

August 1, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Pennsylvania Electric Company for Change in Smart Meter
Technologies Charge Rider Rates to be Effective on January 1, 2015
Docket No. _____**

Dear Secretary Chiavetta:

The Pennsylvania Electric Company (“Penelec” or the “Company”) Smart Meter Technologies Charge (“SMT-C”) Rider in tariff Electric Pa. P.U.C No. 61 provides that the Company shall file with the Pennsylvania Public Utility Commission (“Commission”) by August 1st of each year for SMT-C rates to become effective the following January 1st. The annual filing reflects changes in the SMT-C rates for the Residential, Commercial and Industrial Customer Classes for service rendered on or after January 1st and continuing through December 31st, pursuant to the Commission’s Order at Docket No. M-2009-2123950 entered June 9, 2010 and the Commission-approved SMT-C Rider.

In accordance with the annual filing requirements of the SMT-C Rider, enclosed are Schedules 1, 2, 3, 4, 5, 6, 7 and 8 that provide the SMT-C rates effective January 1, 2015 along with supporting details of the computation.

Additionally, enclosed are pro forma changes to Electric Pa. P.U.C No. 61 which illustrate the SMT-C rates in tariff form. The tariff supplement number, tariff page revisions, issued date and effective date are omitted from the pro forma tariff changes, but will be included in a Company compliance filing upon approval of the SMT-C rates by the Commission. Therefore, the Company respectfully requests Commission approval to submit a tariff compliance filing and change the SMT-C rates effective on one day’s notice upon final Commission approval of the SMT-C rates.

Finally, in an Order entered on March 6, 2014 in Metropolitan Edison Company, Penelec, Pennsylvania Power Company and West Penn Power Company (collectively “the Companies”) Smart Meter Deployment Plans at Docket Nos. M-2013-2341990, M-2013-2341991, M-2013-2341993, and M-2013-2341994, Commission directed the

Companies to provide information on cost savings measures achieved from the deployment of smart meters and an explanation on how cost savings will be calculated in future SMT-C rate filings. Inasmuch as the Companies' smart meter deployment plan was approved in an Order entered June 25, 2014 and deployment of smart meters commenced in mid-July, 2014, the Companies have yet to realize any operational cost savings through the deployment of smart meters. Accordingly, the proposed rates that are the subject of this filing reflect no such savings. Penelec requests to submit information on cost savings measures at a later date.

WHEREFORE, Penelec respectfully requests that the Commission approve by Secretarial Letter the SMT-C rates as contained in this filing and direct the Company to submit a tariff compliance filing effective on one day's notice.

If you have any questions regarding the enclosed documents, please contact me at 610-921-6525.

Sincerely,



Charles V. Fullem
Director – Rates & Regulatory Affairs-PA

Enclosures

c: Certificate of Service
Paul Diskin, TUS
Lori Berger, Bureau of Audits

PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 15 of this Tariff**

Issued: XXXXX

Effective: XXXXX

**By: Charles E. Jones, Jr., President
Reading, Pennsylvania**

NOTICE

Supplement No. XX makes changes to Rate Schedules and Rider M.
See XXXXX Revised Page No. 2.

LIST OF MODIFICATIONS

Rate Schedules

Rate RS – Residential Service Rate, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 73).

Rate RT – Residential Time of Day, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 77).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Non-Time of Day Option, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 81).

Rate GS – Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate – Time of Day Option, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 84).

Rate GS – Small – General Service Secondary Rate – Non Demand Metered, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 88).

Rate GS – Medium – General Service Secondary Rate – Demand Metered, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 91).

Rate GS – Large – General Service Secondary – Time-of-Day Rate, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 97).

Rate GP – General Service – Primary Rate, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 101).

Rate LP – Large Primary Rate, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 107).

Rate H – All Electric School, Church and Hospital Rate, Smart Meter Technologies Charge has been decreased (See XXXXXX Revised Page 120).

Riders

Rider M – Smart Meter Technologies Charge Rider Rates have been changed and decreased in this Tariff (See XXXXXX Revised Page 181).

RATE SCHEDULES

Rate RS (continued)

Smart Meter Technologies Charge

\$1.86 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.223 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.541 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.013 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

0.288 cents per kWh

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

(D) Decrease

RATE SCHEDULES

Rate RT (continued)

Energy Efficiency and Conservation Charge

0.000 cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.86 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.211 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.541 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.013 cents per kWh for all kWh

(D) Decrease

RATE SCHEDULES

Rate GS (continued)

Energy Efficiency and Conservation Charge

(0.157) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.86 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.223 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.541 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RATE SCHEDULES

Rate GS (continued)

Energy Efficiency and Conservation Charge

(0.157) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.86 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.211 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Universal Service Charge

0.541 cents per kWh for all kWh

From January 1, 2008 forward, the Company will calculate and develop the Universal Service Charge in accordance with the provisions of Rider D - Universal Service Cost Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RATE SCHEDULES

Rate GS Small (continued)

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(0.086) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.91 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.094 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.013 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RATE SCHEDULES

Rate GS-Medium (continued)

NUG Charge

(0.023) cents per kWh for all billed kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(0.086) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 cents per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.91 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.133 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RATE SCHEDULES

Rate GS-Large (continued)

Energy Efficiency and Conservation Charge

(\$0.18) per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be \$0.00 per kW for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$2.14 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$0.501 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider.

Solar Photovoltaic Requirements Charge

0.013 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Phase II Energy Efficiency and Conservation Charge

\$0.20 per kW

The Company will charge for Phase II Energy Efficiency and Conservation Charge to Customers taking Delivery Service in accordance with the provisions of Rider S – Phase II Energy Efficiency and Conservation Charge Rider.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

(D) Decrease

RATE SCHEDULES

Rate GP (continued)

NUG Charge

(0.025) cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

(\$0.18) per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be \$0.00 per kW for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$2.14 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$0.486 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider.

Special provision for GP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$0.313 per kW NSPL

(D) Decrease

RATE SCHEDULES

Rate LP (continued)

Energy Efficiency and Conservation Charge

(\$0.18) per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be \$0.00 per kW for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$2.14 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$0.464 per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R - Default Service Support Rider.

Special provision for LP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$0.313 per kW NSPL

(D) Decrease

RATE SCHEDULES

Rate H (continued)

Energy Efficiency and Conservation Charge

(0.157) cents per kWh

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider. Rate will be 0.000 per kWh for service rendered on and after 6/16/2014.

Smart Meter Technologies Charge

\$1.91 per month

(D)

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

0.119 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(D) Decrease

RIDERS

RIDER M

SMART METER TECHNOLOGIES CHARGE RIDER

A Smart Meter Technologies (“SMT”) Charge (“SMT-C”) shall be applied as a monthly Customer charge during each billing month to metered Customers served under this Tariff, with the exception of those served under Borderline Service rates, determined to the nearest cent. The SMT-C rates shall be calculated separately for each Customer Class according to the provisions of this rider.

(C)

For service rendered January 1, 2015 through December 31, 2015, the SMT-C rates billed by Customer Class are as follows:

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

\$1.86 per month.

(D)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, and Rate H,):

\$1.91 per month.

(D)

Industrial Customer Class (Rate GS-Large, Rate GP, and Rate LP):

\$2.14 per month.

