

August 1, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Metropolitan Edison Company for Change in Smart Meter
Technologies Charge Rider Rates to be Effective on January 1, 2015
Docket No. _____**

Dear Secretary Chiavetta:

The Metropolitan Edison Company ("Met-Ed" or the "Company") Smart Meter Technologies Charge ("SMT-C") Rider in tariff Electric Pa. P.U.C No. 51 provides that the Company shall file with the Pennsylvania Public Utility Commission ("Commission") by August 1st of each year for SMT-C rates to become effective the following January 1st. The annual filing reflects changes in the SMT-C rates for the Residential, Commercial and Industrial Customer Classes for service rendered on or after January 1st and continuing through December 31st, pursuant to the Commission's Order at Docket No. M-2009-2123950 entered June 9, 2010 and the Commission-approved SMT-C Rider.

In accordance with the annual filing requirements of the SMT-C Rider, enclosed are Schedules 1, 2, 3, 4, 5, 6, 7 and 8 that provide the SMT-C rates effective January 1, 2015 along with supporting details of the computation.

Additionally, enclosed are pro forma changes to Electric Pa. P.U.C No. 51 which illustrate the SMT-C rates in tariff form. The tariff supplement number, tariff page revisions, issued date and effective date are omitted from the pro forma tariff changes, but will be included in a Company compliance filing upon approval of the SMT-C rates by the Commission. Therefore, the Company respectfully requests Commission approval to submit a tariff compliance filing and change the SMT-C rates effective on one day's notice upon final Commission approval of the SMT-C rates.

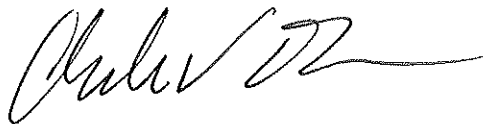
Finally, in the Order entered on March 6, 2014 in Met-Ed, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company (collectively "the Companies") Smart Meter Deployment Plans at Docket Nos. M-2013-2341990, M-2013-2341991, M-2013-2341993, and M-2013-2341994, the Commission directed the

Companies to provide information on cost savings measures achieved from the deployment of smart meters and an explanation on how cost savings will be calculated in future SMT-C rate filings. Inasmuch as the Companies' smart meter deployment plan was approved in an Order entered June 25, 2014 and deployment of smart meters commenced in mid-July, 2014, the Companies have yet to realize any operational cost savings through the deployment of smart meters. Accordingly, the proposed rates that are the subject of this filing reflect no such savings. Met-Ed requests to submit information on cost savings measures at a later date.

WHEREFORE, Met-Ed respectfully requests that the Commission approve by Secretarial Letter the SMT-C rates as contained in this filing and direct the Company to submit a tariff compliance filing effective on one day's notice.

If you have any questions regarding the enclosed documents, please contact me at 610-921-6525.

Sincerely,

A handwritten signature in black ink, appearing to read 'Charles V. Fullem', with a long horizontal flourish extending to the right.

Charles V. Fullem
Director – Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service
Paul Diskin, TUS
Lori Berger, Bureau of Audits

METROPOLITAN EDISON COMPANY

READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: XXXXX

Effective: XXXXX

**By: Charles E. Jones, Jr., President
Reading, Pennsylvania**

NOTICE

Supplement No. XX makes changes to Rate Schedules and Rider M.
See XXXXX Revised Page No. 2.

LIST OF MODIFICATIONS

Rate Schedules

Rate RS – Residential Service Rate, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 65).

Rate RT – Residential Time of Day, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 69).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 74).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 76).

Rate GS – Small – General Service Secondary Rate – Non Demand Metered, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 80).

Rate GS – Medium – General Service Secondary Rate – Demand Metered, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 84).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 91).

Rate GP – General Service – Primary Rate, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 97).

Rate TP – Transmission Power Rate, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 104).

Rate MS – Municipal Service Rate, Smart Meter Technologies Charge has been decreased (See XXXXX Revised Page 116).

Riders

Rider M – Smart Meter Technologies Charge Rider Rates have been changed and decreased in this Tariff (See XXXXX Revised Page 175).

RATE SCHEDULES

Rate RS (continued)

Energy Efficiency and Conservation Charge

(0.048) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.73 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.381 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.339 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.014 cents per kWh for all kWh

(D) Decrease

RATE SCHEDULES

Rate RT (continued)

Energy Efficiency and Conservation Charge

(0.048) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.73 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.357 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.339 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.014 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RATE SCHEDULES

Rate GS (continued)

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.73 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

(D)

Default Service Support Charge

0.381 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.339 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.014 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.774 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(D) Decrease

RATE SCHEDULES

Rate GS (continued)

NUG Charge

(0.019) cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.092 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.73 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.357 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.339 cents per kWh for all kWh

(D) Decrease

RATE SCHEDULES

Rate GS-Small (continued)

NUG Charge

(0.019) cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(0.186) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/7/2014.

Smart Meter Technologies Charge

\$1.83 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.218 cents per kWh for all kWh

(D) Decrease

RATE SCHEDULES

Rate GS-Medium (continued)

NUG Charge

(0.019) cents per kWh for all billing kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(0.186) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/7/2014.

Smart Meter Technologies Charge

\$1.83 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.277 cents per kWh for all billed kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RATE SCHEDULES

Rate GS-Large (continued)

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Energy Efficiency and Conservation Charge

(\$0.32) per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.89 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

(D)

Default Service Support Charge

\$1.288 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider.

(D) Decrease

RATE SCHEDULES

Rate GP (continued)

Smart Meter Technologies Charge

(D)

\$1.89 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$1.241 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.014 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

\$0.19 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(D) Decrease

RATE SCHEDULES

Rate TP (continued)

Smart Meter Technologies Charge

(D)

\$1.89 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$1.208 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.014 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

\$0.19 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(D) Decrease

RATE SCHEDULES

Rate MS (continued)

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

0.092 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.83 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.264 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.014 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RIDERS

RIDER M
SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies (“SMT”) Charge (“SMT-C”) shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

For service rendered January 1, 2015 through December 31, 2015 the SMT-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$1.73 per month.

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Rate MS):

\$1.83 per month.

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate TP):

\$1.89 per month

(C) Change
(D) Decrease

METROPOLITAN EDISON COMPANY
Computation of Proposed Interim Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Twelve Months Ending December 31, 2015

$$\text{Smart Meter Technologies Charge} = \text{SMT-C} = [(\text{SMTc} - \text{E}) / \text{ACCC}] / 12 \times [1 / (1 - T)]$$

Line No.	Description	(1)		(2)		(3)		(4)		(5)	
		Total All Customer Classes		Total All Customer Classes		Residential Customer Class Computations		Commercial Customer Class Computations		Industrial Customer Class Computations	
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2)	\$	11,201,461	\$	9,822,913	\$	1,358,889	\$	19,659		
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6)	\$	195,298	\$	182,819	\$	11,420	\$	1,058		
3	ACCC = Average Customer Class Count (See Schedule 7)				491,405		65,261		871		
4	(SMTc - E) / ACCC / 12 Months [(Line 1 - Line 2) / Line 3] / 12 Months]	\$	1.63	\$	1.72	\$	1.72	\$	1.78		
5	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax)		1.062699		1.062699		1.062699		1.062699		
6	SMT-C = Smart Meter Technologies Charge (Line 5 x Line 6)	\$	1.73 per Month	\$	1.83 per Month	\$	1.83 per Month	\$	1.89 per Month		

METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2015

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs	Residential Customer Class			Commercial Customer Class			Industrial Customer Class			
			(1)	(2)	(3)	(4)	(5)	(3)	(4)	(5)	(3)	(4)
1	SMTexp1 O&M Costs (See Schedule 3 for Supporting Details)	\$ 7,398,597	\$ 6,511,054	\$ 874,277	\$ 13,266							
2	SMTexp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	3,802,864	3,311,859	484,612	6,393							
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	-	-	-	-							
4	SMTexp2 Costs	-	-	-	-							
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$ 11,201,461	\$ 9,822,913	\$ 1,358,889	\$ 19,659							

METROPOLITAN EDISON COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Twelve Months Ending December 31, 2015

Line No.	Smart Meter Technologies O&M Costs	Projected Smart Meter Technologies O&M Costs												12 Month Total
		January (2)	February (3)	March (4)	April (5)	May (6)	June (7)	July (8)	August (9)	September (10)	October (11)	November (12)	December (13)	
1	Program Costs	\$ 586,417	\$ 568,841	\$ 757,117	\$ 583,925	\$ 565,047	\$ 600,812	\$ 562,362	\$ 608,889	\$ 562,712	\$ 605,322	\$ 767,145	\$ 630,008	\$ 7,398,597
2	Total SMT O&M Costs	\$ 586,417	\$ 568,841	\$ 757,117	\$ 583,925	\$ 565,047	\$ 600,812	\$ 562,362	\$ 608,889	\$ 562,712	\$ 605,322	\$ 767,145	\$ 630,008	\$ 7,398,597

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts - 12 months ended June 30, 2014				
Line No.	Customer Class	Actual Average Customer Class Meter Counts		Allocated O&M Costs
		A	B	
3	Residential Customer Class	490,242	88.0039%	\$ 6,511,054
4	Commercial Customer Class	65,828	11.8168%	874,277
5	Industrial Customer Class	999	0.1793%	13,266
6	Total	557,069	100.0000%	\$ 7,398,597

C = B x Line 2, Col.14

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Residential Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2015 Tax Depreciation Rate (IRS Publication 946, Table A-1) (10)	Regulatory Depreciation Reserve (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Ratio Base (15) = (13)-(14)		Monthly Revenue Requirement (Excluding PA GR) (16) see notes
											2013 Tax Depreciation (7) see notes	2014 Tax Depreciation (9) see notes	
1	2013	Jan-13	\$ -	\$ -	20.00%	0.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	-	-	20.00%	0.00%	0.00%	-	-	-	-	-	-
3		Mar-13	-	-	20.00%	0.00%	0.00%	-	-	-	-	-	-
4		Apr-13	128,924	585	20.00%	0.00%	0.00%	585	128,339	(798)	127,541	1,507	
5		May-13	39,002	1,860	20.00%	0.00%	0.00%	1,860	185,959	(2,008)	184,950	2,217	
6		Jun-13	47,739	2,541	20.00%	0.00%	0.00%	2,541	247,429	(3,711)	243,718	2,975	
7		Jul-13	412,934	19,884	20.00%	0.00%	0.00%	19,884	662,131	(9,816)	652,315	7,257	
8		Aug-13	153,924	4,173	20.00%	0.00%	0.00%	4,173	810,630	(17,491)	793,139	9,008	
9		Sep-13	773,277	3,959	20.00%	0.00%	0.00%	3,959	734,725	(32,698)	702,027	8,096	
10		Oct-13	104,522	4,432	20.00%	0.00%	0.00%	4,432	804,815	(44,969)	760,846	8,649	
11		Nov-13	107,538	5,021	20.00%	0.00%	0.00%	5,021	807,133	(56,871)	750,262	8,477	
12		Dec-13	28,005	983,420	20.00%	0.00%	0.00%	983,420	1,065,918	(86,778)	979,140	11,892	
13	2014	Jan-14	110,580	1,094,000	20.00%	1.84%	0.00%	1,843	1,055,918	(86,778)	969,140	14,953	
14		Feb-14	66,174	1,160,174	20.00%	0.00%	0.00%	0.00%	1,126,436	(74,832)	1,051,604	15,933	
15		Mar-14	79,609	1,239,783	20.00%	0.00%	0.00%	0.00%	1,199,378	(85,300)	1,114,078	16,932	
16		Apr-14	93,697	1,333,480	20.00%	0.00%	0.00%	0.00%	1,285,927	(92,329)	1,193,598	18,127	
17		May-14	234,628	1,568,108	20.00%	6.72%	0.00%	47,553	1,512,818	(105,092)	1,407,726	21,027	
18		Jun-14	130,114	1,698,222	20.00%	12.58%	0.00%	163,364	1,533,858	(114,891)	1,418,967	23,046	
19		Jul-14	59,894	1,758,216	20.00%	18.30%	0.00%	237,703	1,521,113	(127,026)	1,394,087	25,262	
20		Aug-14	59,894	1,818,210	20.00%	20.70%	0.00%	270,925	1,547,285	(139,979)	1,407,306	24,589	
21		Sep-14	59,894	1,878,204	20.00%	23.70%	0.00%	304,867	1,576,417	(153,954)	1,422,463	24,589	
22		Oct-14	73,935	1,952,139	20.00%	26.63%	0.00%	338,388	1,613,751	(168,330)	1,445,421	25,074	
23		Nov-14	57,560	2,009,699	20.00%	29.90%	0.00%	372,900	1,646,799	(183,300)	1,463,499	25,074	
24		Dec-14	57,560	2,067,259	20.00%	33.38%	0.00%	407,412	1,684,847	(198,330)	1,486,517	25,074	
25	2015	Jan-15	196,833	2,283,582	19.20%	28.90%	0.00%	441,900	1,842,687	(207,973)	1,634,714	27,237	
26		Feb-15	201,100	2,464,682	19.20%	28.90%	0.00%	476,392	1,901,292	(223,500)	1,677,792	27,237	
27		Mar-15	210,654	2,675,336	19.20%	28.90%	0.00%	510,884	1,960,412	(239,068)	1,721,344	27,237	
28		Apr-15	254,538	2,909,874	19.20%	28.90%	0.00%	545,376	2,019,436	(254,538)	1,764,898	27,237	
29		May-15	254,538	3,144,412	19.20%	28.90%	0.00%	579,868	2,078,568	(270,000)	1,808,568	27,237	
30		Jun-15	246,480	3,390,892	19.20%	28.90%	0.00%	614,360	2,137,508	(285,462)	1,852,046	27,237	
31		Jul-15	246,480	3,637,372	19.20%	28.90%	0.00%	648,852	2,196,652	(300,914)	1,895,738	27,237	
32		Aug-15	246,480	3,883,852	19.20%	28.90%	0.00%	683,344	2,255,796	(316,366)	1,939,430	27,237	
33		Sep-15	246,480	4,130,332	19.20%	28.90%	0.00%	717,836	2,314,940	(331,818)	1,983,122	27,237	
34		Oct-15	204,538	4,376,812	19.20%	28.90%	0.00%	752,328	2,374,084	(347,270)	2,026,814	27,237	
35		Nov-15	210,654	4,623,292	19.20%	28.90%	0.00%	786,820	2,433,228	(362,722)	2,070,506	27,237	
36		Dec-15	210,654	4,869,772	19.20%	28.90%	0.00%	821,312	2,492,372	(378,174)	2,114,198	27,237	
37			\$ 2,718,919	\$ 227,042				\$ 138,480	\$ 4,431,898	\$ (506,308)	\$ 3,925,590	\$ 585,177	

