/kWh	\$	-	\$	12.25	\$	36.75	\$	61.25	\$	89.43	\$	24.50	\$	73.50	\$	122.50	\$	178.85	\$	36.75	\$	110.25	\$	183.75	\$	268.28	\$	49.00	\$	147.00	\$	245.00	\$	357.70
Distribution																																		
Distribution Charge @ \$292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49
All kW @ \$2.04/kW	\$	-	\$	510.00	\$	510.00	\$	510.00	\$	510.00	\$	1,020.00	\$	1,020.00	\$	1,020.00	\$	1,020.00	\$	1,020.00	\$	1,530.00	\$	1,530.00	\$	1,530.00	\$	1,530.00	\$	2,040.00	\$	2,040.00	\$	2,040.00
All kVAR @ 0.078 ¢/kVAR	\$	-	\$	11.70	\$	11.70	\$	11.70	\$	11.70	\$	23.40	\$	23.40	\$	23.40	\$	23.40	\$	23.40	\$	35.10	\$	35.10	\$	35.10	\$	35.10	\$	46.80	\$	46.80	\$	46.80
Sub-Total	\$	292.49	\$	814.19	\$	814.19	\$	814.19	\$	814.19	\$	1,335.89	\$	1,335.89	\$	1,335.89	\$	1,335.89	\$	1,335.89	\$	1,857.59	\$	1,857.59	\$	1,857.59	\$	1,857.59	\$	2,379.29	\$	2,379.29	\$	2,379.29
Riders																																		
Consumer Education Charge @ 0.000 ¢/kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Energy Efficiency Charge @ \$-0.18 /kW	\$	-	\$	(45.00)	\$	(45.00)	\$	(45.00)	\$	(45.00)	\$	(90.00)	\$	(90.00)	\$	(90.00)	\$	(90.00)	\$	(90.00)	\$	(135.00)	\$	(135.00)	\$	(135.00)	\$	(135.00)	\$	(180.00)	\$	(180.00)	\$	(180.00)
Phase II Energy Efficiency Charge @ \$ 0.32 /kW	\$	-	\$	80.00	\$	80.00	\$	80.00	\$	80.00	\$	160.00	\$	160.00	\$	160.00	\$	160.00	\$	160.00	\$	240.00	\$	240.00	\$	240.00	\$	240.00	\$	320.00	\$	320.00	\$	320.00
Smart Meter Charge @ \$1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74	\$	1.74
Default Service Support Charge @ \$0.520 /kW NSPL	\$	-	\$	130.00	\$	130.00	\$	130.00	\$	130.00	\$	260.00	\$	260.00	\$	260.00	\$	260.00	\$	260.00	\$	390.00	\$	390.00	\$	390.00	\$	390.00	\$	520.00	\$	520.00	\$	520.00
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$	-	\$	3.75	\$	11.25	\$	18.75	\$	27.38	\$	7.50	\$	22.50	\$	37.50	\$	54.75	\$	82.13	\$	11.25	\$	33.75	\$	56.25	\$	82.13	\$	15.00	\$	45.00	\$	75.00
PTC Charge																																		
All kWh @ \$ 0.07361 /kWh	\$	-	\$	1,840.25	\$	5,520.75	\$	9,201.25	\$	13,433.83	\$	3,680.50	\$	11,041.50	\$	18,402.50	\$	26,867.65	\$	5,520.75	\$	16,562.25	\$	27,603.75	\$	40,301.48	\$	7,361.00	\$	22,083.00	\$	36,805.00	\$	53,735.30
Sub Total	\$	294.23	\$	2,837.18	\$	6,549.68	\$	10,262.18	\$	14,531.56	\$	5,380.13	\$	12,805.13	\$	20,230.13	\$	28,768.88	\$	7,923.08	\$	19,060.58	\$	30,198.08	\$	43,006.21	\$	10,466.03	\$	25,316.03	\$	40,166.03	\$	57,243.53
STAS @ -0.32 %	\$	(0.94)	\$	(9.08)	\$	(20.96)	\$	(32.84)	\$	(46.50)	\$	(17.22)	\$	(40.98)	\$	(64.74)	\$	(92.06)	\$	(25.36)	\$	(60.99)	\$	(96.63)	\$	(137.62)	\$	(33.49)	\$	(81.01)	\$	(128.53)	\$	(183.18)
Total Bill	\$	293.29	\$	2,828.10	\$	6,528.72	\$	10,229.34	\$	14,485.05	\$	5,362.91	\$	12,764.15	\$	20,165.39	\$	28,676.82	\$	7,897.73	\$	18,999.59	\$	30,101.45	\$	42,868.59	\$	10,432.54	\$	25,235.02	\$	40,037.50	\$	57,060.35

UNBUNDLED RATES - Proposed

NUG Charge																																		
All kWh @ 0.049 ¢/kWh	\$	-	\$	12.25	\$	36.75	\$	61.25	\$	89.43	\$	24.50	\$	73.50	\$	122.50	\$	178.85	\$	36.75	\$	110.25	\$	183.75	\$	268.28	\$	49.00	\$	147.00	\$	245.00	\$	357.70
Distribution																																		
Distribution Charge @ \$292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49	\$	292.49
All kW @ \$2.04/kW	\$	-	\$	510.00	\$	510.00	\$	510.00	\$	510.00	\$	1,020.00	\$	1,020.00	\$	1,020.00	\$	1,020.00	\$	1,020.00	\$	1,530.00	\$	1,530.00	\$	1,530.00	\$	1,530.00	\$	2,040.00	\$	2,040.00	\$	2,040.00
All kVAR @ \$0.078 ¢/kVAR	\$	-	\$	11.70	\$	11.70	\$	11.70	\$	11.70	\$	23.40	\$	23.40	\$	23.40	\$	23.40	\$	23.40	\$	35.10	\$	35.10	\$	35.10	\$	35.10	\$	46.80	\$	46.80	\$	46.80
Sub-Total	\$	292.49	\$	814.19	\$	814.19	\$	814.19	\$	814.19	\$	1,335.89	\$	1,335.89	\$	1,335.89	\$	1,335.89	\$	1,335.89	\$	1,857.59	\$	1,857.59	\$	1,857.59	\$	1,857.59	\$	2,379.29	\$	2,379.29	\$	2,379.29
Riders																																		
Consumer Education Charge @ 0.000 ¢/kWh	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Energy Efficiency Charge @ \$-0.18 /kW	\$	-	\$	(45.00)	\$	(45.00)	\$	(45.00)	\$	(45.00)	\$	(90.00)	\$	(90.00)	\$	(90.00)	\$	(90.00)	\$	(90.00)	\$	(135.00)	\$	(135.00)	\$	(135.00)	\$	(135.00)	\$	(180.00)	\$	(180.00)	\$	(180.00)
Phase II Energy Efficiency Charge @ \$ 0.32 /kW	\$	-	\$	80.00	\$	80.00	\$	80.00	\$	80.00	\$	160.00	\$	160.00	\$	160.00	\$	160.00	\$	160.00	\$	240.00	\$	240.00	\$	240.00	\$	240.00	\$	320.00	\$	320.00	\$	320.00
Smart Meter Charge @ \$2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10	\$	2.10
Default Service Support Charge @ \$0.520 /kW NSPL	\$	-	\$	130.00	\$	130.00	\$	130.00	\$	130.00	\$	260.00	\$	260.00	\$	260.00	\$	260.00	\$	260.00	\$	390.00	\$	390.00	\$	390.00	\$	390.00	\$	520.00	\$	520.00	\$	520.00
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$	-	\$	3.75	\$	11.25	\$	18.75	\$	27.38	\$	7.50	\$	22.50	\$	37.50	\$	54.75	\$	82.13	\$	11.25	\$	33.75	\$	56.25	\$	82.13	\$	15.00	\$	45.00	\$	75.00
PTC Charge																																		
All kWh @ \$ 0.07361 /kWh	\$	-	\$	1,840.25	\$	5,520.75	\$	9,201.25	\$	13,433.83	\$	3,680.50	\$	11,041.50	\$	18,402.50	\$	26,867.65	\$	5,520.75	\$	16,562.25	\$	27,603.75	\$	40,301.48	\$	7,361.00	\$	22,083.00	\$	36,805.00	\$	53,735.30
Sub Total	\$	294.59	\$	2,837.54	\$	6,550.04	\$	10,262.54	\$	14,531.92	\$	5,380.49	\$	12,805.49	\$																			

PENNSYLVANIA ELECTRIC COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE LP
At Average Levels of kWh Use

KW Demand																			
All kW of Demand	0	25,000	25,000	25,000	25,000	30,000	30,000	30,000	30,000	35,000	35,000	35,000	35,000	40,000	40,000	40,000	40,000	40,000	40,000
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730	100	300
Reactive Demand																			
All KVAR of Demand	0	15,000	15,000	15,000	15,000	18,000	18,000	18,000	18,000	21,000	21,000	21,000	21,000	24,000	24,000	24,000	24,000	24,000	24,000
ENERGY USAGE																			
Total Energy Usage	0	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,000,000	29,200,000	29,200,000	29,200,000
On Peak	0	950,000	2,850,000	4,750,000	6,925,000	1,140,000	3,420,000	5,730,000	8,322,000	1,350,000	3,990,000	6,650,000	9,700,000	1,520,000	4,560,000	7,600,000	11,096,000	11,096,000	11,096,000
Off Peak	0	1,550,000	4,650,000	7,750,000	11,315,000	1,860,000	5,580,000	9,300,000	13,578,000	2,170,000	6,510,000	10,850,000	15,841,000	2,480,000	7,440,000	12,400,000	18,104,000	18,104,000	18,104,000
Total Energy Usage	0	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,000,000	29,200,000	29,200,000	29,200,000