(D)

(C) Change
(D) Decrease

PENNSYLVANIA ELECTRIC COMPANY
Computation of Proposed Smart Meter Technologies Charges ("SMT-C") by Customer Class
For the Twelve Months Ending December 31, 2015

Smart Meter Technologies Charge = SMT-C = [((SMTc - E) / ACCC) / 12] x [1 / (1 - T)]

Line No.	Description (1)	Total All Customer Classes (2)		Residential Customer Class Computations (3)		Commercial Customer Class Computations (4)		Industrial Customer Class Computations (5)	
1	SMTc = Smart Meter Technologies Costs by Customer Class (See Schedule 2 for Support)	\$	12,561,419	\$	10,700,973	\$	1,838,905	\$	21,541
2	E = Cumulative Prior Reconciliation Period's Net Over / (Under) Collections (See Schedule 6 for Support)	\$	192,959	\$	159,636	\$	32,302	\$	1,021
3	ACCC = Projected Average Customer Class Count for the SMT-C Computation Year for the Twelve Months Ending December 31, 2015 (See Schedule 7 for Support)				502,385		83,730		852
4	(SMTc - E) / ACCC / 12 Months [(Line 1 - Line 2) / Line 3] / 12 Months]				1.75		1.80		2.01
5	1 / (1 - T): (T = 5.90% PA Gross Receipts Tax in Base Rates)				1.062699		1.062699		1.062699
6	SMT-C = Smart Meter Technologies Charge (Line 4 x Line 5)	\$	1.86	\$	1.86	\$	1.91	\$	2.14

Avg. Count Avg. Count Avg. Count Avg. Count

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Costs ("SMTc") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2015

Smart Meter Technologies Costs = SMTc = SMTexp1 + SMTexp2

Line No.	Description	Total All Customer Classes Costs		Residential Customer Class		Commercial Customer Class		Industrial Customer Class	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	SMTexp1 O&M Costs (See Schedule 3 for Supporting Details)	\$	8,004,672	\$	6,846,764	\$	1,144,020	\$	13,888
2	SMTexp1 Capital Costs Revenue Requirement (See Schedule 4 for Supporting Details)	\$	4,556,747	\$	3,854,209	\$	694,885	\$	7,653
3	SMTexp1 Offsetting Reduction in Operating Expenses and Capital Expenditures due to Smart Meter Program	\$	-	\$	-	\$	-	\$	-
4	SMTexp2 Costs	\$	-	\$	-	\$	-	\$	-
5	Total SMTc Costs (Line 1 + Line 2 - Line 3 + Line 4)	\$	12,561,419	\$	10,700,973	\$	1,838,905	\$	21,541

PENNSYLVANIA ELECTRIC COMPANY
Projected Smart Meter Technologies Computational Period Operation & Maintenance ("O&M") Costs Recoverable Through Smart Meter Technologies Charges ("SMT-C")
For the Twelve Months Ending December 31, 2015

Line No.	Smart Meter Technologies O&M Cost Categories	(1)	January (2)	February (3)	March (4)	April (5)	May (6)	June (7)	July (8)	August (9)	September (10)	October (11)	November (12)	December (13)	For the Twelve Months Ending December 31, 2015 (14)
1	Program Costs		\$ 634,560	\$ 615,052	\$ 818,874	\$ 631,528	\$ 611,090	\$ 650,325	\$ 608,698	\$ 658,928	\$ 609,077	\$ 654,660	\$ 829,844	\$ 682,036	\$ 8,004,672
2	Total SMT O&M Costs		<u>\$ 634,560</u>	<u>\$ 615,052</u>	<u>\$ 818,874</u>	<u>\$ 631,528</u>	<u>\$ 611,090</u>	<u>\$ 650,325</u>	<u>\$ 608,698</u>	<u>\$ 658,928</u>	<u>\$ 609,077</u>	<u>\$ 654,660</u>	<u>\$ 829,844</u>	<u>\$ 682,036</u>	<u>\$ 8,004,672</u>

Allocation of Projected O&M Costs based on Actual Customer Class Meter Counts - 12 months ended June 30, 2014

Line No.	Customer Class	Actual Average Customer Class Meter Counts		Allocated O&M Costs
		A	B	
3	Residential Customer Class	501,023	85.5346%	\$ 6,846,764
4	Commercial Customer Class	83,716	14.2919%	\$ 1,144,020
5	Industrial Customer Class	1,016	0.1735%	\$ 13,888
6	Total	<u>585,755</u>	<u>100.0000%</u>	<u>\$ 8,004,672</u>