Line No.	Customer Class	Residential Meters		Projected Capital Revenue Requirement
		Average Meter Counts by Customer Class	Percentage to All Customer Classes	
38	Residential Customer Class	490,242	100.0000%	\$ 585,177
39	Commercial Customer Class	-	0.0000%	-
40	Industrial Customer Class	-	0.0000%	-
41	Total	490,242	100.0000%	\$ 585,177

Notes:

- (4) = (3) current month + (6) prior month
- (5) = [(3) current month x 6.6667% / 12 x 0.5] + [(4) prior month x 6.6667% / 12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2015 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(6) current month x (3) current month / months left in year] + (8) prior month
- (10) during 2015 = [(6) current month x (3) current month / months left in year] + (9) prior month
- (11) during 2015 = [(10) current month x (3) current month / months left in year] + (11) prior month
- (12) = (5) current month + (12) prior month
- (13) = [(15) x Schedule B Pre Tax Cost of Capital / 12] + (5) current month
- (14) = [(15) x Schedule B Pre Tax Cost of Capital / 12] + (5) current month

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Commercial Meters

Line No.	Year	Month	Reg Book Life	Reg Depreciation	Reg Book Life Tax Life	15 Years Annual Months	169 Months	3 Years	Projected Smart Meter Technologies Capital	Additions	(3)	Capital Month Ending	(4) see notes	Regulatory Book Depreciation	(5) see notes	2013 Tax Depreciation Rate (RS) Publication 946, Table A-1	(6)	2014 Tax Depreciation Rate (RS) Publication 946, Table A-1	(8)	2015 Tax Depreciation Rate (RS) Publication 946, Table A-1	(10)	Regulatory Depreciation Reserve	(12) see notes	Net Plant	(13) = (4)-(12)	(14) see notes	Accumulated Deferred Income Taxes ("ADIT")	(15) = (13)*(14)	Monthly Revenue Requirement (Excluding PA GRT)	
																														Rate Base
1	2013	Jan-13																												
2	Feb-13																													
3	Mar-13																													
4	Apr-13																													
5	May-13																													
6	Jun-13																													
7	Jul-13																													
8	Aug-13																													
9	Sep-13																													
10	Oct-13																													
11	Nov-13																													
12	Dec-13																													
13	2014	Jan-14																												
14	Feb-14																													
15	Mar-14																													
16	Apr-14																													
17	May-14																													
18	Jun-14																													
19	Jul-14																													
20	Aug-14																													
21	Sep-14																													
22	Oct-14																													
23	Nov-14																													
24	Dec-14																													
25	2015	Jan-15																												
26	Feb-15																													
27	Mar-15																													
28	Apr-15																													
29	May-15																													
30	Jun-15																													
31	Jul-15																													
32	Aug-15																													
33	Sep-15																													
34	Oct-15																													
35	Nov-15																													
36	Dec-15																													
37																														

Line No.	Customer Class	Commercial Meters		Projected Capital Revenue Requirement
		Average Meter Counts by Customer Class	Percentage to All Customer Classes	
38	Residential Customer Class		0.0000%	\$ -
39	Commercial Customer Class	65,628	100.0000%	\$ 115,798
40	Industrial Customer Class		0.0000%	\$ -
41	Total	65,628	100.0000%	\$ 115,798

Notes:
(4) = (3) current month + (4) prior month
(5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
(6) = [(3) current month x (3) current month / months left in year] + (7) prior month
(7) during 2013 = [(6) current month x (3) total during 2013] / 12
(8) during 2014 = [(6) current month x (3) total during 2013] / 12
(9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
(10) during 2015 = [(8) current month x (3) total during 2014] / 12
(11) during 2015 = [(10) current month x (3) current month / months left in year] + (11) prior month
(12) = (9) current month + (12) prior month
(14) = [(5) current month + (7) current month] x 35% tax rate + [(14) prior month + (15) x Schedule B Pre Tax Cost of Capital/12] + (5) current month

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
Industrial Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2015 Tax Depreciation Rate (IRS Publication 946, Table A-1) (10)	Regulatory Depreciation Reserve (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Rate Base (15) = (13)-(14)	Monthly Revenue Requirement (Excluding PA GRT) (16) see notes
1	2013	Jan-13	\$ -	-	20.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	-	-	20.00%	0.00%	-	-	-	-	-	-
3		Mar-13	-	-	20.00%	0.00%	-	-	-	-	-	-
4		Apr-13	-	-	20.00%	0.00%	-	-	-	-	-	-
5		May-13	-	-	20.00%	0.00%	-	-	-	-	-	-
6		Jun-13	-	-	20.00%	0.00%	-	-	-	-	-	-
7		Jul-13	-	-	20.00%	0.00%	-	-	-	-	-	-
8		Aug-13	-	-	20.00%	0.00%	-	-	-	-	-	-
9		Sep-13	-	-	20.00%	0.00%	-	-	-	-	-	-
10		Oct-13	-	-	20.00%	0.00%	-	-	-	-	-	-
11		Nov-13	-	-	20.00%	0.00%	-	-	-	-	-	-
12		Dec-13	-	-	20.00%	0.00%	-	-	-	-	-	-
13	2014	Jan-14	-	-	20.00%	0.00%	-	-	-	-	-	-
14		Feb-14	-	-	20.00%	0.00%	-	-	-	-	-	-
15		Mar-14	-	-	20.00%	0.00%	-	-	-	-	-	-
16		Apr-14	-	-	20.00%	0.00%	-	-	-	-	-	-
17		May-14	-	-	20.00%	0.00%	-	-	-	-	-	-
18		Jun-14	-	-	20.00%	0.00%	-	-	-	-	-	-
19		Jul-14	359	1	32.00%	0.00%	12	1	358	(4)	354	4
20		Aug-14	718	3	32.00%	0.00%	26	4	714	(12)	702	9
21		Sep-14	359	5	32.00%	0.00%	44	9	1,068	(26)	1,042	15
22		Oct-14	1,411	7	32.00%	0.00%	67	16	1,395	(47)	1,348	19
23		Nov-14	2,041	8	32.00%	0.00%	87	24	1,991	(74)	1,917	22
24		Dec-14	1,819	10	32.00%	0.00%	128	34	1,785	(115)	1,670	25
25	2015	Jan-15	400	11	19.20%	0.00%	49	45	2,174	(131)	2,043	31
26		Feb-15	410	13	19.20%	0.00%	49	59	2,970	(148)	2,822	37
27		Mar-15	429	16	19.20%	0.00%	49	74	2,894	(167)	2,716	43
28		Apr-15	3,536	18	19.20%	0.00%	49	93	3,443	(190)	3,254	49
29		May-15	4,014	21	19.20%	0.00%	49	114	3,900	(215)	3,685	56
30		Jun-15	5,021	24	19.20%	0.00%	49	137	4,379	(245)	4,134	63
31		Jul-15	5,019	26	19.20%	0.00%	49	164	4,655	(279)	4,376	70
32		Aug-15	5,521	29	19.20%	0.00%	49	193	5,328	(320)	5,008	77
33		Sep-15	5,021	32	19.20%	0.00%	49	225	4,798	(368)	4,430	84
34		Oct-15	4,781	35	19.20%	0.00%	49	280	4,241	(428)	3,813	96
35		Nov-15	4,229	37	19.20%	0.00%	49	237	3,633	(493)	3,140	96
36		Dec-15	429	40	19.20%	0.00%	49	282	7,023	(601)	6,422	101
37			\$ 5,541	303								\$ 797