UNBUNDLED RATES - Current

NUG Charge																			
All kWh @ 0.096 ¢/kWh	\$ -	\$ 2,400.00	\$ 7,200.00	\$ 12,000.00	\$ 17,520.00	\$ 2,880.00	\$ 8,640.00	\$ 14,400.00	\$ 21,024.00	\$ 3,360.00	\$ 10,080.00	\$ 16,800.00	\$ 24,528.00	\$ 3,840.00	\$ 11,520.00	\$ 19,200.00	\$ 28,032.00	\$ 28,032.00	\$ 28,032.00
Distribution																			
Distribution Charge @ \$1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62
All kW @ \$1.52/kW	\$ -	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00
All KVAR @ 0.061 ¢/KVAR	\$ -	\$ 915.00	\$ 915.00	\$ 915.00	\$ 915.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00
Sub-Total	\$ 1,238.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62
Riders																			
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ \$ -0.18 /kW	\$ -	\$ (4,500.00)	\$ (4,500.00)	\$ (4,500.00)	\$ (4,500.00)	\$ (5,400.00)	\$ (5,400.00)	\$ (5,400.00)	\$ (5,400.00)	\$ (6,300.00)	\$ (6,300.00)	\$ (6,300.00)	\$ (6,300.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)
Phase II Energy Efficiency Charge @ \$ 0.32 /kW	\$ -	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00	\$ 11,200.00	\$ 11,200.00	\$ 11,200.00	\$ 11,200.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00
Smart Meter Charge @ \$1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74	\$ 1.74
Default Service Support Charge @ \$0.495 /kW NSPL	\$ -	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 14,850.00	\$ 14,850.00	\$ 14,850.00	\$ 14,850.00	\$ 17,325.00	\$ 17,325.00	\$ 17,325.00	\$ 17,325.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 375.00	\$ 1,125.00	\$ 1,875.00	\$ 2,737.50	\$ 450.00	\$ 1,350.00	\$ 2,250.00	\$ 3,285.00	\$ 525.00	\$ 1,575.00	\$ 2,625.00	\$ 3,832.50	\$ 600.00	\$ 1,800.00	\$ 3,000.00	\$ 4,380.00	\$ 4,380.00	\$ 4,380.00
PTC Charge																			
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 184,025.00	\$ 552,075.00	\$ 920,125.00	\$ 1,343,382.50	\$ 220,830.00	\$ 662,490.00	\$ 1,104,150.00	\$ 1,612,059.00	\$ 257,635.00	\$ 772,905.00	\$ 1,288,175.00	\$ 1,880,735.50	\$ 294,440.00	\$ 883,320.00	\$ 1,472,200.00	\$ 2,149,412.00	\$ 2,149,412.00	\$ 2,149,412.00
Sub Total	\$ 1,240.36	\$ 242,830.36	\$ 616,430.36	\$ 990,030.36	\$ 1,419,670.36	\$ 291,148.36	\$ 739,468.36	\$ 1,187,788.36	\$ 1,703,356.36	\$ 339,466.36	\$ 862,506.36	\$ 1,385,546.36	\$ 1,987,042.36	\$ 387,784.36	\$ 985,544.36	\$ 1,583,304.36	\$ 2,270,728.36	\$ 2,270,728.36	\$ 2,270,728.36
STAS @ -0.32 %	\$ (3.97)	\$ (777.06)	\$ (1,972.58)	\$ (3,168.10)	\$ (4,542.95)	\$ (931.67)	\$ (2,366.30)	\$ (3,800.92)	\$ (5,450.74)	\$ (1,086.29)	\$ (2,760.02)	\$ (4,433.75)	\$ (6,358.54)	\$ (1,240.91)	\$ (3,153.74)	\$ (5,066.57)	\$ (7,266.33)	\$ (7,266.33)	\$ (7,266.33)
Total Bill	\$ 1,236.39	\$ 242,053.30	\$ 614,457.78	\$ 986,862.26	\$ 1,415,127.41	\$ 290,216.69	\$ 737,102.06	\$ 1,183,987.44	\$ 1,697,905.62	\$ 338,380.07	\$ 859,746.34	\$ 1,381,112.61	\$ 1,980,683.82	\$ 386,543.45	\$ 982,390.62	\$ 1,578,237.79	\$ 2,263,462.03	\$ 2,263,462.03	\$ 2,263,462.03

UNBUNDLED RATES - Proposed

NUG Charge																			
All kWh @ 0.096 ¢/kWh	\$ -	\$ 2,400.00	\$ 7,200.00	\$ 12,000.00	\$ 17,520.00	\$ 2,880.00	\$ 8,640.00	\$ 14,400.00	\$ 21,024.00	\$ 3,360.00	\$ 10,080.00	\$ 16,800.00	\$ 24,528.00	\$ 3,840.00	\$ 11,520.00	\$ 19,200.00	\$ 28,032.00	\$ 28,032.00	\$ 28,032.00
Distribution																			
Distribution Charge @ \$1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62	\$ 1,238.62
All kW @ \$1.52/kW	\$ -	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 38,000.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 45,600.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 53,200.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00	\$ 60,800.00
All KVAR @ 0.061 ¢/KVAR	\$ -	\$ 915.00	\$ 915.00	\$ 915.00	\$ 915.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,098.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,281.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00	\$ 1,464.00
Sub-Total	\$ 1,238.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 40,153.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 47,936.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 55,719.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62	\$ 63,502.62
Riders																			
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ \$ -0.18 /kW	\$ -	\$ (4,500.00)	\$ (4,500.00)	\$ (4,500.00)	\$ (4,500.00)	\$ (5,400.00)	\$ (5,400.00)	\$ (5,400.00)	\$ (5,400.00)	\$ (6,300.00)	\$ (6,300.00)	\$ (6,300.00)	\$ (6,300.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)	\$ (7,200.00)
Phase II Energy Efficiency Charge @ \$ 0.32 /kW	\$ -	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00	\$ 9,600.00	\$ 11,200.00	\$ 11,200.00	\$ 11,200.00	\$ 11,200.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00	\$ 12,800.00
Smart Meter Charge @ \$2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10	\$ 2.10
Default Service Support Charge @ \$0.495 /kW NSPL	\$ -	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 12,375.00	\$ 14,850.00	\$ 14,850.00	\$ 14,850.00	\$ 14,850.00	\$ 17,325.00	\$ 17,325.00	\$ 17,325.00	\$ 17,325.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00	\$ 19,800.00
Solar Photovoltaic Requirements Charge @ 0.015 ¢/kWh	\$ -	\$ 375.00	\$ 1,125.00	\$ 1,875.00	\$ 2,737.50	\$ 450.00	\$ 1,350.00	\$ 2,250.00	\$ 3,285.00	\$ 525.00	\$ 1,575.00	\$ 2,625.00	\$ 3,832.50	\$ 600.00	\$ 1,800.00	\$ 3,000.00	\$ 4,380.00	\$ 4,380.00	\$ 4,380.00
PTC Charge																			
All kWh @ \$ 0.07361 /kWh	\$ -	\$ 184,025.00	\$ 552,075.00	\$ 920,125.00	\$ 1,343,382.50	\$ 220,830.00	\$ 662,490.00	\$ 1,104,150.00	\$ 1,612,059.00	\$ 257,635.00	\$ 772,905.00	\$ 1,288,175.00	\$ 1,880,735.50	\$ 294,440.00	\$ 883,320.00	\$ 1,472,200.00	\$ 2,149,412.00	\$ 2,149,412.00	\$ 2,149,412.00
Sub Total	\$ 1,240.72	\$ 242,830.72	\$ 616,430.72	\$ 990,030.72	\$ 1,419,670.72	\$ 291,148.72	\$ 739,468.72	\$ 1,187,788.72	\$ 1,703,356.72	\$ 339,466.72	\$ 862,506.72	\$ 1,385,546.72	\$ 1,987,042.72	\$ 387,784.72	\$ 985,544.72	\$ 1,583,304.72	\$ 2,270,728.72	\$ 2,270,728.72	\$ 2,270,728.72
STAS @ -0.32 %	\$ (3.97)	\$ (777.06)	\$ (1,972.58)	\$ (3,168.10)	\$ (4,542.95)	\$ (931.68)	\$ (2,366.30)	\$ (3,800.92)	\$ (5,450.74)	\$ (1,086.29)	\$ (2,760.02)	\$ (4,433.75)	\$ (6,358.54)	\$ (1,240.91)	\$ (3,153.74)	\$ (5,066.58)	\$ (7,266.33)	\$ (7,266.33)	\$ (7,266.33)
Total Bill	\$ 1,236.75	\$ 242,053.66	\$ 614,458.14	\$ 986,862.62	\$ 1,415,127.77	\$ 290,217.04	\$ 737,102.42	\$ 1,183,987.											