C = B x Line 2, Col.14

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C") Residential Meters

Line No.	Year	Month	Reg Book Life	Tax Life	Projected Smart Meter Technologies Capital Additions	Ending Capital	Regulatory Book Depreciation	2013 Tax		2014 Tax		2015 Tax		Regulatory Reserve	Net Plant	Accumulated Deferred Income Taxes	Rate Base	Monthly Revenue Requirement (Excluding PA GRT)
								(4) see notes	(5) see notes	(6) see notes	(7) see notes	(8) see notes	(9) see notes					
1	2013	Jan-13	15	6.6667%	\$ 311	\$ 311	\$ 311	20.00%	20.00%	20.00%	0.00%	0.00%	1	\$ 310	(\$ 2)	\$ 308	\$ 3	
2	2013	Feb-13	15	6.6667%	\$ 2,785	\$ 2,785	\$ 2,785	20.00%	20.00%	20.00%	0.00%	0.00%	9	\$ 2,785	(\$ 16)	\$ 2,769	\$ 27	
3	2013	Mar-13	15	6.6667%	\$ 17,438	\$ 17,438	\$ 17,438	20.00%	20.00%	20.00%	0.00%	0.00%	64	\$ 17,438	(\$ 133)	\$ 17,305	\$ 200	
4	2013	Apr-13	15	6.6667%	\$ 63,024	\$ 63,024	\$ 63,024	20.00%	20.00%	20.00%	0.00%	0.00%	384	\$ 62,639	(\$ 487)	\$ 62,152	\$ 734	
5	2013	May-13	15	6.6667%	\$ 87,276	\$ 87,276	\$ 87,276	20.00%	20.00%	20.00%	0.00%	0.00%	527	\$ 86,891	(\$ 1,098)	\$ 85,793	\$ 1,005	
6	2013	Jun-13	15	6.6667%	\$ 106,963	\$ 106,963	\$ 106,963	20.00%	20.00%	20.00%	0.00%	0.00%	1,254	\$ 106,498	(\$ 2,769)	\$ 103,729	\$ 1,252	
7	2013	Jul-13	15	6.6667%	\$ 144,127	\$ 144,127	\$ 144,127	20.00%	20.00%	20.00%	0.00%	0.00%	1,519	\$ 142,903	(\$ 4,912)	\$ 137,991	\$ 1,551	
8	2013	Aug-13	15	6.6667%	\$ 227,480	\$ 227,480	\$ 227,480	20.00%	20.00%	20.00%	0.00%	0.00%	2,197	\$ 225,972	(\$ 7,903)	\$ 218,069	\$ 2,580	
9	2013	Sep-13	15	6.6667%	\$ 325,619	\$ 325,619	\$ 325,619	20.00%	20.00%	20.00%	0.00%	0.00%	3,902	\$ 322,023	(\$ 11,712)	\$ 310,311	\$ 3,925	
10	2013	Oct-13	15	6.6667%	\$ 391,509	\$ 391,509	\$ 391,509	20.00%	20.00%	20.00%	0.00%	0.00%	5,694	\$ 389,468	(\$ 17,866)	\$ 371,602	\$ 4,351	
11	2013	Nov-13	15	6.6667%	\$ 473,087	\$ 473,087	\$ 473,087	20.00%	20.00%	20.00%	0.00%	0.00%	7,788	\$ 470,910	(\$ 23,846)	\$ 447,064	\$ 4,355	
12	2013	Dec-13	15	6.6667%	\$ 508,229	\$ 508,229	\$ 508,229	20.00%	20.00%	20.00%	0.00%	0.00%	10,190	\$ 506,278	(\$ 30,543)	\$ 475,735	\$ 6,255	
13	2014	Jan-14	15	6.6667%	\$ 38,162	\$ 38,162	\$ 38,162	20.00%	20.00%	20.00%	0.00%	0.00%	12,919	\$ 37,935	(\$ 43)	\$ 37,892	\$ 7,425	
14	2014	Feb-14	15	6.6667%	\$ 38,957	\$ 38,957	\$ 38,957	20.00%	20.00%	20.00%	0.00%	0.00%	13,851	\$ 38,625	(\$ 149)	\$ 38,476	\$ 8,045	
15	2014	Mar-14	15	6.6667%	\$ 48,133	\$ 48,133	\$ 48,133	20.00%	20.00%	20.00%	0.00%	0.00%	18,911	\$ 48,543	(\$ 149)	\$ 48,394	\$ 9,490	
16	2014	Apr-14	15	6.6667%	\$ 40,460	\$ 40,460	\$ 40,460	20.00%	20.00%	20.00%	0.00%	0.00%	26,253	\$ 40,744	(\$ 149)	\$ 40,595	\$ 10,213	
17	2014	May-14	15	6.6667%	\$ 73,020	\$ 73,020	\$ 73,020	20.00%	20.00%	20.00%	0.00%	0.00%	34,485	\$ 73,644	(\$ 149)	\$ 73,495	\$ 11,509	
18	2014	Jun-14	15	6.6667%	\$ 50,971	\$ 50,971	\$ 50,971	20.00%	20.00%	20.00%	0.00%	0.00%	40,135	\$ 51,187	(\$ 149)	\$ 50,938	\$ 12,338	
19	2014	Jul-14	15	6.6667%	\$ 89,077	\$ 89,077	\$ 89,077	20.00%	20.00%	20.00%	0.00%	0.00%	49,410	\$ 89,820	(\$ 149)	\$ 89,671	\$ 13,447	
20	2014	Aug-14	15	6.6667%	\$ 68,007	\$ 68,007	\$ 68,007	20.00%	20.00%	20.00%	0.00%	0.00%	55,033	\$ 68,777	(\$ 149)	\$ 68,628	\$ 13,885	
21	2014	Sep-14	15	6.6667%	\$ 55,620	\$ 55,620	\$ 55,620	20.00%	20.00%	20.00%	0.00%	0.00%	61,374	\$ 56,154	(\$ 149)	\$ 55,905	\$ 18,801	
22	2014	Oct-14	15	6.6667%	\$ 202,950	\$ 202,950	\$ 202,950	20.00%	20.00%	20.00%	0.00%	0.00%	88,855	\$ 203,730	(\$ 149)	\$ 203,581	\$ 26,255	
23	2014	Nov-14	15	6.6667%	\$ 215,413	\$ 215,413	\$ 215,413	20.00%	20.00%	20.00%	0.00%	0.00%	111,199	\$ 216,983	(\$ 149)	\$ 216,834	\$ 28,951	
24	2014	Dec-14	15	6.6667%	\$ 236,219	\$ 236,219	\$ 236,219	20.00%	20.00%	20.00%	0.00%	0.00%	140,434	\$ 237,813	(\$ 149)	\$ 237,664	\$ 33,156	
25	2015	Jan-15	15	6.6667%	\$ 246,022	\$ 246,022	\$ 246,022	20.00%	20.00%	20.00%	0.00%	0.00%	151,199	\$ 247,613	(\$ 149)	\$ 247,464	\$ 40,158	
26	2015	Feb-15	15	6.6667%	\$ 215,413	\$ 215,413	\$ 215,413	20.00%	20.00%	20.00%	0.00%	0.00%	140,434	\$ 216,983	(\$ 149)	\$ 216,834	\$ 43,428	
27	2015	Mar-15	15	6.6667%	\$ 236,219	\$ 236,219	\$ 236,219	20.00%	20.00%	20.00%	0.00%	0.00%	175,120	\$ 237,813	(\$ 149)	\$ 237,664	\$ 46,945	
28	2015	Apr-15	15	6.6667%	\$ 246,022	\$ 246,022	\$ 246,022	20.00%	20.00%	20.00%	0.00%	0.00%	194,388	\$ 247,613	(\$ 149)	\$ 247,464	\$ 52,889	
29	2015	May-15	15	6.6667%	\$ 215,413	\$ 215,413	\$ 215,413	20.00%	20.00%	20.00%	0.00%	0.00%	214,853	\$ 216,983	(\$ 149)	\$ 216,834	\$ 58,833	
30	2015	Jun-15	15	6.6667%	\$ 236,219	\$ 236,219	\$ 236,219	20.00%	20.00%	20.00%	0.00%	0.00%	3,576,512	\$ 2,378,213	(\$ 238,323)	\$ 2,139,890	\$ 3,576,512	
31	2015	Jul-15	15	6.6667%	\$ 246,022	\$ 246,022	\$ 246,022	20.00%	20.00%	20.00%	0.00%	0.00%	42,512	\$ 247,613	(\$ 149)	\$ 247,464	\$ 418,801	
32	2015	Aug-15	15	6.6667%	\$ 215,413	\$ 215,413	\$ 215,413	20.00%	20.00%	20.00%	0.00%	0.00%						
33	2015	Sep-15	15	6.6667%	\$ 236,219	\$ 236,219	\$ 236,219	20.00%	20.00%	20.00%	0.00%	0.00%						
34	2015	Oct-15	15	6.6667%	\$ 246,022	\$ 246,022	\$ 246,022	20.00%	20.00%	20.00%	0.00%	0.00%						
35	2015	Nov-15	15	6.6667%	\$ 215,413	\$ 215,413	\$ 215,413	20.00%	20.00%	20.00%	0.00%	0.00%						
36	2015	Dec-15	15	6.6667%	\$ 215,413	\$ 215,413	\$ 215,413	20.00%	20.00%	20.00%	0.00%	0.00%						
37	2015 Total				\$ 2,751,406	\$ 2,751,406	\$ 159,820											\$ 418,801

Notes:

- (4) = (3) current month + (4) prior month
- (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
- (6) = [(6) current month x (3) current month / months left in year] + (7) prior month
- (7) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
- (8) during 2014 = [(6) current month x (3) total during 2013] / 12
- (9) during 2015 = [(6) current month x (3) total during 2013] / 12
- (10) during 2014 = [(6) current month x (3) current month / months left in year] + (8) prior month
- (11) during 2015 = [(6) current month x (3) current month / months left in year] + (8) prior month
- (12) = (5) current month + (10) prior month
- (13) = [(5) current month - (7) current month - (8) current month] x 35% tax rate + (12) prior month
- (14) = [(13) x Schedule B Pre Tax Cost of Capital/12] + (5) current month

Line No.	Customer Class	Percentage Customer Class		Allocation of 2015 Projected Capital
		A	B	
38	Residential Customer Class	501,023	100.0000%	\$ 418,801
39	Commercial Customer Class	-	0.0000%	\$ -
40	Industrial Customer Class	-	0.0000%	\$ -
41	Total	501,023	100.0000%	\$ 418,801