Line No.	Customer Class	12-month Average Motor Counts by Customer Class		Percentage to All Customer Classes	Projected Capital Revenue Requirement
		A	B		
38	Residential Customer Class	-	-	0.0000%	\$ -
39	Commercial Customer Class	-	-	0.0000%	-
40	Industrial Customer Class	598	199	100.0000%	797
41	Total	598	199	100.0000%	\$ 797

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667% + 12 x 0.5] + [(4) prior month x 6.6667% + 12]
- (6) = [(3) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2013 = [(6) current month x (3) total during 2013] / 12
- (8) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) during 2015 = [(8) current month x (3) total during 2014] / 12
- (11) during 2015 = [(10) current month + (12) prior month
- (12) = (9) current month - (7) current month
- (14) = [(15) current month - (7) current month] + (14) prior month
- (16) = [(15) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
Hardware

Line No.	Year	Month	Reg Book Life	Reg Depreciation Tax Life	Projected Smart Meter Technologies Capital Additions (1)	Years Annual Months Years	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2015 Tax Depreciation Rate (IRS Publication 946, Table A-1) (10)	2015 Tax Depreciation (11) see notes	Regulatory Depreciation Reserves (12) see notes	Net Plant (13) = (9)+(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Ratio Base (15) = (13)/(14)	Monthly Revenue Requirement (Excluding PA ORT)
1	2013	Jan-13			\$ -		20.00%	0.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13			\$ -		20.00%	0.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13			\$ -		20.00%	0.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13			\$ -		20.00%	0.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13			\$ -		20.00%	0.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13			\$ -		20.00%	0.00%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13			\$ 293,342	2,445	20.00%	9.77%	0.00%	9,778	18,524	274,918	(2,587)	272,251	6,486
8		Aug-13			\$ 293,342	4,889	20.00%	9.77%	0.00%	9,778	37,048	265,528	(4,278)	261,250	6,815
9		Sep-13			\$ 293,342	7,334	20.00%	9.77%	0.00%	9,778	55,572	256,040	(5,989)	250,051	6,767
10		Oct-13			\$ 8,688	4,970	20.00%	19.17%	0.00%	19,170	33,272	269,329	(7,898)	261,431	6,668
11		Nov-13			\$ 65,915	9,196	20.00%	19.17%	0.00%	19,170	39,038	349,888	(12,534)	337,353	8,210
12		Dec-13			\$ 324,226	17,151	20.00%	93,859	0.00%	93,859	80,205	664,929	(38,671)	626,259	13,717
13	2014	Jan-14			\$ 11,983	11,983	20.00%	19,017	0.00%	195	48,222	684,634	(41,201)	643,433	17,724
14		Feb-14			\$ 11,986	13,194	20.00%	19,017	0.00%	195	72,399	666,006	(43,744)	622,262	17,524
15		Mar-14			\$ 164,170	13,676	20.00%	19,017	0.00%	441	86,074	816,001	(46,917)	769,084	20,760
16		Apr-14			\$ 1,029,608	22,623	20.00%	19,017	0.00%	3,725	109,697	1,822,468	(54,617)	1,767,851	39,891
17		May-14			\$ (1,133,093)	22,744	20.00%	19,017	0.00%	26,605	132,441	664,710	(52,693)	612,018	28,381
18		Jun-14			\$ 729,143	19,354	20.00%	19,017	0.00%	(1,771)	132,441	664,710	(52,693)	612,018	28,381
19		Jul-14			\$ 1,805,974	27,761	20.00%	19,017	0.00%	19,033	179,555	1,373,499	(59,237)	1,314,263	31,449
20		Aug-14			\$ 604,950	35,141	20.00%	19,017	0.00%	28,359	179,555	1,626,419	(66,113)	1,560,306	42,119
21		Sep-14			\$ 136,250	41,317	20.00%	19,017	0.00%	52,587	214,696	2,196,228	(78,875)	2,117,353	54,623
22		Oct-14			\$ 149,875	43,702	20.00%	19,017	0.00%	59,400	256,014	2,291,161	(91,860)	2,199,300	61,554
23		Nov-14			\$ 1,430,625	56,873	20.00%	19,017	0.00%	69,391	289,716	2,397,334	(107,508)	2,289,826	64,771
24		Dec-14			\$ 408,750	72,291	20.00%	19,017	0.00%	212,454	356,588	3,771,086	(168,617)	3,602,469	96,015
25	2015	Jan-15			\$ 586,403	80,494	20.00%	19,017	0.00%	294,204	428,789	4,107,635	(252,974)	3,854,661	107,863
26		Feb-15			\$ 555,273	88,991	20.00%	19,017	0.00%	101,954	509,283	4,613,544	(267,900)	4,345,644	121,951
27		Mar-15			\$ 272,500	96,873	20.00%	19,017	0.00%	101,954	599,274	5,076,628	(283,022)	4,793,606	135,724
28		Apr-15			\$ 163,923	100,509	20.00%	19,017	0.00%	101,954	696,146	5,282,454	(297,843)	4,984,611	144,142
29		May-15			\$ 204,375	103,579	20.00%	19,017	0.00%	101,954	796,656	5,315,367	(312,286)	5,003,081	146,244
30		Jun-15			\$ 136,250	106,417	20.00%	19,017	0.00%	101,954	900,234	5,416,684	(327,604)	5,089,080	152,128
31		Jul-15			\$ 272,500	109,823	20.00%	19,017	0.00%	101,954	1,006,651	5,446,487	(343,310)	5,103,177	156,162
32		Aug-15			\$ 327,000	113,797	20.00%	19,017	0.00%	101,954	1,108,475	5,468,174	(360,000)	5,108,174	158,162
33		Sep-15			\$ 327,000	116,225	20.00%	19,017	0.00%	101,954	1,209,272	5,468,174	(360,000)	5,108,174	158,162
34		Oct-15			\$ 19,695	121,114	20.00%	19,017	0.00%	101,954	1,348,487	5,468,174	(360,000)	5,108,174	158,162
35		Nov-15			\$ 995,500	128,998	20.00%	19,017	0.00%	101,954	1,488,011	5,468,174	(360,000)	5,108,174	158,162
36		Dec-15			\$ 3,666,724	129,998	20.00%	19,017	0.00%	101,954	1,719,687	6,463,261	(533,861)	5,929,400	165,756
37					\$ -	\$ 1,291,098				256,145					\$ 1,881,511