Exhibit LWG-7

**PENNSYLVANIA POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE RS**

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

UNBUNDLED RATES - Current

Distribution																
Distribution Charge @ \$8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89
All kWh @ 2.213 ¢/kWh	\$ -	\$ 1.11	\$ 2.21	\$ 5.53	\$ 11.07	\$ 16.60	\$ 19.92	\$ 22.13	\$ 33.20	\$ 44.26	\$ 55.33	\$ 66.39	\$ 77.46	\$ 88.52	\$ 99.59	\$ 110.65
Sub-Total	\$ 8.89	\$ 10.00	\$ 11.10	\$ 14.42	\$ 19.96	\$ 25.49	\$ 28.81	\$ 31.02	\$ 42.09	\$ 53.15	\$ 64.22	\$ 75.28	\$ 86.35	\$ 97.41	\$ 108.48	\$ 119.54
Riders																
Solar Photovoltaic Requirements Charge @ 0.012 ¢/kWh	\$ -	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.11	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30	\$ 0.36	\$ 0.42	\$ 0.48	\$ 0.54	\$ 0.60
Default Service Support Charge @ 0.122 ¢/kWh	\$ -	\$ 0.06	\$ 0.12	\$ 0.31	\$ 0.61	\$ 0.92	\$ 1.10	\$ 1.22	\$ 1.83	\$ 2.44	\$ 3.05	\$ 3.66	\$ 4.27	\$ 4.88	\$ 5.49	\$ 6.10
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Universal Service @ 0.143 ¢/kWh	\$ -	\$ 0.07	\$ 0.14	\$ 0.36	\$ 0.72	\$ 1.07	\$ 1.29	\$ 1.43	\$ 2.15	\$ 2.86	\$ 3.58	\$ 4.29	\$ 5.01	\$ 5.72	\$ 6.44	\$ 7.15
Energy Efficiency Charge @ -0.266 ¢/kWh	\$ -	\$ (0.13)	\$ (0.27)	\$ (0.67)	\$ (1.33)	\$ (2.00)	\$ (2.39)	\$ (2.66)	\$ (3.99)	\$ (5.32)	\$ (6.65)	\$ (7.98)	\$ (9.31)	\$ (10.64)	\$ (11.97)	\$ (13.30)
Phase II Energy Efficiency Charge @ 0.291 ¢/kWh	\$ -	\$ 0.15	\$ 0.29	\$ 0.73	\$ 1.46	\$ 2.18	\$ 2.62	\$ 2.91	\$ 4.37	\$ 5.82	\$ 7.28	\$ 8.73	\$ 10.19	\$ 11.64	\$ 13.10	\$ 14.55
Smart Meter Charge @ \$1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61
PTC Charge																
All kWh @ \$ 0.06181 /kWh	\$ -	\$ 3.09	\$ 6.18	\$ 15.45	\$ 30.91	\$ 46.36	\$ 55.63	\$ 61.81	\$ 92.72	\$ 123.62	\$ 154.53	\$ 185.43	\$ 216.34	\$ 247.24	\$ 278.15	\$ 309.05
Sub Total	\$ 10.50	\$ 14.85	\$ 19.20	\$ 32.24	\$ 53.98	\$ 75.72	\$ 88.76	\$ 97.46	\$ 140.94	\$ 184.42	\$ 227.90	\$ 271.38	\$ 314.86	\$ 358.34	\$ 401.82	\$ 445.30
STAS @ 0.74 %	\$ 0.08	\$ 0.11	\$ 0.14	\$ 0.24	\$ 0.40	\$ 0.56	\$ 0.66	\$ 0.72	\$ 1.04	\$ 1.36	\$ 1.69	\$ 2.01	\$ 2.33	\$ 2.65	\$ 2.97	\$ 3.30
Total Bill	\$ 10.58	\$ 14.96	\$ 19.34	\$ 32.48	\$ 54.38	\$ 76.28	\$ 89.42	\$ 98.18	\$ 141.98	\$ 185.78	\$ 229.59	\$ 273.39	\$ 317.19	\$ 360.99	\$ 404.79	\$ 448.60

UNBUNDLED RATES - Proposed

Distribution																
Distribution Charge @ \$8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89	\$ 8.89
All kWh @ 2.213 ¢/kWh	\$ -	\$ 1.11	\$ 2.21	\$ 5.53	\$ 11.07	\$ 16.60	\$ 19.92	\$ 22.13	\$ 33.20	\$ 44.26	\$ 55.33	\$ 66.39	\$ 77.46	\$ 88.52	\$ 99.59	\$ 110.65
Sub-Total	\$ 8.89	\$ 10.00	\$ 11.10	\$ 14.42	\$ 19.96	\$ 25.49	\$ 28.81	\$ 31.02	\$ 42.09	\$ 53.15	\$ 64.22	\$ 75.28	\$ 86.35	\$ 97.41	\$ 108.48	\$ 119.54
Riders																
Solar Photovoltaic Requirements Charge @ 0.012 ¢/kWh	\$ -	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.11	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30	\$ 0.36	\$ 0.42	\$ 0.48	\$ 0.54	\$ 0.60
Default Service Support Charge @ 0.139 ¢/kWh	\$ -	\$ 0.07	\$ 0.14	\$ 0.35	\$ 0.70	\$ 1.04	\$ 1.25	\$ 1.39	\$ 2.09	\$ 2.78	\$ 3.48	\$ 4.17	\$ 4.87	\$ 5.56	\$ 6.26	\$ 6.95
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Universal Service @ 0.143 ¢/kWh	\$ -	\$ 0.07	\$ 0.14	\$ 0.36	\$ 0.72	\$ 1.07	\$ 1.29	\$ 1.43	\$ 2.15	\$ 2.86	\$ 3.58	\$ 4.29	\$ 5.01	\$ 5.72	\$ 6.44	\$ 7.15
Energy Efficiency Charge @ -0.266 ¢/kWh	\$ -	\$ (0.13)	\$ (0.27)	\$ (0.67)	\$ (1.33)	\$ (2.00)	\$ (2.39)	\$ (2.66)	\$ (3.99)	\$ (5.32)	\$ (6.65)	\$ (7.98)	\$ (9.31)	\$ (10.64)	\$ (11.97)	\$ (13.30)
Phase II Energy Efficiency Charge @ 0.291 ¢/kWh	\$ -	\$ 0.15	\$ 0.29	\$ 0.73	\$ 1.46	\$ 2.18	\$ 2.62	\$ 2.91	\$ 4.37	\$ 5.82	\$ 7.28	\$ 8.73	\$ 10.19	\$ 11.64	\$ 13.10	\$ 14.55
Smart Meter Charge @ \$2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68
PTC Charge																
All kWh @ \$ 0.06181 /kWh	\$ -	\$ 3.09	\$ 6.18	\$ 15.45	\$ 30.91	\$ 46.36	\$ 55.63	\$ 61.81	\$ 92.72	\$ 123.62	\$ 154.53	\$ 185.43	\$ 216.34	\$ 247.24	\$ 278.15	\$ 309.05
Sub Total	\$ 11.57	\$ 15.93	\$ 20.28	\$ 33.35	\$ 55.14	\$ 76.92	\$ 89.99	\$ 98.70	\$ 142.27	\$ 185.83	\$ 229.40	\$ 272.96	\$ 316.53	\$ 360.09	\$ 403.66	\$ 447.22
STAS @ 0.74 %	\$ 0.09	\$ 0.12	\$ 0.15	\$ 0.25	\$ 0.41	\$ 0.57	\$ 0.67	\$ 0.73	\$ 1.05	\$ 1.38	\$ 1.70	\$ 2.02	\$ 2.34	\$ 2.66	\$ 2.99	\$ 3.31
Total Bill	\$ 11.66	\$ 16.04	\$ 20.43	\$ 33.60	\$ 55.54	\$ 77.49	\$ 90.65	\$ 99.43	\$ 143.32	\$ 187.21	\$ 231.09	\$ 274.98	\$ 318.87	\$ 362.75	\$ 406.64	\$ 450.53
% Increase	10.19%	7.26%	5.66%	3.45%	2.14%	1.58%	1.38%	1.27%	0.94%	0.76%	0.66%	0.58%	0.53%	0.49%	0.46%	0.43%

**PENNSYLVANIA POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS SMALL
At Average Levels of kWh Use**

KW Demand		10	10	10	10	10	10	10	20	20	20	20	20	20	20
Total KW	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730
Reactive Demand															
All KVAR of Demand	0	6	6	6	6	6	6	6	12	12	12	12	12	12	12
ENERGY USAGE															
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600
Up to 200 hours Use															
First 2000 hrs	0	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Over 2000 hrs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Next 200 hrs Use	0	0	0	1,000	2,000	2,000	2,000	2,000	0	2,000	4,000	6,000	6,000	6,000	6,000
Over 400 hrs Use	0	0	0	0	0	1,000	2,000	3,300	0	0	0	0	2,000	4,000	6,600
Total Energy Usage	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600

UNBUNDLED RATES - Current

Distribution																
Distribution Charge @ \$14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44
All kW @ \$4.357/kW	\$ -	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 74.07	\$ 74.07	\$ 74.07	\$ 74.07	\$ 74.07	\$ 74.07	\$ 74.07
Sub-Total	\$ 14.44	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 88.51	\$ 88.51	\$ 88.51	\$ 88.51	\$ 88.51	\$ 88.51	\$ 88.51
Riders																
Solar Photovoltaic Requirements Charge @ 0.012 ¢/kWh	\$ -	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.60	\$ 0.72	\$ 0.88	\$ 0.24	\$ 0.48	\$ 0.72	\$ 0.96	\$ 1.20	\$ 1.44	\$ 1.75	
Default Service Support Charge @ 0.028 ¢/kWh	\$ -	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.40	\$ 1.68	\$ 2.04	\$ 0.56	\$ 1.12	\$ 1.68	\$ 2.24	\$ 2.80	\$ 3.36	\$ 4.09	
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ -0.111 ¢/kWh	\$ -	\$ (1.11)	\$ (2.22)	\$ (3.33)	\$ (4.44)	\$ (5.55)	\$ (6.66)	\$ (8.10)	\$ (2.22)	\$ (4.44)	\$ (6.66)	\$ (8.88)	\$ (11.10)	\$ (13.32)	\$ (16.21)	
Phase II Energy Efficiency Charge @ 0.122 ¢/kWh	\$ -	\$ 1.22	\$ 2.44	\$ 3.66	\$ 4.88	\$ 6.10	\$ 7.32	\$ 8.91	\$ 2.44	\$ 4.88	\$ 7.32	\$ 9.76	\$ 12.20	\$ 14.64	\$ 17.81	
Smart Meter Charge @ \$1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	
PTC Charge																
All kWh @ \$ 0.05651 /kWh	\$ -	\$ 56.51	\$ 113.02	\$ 169.53	\$ 226.04	\$ 282.55	\$ 339.06	\$ 412.52	\$ 113.02	\$ 226.04	\$ 339.06	\$ 452.08	\$ 565.10	\$ 678.12	\$ 825.05	
Sub Total	\$ 16.16	\$ 103.68	\$ 160.70	\$ 217.72	\$ 274.74	\$ 331.76	\$ 388.78	\$ 462.91	\$ 204.27	\$ 318.31	\$ 432.35	\$ 546.39	\$ 660.43	\$ 774.47	\$ 922.72	
STAS @ 0.74 %	\$ 0.12	\$ 0.77	\$ 1.19	\$ 1.61	\$ 2.03	\$ 2.46	\$ 2.88	\$ 3.43	\$ 1.51	\$ 2.36	\$ 3.20	\$ 4.04	\$ 4.89	\$ 5.73	\$ 6.83	
Total Bill	\$ 16.28	\$ 104.45	\$ 161.89	\$ 219.33	\$ 276.77	\$ 334.21	\$ 391.66	\$ 466.33	\$ 205.78	\$ 320.66	\$ 435.55	\$ 550.43	\$ 665.32	\$ 780.20	\$ 929.55	