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Commercial Meters

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		2015 Tax		Regulatory Depreciation Reserve (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Rate Base (15) = (13)-(14)	Monthly Revenue Requirement (Excluding PA GRT) (16) see notes
					Ending	Capital Month	Depreciation	Rate	Depreciation	Rate					
1	2013	Jan-13	\$ 175	\$ 175	\$ 20.00%	\$ 3	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 0	\$ 174	\$ (1)	\$ 173	\$ 2
2		Feb-13	\$ 2,520	\$ 2,694	\$ 20.00%	49	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 0	\$ 2,694	\$ (15)	\$ 2,679	\$ 28
3		Mar-13	\$ 3,115	\$ 5,809	\$ 20.00%	111	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 32	\$ 5,777	\$ (46)	\$ 5,731	\$ 63
4		Apr-13	\$ 12,821	\$ 18,931	\$ 20.00%	398	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 113	\$ 18,517	\$ (150)	\$ 18,361	\$ 208
5		May-13	\$ 10,021	\$ 37,652	\$ 20.00%	871	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 135	\$ 37,517	\$ (409)	\$ 37,111	\$ 409
6		Jun-13	\$ 14,280	\$ 51,942	\$ 20.00%	1,280	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 384	\$ 51,558	\$ (767)	\$ 50,791	\$ 595
7		Jul-13	\$ 34,858	\$ 86,588	\$ 20.00%	2,435	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 768	\$ 85,820	\$ (1,485)	\$ 84,345	\$ 959
8		Aug-13	\$ 42,823	\$ 129,421	\$ 20.00%	4,148	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 1,246	\$ 128,175	\$ (2,725)	\$ 125,450	\$ 1,458
9		Sep-13	\$ 10,063	\$ 139,484	\$ 20.00%	4,651	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 1,874	\$ 137,610	\$ (4,102)	\$ 133,508	\$ 2,063
10		Oct-13	\$ 41,741	\$ 181,226	\$ 20.00%	7,454	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 2,722	\$ 178,504	\$ (6,392)	\$ 172,112	\$ 2,420
11		Nov-13	\$ 33,802	\$ 215,128	\$ 20.00%	10,827	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 3,823	\$ 211,335	\$ (9,796)	\$ 201,539	\$ 2,720
12		Dec-13	\$ 20,154	\$ 235,312	\$ 20.00%	14,858	\$ 0.00%	\$ -	\$ 0.00%	\$ -	\$ 5,074	\$ 230,238	\$ (14,558)	\$ 215,680	\$ 2,473
13	2014	Jan-14	\$ 53,615	\$ 288,927	\$ 32.00%	6,275	\$ 20.00%	\$ 894	\$ 20.00%	\$ 0.00%	\$ 6,530	\$ 230,338	\$ (16,557)	\$ 213,781	\$ 3,869
14		Feb-14	\$ 23,373	\$ 312,300	\$ 32.00%	6,275	\$ 20.00%	\$ 1,824	\$ 20.00%	\$ 0.00%	\$ 8,200	\$ 304,100	\$ (20,773)	\$ 283,327	\$ 4,281
15		Mar-14	\$ 15,287	\$ 327,587	\$ 32.00%	6,275	\$ 20.00%	\$ 1,989	\$ 20.00%	\$ 0.00%	\$ 9,978	\$ 317,589	\$ (23,016)	\$ 294,573	\$ 4,471
16		Apr-14	\$ 18,877	\$ 344,444	\$ 32.00%	6,275	\$ 20.00%	\$ 2,805	\$ 20.00%	\$ 0.00%	\$ 11,828	\$ 332,619	\$ (25,483)	\$ 307,136	\$ 4,678
17		May-14	\$ 32,247	\$ 378,891	\$ 32.00%	6,275	\$ 20.00%	\$ 4,208	\$ 20.00%	\$ 0.00%	\$ 13,829	\$ 362,862	\$ (28,054)	\$ 334,808	\$ 5,065
18		Jun-14	\$ 12,780	\$ 420,555	\$ 32.00%	6,275	\$ 20.00%	\$ 5,448	\$ 20.00%	\$ 0.00%	\$ 15,957	\$ 373,524	\$ (34,190)	\$ 339,334	\$ 5,621
19		Jul-14	\$ 31,074	\$ 451,629	\$ 32.00%	6,275	\$ 20.00%	\$ 7,003	\$ 20.00%	\$ 0.00%	\$ 18,207	\$ 402,347	\$ (37,829)	\$ 364,518	\$ 6,261
20		Aug-14	\$ 31,074	\$ 482,703	\$ 32.00%	6,275	\$ 20.00%	\$ 8,974	\$ 20.00%	\$ 0.00%	\$ 20,630	\$ 430,999	\$ (42,299)	\$ 388,700	\$ 6,783
21		Sep-14	\$ 29,570	\$ 512,273	\$ 32.00%	6,275	\$ 20.00%	\$ 10,827	\$ 20.00%	\$ 0.00%	\$ 23,225	\$ 459,477	\$ (46,841)	\$ 412,636	\$ 7,211
22		Oct-14	\$ 18,525	\$ 530,798	\$ 32.00%	6,275	\$ 20.00%	\$ 14,532	\$ 20.00%	\$ 0.00%	\$ 28,988	\$ 488,284	\$ (53,503)	\$ 434,781	\$ 7,023
23	2015	Jan-15	\$ 33,907	\$ 564,705	\$ 19.20%	6,275	\$ 32.00%	\$ 14,532	\$ 20.00%	\$ 565	\$ 31,887	\$ 517,438	\$ (58,349)	\$ 459,089	\$ 7,211
24		Feb-15	\$ 34,603	\$ 600,308	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 1,194	\$ 35,033	\$ 548,197	\$ (60,347)	\$ 487,850	\$ 8,374
25		Mar-15	\$ 35,993	\$ 636,301	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 1,814	\$ 38,389	\$ 579,463	\$ (64,029)	\$ 515,434	\$ 8,850
26		Apr-15	\$ 39,470	\$ 675,771	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 2,791	\$ 41,902	\$ 617,824	\$ (67,944)	\$ 549,880	\$ 9,389
27		May-15	\$ 41,208	\$ 717,079	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 3,778	\$ 45,644	\$ 667,852	\$ (72,129)	\$ 595,723	\$ 9,891
28		Jun-15	\$ 41,208	\$ 758,287	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 4,955	\$ 49,605	\$ 717,289	\$ (77,647)	\$ 639,642	\$ 10,431
29		Jul-15	\$ 41,208	\$ 800,495	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 6,329	\$ 53,790	\$ 770,183	\$ (81,965)	\$ 688,218	\$ 10,969
30		Aug-15	\$ 41,208	\$ 842,703	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 7,877	\$ 58,205	\$ 828,978	\$ (85,981)	\$ 742,997	\$ 11,501
31		Sep-15	\$ 39,470	\$ 882,173	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 10,038	\$ 62,948	\$ 871,230	\$ (89,800)	\$ 781,430	\$ 12,023
32		Oct-15	\$ 35,893	\$ 918,066	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 12,889	\$ 67,720	\$ 939,076	\$ (93,007)	\$ 846,069	\$ 12,514
33		Nov-15	\$ 1,008,052	\$ 1,008,052	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 18,268	\$ 84,937	\$ 993,000	\$ (108,021)	\$ 884,979	\$ 12,845
34		Dec-15	\$ 5,503	\$ 1,013,555	\$ 19.20%	3,765	\$ 32.00%	\$ 8,374	\$ 20.00%	\$ 23,467	\$ 83,628	\$ 1,000,000	\$ (116,356)	\$ 883,644	\$ 13,537
37	2015 Total		\$ 459,730	\$ 5,174,171										\$ 128,116	

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage to All Customer Classes	Allocation of 2015 Projected Capital Rev Req
		A	B		
38	Residential Customer Class	-	0.0000%	\$ -	
39	Commercial Customer Class	83,716	100.0000%	\$ 128,116	
40	Individual Customer Class	-	0.0000%	\$ -	
41	Total	83,716	100.0000%	\$ 128,116	

Notes:
(4) = (3) current month + (4) prior month
(5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
(6) during 2013 = [(6) current month x (3) current month / months left in year] + (7) prior month
(7) during 2014 = [(6) current month x (3) total during 2013] / 12
(8) during 2015 = [(6) current month x (3) total during 2013] / 12
(9) during 2014 = [(6) current month x (3) current month / months left in year] + (8) prior month
(10) during 2015 = [(10) current month x (3) current month / months left in year] + (9) prior month
(11) during 2015 = [(10) current month x (3) current month / months left in year] + (9) prior month
(12) = (5) current month + (7) prior month
(13) = [(13) current month - (7) prior month - (8) current month] x 35% tax rate + (12) prior month
(16) = [(16) x Schedule 8 Pre Tax Cost of Capital] + (6) current month