Line No.	Customer Class	Hardware		Percentage to All Customer Classes	Projected Capital Revenue Requirement
		12-month Average Motor Counts by Customer Class	B		
38	Residential Customer Class	490,242	88.0038%	\$ 1,656,155	
39	Commercial Customer Class	65,828	11.8168%	222,382	
40	Industrial Customer Class	989	0.1793%	3,374	
41	Total	557,069	100.0000%	\$ 1,881,911	

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 20.00%/12 + 0.5] + [(4) prior month x 20.00%/12]
 (6) = [(3) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12
 (8) during 2015 = [(6) current month x (3) total during 2013] / 12
 (9) during 2014 = [(8) current month x (3) current month / months left in year] - (9) prior month
 (10) during 2015 = [(8) current month x (3) total during 2014] / 12
 (11) during 2015 = [(10) current month - (11) current month - (9) prior month
 (12) = (9) current month - (12) prior month
 (14) = [(5) current month - (7) current month - (7) current month
 (16) = [(15) x Schedule 6 Pre Tax Cost of Capital/12] + (5) current month

METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Connected Grid Routers

Line No.	Year	Month	Reg Book Life	Yr Depreciation	Reg Book Life	Tax Life	Projected Smart Meter Technologies Capital Additions	Capital Month Ending	Regulatory Book Depreciation	2013 Tax Depreciation Rate (RS) Publication 946, Table A-1	2014 Tax Depreciation Rate (RS) Publication 946, Table A-1	2015 Tax Depreciation Rate (RS) Publication 946, Table A-1	Regulatory Depreciation Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Ratio Base	Monthly Revenue Requirement (Excluding PA GRT)
1	2013	Jan-13					\$			20.00%	0.00%	0.00%	\$				
2		Feb-13					\$			20.00%	0.00%	0.00%					
3		Mar-13					\$			20.00%	0.00%	0.00%					
4		Apr-13					\$			20.00%	0.00%	0.00%					
5		May-13					\$			20.00%	0.00%	0.00%					
6		Jun-13					\$			20.00%	0.00%	0.00%					
7		Jul-13					\$			20.00%	0.00%	0.00%					
8		Aug-13					\$			20.00%	0.00%	0.00%					
9		Sep-13					\$			20.00%	0.00%	0.00%					
10		Oct-13					\$			20.00%	0.00%	0.00%					
11		Nov-13					\$			20.00%	0.00%	0.00%					
12		Dec-13					\$			20.00%	0.00%	0.00%					
13	2014	Jan-14					\$			20.00%	0.00%	0.00%					
14		Feb-14					\$			20.00%	0.00%	0.00%					
15		Mar-14					\$			20.00%	0.00%	0.00%					
16		Apr-14					\$			20.00%	0.00%	0.00%					
17		May-14					\$			20.00%	0.00%	0.00%					
18		Jun-14					\$			20.00%	0.00%	0.00%					
19		Jul-14					\$			20.00%	0.00%	0.00%					
20		Aug-14					\$			20.00%	0.00%	0.00%					
21		Sep-14					\$			20.00%	0.00%	0.00%					
22		Oct-14					\$			20.00%	0.00%	0.00%					
23		Nov-14					\$			20.00%	0.00%	0.00%					
24		Dec-14					\$			20.00%	0.00%	0.00%					
25	2015	Jan-15					\$	42,032	117	19.20%	32.00%	20.00%	701	41,915	(204)	41,711	515
26		Feb-15					\$	42,032	350	19.20%	32.00%	20.00%	1,465	83,398	(594)	83,002	1,142
27		Mar-15					\$	42,032	564	19.20%	32.00%	20.00%	2,305	125,044	(1,197)	123,847	1,765
28		Apr-15					\$	42,032	817	19.20%	32.00%	20.00%	3,239	166,259	(2,046)	164,214	2,384
29		May-15					\$	42,032	1,051	19.20%	32.00%	20.00%	4,263	207,240	(3,178)	204,061	2,958
30		Jun-15					\$	42,032	1,284	19.20%	32.00%	20.00%	5,481	247,367	(4,351)	243,016	3,756
31		Jul-15					\$	42,032	1,519	19.20%	32.00%	20.00%	6,892	286,521	(5,722)	280,799	4,593
32		Aug-15					\$	42,032	1,751	19.20%	32.00%	20.00%	8,573	324,328	(7,321)	317,007	5,700
33		Sep-15					\$	42,032	1,985	19.20%	32.00%	20.00%	10,517	360,285	(9,291)	351,094	6,969
34		Oct-15					\$	42,032	2,218	19.20%	32.00%	20.00%	12,717	394,441	(11,502)	382,939	9,389
35		Nov-15					\$	42,032	2,452	19.20%	32.00%	20.00%	15,187	426,821	(13,732)	413,089	12,525
36		Dec-15					\$	42,032	2,685	19.20%	32.00%	20.00%	17,927	457,941	(16,222)	441,719	16,806
37							\$	504,380	16,813				26,087	487,567	(29,422)	458,145	7,056

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2015 = [(8) current month x (3) total during 2013] / 12
- (9) during 2014 = [(8) current month x (3) current month / months left in year] + (9) prior month
- (10) during 2015 = [(10) current month x (3) total during 2014] / 12
- (11) during 2015 = [(11) current month x (3) current month / months left in year] + (11) prior month
- (12) = (5) current month + (12) prior month
- (14) = [(15) current month - (7) current month - (11) current month - (11) x 35% tax rate] + (14) prior month
- (16) = [(15) x Schedule B Pre Tax Cost of Capital/2] + (5) current month

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Projected Capital Revenue Requirement
		A	B		
38	Residential Customer Class	490,242	88,0039%	\$	40,795
39	Commercial Customer Class	65,828	11.8168%	\$	5,478
40	Industrial Customer Class	999	0.17932%	\$	83
41	Total	557,069	100.0000%	\$	46,356

C = B x Line 37, Col.16

Projected Smart Meter Technologies Charge Rider Rates Filing Schedule 4 Page 6 of 7
 METROPOLITAN EDISON COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Software