UNBUNDLED RATES - Proposed

Distribution																
Distribution Charge @ \$14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	\$ 14.44	
All kW @ \$4.36/kW	\$ -	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 74.07	\$ 74.07	\$ 74.07	\$ 74.07	\$ 74.07	\$ 74.07	
Sub-Total	\$ 14.44	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 44.94	\$ 88.51	\$ 88.51	\$ 88.51	\$ 88.51	\$ 88.51	\$ 88.51	
Riders																
Solar Photovoltaic Requirements Charge @ 0.012 ¢/kWh	\$ -	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.60	\$ 0.72	\$ 0.88	\$ 0.24	\$ 0.48	\$ 0.72	\$ 0.96	\$ 1.20	\$ 1.44	\$ 1.75	
Default Service Support Charge @ 0.028 ¢/kWh	\$ -	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.40	\$ 1.68	\$ 2.04	\$ 0.56	\$ 1.12	\$ 1.68	\$ 2.24	\$ 2.80	\$ 3.36	\$ 4.09	
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Energy Efficiency Charge @ -0.111 ¢/kWh	\$ -	\$ (1.11)	\$ (2.22)	\$ (3.33)	\$ (4.44)	\$ (5.55)	\$ (6.66)	\$ (8.10)	\$ (2.22)	\$ (4.44)	\$ (6.66)	\$ (8.88)	\$ (11.10)	\$ (13.32)	\$ (16.21)	
Phase II Energy Efficiency Charge @ 0.122 ¢/kWh	\$ -	\$ 1.22	\$ 2.44	\$ 3.66	\$ 4.88	\$ 6.10	\$ 7.32	\$ 8.91	\$ 2.44	\$ 4.88	\$ 7.32	\$ 9.76	\$ 12.20	\$ 14.64	\$ 17.81	
Smart Meter Charge @ \$2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	
PTC Charge																
All kWh @ \$ 0.05651 /kWh	\$ -	\$ 56.51	\$ 113.02	\$ 169.53	\$ 226.04	\$ 282.55	\$ 339.06	\$ 412.52	\$ 113.02	\$ 226.04	\$ 339.06	\$ 452.08	\$ 565.10	\$ 678.12	\$ 825.05	
Sub Total	\$ 17.26	\$ 104.78	\$ 161.80	\$ 218.82	\$ 275.84	\$ 332.86	\$ 389.88	\$ 464.01	\$ 205.37	\$ 319.41	\$ 433.45	\$ 547.49	\$ 661.53	\$ 775.57	\$ 923.82	
STAS @ 0.74 %	\$ 0.13	\$ 0.78	\$ 1.20	\$ 1.62	\$ 2.04	\$ 2.46	\$ 2.89	\$ 3.43	\$ 1.52	\$ 2.36	\$ 3.21	\$ 4.05	\$ 4.90	\$ 5.74	\$ 6.84	
Total Bill	\$ 17.39	\$ 105.55	\$ 163.00	\$ 220.44	\$ 277.88	\$ 335.32	\$ 392.76	\$ 467.44	\$ 206.89	\$ 321.77	\$ 436.66	\$ 551.54	\$ 666.42	\$ 781.31	\$ 930.66	
% Increase	6.81%	1.06%	0.68%	0.51%	0.40%	0.33%	0.28%	0.24%	0.54%	0.35%	0.25%	0.20%	0.17%	0.14%	0.12%	

**PENNSYLVANIA POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GS MEDIUM
At Average Levels of kWh Use**

KVA Demand																		
Total KVA	0	10	10	10	10	10	10	10	20	20	20	20	20	20	20	20	20	20
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730			
Reactive Demand																		
All KVAR of Demand	0	6	6	6	6	6	6	6	12	12	12	12	12	12	12	12	12	12
ENERGY USAGE																		
Monthly Energy Usage	0	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600			
Up to 200 hours Use																		
First 2000 hrs	0	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Over 2000 hrs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Next 200 hrs Use	0	0	0	1,000	2,000	2,000	2,000	2,000	0	2,000	4,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000
Over 400 hrs Use	0	0	0	0	0	1,000	2,000	3,300	0	0	0	0	2,000	4,000	6,600			
Total Energy Usage	-	1,000	2,000	3,000	4,000	5,000	6,000	7,300	2,000	4,000	6,000	8,000	10,000	12,000	14,600			

UNBUNDLED RATES - Current

Distribution																		
All kVA @ \$2.770/kVA	\$ -	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40
Riders																		
Solar Photovoltaic Requirements Charge @ 0.012 ¢/kWh	\$ -	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.60	\$ 0.72	\$ 0.88	\$ 0.24	\$ 0.48	\$ 0.72	\$ 0.96	\$ 1.20	\$ 1.44	\$ 1.75	\$ 1.75	\$ 1.75	\$ 1.75
Default Service Support Charge @ 0.033 ¢/kWh	\$ -	\$ 0.33	\$ 0.66	\$ 0.99	\$ 1.32	\$ 1.65	\$ 1.98	\$ 2.41	\$ 0.66	\$ 1.32	\$ 1.98	\$ 2.64	\$ 3.30	\$ 3.96	\$ 4.82	\$ 4.82	\$ 4.82	\$ 4.82
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.111 ¢/kWh	\$ -	\$ (1.11)	\$ (2.22)	\$ (3.33)	\$ (4.44)	\$ (5.55)	\$ (6.66)	\$ (8.10)	\$ (2.22)	\$ (4.44)	\$ (6.66)	\$ (8.88)	\$ (11.10)	\$ (13.32)	\$ (16.21)	\$ (16.21)	\$ (16.21)	\$ (16.21)
Phase II Energy Efficiency Charge @ 0.122 ¢/kWh	\$ -	\$ 1.22	\$ 2.44	\$ 3.66	\$ 4.88	\$ 6.10	\$ 7.32	\$ 8.91	\$ 2.44	\$ 4.88	\$ 7.32	\$ 9.76	\$ 12.20	\$ 14.64	\$ 17.81	\$ 17.81	\$ 17.81	\$ 17.81
Smart Meter Charge @ \$1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72
PTC Charge																		
All kWh @ \$ 0.05651 /kWh	\$ -	\$ 56.51	\$ 113.02	\$ 169.53	\$ 226.04	\$ 282.55	\$ 339.06	\$ 412.52	\$ 113.02	\$ 226.04	\$ 339.06	\$ 452.08	\$ 565.10	\$ 678.12	\$ 825.05	\$ 825.05	\$ 825.05	\$ 825.05
Sub Total	\$ 1.72	\$ 86.49	\$ 143.56	\$ 200.63	\$ 257.70	\$ 314.77	\$ 371.84	\$ 446.03	\$ 171.26	\$ 285.40	\$ 399.54	\$ 513.68	\$ 627.82	\$ 741.96	\$ 890.34	\$ 890.34	\$ 890.34	\$ 890.34
STAS @ 0.74 %	\$ 0.01	\$ 0.64	\$ 1.06	\$ 1.48	\$ 1.91	\$ 2.33	\$ 2.75	\$ 3.30	\$ 1.27	\$ 2.11	\$ 2.96	\$ 3.80	\$ 4.65	\$ 5.49	\$ 6.59	\$ 6.59	\$ 6.59	\$ 6.59
Total Bill	\$ 1.73	\$ 87.13	\$ 144.62	\$ 202.11	\$ 259.61	\$ 317.10	\$ 374.59	\$ 449.33	\$ 172.53	\$ 287.51	\$ 402.50	\$ 517.48	\$ 632.47	\$ 747.45	\$ 896.93	\$ 896.93	\$ 896.93	\$ 896.93