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
Industrial Meters

Line No.	Year	Month	Projected Smart Meter Capital Additions (3)	Regulatory Book Depreciation (5) see notes	Capital Month Ending (4) see notes	2013 Tax Depreciation Rate (IRS Publication 946, Table A-1) (6)	2013 Tax Depreciation (7) see notes	2014 Tax Depreciation Rate (IRS Publication 946, Table A-1) (8)	2014 Tax Depreciation (8) see notes	2015 Tax Depreciation Rate (IRS Publication 946, Table A-1) (10)	2015 Tax Depreciation (11) see notes	Regulatory Reserve (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Rate Base (15) = (13)+(14)	Monthly Revenue Requirement (Excluding PA GRT) (16) see notes
1	2013	Jan-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	\$ -	20.00%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	\$ -	20.00%	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	\$ -	20.00%	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ -	\$ -	\$ -	20.00%	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16		Apr-14	\$ -	\$ -	\$ -	20.00%	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17		May-14	\$ -	\$ -	\$ -	20.00%	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Jun-14	\$ -	\$ -	\$ -	20.00%	\$ -	20.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19		Jul-14	\$ 308	\$ 308	\$ 308	20.00%	\$ 616	20.00%	\$ 616	0.00%	\$ -	\$ 307	\$ 304	\$ (3)	\$ 304	\$ 4
20		Aug-14	\$ 508	\$ 816	\$ 1,324	20.00%	\$ 1,632	20.00%	\$ 1,632	0.00%	\$ -	\$ 613	\$ 802	\$ (10)	\$ 802	\$ 8
21		Sep-14	\$ 508	\$ 924	\$ 1,832	20.00%	\$ 1,832	20.00%	\$ 1,832	0.00%	\$ -	\$ 916	\$ 894	\$ (22)	\$ 894	\$ 12
22		Oct-14	\$ 283	\$ 1,217	\$ 2,045	20.00%	\$ 2,045	20.00%	\$ 2,045	0.00%	\$ -	\$ 1,400	\$ 60	\$ (60)	\$ 1,160	\$ 17
23		Nov-14	\$ 184	\$ 1,401	\$ 1,585	20.00%	\$ 1,585	20.00%	\$ 1,585	0.00%	\$ -	\$ 21	\$ 1,800	\$ (64)	\$ 1,316	\$ 19
24		Dec-14	\$ 184	\$ 1,585	\$ 1,769	20.00%	\$ 1,769	20.00%	\$ 1,769	0.00%	\$ -	\$ 29	\$ 1,556	\$ (101)	\$ 1,455	\$ 21
25	2015	Jan-15	\$ 412	\$ 1,997	\$ 2,409	20.00%	\$ 2,409	20.00%	\$ 2,409	0.00%	\$ -	\$ 39	\$ 1,957	\$ (114)	\$ 1,843	\$ 28
26		Feb-15	\$ 420	\$ 2,417	\$ 2,829	20.00%	\$ 2,829	20.00%	\$ 2,829	0.00%	\$ -	\$ 42	\$ 2,385	\$ (130)	\$ 2,255	\$ 34
27		Mar-15	\$ 437	\$ 2,854	\$ 3,291	20.00%	\$ 3,291	20.00%	\$ 3,291	0.00%	\$ -	\$ 45	\$ 2,788	\$ (148)	\$ 2,640	\$ 40
28		Apr-15	\$ 478	\$ 3,333	\$ 3,811	20.00%	\$ 3,811	20.00%	\$ 3,811	0.00%	\$ -	\$ 66	\$ 3,250	\$ (189)	\$ 3,061	\$ 47
29		May-15	\$ 500	\$ 3,812	\$ 4,312	20.00%	\$ 4,312	20.00%	\$ 4,312	0.00%	\$ -	\$ 83	\$ 3,709	\$ (220)	\$ 3,489	\$ 54
30		Jun-15	\$ 500	\$ 4,312	\$ 4,812	20.00%	\$ 4,812	20.00%	\$ 4,812	0.00%	\$ -	\$ 103	\$ 4,187	\$ (253)	\$ 3,934	\$ 61
31		Jul-15	\$ 500	\$ 4,812	\$ 5,312	20.00%	\$ 5,312	20.00%	\$ 5,312	0.00%	\$ -	\$ 128	\$ 4,661	\$ (282)	\$ 4,379	\$ 68
32		Aug-15	\$ 500	\$ 5,312	\$ 5,812	20.00%	\$ 5,812	20.00%	\$ 5,812	0.00%	\$ -	\$ 151	\$ 5,134	\$ (309)	\$ 4,825	\$ 75
33		Sep-15	\$ 478	\$ 5,812	\$ 6,290	20.00%	\$ 6,290	20.00%	\$ 6,290	0.00%	\$ -	\$ 210	\$ 5,603	\$ (339)	\$ 5,264	\$ 82
34		Oct-15	\$ 437	\$ 6,290	\$ 6,727	20.00%	\$ 6,727	20.00%	\$ 6,727	0.00%	\$ -	\$ 244	\$ 6,048	\$ (369)	\$ 5,653	\$ 88
35		Nov-15	\$ 437	\$ 6,727	\$ 7,164	20.00%	\$ 7,164	20.00%	\$ 7,164	0.00%	\$ -	\$ 280	\$ 6,449	\$ (407)	\$ 5,962	\$ 94
36		Dec-15	\$ 437	\$ 7,164	\$ 7,601	20.00%	\$ 7,601	20.00%	\$ 7,601	0.00%	\$ -	\$ 318	\$ 6,848	\$ (456)	\$ 6,280	\$ 100
37	2015 Total		\$ 5,581	\$ 289	\$ -										\$ -	\$ 772

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
 (6) during 2013 = [(6) current month x (3) current month / months left in year.] + (7) prior month
 (7) during 2014 = [(6) current month x (3) total during 2013] / 12
 (8) during 2015 = [(6) current month x (3) total during 2013] / 12
 (9) during 2014 = [(8) current month x (3) current month / months left in year.] + (9) prior month
 (10) during 2015 = [(8) current month x (3) total during 2014] / 12
 (11) during 2015 = [(10) current month x (3) current month / months left in year.] + (11) prior month
 (12) = (5) current month + (10) prior month
 (14) = [(15) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
 (16) = [(13) x Schedule 8 Pre Tax Cost of Capital] x (9) current month

Line No.	Customer Class	Percentage Customer Class		Allocation of 2015 Projected Capital Rev Req Col.14
		A	B	
38	Residential Customer Class	-	0.0000%	\$ -
39	Commercial Customer Class	-	0.0000%	\$ -
40	Industrial Customer Class	1,016	100.0000%	\$ 772
41	Total	1,016	100.0000%	\$ 772

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")