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (1)	Ending Capital (4) see notes	Regulatory Book Depreciation (5) see notes	2013 Tax Depreciation Rate (RS) Publication 946, Table A-1 (6)	2013 Tax Depreciation (7) see notes	2014 Tax Depreciation Rate (RS) Publication 946, Table A-1 (8)	2014 Tax Depreciation (9) see notes	2015 Tax Depreciation Rate (RS) Publication 946, Table A-1 (10)	2015 Tax Depreciation (11) see notes	Regulatory Reserve Depreciation (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Rate Base (15) = (13)+(14)	Monthly Revenue Requirement (Excluding PA ORT)
1	2013	Jan-13	\$	\$		33.33%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$	\$
2		Feb-13				33.33%		0.00%		0.00%						
3		Mar-13				33.33%		0.00%		0.00%						
4		Apr-13				33.33%		0.00%		0.00%						
5		May-13				33.33%		0.00%		0.00%						
6		Jun-13				33.33%		0.00%		0.00%						
7		Jul-13				33.33%		0.00%		0.00%						
8		Aug-13				33.33%		0.00%		0.00%						
9		Sep-13				33.33%		0.00%		0.00%						
10		Oct-13				33.33%		0.00%		0.00%						
11		Nov-13				33.33%		0.00%		0.00%						
12		Dec-13				33.33%		0.00%		0.00%						
13	2014	Jan-14				44.45%		33.33%		0.00%						
14		Feb-14				44.45%		33.33%		0.00%						
15		Mar-14				44.45%		33.33%		0.00%						
16		Apr-14				44.45%		33.33%		0.00%						
17		May-14				44.45%		33.33%		0.00%						
18		Jun-14				44.45%		33.33%		0.00%						
19		Jul-14	691,532	691,532	4,116	44.45%	38,415	33.33%	38,415	0.00%	4,116	4,116	697,416	(12,004)	675,411	10,329
20		Aug-14	304,446	995,978	10,045	44.45%	58,709	33.33%	58,709	0.00%	14,161	14,161	991,817	(29,037)	952,780	18,808
21		Sep-14	305,476	1,301,454	13,675	44.45%	84,163	33.33%	84,163	0.00%	27,836	27,836	1,273,618	(53,708)	1,219,910	24,896
22		Oct-14	1,217,628	2,519,082	22,741	44.45%	219,441	33.33%	219,441	0.00%	50,577	50,577	2,468,505	(122,553)	2,345,952	44,320
23		Nov-14	427,071	2,946,153	32,531	44.45%	250,613	33.33%	250,613	0.00%	83,109	83,109	2,863,044	(212,881)	2,650,163	56,908
24		Dec-14	1,924,939	4,871,092	46,531	44.45%	932,195	33.33%	932,195	0.00%	129,640	129,640	4,741,452	(322,883)	4,418,569	85,334
25	2015	Jan-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
26		Feb-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
27		Mar-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
28		Apr-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
29		May-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
30		Jun-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
31		Jul-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
32		Aug-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
33		Sep-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
34		Oct-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
35		Nov-15		4,871,092	57,989	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
36		Dec-15		11,079,812	94,946	14.81%	180,433	44.45%	180,433	33.33%	187,629	187,629	4,653,823	(96,574)	4,016,900	96,311
37			\$ 6,208,720	\$ 6,208,720	\$ 732,926						2,089,966	862,466	10,217,346	(1,748,473)	8,468,874	175,739
																\$ 1,192,926

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Projected Capital Revenue Requirement
		A	B		
38	Residential Customer Class	490,242	88,003	88.0039%	\$ 1,046,732
39	Commercial Customer Class	65,628	11,816	11.8168%	146,994
40	Industrial Customer Class	999	9,173	9.1733%	2,139
41	Total	557,069	100,000.00%		\$ 1,192,926

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 14.2857%/12 x 0.5] + [(4) prior month x 14.2857%/12]
- (6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2014 = [(6) current month x (3) total during 2013] / 12
- (8) during 2015 = [(6) current month x (3) total during 2013] / 12
- (9) during 2014 = [(6) current month x (3) current month / months left in year] + (8) prior month
- (10) during 2015 = [(6) current month x (3) current month / months left in year] + (11) prior month
- (11) during 2015 = [(10) current month x (3) current month / months left in year] + (11) prior month
- (12) = (9) current month + (12) prior month
- (14) = [(15) current month - (7) prior month
- (16) = [(15) x Schedule 8 Pro Tax Cost of Capital/2] + (9) current month

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Allocation of Projected Capital Revenue Requirement									
Line No.	Customer Class	Residential Meters	Commercial Meters	Industrial Meters	Hardware	Connected Grid Routers	Software	Total Capital Revenue Requirement	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) = (2)+(3)+(4)+(5)+(6)+(7)	
		Sch. 4, Pg. 1, Col. C	Sch. 4, Pg. 2, Col. C	Sch. 4, Pg. 3, Col. C	Sch. 4, Pg. 4, Col. C	Sch. 4, Pg. 5, Col. C	Sch. 4, Pg. 6, Col. C		
1	Residential Customer Class	\$ 565,177	\$ -	\$ -	\$ 1,656,155	\$ 40,795	\$ 1,049,732	\$ 3,211,889	
2	Commercial Customer Class	-	115,798	-	222,382	5,478	140,354	484,612	
3	Industrial Customer Class	-	-	797	3,374	83	2,139	6,393	
4	Total	\$ 565,177	\$ 115,798	\$ 797	\$ 1,881,911	\$ 46,356	\$ 1,192,225	\$ 3,802,864	

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2014

Residential Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Recovery (4)	Smart Meter Technologies Capital Return (5)	Monthly Over / (Under) Collection (6)-(2)-(3)-(4)-(5)	Annual Interest Rate Per 41 P.S. § 202 (7)	Monthly Interest Rate (8) = (7) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (9)	Interest Amount on Monthly Over / (Under) Collection (10) = (6)X(8)X(9)	Cumulative Over / (Under) Collections and Interest (11)
1	July	\$ 555,645	\$ 433,998	\$ 6,518	\$ 6,455	\$ 108,674	6.0000%	0.5000%	24	\$ 13,041	\$ 121,715
2	August	553,577	602,480	8,482	7,431	(64,816)	6.0000%	0.5000%	23	(7,454)	49,445
3	September	551,672	480,539	8,268	6,794	76,072	6.0000%	0.5000%	22	8,368	133,884
4	October	554,601	391,537	8,812	7,472	146,781	6.0000%	0.5000%	21	15,412	296,077
5	November	549,484	965,389	10,103	8,604	(434,611)	6.0000%	0.5000%	20	(43,461)	(181,995)
6	December	556,867	727,257	13,483	10,497	(194,371)	6.0000%	0.5000%	19	(18,465)	(394,831)
7	January	708,957	540,238	16,284	14,231	138,204	6.0000%	0.5000%	18	12,438	(244,188)
8	February	865,498	725,786	16,966	14,704	108,043	6.0000%	0.5000%	17	9,184	(126,962)
9	March	869,836	634,641	18,673	16,487	200,036	6.0000%	0.5000%	16	16,003	89,078
10	April	871,627	761,344	27,888	25,261	57,134	6.0000%	0.5000%	15	4,285	150,496
11	May	867,698	657,217	28,029	17,915	164,537	6.0000%	0.5000%	14	11,518	326,551
12	June	867,375	871,656	26,065	24,592	(54,938)	6.0000%	0.5000%	13	(3,571)	268,041
13	Residential Customer Class Total	\$ 8,372,837	\$ 7,772,080	\$ 189,570	\$ 160,443	\$ 250,744				\$ 17,298	\$ 268,041

METROPOLITAN EDISON COMPANY
 Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
 For the SMT-C Reconciliation Year Ended June 30, 2014