UNBUNDLED RATES - Proposed

Distribution																		
All kVA @ \$2.770/kVA	\$ -	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 27.70	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40	\$ 55.40
Riders																		
Solar Photovoltaic Requirements Charge @ 0.012 ¢/kWh	\$ -	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.60	\$ 0.72	\$ 0.88	\$ 0.24	\$ 0.48	\$ 0.72	\$ 0.96	\$ 1.20	\$ 1.44	\$ 1.75	\$ 1.75	\$ 1.75	\$ 1.75
Default Service Support Charge @ 0.033 ¢/kWh	\$ -	\$ 0.33	\$ 0.66	\$ 0.99	\$ 1.32	\$ 1.65	\$ 1.98	\$ 2.41	\$ 0.66	\$ 1.32	\$ 1.98	\$ 2.64	\$ 3.30	\$ 3.96	\$ 4.82	\$ 4.82	\$ 4.82	\$ 4.82
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ -0.111 ¢/kWh	\$ -	\$ (1.11)	\$ (2.22)	\$ (3.33)	\$ (4.44)	\$ (5.55)	\$ (6.66)	\$ (8.10)	\$ (2.22)	\$ (4.44)	\$ (6.66)	\$ (8.88)	\$ (11.10)	\$ (13.32)	\$ (16.21)	\$ (16.21)	\$ (16.21)	\$ (16.21)
Phase II Energy Efficiency Charge @ 0.122 ¢/kWh	\$ -	\$ 1.22	\$ 2.44	\$ 3.66	\$ 4.88	\$ 6.10	\$ 7.32	\$ 8.91	\$ 2.44	\$ 4.88	\$ 7.32	\$ 9.76	\$ 12.20	\$ 14.64	\$ 17.81	\$ 17.81	\$ 17.81	\$ 17.81
Smart Meter Charge @ \$2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82
PTC Charge																		
All kWh @ \$ 0.05651 /kWh	\$ -	\$ 56.51	\$ 113.02	\$ 169.53	\$ 226.04	\$ 282.55	\$ 339.06	\$ 412.52	\$ 113.02	\$ 226.04	\$ 339.06	\$ 452.08	\$ 565.10	\$ 678.12	\$ 825.05	\$ 825.05	\$ 825.05	\$ 825.05
Sub Total	\$ 2.82	\$ 87.59	\$ 144.66	\$ 201.73	\$ 258.80	\$ 315.87	\$ 372.94	\$ 447.13	\$ 172.36	\$ 286.50	\$ 400.64	\$ 514.78	\$ 628.92	\$ 743.06	\$ 891.44	\$ 891.44	\$ 891.44	\$ 891.44
STAS @ 0.74 %	\$ 0.02	\$ 0.65	\$ 1.07	\$ 1.49	\$ 1.92	\$ 2.34	\$ 2.76	\$ 3.31	\$ 1.28	\$ 2.12	\$ 2.96	\$ 3.81	\$ 4.65	\$ 5.50	\$ 6.60	\$ 6.60	\$ 6.60	\$ 6.60
Total Bill	\$ 2.84	\$ 88.24	\$ 145.73	\$ 203.22	\$ 260.72	\$ 318.21	\$ 375.70	\$ 450.44	\$ 173.64	\$ 288.62	\$ 403.60	\$ 518.59	\$ 633.57	\$ 748.56	\$ 898.04	\$ 898.04	\$ 898.04	\$ 898.04
% Increase	63.95%	1.27%	0.77%	0.55%	0.43%	0.35%	0.30%	0.25%	0.64%	0.39%	0.28%	0.21%	0.18%	0.15%	0.12%	0.12%	0.12%	0.12%

**PENNSYLVANIA POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
RATE GP
At Average Levels of kWh Use**

KVA Demand	0	1,000	1,000	1,000	1,000	1,000	1,000	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Total KVA	0	1,000	1,000	1,000	1,000	1,000	1,000	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Hrs Use	0	100	200	300	400	500	600	730	100	200	300	400	500	600	730
Reactive Demand															
All KVAR of Demand	0	6	6	6	6	6	6	6	12	12	12	12	12	12	12
ENERGY USAGE															
Monthly Energy Usage	0	100,000	200,000	300,000	400,000	500,000	600,000	730,000	200,000	400,000	600,000	800,000	1,000,000	1,200,000	1,460,000
Up to 200 hours Use															
First 2000 hrs	0	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Over 2000 hrs	0	198,000	198,000	198,000	198,000	198,000	198,000	198,000	0	0	0	0	0	0	0
Next 200 hrs Use	0	(100,000)	0	100,000	200,000	200,000	200,000	200,000	198,000	398,000	598,000	798,000	798,000	798,000	798,000
Over 400 hrs Use	0	0	0	0	0	100,000	200,000	330,000	0	0	0	0	200,000	400,000	660,000
Total Energy Usage	-	100,000	200,000	300,000	400,000	500,000	600,000	730,000	200,000	400,000	600,000	800,000	1,000,000	1,200,000	1,460,000

UNBUNDLED RATES - Current

Distribution															
All KVA @ \$1.670/kVA	\$ -	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00
Riders															
Solar Photovoltaic Requirements Charge @ 0.012 ¢/kWh	\$ -	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.09	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.07	\$ 0.09
Default Service Support Charge @ \$ 0.09600 /kW	\$ -	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ \$ -2.78 /kW	\$ -	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)
Phase II Energy Efficiency Charge @ \$ 0.28 /kW	\$ -	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00
Smart Meter Charge @ \$1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62	\$ 1.62
PTC Charge															
All kWh @ \$ 0.05651 /kWh	\$ -	\$ 5,651.00	\$ 11,302.00	\$ 16,953.00	\$ 22,604.00	\$ 28,255.00	\$ 33,906.00	\$ 41,252.30	\$ 11,302.00	\$ 22,604.00	\$ 33,906.00	\$ 45,208.00	\$ 56,510.00	\$ 67,812.00	\$ 82,504.60
Sub Total	\$ 1.62	\$ 4,918.63	\$ 10,569.64	\$ 16,220.66	\$ 21,871.67	\$ 27,522.68	\$ 33,173.69	\$ 40,520.01	\$ 9,835.63	\$ 21,137.64	\$ 32,439.66	\$ 43,741.67	\$ 55,043.68	\$ 66,345.69	\$ 81,038.31
STAS @ 0.74 %	\$ 0.01	\$ 36.40	\$ 78.22	\$ 120.03	\$ 161.85	\$ 203.67	\$ 245.49	\$ 299.85	\$ 72.78	\$ 156.42	\$ 240.05	\$ 323.69	\$ 407.32	\$ 490.96	\$ 599.68
Total Bill	\$ 1.63	\$ 4,955.03	\$ 10,647.86	\$ 16,340.69	\$ 22,033.52	\$ 27,726.35	\$ 33,419.18	\$ 40,819.86	\$ 9,908.42	\$ 21,294.06	\$ 32,679.71	\$ 44,065.36	\$ 55,451.00	\$ 66,836.65	\$ 81,637.99

UNBUNDLED RATES - Proposed

Distribution															
All KVA @ \$1.670/kVA	\$ -	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 1,670.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00	\$ 3,340.00
Riders															
Solar Photovoltaic Requirements Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Default Service Support Charge @ \$ 0.09600 /kW NSPL	\$ -	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 96.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00	\$ 192.00
Consumer Education Charge @ 0.000 ¢/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ \$ -2.78 /kW	\$ -	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (2,780.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)	\$ (5,560.00)
Phase II Energy Efficiency Charge @ \$ 0.28 /kW	\$ -	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 280.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00	\$ 560.00
Smart Meter Charge @ \$2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73
PTC Charge															
All kWh @ \$ 0.05651 /kWh	\$ -	\$ 5,651.00	\$ 11,302.00	\$ 16,953.00	\$ 22,604.00	\$ 28,255.00	\$ 33,906.00	\$ 41,252.30	\$ 11,302.00	\$ 22,604.00	\$ 33,906.00	\$ 45,208.00	\$ 56,510.00	\$ 67,812.00	\$ 82,504.60
Sub Total	\$ 2.73	\$ 4,919.73	\$ 10,570.73	\$ 16,221.73	\$ 21,872.73	\$ 27,523.73	\$ 33,174.73	\$ 40,521.03	\$ 9,836.73	\$ 21,138.73	\$ 32,440.73	\$ 43,742.73	\$ 55,044.73	\$ 66,346.73	\$ 81,039.33
STAS @ 0.74 %	\$ 0.02	\$ 36.41	\$ 78.22	\$ 120.04	\$ 161.86	\$ 203.68	\$ 245.49	\$ 299.86	\$ 72.79	\$ 156.43	\$ 240.06	\$ 323.70	\$ 407.33	\$ 490.97	\$ 599.69
Total Bill	\$ 2.75	\$ 4,956.14	\$ 10,648.95	\$ 16,341.77	\$ 22,034.59	\$ 27,727.41	\$ 33,420.22	\$ 40,820.89	\$ 9,909.52	\$ 21,295.16	\$ 32,680.79	\$ 44,066.43	\$ 55,452.06	\$ 66,837.70	\$ 81,639.02
% Increase	68.52%	0.02%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%

Exhibit LWG-8

**WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 10**

ENERGY USAGE

All kWh	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
Total Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000

UNBUNDLED RATES - Current

Distribution																
Distribution Charge @ \$5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00
All kWh @ \$0.01874 /kWh	\$ -	\$ 0.94	\$ 1.87	\$ 4.69	\$ 9.37	\$ 14.06	\$ 16.87	\$ 18.74	\$ 28.11	\$ 37.48	\$ 46.85	\$ 56.22	\$ 65.59	\$ 74.96	\$ 84.33	\$ 93.70
Sub-Total	\$ 5.00	\$ 5.94	\$ 6.87	\$ 9.69	\$ 14.37	\$ 19.06	\$ 21.87	\$ 23.74	\$ 33.11	\$ 42.48	\$ 51.85	\$ 61.22	\$ 70.59	\$ 79.96	\$ 89.33	\$ 98.70
Riders																
Consumer Education Charge @ \$0.00/Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Merger Credit @ \$-0.45/Month	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)
Energy Efficiency Charge @ \$-0.00101/kWh	\$ -	\$ (0.05)	\$ (0.10)	\$ (0.25)	\$ (0.51)	\$ (0.76)	\$ (0.91)	\$ (1.01)	\$ (1.52)	\$ (2.02)	\$ (2.53)	\$ (3.03)	\$ (3.54)	\$ (4.04)	\$ (4.55)	\$ (5.05)
Phase II Energy Efficiency Charge @ 0.184 ¢/kWh	\$ -	\$ 0.09	\$ 0.18	\$ 0.46	\$ 0.92	\$ 1.38	\$ 1.66	\$ 1.84	\$ 2.76	\$ 3.68	\$ 4.60	\$ 5.52	\$ 6.44	\$ 7.36	\$ 8.28	\$ 9.20
Smart Meter Charge @ \$0.00303/kWh	\$ -	\$ 0.15	\$ 0.30	\$ 0.76	\$ 1.52	\$ 2.27	\$ 2.73	\$ 3.03	\$ 4.55	\$ 6.06	\$ 7.58	\$ 9.09	\$ 10.61	\$ 12.12	\$ 13.64	\$ 15.15
Default Service Support Charge @ \$ 0.00090 /kWh	\$ -	\$ 0.05	\$ 0.09	\$ 0.23	\$ 0.45	\$ 0.68	\$ 0.81	\$ 0.90	\$ 1.35	\$ 1.80	\$ 2.25	\$ 2.70	\$ 3.15	\$ 3.60	\$ 4.05	\$ 4.50
PTC Charge																
All kWh @ \$ 0.04961 /kWh	\$ -	\$ 2.48	\$ 4.96	\$ 12.40	\$ 24.81	\$ 37.21	\$ 44.65	\$ 49.61	\$ 74.42	\$ 99.22	\$ 124.03	\$ 148.83	\$ 173.64	\$ 198.44	\$ 223.25	\$ 248.05
Sub Total	\$ 4.55	\$ 8.21	\$ 11.86	\$ 22.83	\$ 41.11	\$ 59.38	\$ 70.35	\$ 77.66	\$ 114.22	\$ 150.77	\$ 187.33	\$ 223.88	\$ 260.44	\$ 296.99	\$ 333.55	\$ 370.10
STAS @ -0.58 %	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.13)	\$ (0.24)	\$ (0.34)	\$ (0.41)	\$ (0.45)	\$ (0.66)	\$ (0.87)	\$ (1.09)	\$ (1.30)	\$ (1.51)	\$ (1.72)	\$ (1.93)	\$ (2.15)
Total Bill	\$ 4.52	\$ 8.16	\$ 11.79	\$ 22.70	\$ 40.87	\$ 59.04	\$ 69.94	\$ 77.21	\$ 113.55	\$ 149.90	\$ 186.24	\$ 222.58	\$ 258.92	\$ 295.27	\$ 331.61	\$ 367.95