Hardware

Line No.	Reg Book Life	Reg Depreciation	Reg Book Life	Tax Life	Projected Smart Meter Technologies Capital Additions	Year	Month	Capital Months	Ending	Regulatory Book Depreciation	2013 Tax		2014 Tax		2015 Tax		Regulatory Depreciation Reserve	Net Plant	Accumulated Deferred Income Taxes ("ADIT")	Rate Base	Monthly Revenue Requirement (Excluding PA GR1)
											(1)	(2)	(3)	(4)	(5)	(6)					
1	2013	Jan-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
2	2013	Feb-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
3	2013	Mar-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
4	2013	Apr-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
5	2013	May-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
6	2013	Jun-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
7	2013	Jul-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
8	2013	Aug-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
9	2013	Sep-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
10	2013	Oct-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
11	2013	Nov-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
12	2013	Dec-13	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
13	2014	Jan-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
14	2014	Feb-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
15	2014	Mar-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
16	2014	Apr-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
17	2014	May-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
18	2014	Jun-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
19	2014	Jul-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
20	2014	Aug-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
21	2014	Sep-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
22	2014	Oct-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
23	2014	Nov-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
24	2014	Dec-14	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
25	2015	Jan-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
26	2015	Feb-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
27	2015	Mar-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
28	2015	Apr-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
29	2015	May-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
30	2015	Jun-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
31	2015	Jul-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
32	2015	Aug-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
33	2015	Sep-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
34	2015	Oct-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
35	2015	Nov-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
36	2015	Dec-15	\$	\$	\$	20.00%	\$	\$	\$	\$	10.322	20.00%	20.00%	20.00%	20.00%	20.00%	\$	\$	\$	\$	\$
37	2015 Total		\$	\$	\$		\$	\$	\$	\$							\$	\$	\$	\$	\$

Line No.	Customer Class	12-month Average Meter Counts by Customer Class		Percentage Allocation of 2015 Projected Capital
		A	B	
38	Residential Customer Class	501,023	85,524	85.524%
39	Commercial Customer Class	89,718	14,201	14.201%
40	Industrial Customer Class	1,018	1,135	0.135%
41	Total	\$85,735	\$85,735	100.000%

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(3) current month x 20.000%/12 x 0.5] + [(4) prior month x 20.000%/12]
 (6) during 2013 = [(8) current month x (3) current month / months left in year] + (7) prior month
 (7) during 2014 = [(8) current month x (3) total during 2013] / 12
 (8) during 2015 = [(8) current month x (3) total during 2013] / 12
 (9) during 2014 = [(8) current month x (3) current month / months left in year] + (8) prior month
 (10) during 2015 = [(10) current month x (3) current month / months left in year] + (10) prior month
 (11) during 2015 = [(10) current month x (3) current month / months left in year] + (11) prior month
 (12) = (5) current month + (10) prior month
 (13) = [(13) x Schedule 8 Pre Tax Cost of Capital/12] + (9) current month

PENNSYLVANIA ELECTRIC COMPANY
 Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMT-C")
 Connected Grid Routers

Line No.	Year	Month	Projected Smart Meter Technologies Capital Additions (3)	2013 Tax		2014 Tax		2015 Tax		Regulatory Depreciation Reserve (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Rate Base (15) = (13)-(14)	Monthly Revenue Requirement (Excluding PA GRT) (16) see notes
				Regulatory Book Depreciation (5) see notes	Depreciation Rate (6)	Depreciation (7) see notes	Depreciation Rate (8)	Depreciation (9) see notes	Depreciation Rate (10)					
1	2013	Jan-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
2		Feb-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
3		Mar-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
4		Apr-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
5		May-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
6		Jun-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
7		Jul-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
8		Aug-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
9		Sep-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
10		Oct-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
11		Nov-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
12		Dec-13	\$	\$	20.00%	\$	0.00%	\$	0.00%	\$	\$	\$	\$	\$
13	2014	Jan-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
14		Feb-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
15		Mar-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
16		Apr-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
17		May-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
18		Jun-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
19		Jul-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
20		Aug-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
21		Sep-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
22		Oct-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
23		Nov-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
24		Dec-14	\$	\$	32.00%	\$	20.00%	\$	20.00%	\$	\$	\$	\$	\$
25	2015	Jan-15	\$	45,498	19.20%	\$	19.20%	\$	32.00%	\$	758	\$	45,151	\$
26		Feb-15	\$	90,996	19.20%	\$	19.20%	\$	32.00%	\$	1,596	\$	89,847	\$
27		Mar-15	\$	136,494	19.20%	\$	19.20%	\$	32.00%	\$	2,486	\$	134,061	\$
28		Apr-15	\$	181,992	19.20%	\$	19.20%	\$	32.00%	\$	3,507	\$	177,757	\$
29		May-15	\$	227,490	19.20%	\$	19.20%	\$	32.00%	\$	4,644	\$	220,880	\$
30		Jun-15	\$	272,988	19.20%	\$	19.20%	\$	32.00%	\$	5,944	\$	263,405	\$
31		Jul-15	\$	318,486	19.20%	\$	19.20%	\$	32.00%	\$	7,481	\$	305,224	\$
32		Aug-15	\$	363,984	19.20%	\$	19.20%	\$	32.00%	\$	9,281	\$	346,241	\$
33		Sep-15	\$	409,482	19.20%	\$	19.20%	\$	32.00%	\$	11,555	\$	385,896	\$
34		Oct-15	\$	454,980	19.20%	\$	19.20%	\$	32.00%	\$	14,589	\$	425,190	\$
35		Nov-15	\$	500,478	19.20%	\$	19.20%	\$	32.00%	\$	18,138	\$	462,204	\$
36		Dec-15	\$	545,976	19.20%	\$	19.20%	\$	32.00%	\$	22,238	\$	495,990	\$
37			\$	5,615,976		\$		\$		\$	18,199	\$	5,277,778	\$

Notes:
 (4) = (3) current month + (4) prior month
 (5) = [(5) current month x 6.6667%/12 x 0.5] + [(4) prior month x 6.6667%/12]
 (6) during -1 = [(6) current month x (3) current month / months left in year] + (7) prior month
 (7) during 0 = [(6) current month x (3) total during -1] / 12
 (7) during 2015 = [(6) current month x (3) total during 2013] / 12
 (8) during 2014 = [(6) current month x (3) current month / months left in year] + (9) prior month
 (9) during 2015 = [(6) current month x (3) total during 2014] / 12
 (11) during 2015 = [(10) current month x (3) current month / months left in year] + (11) prior month
 (12) = (5) current month + (12) prior month
 (14) = [(15) current month - (7) current month - (11) current month] x 35% tax rate + (14) prior month
 (16) = [(15) x Schedule 8 Pre Tax Cost of Capital/12] + (5) current month

Line No.	Customer Class	12-month Average Customer Class		Percentage to All Customer Classes	Projected Capital Requirement
		A	B		
38	Residential Customer Class	501,023	85,5348%	\$	43,393
39	Commercial Customer Class	83,718	14.2819%	7,251	
40	Industrial Customer Class	1,016	0.1735%	88	
41	Total	585,755	100.0000%	\$	50,732

Connected Grid Routers

Projected Smart Motor Technologies Capital Revenue Requirement Recoverable Through Smart Motor Technologies Charges ("SMT-C")
Software