Commercial Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Revenue Requirement (Excluding PA GRT) (4)	Smart Meter Technologies Capital Return (5)	Monthly Over / (Under) Collection (6)=(2)-(3)-(4)-(5)	Annual Interest Rate Per 41 P.S. § 202 (7)	Monthly Interest Rate (8) = (7) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (9)	Interest Amount on Monthly Over / (Under) Collection (10) = (6)x(8)x(9)	Cumulative Over / (Under) Collections and Interest (11)
1	July	\$ 73,639	\$ 57,693	\$ 952	\$ 948	\$ 14,046	6.0000%	0.5000%	24	\$ 1,686	\$ 15,732
2	August	73,120	80,090	1,225	1,142	(9,337)	6.0000%	0.5000%	23	(1,074)	5,322
3	September	73,268	61,221	1,350	1,387	9,310	6.0000%	0.5000%	22	1,024	15,656
4	October	73,851	52,049	1,606	1,599	18,597	6.0000%	0.5000%	21	1,953	36,206
5	November	71,964	128,333	1,887	1,880	(60,136)	6.0000%	0.5000%	20	(6,014)	(29,944)
6	December	74,135	96,677	2,424	2,186	(27,151)	6.0000%	0.5000%	19	(2,579)	(59,674)
7	January	96,518	74,124	2,959	3,195	16,239	6.0000%	0.5000%	18	1,462	(41,973)
8	February	117,919	99,583	3,165	3,324	11,947	6.0000%	0.5000%	17	1,007	(29,119)
9	March	119,456	87,077	3,434	3,585	25,360	6.0000%	0.5000%	16	2,029	(1,731)
10	April	120,575	104,462	4,722	4,818	6,572	6.0000%	0.5000%	15	493	5,335
11	May	119,779	90,175	4,756	3,792	21,057	6.0000%	0.5000%	14	1,474	27,866
12	June	119,669	119,597	4,487	4,692	(9,107)	6.0000%	0.5000%	13	(592)	18,166
13	Commercial Customer Class Total	\$ 1,133,892	\$ 1,051,081	\$ 32,966	\$ 32,547	\$ 17,298				\$ 868	\$ 18,166

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2014

Industrial Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Revenue Requirement (Excluding PA GRT) (4)	Smart Meter Technologies Capital Return (5)	Monthly Over / (Under) Collection (6)=(2)-(3)-(4)-(5)	Annual Interest Rate Per 41 P.S. § 202 (7)	Monthly Interest Rate (8) = (7) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (9)	Interest Amount on Monthly Over / (Under) Collection (10) = (6)x(8)x(9)	Cumulative Over / (Under) Collections and Interest (11)
1	July	\$ 1,001	\$ 764	\$ 7	\$ 3	\$ 227	6.0000%	0.5000%	24	\$ 27	\$ 254
2	August	1,021	1,061	8	3	(50)	6.0000%	0.5000%	23	(6)	197
3	September	1,008	811	8	3	187	6.0000%	0.5000%	22	21	405
4	October	1,019	690	8	3	319	6.0000%	0.5000%	21	34	758
5	November	990	1,700	9	4	(723)	6.0000%	0.5000%	20	(72)	(37)
6	December	1,049	1,281	14	7	(253)	6.0000%	0.5000%	19	(24)	(314)
7	January	1,249	967	19	9	255	6.0000%	0.5000%	18	23	(36)
8	February	1,544	1,299	19	9	217	6.0000%	0.5000%	17	18	199
9	March	1,589	1,136	21	11	421	6.0000%	0.5000%	16	34	654
10	April	1,601	1,362	37	26	176	6.0000%	0.5000%	15	13	844
11	May	1,547	1,176	36	9	326	6.0000%	0.5000%	14	23	1,193
12	June	1,561	1,560	30	19	(48)	6.0000%	0.5000%	13	(3)	1,142
13	Industrial Customer Class Total	\$ 15,181	\$ 13,806	\$ 216	\$ 105	\$ 1,054				\$ 88	\$ 1,142

METROPOLITAN EDISON COMPANY
 Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
 For the SMT-C Reconciliation Year Ended June 30, 2014

All Customer Classes

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Requirement (Excluding PA GRT) (4)	Smart Meter Technologies Capital Return (5)	Monthly Over / (Under) Collection (6)=(2)-(3)-(4)-(5)	Annual Interest Rate Per 41 P.S. § 202 (7)	Monthly Interest Rate (8) = (7) / 12	Number of Months to Mid-Point of Next SMT-C Billing Period from Current Month (A) (9)	Interest Amount on Monthly Over / (Under) Collection (10) = (6)x(8)x(9)	Cumulative Over / (Under) Collections and Interest (11)
1	July	\$ 630,285	\$ 492,456	\$ 7,476	\$ 7,406	\$ 122,947	6.0000%	0.5000%	24	\$ 14,754	\$ 137,701
2	August	\$ 627,719	\$ 683,631	\$ 9,715	\$ 8,576	\$ (74,208)	6.0000%	0.5000%	23	\$ (8,534)	\$ 54,964
3	September	\$ 625,948	\$ 522,571	\$ 9,625	\$ 8,163	\$ 85,569	6.0000%	0.5000%	22	\$ 9,413	\$ 149,945
4	October	\$ 629,472	\$ 444,275	\$ 10,426	\$ 9,074	\$ 165,697	6.0000%	0.5000%	21	\$ 17,399	\$ 333,041
5	November	\$ 622,438	\$ 1,095,422	\$ 11,998	\$ 10,488	\$ (495,470)	6.0000%	0.5000%	20	\$ (49,547)	\$ (211,976)
6	December	\$ 632,051	\$ 825,215	\$ 15,921	\$ 12,690	\$ (221,775)	6.0000%	0.5000%	19	\$ (21,068)	\$ (454,819)
7	January	\$ 806,724	\$ 615,329	\$ 19,262	\$ 17,435	\$ 154,698	6.0000%	0.5000%	18	\$ 13,323	\$ (286,198)
8	February	\$ 994,961	\$ 826,667	\$ 20,149	\$ 18,037	\$ 120,107	6.0000%	0.5000%	17	\$ 10,209	\$ (155,882)
9	March	\$ 990,881	\$ 722,853	\$ 22,128	\$ 20,083	\$ 225,817	6.0000%	0.5000%	16	\$ 18,065	\$ 88,001
10	April	\$ 993,803	\$ 867,167	\$ 32,648	\$ 30,105	\$ 63,882	6.0000%	0.5000%	15	\$ 4,791	\$ 156,675
11	May	\$ 989,024	\$ 748,568	\$ 32,821	\$ 21,716	\$ 185,920	6.0000%	0.5000%	14	\$ 13,014	\$ 355,609
12	June	\$ 988,605	\$ 992,813	\$ 30,583	\$ 29,303	\$ (64,094)	6.0000%	0.5000%	13	\$ (4,166)	\$ 287,349
13	All Customer Classes Total	\$ 9,521,910	\$ 8,836,967	\$ 222,752	\$ 193,095	\$ 269,095				\$ 18,254	\$ 287,349

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
For the Twelve Months Ending December 31, 2015

Residential Customer Class

Line No.	Month	Actual or Budget	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2014 thru June 30, 2014	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)		(2)	(3)	(4)
1	Ending Balance at June 30, 2013				\$ 1,183,290
2	July	Actual	\$ (113,096)		1,070,194
3	August	Actual	(112,675)		957,519
4	September	Actual	(112,287)		845,232
5	October	Actual	(112,883)		732,348
6	November	Actual	(111,842)		620,506
7	December	Actual	(113,345)		507,162
8	January	Actual	(106,120)		401,042
9	February	Actual	(44,748)		356,294
10	March	Actual	(44,229)		312,065
11	April	Actual	(44,320)		267,745
12	May	Actual	(44,120)		223,625
13	June	Actual	(44,104)	\$ 268,041 (A)	447,562
14	July	Budget	(44,054)		403,508
15	August	Budget	(44,082)		359,426
16	September	Budget	(44,098)		315,328
17	October	Budget	(44,125)		271,203
18	November	Budget	(44,171)		227,033
19	December	Budget	(44,213)		182,819
20	Total Residential Customer Class		\$ (1,268,512)	\$ 268,041	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 182,819