UNBUNDLED RATES - Proposed

Distribution																
Distribution Charge @ \$5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00
All kWh @ \$0.01874 /kWh	\$ -	\$ 0.94	\$ 1.87	\$ 4.69	\$ 9.37	\$ 14.06	\$ 16.87	\$ 18.74	\$ 28.11	\$ 37.48	\$ 46.85	\$ 56.22	\$ 65.59	\$ 74.96	\$ 84.33	\$ 93.70
Sub-Total	\$ 5.00	\$ 5.94	\$ 6.87	\$ 9.69	\$ 14.37	\$ 19.06	\$ 21.87	\$ 23.74	\$ 33.11	\$ 42.48	\$ 51.85	\$ 61.22	\$ 70.59	\$ 79.96	\$ 89.33	\$ 98.70
Riders																
Consumer Education Charge @ \$0.00/Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Merger Credit @ \$-0.45/Month	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)	\$ (0.45)
Energy Efficiency Charge @ \$-0.00101/kWh	\$ -	\$ (0.05)	\$ (0.10)	\$ (0.25)	\$ (0.51)	\$ (0.76)	\$ (0.91)	\$ (1.01)	\$ (1.52)	\$ (2.02)	\$ (2.53)	\$ (3.03)	\$ (3.54)	\$ (4.04)	\$ (4.55)	\$ (5.05)
Phase II Energy Efficiency Charge @ 0.184 ¢/kWh	\$ -	\$ 0.09	\$ 0.18	\$ 0.46	\$ 0.92	\$ 1.38	\$ 1.66	\$ 1.84	\$ 2.76	\$ 3.68	\$ 4.60	\$ 5.52	\$ 6.44	\$ 7.36	\$ 8.28	\$ 9.20
Smart Meter Charge @ \$0.00393/kWh	\$ -	\$ 0.20	\$ 0.39	\$ 0.98	\$ 1.97	\$ 2.95	\$ 3.54	\$ 3.93	\$ 5.90	\$ 7.86	\$ 9.83	\$ 11.79	\$ 13.76	\$ 15.72	\$ 17.69	\$ 19.65
Default Service Support Charge @ \$ 0.00090 /kWh	\$ -	\$ 0.05	\$ 0.09	\$ 0.23	\$ 0.45	\$ 0.68	\$ 0.81	\$ 0.90	\$ 1.35	\$ 1.80	\$ 2.25	\$ 2.70	\$ 3.15	\$ 3.60	\$ 4.05	\$ 4.50
PTC Charge																
All kWh @ \$ 0.04961 /kWh	\$ -	\$ 2.48	\$ 4.96	\$ 12.40	\$ 24.81	\$ 37.21	\$ 44.65	\$ 49.61	\$ 74.42	\$ 99.22	\$ 124.03	\$ 148.83	\$ 173.64	\$ 198.44	\$ 223.25	\$ 248.05
Sub Total	\$ 4.55	\$ 8.25	\$ 11.95	\$ 23.05	\$ 41.56	\$ 60.06	\$ 71.16	\$ 78.56	\$ 115.57	\$ 152.57	\$ 189.58	\$ 226.58	\$ 263.59	\$ 300.59	\$ 337.60	\$ 374.60
STAS @ -0.58 %	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.13)	\$ (0.24)	\$ (0.35)	\$ (0.41)	\$ (0.46)	\$ (0.67)	\$ (0.88)	\$ (1.10)	\$ (1.31)	\$ (1.53)	\$ (1.74)	\$ (1.96)	\$ (2.17)
Total Bill	\$ 4.52	\$ 8.20	\$ 11.88	\$ 22.92	\$ 41.31	\$ 59.71	\$ 70.75	\$ 78.10	\$ 114.89	\$ 151.69	\$ 188.48	\$ 225.27	\$ 262.06	\$ 298.85	\$ 335.64	\$ 372.43
% Increase	0.00%	0.55%	0.76%	0.99%	1.09%	1.14%	1.15%	1.16%	1.18%	1.19%	1.20%	1.21%	1.21%	1.21%	1.21%	1.22%

**WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 20
With no Billed Demand
At Average Levels of kWh Use**

ENERGY USAGE

Monthly Energy Usage	0	50	100	250	500	750	900	1,000	1,500	2,000	2,500	3,000	3,500	4,000	4,500	5,000
First Block < 300 kWh	0	50	100	250	300	300	300	300	300	300	300	300	300	300	300	300
Second Block next 700 kWh	0	0	0	0	200	450	600	700	700	700	700	700	700	700	700	700
Third Block next 7500 kWh	0	0	0	0	0	0	0	0	500	1000	1500	2000	2500	3000	3500	4000
Over Third Block	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

UNBUNDLED RATES - Current

Distribution																
Distribution Charge @ \$0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
First Block kWh @ \$0.03113 /kWh	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34
Second Block kWh @ \$0.01470 /kWh	\$ -	\$ -	\$ -	\$ -	\$ 2.94	\$ 6.62	\$ 8.82	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29
Third Block kWh @ \$0.01332 /kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.66	\$ 13.32	\$ 19.98	\$ 26.64	\$ 33.30	\$ 39.96	\$ 46.62	\$ 53.28
Over Third Block kWh @ \$0.01300 /kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 12.28	\$ 15.95	\$ 18.16	\$ 19.63	\$ 26.29	\$ 32.95	\$ 39.61	\$ 46.27	\$ 52.93	\$ 59.59	\$ 66.25	\$ 72.91
Riders																
Consumer Education Charge @ \$0.00 /Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ \$ -0.00319 /kWh	\$ -	\$ (0.16)	\$ (0.32)	\$ (0.80)	\$ (1.60)	\$ (2.39)	\$ (2.87)	\$ (3.19)	\$ (4.79)	\$ (6.38)	\$ (7.98)	\$ (9.57)	\$ (11.17)	\$ (12.76)	\$ (14.36)	\$ (15.95)
Phase II Energy Efficiency Charge @ 0.160 ¢/kWh	\$ -	\$ 0.08	\$ 0.16	\$ 0.40	\$ 0.80	\$ 1.20	\$ 1.44	\$ 1.60	\$ 2.40	\$ 3.20	\$ 4.00	\$ 4.80	\$ 5.60	\$ 6.40	\$ 7.20	\$ 8.00
Smart Meter Charge @ \$2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89	\$ 2.89
Default Service Support Charge @ \$0.00076 /kWh	\$ -	\$ 0.04	\$ 0.08	\$ 0.19	\$ 0.38	\$ 0.57	\$ 0.68	\$ 0.76	\$ 1.14	\$ 1.52	\$ 1.90	\$ 2.28	\$ 2.66	\$ 3.04	\$ 3.42	\$ 3.80
PTC Charge																
All kWh @ \$0.05780 /kWh	\$ -	\$ 2.89	\$ 5.78	\$ 14.45	\$ 28.90	\$ 43.35	\$ 52.02	\$ 57.80	\$ 86.70	\$ 115.60	\$ 144.50	\$ 173.40	\$ 202.30	\$ 231.20	\$ 260.10	\$ 289.00
Sub Total	\$ 2.89	\$ 7.30	\$ 11.70	\$ 24.92	\$ 43.65	\$ 61.57	\$ 72.32	\$ 79.49	\$ 114.63	\$ 149.78	\$ 184.92	\$ 220.07	\$ 255.21	\$ 290.36	\$ 325.50	\$ 360.65
STAS @ -0.58 %	\$ (0.02)	\$ (0.04)	\$ (0.07)	\$ (0.14)	\$ (0.25)	\$ (0.36)	\$ (0.42)	\$ (0.46)	\$ (0.66)	\$ (0.87)	\$ (1.07)	\$ (1.28)	\$ (1.48)	\$ (1.68)	\$ (1.89)	\$ (2.09)
Total Bill	\$ 2.87	\$ 7.25	\$ 11.63	\$ 24.77	\$ 43.40	\$ 61.21	\$ 71.90	\$ 79.03	\$ 113.97	\$ 148.91	\$ 183.85	\$ 218.79	\$ 253.73	\$ 288.67	\$ 323.62	\$ 358.56