Line No.	Year	Month	Projected Smart Motor Technologies Capital Additions (3)	Capital Month Ending (4) see notes	Regulatory Book Depreciation (5) see notes	2013 Tax		2014 Tax		2015 Tax		Regulatory Depreciation Reserve (12) see notes	Net Plant (13) = (4)-(12)	Accumulated Deferred Income Taxes ("ADIT") (14) see notes	Rate Base (15) = (13)+(14)	Monthly Revenue Requirement (Excluding PA GRT) (16) see notes
						Depreciation Rate (IRS Publication 946, Table A-1) (6)	2013 Tax (7) see notes	Depreciation Rate (IRS Publication 946, Table A-1) (8)	2014 Tax (9) see notes	Depreciation Rate (IRS Publication 946, Table A-1) (10)	2015 Tax (11) see notes					
1	2013	Jan-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2		Feb-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3		Mar-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4		Apr-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5		May-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		Jun-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Jul-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8		Aug-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9		Sep-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10		Oct-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11		Nov-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12		Dec-13	\$ -	\$ -	\$ -	33.33%	\$ -	0.00%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	2014	Jan-14	\$ -	\$ -	\$ -	44.45%	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14		Feb-14	\$ -	\$ -	\$ -	44.45%	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15		Mar-14	\$ -	\$ -	\$ -	44.45%	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16		Apr-14	\$ -	\$ -	\$ -	44.45%	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17		May-14	\$ -	\$ -	\$ -	44.45%	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Jun-14	\$ -	\$ -	\$ -	44.45%	\$ -	33.33%	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19		Jul-14	\$ 748,632	\$ 748,632	\$ 4,456	44.45%	\$ 41,587	0.00%	\$ -	0.00%	\$ -	\$ 4,456	\$ 744,176	\$ (12,998)	\$ 731,180	\$ 11,062
20		Aug-14	\$ 329,585	\$ 1,078,217	\$ 10,874	44.45%	\$ 63,557	0.00%	\$ -	0.00%	\$ -	\$ 15,330	\$ 1,062,887	\$ (91,435)	\$ 1,031,452	\$ 20,255
21		Sep-14	\$ 330,701	\$ 1,408,918	\$ 14,804	44.45%	\$ 91,112	0.00%	\$ -	0.00%	\$ -	\$ 30,135	\$ 1,378,783	\$ (96,142)	\$ 1,320,641	\$ 26,789
22		Oct-14	\$ 1,318,167	\$ 2,727,085	\$ 24,819	44.45%	\$ 237,561	0.00%	\$ -	0.00%	\$ -	\$ 54,754	\$ 2,672,331	\$ (132,672)	\$ 2,539,659	\$ 47,666
23		Nov-14	\$ 462,335	\$ 3,189,420	\$ 35,217	44.45%	\$ 314,809	0.00%	\$ -	0.00%	\$ -	\$ 89,871	\$ 3,098,449	\$ (230,459)	\$ 2,868,990	\$ 61,253
24		Dec-14	\$ 2,083,680	\$ 5,273,300	\$ 50,373	44.45%	\$ 1,009,168	0.00%	\$ -	0.00%	\$ -	\$ 140,344	\$ 5,138,856	\$ (96,096)	\$ 4,998,719	\$ 91,818
25	2015	Jan-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 203,121	\$ 5,070,179	\$ (912,430)	\$ 4,567,749	\$ 104,961
26		Feb-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 265,889	\$ 5,007,401	\$ (858,625)	\$ 4,348,777	\$ 104,961
27		Mar-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 328,676	\$ 4,944,824	\$ (705,219)	\$ 4,239,605	\$ 104,961
28		Apr-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 391,453	\$ 4,881,847	\$ (751,613)	\$ 4,130,234	\$ 104,961
29		May-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 454,231	\$ 4,758,292	\$ (796,007)	\$ 4,021,062	\$ 104,961
30		Jun-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 517,008	\$ 4,665,515	\$ (844,401)	\$ 3,911,881	\$ 104,961
31		Jul-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 579,785	\$ 4,587,737	\$ (890,786)	\$ 3,802,720	\$ 98,683
32		Aug-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 642,563	\$ 4,507,960	\$ (937,189)	\$ 3,693,771	\$ 98,683
33		Sep-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 705,340	\$ 4,437,980	\$ (983,583)	\$ 3,584,397	\$ 98,683
34		Oct-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 768,117	\$ 4,368,803	\$ (1,029,977)	\$ 3,478,826	\$ 98,683
35		Nov-15	\$ -	\$ 5,273,300	\$ 62,777	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 830,895	\$ 4,300,918	\$ (1,076,371)	\$ 3,366,054	\$ 98,683
36		Dec-15	\$ -	\$ 11,848,689	\$ 101,817	14.81%	\$ 195,332	33.33%	\$ 179,000	33.33%	\$ 179,000	\$ 893,672	\$ 10,915,878	\$ (1,376,116)	\$ 8,038,758	\$ 138,566
37	2015 Total		\$ 6,575,359	\$ 6,575,359	\$ 792,467										\$ 1,297,616	

Notes:
(4) = (3) current month + (4) prior month
(5) = [(3) current month x 14.2857%/12 x 0.5] + [(4) prior month x 14.2857%/12]
(6) during 2013 = [(8) current month x (9) current month / months left in year] + (7) prior month
(7) during 2014 = [(8) current month x (9) total during 2013] / 12
(8) during 2015 = [(8) current month x (9) total during 2013] / 12
(9) during 2014 = [(8) current month x (9) current month / months left in year] + (8) prior month
(10) during 2015 = [(10) current month x (9) total during 2014] / 12
(11) during 2015 = [(10) current month x (9) current month / months left in year] + (11) prior month
(12) = (9) current month + (10) prior month
(13) = [(9) current month - (7) current month - (9) current month] x 35% tax rate + (12) prior month
(14) = [(19) x Schedule B Pro Tax Cost of Capital / 2] + (5) current month

Line No.	Customer Class	Percentage Customer Class		Allocation of 2015 Projected Capital
		12-month Average	to All Customer Classes	
38	Residential Customer Class	501,023	85.5248%	\$ 1,110,061
39	Commercial Customer Class	83,716	14.2919%	\$ 185,483
40	Industrial Customer Class	1,016	0.1735%	\$ 2,252
41	Total	585,755	100.0000%	\$ 1,297,616

Projected Smart Meter Technologies Capital Revenue Requirement Recoverable Through Smart Meter Technologies Charges ("SMART-C")
 PENNSYLVANIA ELECTRIC COMPANY

Allocation of Projected Capital Revenue Requirement										
Line No.	Customer Class	Residential Meters		Commercial Meters		Industrial Meters		Commercial Meters		Total 2015 Revenue Requirement
		2015 Revenue Requirement	2015 Revenue Requirement	2015 Revenue Requirement	2015 Revenue Requirement	2015 Revenue Requirement	2015 Revenue Requirement	2015 Revenue Requirement	2015 Revenue Requirement	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		Sch. 4, Pg. 1, Col. C	Sch. 4, Pg. 2, Col. C	Sch. 4, Pg. 3, Col. C	Sch. 4, Pg. 4, Col. C	Sch. 4, Pg. 5, Col. C	Sch. 4, Pg. 6, Col. C	Sch. 4, Pg. 6, Col. C	Sch. 4, Pg. 6, Col. C	(9) = (2)+(3)+(4)+(5)+(6)+(7)+(8)
1	Residential Customer Class	\$ 418,801	\$ -	\$ -	\$ -	\$ 2,281,804	\$ 43,383	\$ 1,110,081	\$ 1,110,081	\$ 3,854,209
2	Commercial Customer Class	\$ -	\$ 128,116	\$ -	\$ -	\$ 381,286	\$ 7,251	\$ 185,483	\$ 185,483	\$ 654,885
3	Industrial Customer Class	\$ -	\$ -	\$ 772	\$ -	\$ 4,629	\$ 88	\$ 2,252	\$ 2,252	\$ 7,653
4	Total	\$ 418,801	\$ 128,116	\$ 772	\$ -	\$ 2,667,849	\$ 50,732	\$ 1,297,816	\$ 1,297,816	\$ 4,556,747