(A) From Schedule 5, Page 1, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
For the Twelve Months Ending December 31, 2015

Commercial Customer Class

Line No.	Month	Actual or Budget	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2014 thru June 30, 2014	Projected Cumulative Remaining Over / (Under) Collections Including Interest	
	(1)		(2)	(3)	(4)	
1	Ending Balance at June 30, 2013					\$ 168,810
2	July	Actual	(14,988)		153,822	
3	August	Actual	(14,883)		138,939	
4	September	Actual	(14,913)		124,026	
5	October	Actual	(15,032)		108,994	
6	November	Actual	(14,647)		94,347	
7	December	Actual	(15,090)		79,257	
8	January	Actual	(14,545)		64,712	
9	February	Actual	(6,472)		58,240	
10	March	Actual	(6,457)		51,783	
11	April	Actual	(6,518)		45,265	
12	May	Actual	(6,475)		38,790	
13	June	Actual	(6,469)		50,488	
14	July	Budget	(6,507)	18,166 (A)	43,981	
15	August	Budget	(6,509)		37,472	
16	September	Budget	(6,511)		30,962	
17	October	Budget	(6,512)		24,450	
18	November	Budget	(6,514)		17,936	
19	December	Budget	(6,516)		11,420	
20	Total Commercial Customer Class		\$ (175,556)	\$ 18,166		
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 11,420	

(A) From Schedule 5, Page 2, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
For the Twelve Months Ending December 31, 2015

Industrial Customer Class

Line No.	Month	Actual or Budget	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2014 thru June 30, 2014	Projected Cumulative Remaining Over / (Under) Collections Including Interest	
	(1)		(2)	(3)	(4)	
1	Ending Balance at June 30, 2013					\$ 1,913
2	July	Actual	(147)		1,766	
3	August	Actual	(150)		1,617	
4	September	Actual	(148)		1,469	
5	October	Actual	(149)		1,320	
6	November	Actual	(145)		1,174	
7	December	Actual	(154)		1,021	
8	January	Actual	(141)		879	
9	February	Actual	(87)		792	
10	March	Actual	(89)		703	
11	April	Actual	(90)		613	
12	May	Actual	(87)		526	
13	June	Actual	(88)		1,580	
14	July	Budget	(87)	1,142 (A)	1,493	
15	August	Budget	(87)		1,406	
16	September	Budget	(87)		1,319	
17	October	Budget	(87)		1,232	
18	November	Budget	(87)		1,145	
19	December	Budget	(87)		1,058	
20	Total Industrial Customer Class		\$ (1,996)	\$ 1,142		
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 1,058	

(A) From Schedule 5, Page 3, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
For the Twelve Months Ending December 31, 2015

All Customer Classes

Line No.	Month	Actual or Budget	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2014 thru June 30, 2014	Projected Cumulative Remaining Over / (Under) Collections Including Interest
	(1)		(2)	(3)	(4)
1	Ending Balance at June 30, 2013				\$ 1,354,013
2	July	Actual	(128,231)		1,225,782
3	August	Actual	(127,708)		1,098,074
4	September	Actual	(127,348)		970,726
5	October	Actual	(128,064)		842,662
6	November	Actual	(126,634)		716,028
7	December	Actual	(128,588)		587,440
8	January	Actual	(120,807)		466,633
9	February	Actual	(51,308)		415,325
10	March	Actual	(50,775)		364,550
11	April	Actual	(50,928)		313,623
12	May	Actual	(50,682)		262,941
13	June	Actual	(50,660)		499,630
14	July	Budget	(50,648)	\$ 287,349 (A)	448,982
15	August	Budget	(50,678)		398,305
16	September	Budget	(50,695)		347,610
17	October	Budget	(50,724)		296,885
18	November	Budget	(50,772)		246,114
19	December	Budget	(50,816)		195,298
20	Total All Customer Classes		\$ (1,446,065)	\$ 287,349	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 195,298

(A) From Schedule 5, Page 4, Line 13, Column 10

METROPOLITAN EDISON COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2015

Line No.	Month	Customer Count		
		Residential Class	Commercial Class	Industrial Class
	(1)	(2)	(3)	(4)
1	January 2015	491,589	65,174	870
2	February 2015	491,774	65,190	870
3	March 2015	491,757	65,207	871
4	April 2015	491,393	65,223	871
5	May 2015	490,957	65,239	871
6	June 2015	490,717	65,254	871
7	July 2015	490,714	65,270	872
8	August 2015	491,004	65,285	872
9	September 2015	491,163	65,300	872
10	October 2015	491,451	65,315	872
11	November 2015	491,942	65,330	872
12	December 2015	492,401	65,345	873
13	Average Customer Class Counts ("ACCC")	<u>491,405</u>	<u>65,261</u>	<u>871</u>

METROPOLITAN EDISON COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended March 31, 2014

Line No.	Description	Capital Ratios (A) (2)	Cost Rate (3)	Weighted Cost Rate (4) = (2) x (3)
1	Debt	48.73%	5.33% (B)	2.60%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	51.27%	10.10% (C)	5.18%
4	Total	100.00%		7.78%
5	Pre Tax Cost of Capital (before PA GRT)			11.45% (D)

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Pgs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)
Range of Reasonable Equity Ratios from the Quarterly Earnings Report ended March 31, 2013: 41.50%-56.00%

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 2.60% Weighted Debt unrounded + [5.18% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

IRS Publication 946
3-, 5-, 7-, 10-, 15-, and 20-Year Property
Half-Year Convention
Table A-1

Year	Tax Depreciation Rate for Recovery Period					
	3-year	5-year	7-year	10-year	15-year	20-year
1	33.33%	20.00%	14.29%	10.00%	5.00%	3.750%
2	44.45%	32.00%	24.49%	18.00%	9.50%	7.219%
3	14.81%	19.20%	17.49%	14.40%	8.55%	6.677%
4	7.41%	11.52%	12.49%	11.52%	7.70%	6.177%
5		11.52%	8.93%	9.22%	6.93%	5.713%
6		5.76%	8.92%	7.37%	6.23%	5.285%
7			8.93%	6.55%	5.90%	4.888%
8			4.46%	6.55%	5.90%	4.522%
9				6.56%	5.91%	4.462%
10				6.55%	5.90%	4.461%
11				3.28%	5.91%	4.462%
12					5.90%	4.461%
13					5.91%	4.462%
14					5.90%	4.461%
15					5.91%	4.462%
16					2.95%	4.461%
17						4.462%
18						4.461%
19						4.462%
20						4.461%
21						2.231%

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison :
Company, Pennsylvania Electric Company, :
Pennsylvania Power Company and West Penn :
Power Company for Approval of Smart Meter :
Technology Procurement and Installation Plan :
:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of Metropolitan Edison Company's Tariff Electric Pa. P.U.C. No. 51, Supplement No. XXX and accompanying supporting schedules upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54.

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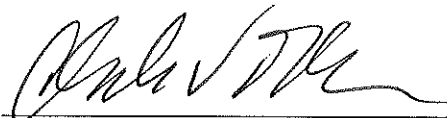
August 1, 2014

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