UNBUNDLED RATES - Proposed

Distribution																
Distribution Charge @ \$0.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
First Block kWh @ \$0.03113 /kWh	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34	\$ 9.34
Second Block kWh @ \$0.01470 /kWh	\$ -	\$ -	\$ -	\$ -	\$ 2.94	\$ 6.62	\$ 8.82	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29	\$ 10.29
Third Block kWh @ \$0.01332 /kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6.66	\$ 13.32	\$ 19.98	\$ 26.64	\$ 33.30	\$ 39.96	\$ 46.62	\$ 53.28
Over Third Block kWh @ \$0.01300 /kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ -	\$ 1.56	\$ 3.11	\$ 7.78	\$ 12.28	\$ 15.95	\$ 18.16	\$ 19.63	\$ 26.29	\$ 32.95	\$ 39.61	\$ 46.27	\$ 52.93	\$ 59.59	\$ 66.25	\$ 72.91
Riders																
Consumer Education Charge @ \$0.00 /Month	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Efficiency Charge @ \$ -0.00319 /kWh	\$ -	\$ (0.16)	\$ (0.32)	\$ (0.80)	\$ (1.60)	\$ (2.39)	\$ (2.87)	\$ (3.19)	\$ (4.79)	\$ (6.38)	\$ (7.98)	\$ (9.57)	\$ (11.17)	\$ (12.76)	\$ (14.36)	\$ (15.95)
Phase II Energy Efficiency Charge @ 0.160 ¢/kWh	\$ -	\$ 0.08	\$ 0.16	\$ 0.40	\$ 0.80	\$ 1.20	\$ 1.44	\$ 1.60	\$ 2.40	\$ 3.20	\$ 4.00	\$ 4.80	\$ 5.60	\$ 6.40	\$ 7.20	\$ 8.00
Smart Meter Charge @ \$3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09
Default Service Support Charge @ \$0.00076 /kWh	\$ -	\$ 0.04	\$ 0.08	\$ 0.19	\$ 0.38	\$ 0.57	\$ 0.68	\$ 0.76	\$ 1.14	\$ 1.52	\$ 1.90	\$ 2.28	\$ 2.66	\$ 3.04	\$ 3.42	\$ 3.80
PTC Charge																
All kWh @ \$ 0.05780 /kWh	\$ -	\$ 2.89	\$ 5.78	\$ 14.45	\$ 28.90	\$ 43.35	\$ 52.02	\$ 57.80	\$ 86.70	\$ 115.60	\$ 144.50	\$ 173.40	\$ 202.30	\$ 231.20	\$ 260.10	\$ 289.00
Sub Total	\$ 3.09	\$ 7.50	\$ 11.90	\$ 25.12	\$ 43.85	\$ 61.77	\$ 72.52	\$ 79.69	\$ 114.83	\$ 149.98	\$ 185.12	\$ 220.27	\$ 255.41	\$ 290.56	\$ 325.70	\$ 360.85
STAS @ -0.58 %	\$ (0.02)	\$ (0.04)	\$ (0.07)	\$ (0.15)	\$ (0.25)	\$ (0.36)	\$ (0.42)	\$ (0.46)	\$ (0.67)	\$ (0.87)	\$ (1.07)	\$ (1.28)	\$ (1.48)	\$ (1.69)	\$ (1.89)	\$ (2.09)
Total Bill	\$ 3.07	\$ 7.45	\$ 11.83	\$ 24.97	\$ 43.60	\$ 61.41	\$ 72.10	\$ 79.23	\$ 114.17	\$ 149.11	\$ 184.05	\$ 218.99	\$ 253.93	\$ 288.87	\$ 323.81	\$ 358.76
% Increase	6.92%	2.74%	1.71%	0.80%	0.46%	0.32%	0.28%	0.25%	0.17%	0.13%	0.11%	0.09%	0.08%	0.07%	0.06%	0.06%

WEST PENN POWER COMPANY
COMPARISON BETWEEN PRESENT AND PROPOSED RATES
SCHEDULE 40
At Average Levels of kWh Use

KW Demand																				
All KW of Demand	0	25,000	25,000	25,000	25,000	30,000	30,000	30,000	30,000	35,000	35,000	35,000	35,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000
First Block kW (0 to 2000 kW)	0	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
Second Block (Over 2000 kW)	0	23,000	23,000	23,000	23,000	28,000	28,000	28,000	28,000	33,000	33,000	33,000	33,000	38,000	38,000	38,000	38,000	38,000	38,000	38,000
Hrs Use	0	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500	730	100	300	500
Reactive Demand																				
All RKVA of Demand	0	15,494	15,494	15,494	15,494	18,592	18,592	18,592	18,592	21,691	21,691	21,691	21,691	24,790	24,790	24,790	24,790	24,790	24,790	24,790
ENERGY USAGE																				
Total Energy Usage	0	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,000,000	29,200,000	4,000,000	12,000,000	20,000,000
On Peak	0	950,000	2,850,000	4,750,000	11,400,000	1,400,000	3,420,000	5,700,000	8,322,000	1,330,000	3,990,000	6,650,000	9,709,000	1,520,000	4,560,000	7,600,000	11,096,000	1,520,000	4,560,000	7,600,000
Off Peak	0	1,550,000	4,650,000	7,750,000	11,315,000	1,860,000	5,580,000	9,300,000	13,578,000	2,170,000	6,510,000	10,850,000	15,841,000	2,480,000	7,440,000	12,400,000	18,104,000	2,480,000	7,440,000	12,400,000
Total Energy Usage	0	2,500,000	7,500,000	12,500,000	18,250,000	3,000,000	9,000,000	15,000,000	21,900,000	3,500,000	10,500,000	17,500,000	25,550,000	4,000,000	12,000,000	20,000,000	29,200,000	4,000,000	12,000,000	20,000,000

UNBUNDLED RATES - Current

Distribution																				
Distribution Charge @ \$0.00	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
First Block kW (0 to 2000 kW) @ \$0.223 /kW	\$	-	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00
Second Block kW (Over 2000 kW) @ \$0.220 /kW	\$	-	5,060.00	5,060.00	5,060.00	5,060.00	6,160.00	6,160.00	6,160.00	6,160.00	7,260.00	7,260.00	7,260.00	8,360.00	8,360.00	8,360.00	8,360.00	8,360.00	8,360.00	8,360.00
RKVA Excess of 35% kW Capacity @ \$0.40 /RKVA	\$	-	4,028.44	4,028.44	4,028.44	4,028.44	4,833.92	4,833.92	4,833.92	4,833.92	5,639.66	5,639.66	5,639.66	6,445.40	6,445.40	6,445.40	6,445.40	6,445.40	6,445.40	6,445.40
Energy Charge First Block (0 to 400 kWh/kw) @ \$0.00063 /kWh	\$	-	1,575.00	4,725.00	6,300.00	6,300.00	1,890.00	5,670.00	7,560.00	7,560.00	2,205.00	6,615.00	8,820.00	8,820.00	2,520.00	7,560.00	10,080.00	10,080.00	10,080.00	10,080.00
Energy Charge Second Block (Over 400 kWh/kw) @ \$0.00063 /kWh	\$	-	-	-	\$1,525	\$5,033	-	-	\$1,830	\$6,039	-	\$2,135	\$7,046	-	-	\$2,440	\$8,052	-	-	\$8,052
Sub-Total	\$	-	11,109.44	14,259.44	17,359.44	20,866.94	13,329.92	17,109.92	20,829.92	25,039.92	15,550.66	19,960.66	24,300.66	29,211.16	17,771.40	22,811.40	27,771.40	33,383.40	33,383.40	33,383.40
Riders																				
Consumer Education Charge @ \$0.00	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Efficiency Charge @ \$-0.08/kW PLC	\$	-	(2,000.00)	(2,000.00)	(2,000.00)	(2,000.00)	(2,400.00)	(2,400.00)	(2,400.00)	(2,400.00)	(2,800.00)	(2,800.00)	(2,800.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)
Phase II Energy Efficiency Charge @ \$0.28/kW PLC	\$	-	7,000.00	7,000.00	7,000.00	7,000.00	8,400.00	8,400.00	8,400.00	8,400.00	9,800.00	9,800.00	9,800.00	11,200.00	11,200.00	11,200.00	11,200.00	11,200.00	11,200.00	11,200.00
Smart Meter Charge @ \$2.48	\$	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48
Default Service Support Charge @ \$0.301 /kW NSPL	\$	-	7,525.00	7,525.00	7,525.00	7,525.00	9,030.00	9,030.00	9,030.00	9,030.00	10,535.00	10,535.00	10,535.00	12,040.00	12,040.00	12,040.00	12,040.00	12,040.00	12,040.00	12,040.00
PTC Charge																				
All kWh @ \$0.05780 /kWh	\$	-	144,500.00	433,500.00	722,500.00	1,054,850.00	173,400.00	520,200.00	867,000.00	1,265,820.00	202,300.00	606,900.00	1,011,500.00	1,476,790.00	231,200.00	693,600.00	1,156,000.00	1,687,760.00	1,687,760.00	1,687,760.00
Sub Total	\$	2.48	168,136.92	460,286.92	752,386.92	1,088,244.42	201,762.40	552,342.40	902,862.40	1,305,891.40	235,388.14	644,398.14	1,053,338.14	1,523,538.64	269,013.88	736,453.88	1,203,813.88	1,741,185.88	1,741,185.88	1,741,185.88
STAS @ -0.58 %	\$	(0.01)	(975.19)	(2,669.66)	(4,363.84)	(6,311.82)	(1,170.22)	(3,203.59)	(5,236.60)	(7,574.17)	(1,365.25)	(3,737.51)	(6,109.36)	(8,836.52)	(1,560.28)	(4,271.43)	(6,982.12)	(10,098.88)	(10,098.88)	(10,098.88)
Total Bill	\$	2.47	167,161.73	457,617.26	748,023.08	1,081,932.60	200,592.18	549,138.81	897,625.80	1,298,317.23	234,022.89	640,660.63	1,047,228.78	1,514,702.12	267,453.60	732,182.45	1,196,831.76	1,731,087.00	1,731,087.00	1,731,087.00

UNBUNDLED RATES - Proposed

Distribution																				
Distribution Charge @ \$0.00	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
First Block kW (0 to 2000 kW) @ \$0.223 /kW	\$	-	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00	446.00
Second Block kW (Over 2000 kW) @ \$0.220 /kW	\$	-	5,060.00	5,060.00	5,060.00	5,060.00	6,160.00	6,160.00	6,160.00	6,160.00	7,260.00	7,260.00	7,260.00	8,360.00	8,360.00	8,360.00	8,360.00	8,360.00	8,360.00	8,360.00
RKVA Excess of 35% kW Capacity @ \$0.40 /RKVA	\$	-	4,028.44	4,028.44	4,028.44	4,028.44	4,833.92	4,833.92	4,833.92	4,833.92	5,639.66	5,639.66	5,639.66	6,445.40	6,445.40	6,445.40	6,445.40	6,445.40	6,445.40	6,445.40
Energy Charge First Block (0 to 400 kWh/kw) @ \$0.00063 /kWh	\$	-	1,575.00	4,725.00	6,300.00	6,300.00	1,890.00	5,670.00	7,560.00	7,560.00	2,205.00	6,615.00	8,820.00	8,820.00	2,520.00	7,560.00	10,080.00	10,080.00	10,080.00	10,080.00
Energy Charge Second Block (Over 400 kWh/kw) @ \$0.00063 /kWh	\$	-	-	-	\$1,525	\$5,033	-	-	\$1,830	\$6,039	-	\$305	\$2,135	\$7,046	-	-	\$2,440	\$8,052	-	\$8,052
Sub-Total	\$	-	11,109.44	14,259.44	17,359.44	20,866.94	13,329.92	17,109.92	20,829.92	25,039.92	15,550.66	19,960.66	24,300.66	29,211.16	17,771.40	22,811.40	27,771.40	33,383.40	33,383.40	33,383.40
Riders																				
Consumer Education Charge @ \$0.00	\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Efficiency Charge @ \$-0.08/kW PLC	\$	-	(2,000.00)	(2,000.00)	(2,000.00)	(2,000.00)	(2,400.00)	(2,400.00)	(2,400.00)	(2,400.00)	(2,800.00)	(2,800.00)	(2,800.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)	(3,200.00)
Phase II Energy Efficiency Charge @ \$0.28/kW PLC	\$	-	7,000.00	7,000.00	7,000.00	7,000.00	8,400.00	8,400.00	8,400.00	8,400.00	9,800.00	9,800.00	9,800.00	11,200.00	11,200.00	11,200.00	11,200.00	11,200.00	11,200.00	11,200.00
Smart Meter Charge @ \$2.48	\$	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48	2.48
Default Service Support Charge @ \$0.301 /kW NSPL	\$	-	7,525.00	7,525.00	7,525.00	7,525.00	9,030.00	9,030.00	9,030.00	9,030.00	10,535.00	10,535.00	10,535.00	12,040.00	12,040.00	12,040.00	12,040.00	12,040.00	12,040.00	12,040.00
PTC Charge																				
All kWh @ \$0.05780 /kWh	\$	-	144,500.00	433,500.00	722,500.00	1,054,850.00	173,400.00	520,200.00	867,000.00	1,265,820.00	202,300.00	606,900.00	1,011,500.00	1,476,790.00	231,200.00	693,600.00	1,156,000.00	1,687,760.00	1,687,760.00	1,687,760.00
Sub Total	\$	2.48	168,136.92	460,286.92	752,386.92	1,088,244.42	201,762.40	552,342.40	902,862.40	1,305,891.40	235,388.14	644,703.14	1,053,338.14	1,523,538.64	269,013.88	736,453.88	1,203,813.88	1,741,185.88	1,741,185.88	1,741,185.88
STAS @ -0.58 %	\$	(0.01)	(975.19)	(2,669.66)	(4,363.84)	(6,311.82)	(1,170.22)	(3,203.59)	(5,236.60)	(7,574.17)	(1,365.25)	(3,739.28)	(6,109.36)	(8,836.52)	(1,560.28)	(4,271.43)	(6,982.12)	(10,098.88)	(10,098.88)	(10,098.88)
Total Bill	\$	2.47	167,161.73	457,617.26	748,023.08	1,0														

Exhibit LWG-9

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued XXXXX

Effective July 1, 2014

BY: Charles E. Jones
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS

Smart Meter Technologies Surcharge – XXXXX Revised Page No. 5-5 – Increase in the Smart Meter Technologies Surcharge rate.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies ("SMT") Surcharge shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff determined to the nearest cent. The SMT Surcharge rate shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff.

For service rendered July 1, 2014 through December 31, 2014 the SMT Surcharge rate billed by Customer Class is as follows: (C)

Industrial Customer Class (Tariff No. 39 Rate Schedules 30, 40, 41, 44, 46, 86 and Tariff No. 37)

\$2.43 per month (D)

The SMT Surcharge rate by Customer Class shall be calculated in accordance with the formula set forth below:

$$\text{SMT} = [((\text{SMT}_C - E) / \text{CCBD}) / 12] \times [1 / (1 - T)]$$

$$\text{SMT}_C = \text{SMT}_{\text{Exp1}} + \text{SMT}_{\text{Exp2}}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under this Tariff.

SMT_C = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan ("Plan") as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company's Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company's current meter and meter reading costs. (C)

SMT_{Exp2} = A Customer Class allocated portion of \$45.1 million of expenditures between 2009 and 2010 in support of the development of a smart meter deployment plan. The \$45.1 million will be recovered via a levelized basis over a 5.5-year period beginning with the SMT Surcharge start date, and will not include interest on over-collections or under-collections. A Customer Class allocation of \$5.712 million of interest charges will be added, and will be amortized for recovery over a 5.5-year period coincident with the recovery of the \$45.1 million.

(C) Indicates Change
(D) Indicates Decrease

WEST PENN POWER COMPANY

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued XXXXX

Effective: July 1, 2014

Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

Changes

Smart Meter Technologies Surcharge – XXXXX Revised Page No. 5-6 – Increase in the Smart Meter Technologies Surcharge rate. XXXXX Revised Page No. 5-7 - Change to allocated portion of expenditures.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

SMART METER TECHNOLOGIES SURCHARGE

A Smart Meter Technologies (“SMT”) Surcharge shall be applied during each billing month to metered Customers served under this Tariff. For the Residential Customer Class, the SMT Surcharge shall be determined to the nearest one-thousandth of a cent per kWh. For the Commercial and Industrial Customer Classes, the SMT Surcharge shall be determined to the nearest cent. The SMT Surcharge rates shall be calculated separately for each Customer Class according to the provisions of this Surcharge Tariff.

For service rendered July 1, 2014 through December 31, 2014 the SMT Surcharge rates billed by Customer Class are as follows:

Residential Customer Class (Rate Schedule 10)

\$0.00355 per kWh

(C)

(I)

Commercial Customer Class (Rate Schedules 20, 22, 23 and 24)

\$3.09 per month

(I)

Industrial Customer Class (Rate Schedules 30, 40, 41, 44, 46, 86 and Tariff No. 37)

\$2.43 per month

(D)

The SMT Surcharge rates by Customer Class shall be calculated in accordance with the formula set forth below:

$$SMT = [((SMT_C - E) / CCBD) / 12] X [1 / (1 - T)]$$

$$SMT_C = SMT_{Exp1} + SMT_{Exp2}$$

Where:

SMT = The monthly surcharge by Customer Class as defined by this Surcharge Tariff applied to each Customer billed under the Rate Schedules and Tariff identified in this Surcharge Tariff.

SMT_C = The Smart Meter Technologies costs by Customer Class projected to be incurred by the Company for the SMT Computational Year calculated in accordance with the formula shown above.

SMT_{Exp1} = A projection of costs to be incurred associated with the Customer Class specific Smart Meter Technology Procurement and Installation Plan (“Plan”) as approved by the Commission for the SMT Computation Year by Customer Class including carrying charges on capital costs, depreciation expense, accumulated deferred income taxes, allowance for funds used during construction, and operational and maintenance expenses. These costs would also include an allocated portion of any projected indirect costs to be incurred benefiting all Customer Classes of the Company’s Plan for the SMT Computational Year. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is recoverable. Such reductions shall include any reductions in the Company’s current meter and meter reading costs.

- (C) Indicates Change
- (I) Indicates Increase
- (D) Indicates Decrease

SMART METER TECHNOLOGIES SURCHARGE (Continued)

(C)

- SMT_{Exp2}** = A Customer Class allocated portion of \$45.1 million of expenditures between 2009 and 2010 in support of the development of a smart meter deployment plan. The \$45.1 million will be recovered via a levelized basis over a 5.5-year period beginning with the SMT Surcharge start date, and will not include interest on over-collections or under-collections. A Customer Class allocation of \$5.712 million of interest charges will be added, and will be amortized for recovery over a 5.5-year period coincident with the recovery of the \$45.1 million.
- E** = The over or under-collection of SMT costs by Customer Class that results from the billing of the SMT Surcharge rates during the SMT Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest for SMT_{Exp1} costs. Interest shall be computed monthly at the legal rate determined pursuant to 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded or the under-collection is recovered from Customers in the specific Customer Class. Any reduction in operating expenses or avoided capital expenditures due to the Smart Metering Program will be deducted from the incremental costs of the Smart Meter Program to derive the net incremental cost of the Program that is reconciled to the billed SMT Surcharge rates during the SMT Reconciliation Year. Such reductions shall include any reductions in the Company's current meter and meter reading costs.
- CCBD** = The Company's projected Customer Class Billing Determinants for the specific Customer Class for the SMT Computational Year. Billing Determinants shall be kWh for the Residential Customer Class, and shall be the average Customer Class count for the Commercial and Industrial Classes.
- T** = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Surcharge Tariff shall have the definitions specified in the Definitions section of this Tariff. For the purpose of this Surcharge Tariff, the following additional definitions shall apply:

1. **SMT Computational Year** – The 12-month period from January 1 through the following December 31 with the exception of the initial SMT Computational Year that will be the 4-month period from September 1, 2011 through December 31, 2011.
2. **SMT Reconciliation Year** – The 12-month period ending June 30 immediately preceding the SMT Computational Year.

(C) Indicates Change