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2014

Residential Customer Class

Line No.	Month (1)	SMT-C Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Revenue Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
1	July 2013	\$ 569,510	\$ 446,837	\$ 7,432	\$ 115,241	6.0000%	0.5000%	24	\$ 13,829	\$ 129,070
2	August 2013	\$ 567,016	\$ 533,497	\$ 8,639	\$ 24,881	6.0000%	0.5000%	23	\$ 2,861	\$ 156,812
3	September 2013	\$ 565,805	\$ 561,673	\$ 9,063	\$ (4,932)	6.0000%	0.5000%	22	\$ (543)	\$ 151,337
4	October 2013	\$ 568,699	\$ 403,122	\$ 9,909	\$ 155,668	6.0000%	0.5000%	21	\$ 16,345	\$ 323,350
5	November 2013	\$ 563,234	\$ 993,948	\$ 11,849	\$ (442,562)	6.0000%	0.5000%	20	\$ (44,256)	\$ (163,469)
6	December 2013	\$ 570,693	\$ 748,771	\$ 16,831	\$ (194,910)	6.0000%	0.5000%	19	\$ (18,516)	\$ (376,894)
7	January 2014	\$ 733,428	\$ 575,352	\$ 22,233	\$ 135,843	6.0000%	0.5000%	18	\$ 12,226	\$ (228,825)
8	February 2014	\$ 893,780	\$ 761,538	\$ 23,033	\$ 109,209	6.0000%	0.5000%	17	\$ 9,283	\$ (110,334)
9	March 2014	\$ 894,601	\$ 665,903	\$ 26,135	\$ 202,563	6.0000%	0.5000%	16	\$ 16,205	\$ 108,435
10	April 2014	\$ 895,898	\$ 798,853	\$ 44,256	\$ 52,789	6.0000%	0.5000%	15	\$ 3,959	\$ 165,183
11	May 2014	\$ 893,035	\$ 689,592	\$ 52,793	\$ 150,650	6.0000%	0.5000%	14	\$ 10,545	\$ 326,378
12	June 2014	\$ 892,487	\$ 914,589	\$ 82,947	\$ (105,048)	6.0000%	0.5000%	13	\$ (6,828)	\$ 214,502
13	Residential Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2014	\$ 8,608,185	\$ 8,093,675	\$ 315,118	\$ 199,392				\$ 15,110	\$ 214,502

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2015 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2014 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2014

Commercial Customer Class

Line No.	Month (1)	SMT-C		Smart Meter Technologies		Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
		Revenues (Excluding PA GRT) (2)	O&M Costs (3)	Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)					
1	July 2013	\$ 96,702	\$ 73,177	\$ 1,906	\$ 21,619	6.0000%	0.5000%	24	\$ 2,594	\$ 24,213
2	August 2013	\$ 96,004	\$ 87,369	\$ 2,453	\$ 6,181	6.0000%	0.5000%	23	\$ 711	\$ 31,106
3	September 2013	\$ 95,752	\$ 91,984	\$ 2,615	\$ 1,152	6.0000%	0.5000%	22	\$ 127	\$ 32,385
4	October 2013	\$ 96,354	\$ 66,018	\$ 3,066	\$ 27,270	6.0000%	0.5000%	21	\$ 2,863	\$ 62,518
5	November 2013	\$ 94,874	\$ 162,776	\$ 3,671	\$ (71,574)	6.0000%	0.5000%	20	\$ (7,157)	\$ (16,213)
6	December 2013	\$ 96,378	\$ 122,624	\$ 4,717	\$ (30,963)	6.0000%	0.5000%	19	\$ (2,942)	\$ (50,118)
7	January 2014	\$ 127,144	\$ 99,788	\$ 6,623	\$ 20,734	6.0000%	0.5000%	18	\$ 1,866	\$ (27,518)
8	February 2014	\$ 154,809	\$ 132,079	\$ 7,049	\$ 15,680	6.0000%	0.5000%	17	\$ 1,333	\$ (25,555)
9	March 2014	\$ 156,596	\$ 115,493	\$ 7,715	\$ 33,389	6.0000%	0.5000%	16	\$ 2,671	\$ 25,555
10	April 2014	\$ 157,052	\$ 138,551	\$ 10,957	\$ 7,544	6.0000%	0.5000%	15	\$ 566	\$ 33,665
11	May 2014	\$ 156,199	\$ 119,601	\$ 12,732	\$ 23,866	6.0000%	0.5000%	14	\$ 1,671	\$ 59,202
12	June 2014	\$ 155,886	\$ 158,624	\$ 18,004	\$ (20,742)	6.0000%	0.5000%	13	\$ (1,348)	\$ 37,111
13	Commercial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2014	\$ 1,483,750	\$ 1,368,085	\$ 81,508	\$ 34,157				\$ 2,954	\$ 37,111

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2015 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2014 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2014

Industrial Customer Class

Line No.	Month (1)	Smart Meter Technologies		Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)	Annual Interest Rate Per 41 P.S. § 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
		SMT-C Revenues (Excluding PA GRT) (2)	Capital Revenue								
1	July 2013	\$ 1,011	\$ 769	\$ 10	\$ 232	6.0000%	0.5000%	24	\$ 28	\$ 260	
2	August 2013	\$ 1,008	\$ 918	\$ 10	\$ 79	6.0000%	0.5000%	23	\$ 9	\$ 349	
3	September 2013	\$ 974	\$ 967	\$ 10	\$ (3)	6.0000%	0.5000%	22	\$ -	\$ 346	
4	October 2013	\$ 1,009	\$ 694	\$ 11	\$ 305	6.0000%	0.5000%	21	\$ 32	\$ 683	
5	November 2013	\$ 962	\$ 1,711	\$ 13	\$ (761)	6.0000%	0.5000%	20	\$ (76)	\$ (155)	
6	December 2013	\$ 1,027	\$ 1,289	\$ 21	\$ (283)	6.0000%	0.5000%	19	\$ (27)	\$ (464)	
7	January 2014	\$ 1,294	\$ 988	\$ 27	\$ 279	6.0000%	0.5000%	18	\$ 25	\$ (160)	
8	February 2014	\$ 1,585	\$ 1,307	\$ 28	\$ 250	6.0000%	0.5000%	17	\$ 21	\$ 111	
9	March 2014	\$ 1,663	\$ 1,143	\$ 32	\$ 487	6.0000%	0.5000%	16	\$ 39	\$ 637	
10	April 2014	\$ 1,657	\$ 1,372	\$ 62	\$ 223	6.0000%	0.5000%	15	\$ 17	\$ 877	
11	May 2014	\$ 1,622	\$ 1,184	\$ 76	\$ 363	6.0000%	0.5000%	14	\$ 25	\$ 1,265	
12	June 2014	\$ 1,599	\$ 1,570	\$ 126	\$ (97)	6.0000%	0.5000%	13	\$ (6)	\$ 1,162	
13	Industrial Customer Class Totals for SMT-C Reconciliation Year Ended June 30, 2014	\$ 15,413	\$ 13,913	\$ 426	\$ 1,074				\$ 87	\$ 1,162	

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2015 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2014 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Reconciliation Statement of Revenues and Expenses
For the SMT-C Reconciliation Year Ended June 30, 2014

All Customer Classes

Line No.	Month (1)	SMT-C		Smart Meter Technologies		Annual Interest Rate Per 41 P.S. \$ 202 (6)	Monthly Interest Rate (7) = (6) / 12	Number of Months to Mid-Point of Next SMT-C Rate Billing Period from Current Month (A) (8)	Interest Amount on Monthly Over / (Under) Collection (9) = (5)x(7)x(8)	Cumulative Over / (Under) Collections and Interest (10)
		Revenues (Excluding PA GRT) (2)	Smart Meter Technologies O&M Costs (3)	Smart Meter Technologies Capital Requirement (Excluding PA GRT) (4)	Monthly Over / (Under) Collection (5) = (2)-(3)-(4)					
1	July 2013	\$ 667,224	\$ 520,784	\$ 9,347	\$ 137,093	6.0000%	0.5000%	24	\$ 16,451	\$ 153,544
2	August 2013	\$ 664,028	\$ 621,785	\$ 11,102	\$ 31,142	6.0000%	0.5000%	23	\$ 3,581	\$ 188,266
3	September 2013	\$ 662,531	\$ 654,624	\$ 11,989	\$ (3,783)	6.0000%	0.5000%	22	\$ (416)	\$ 184,067
4	October 2013	\$ 666,062	\$ 469,834	\$ 12,985	\$ 183,243	6.0000%	0.5000%	21	\$ 19,240	\$ 386,550
5	November 2013	\$ 659,071	\$ 1,158,435	\$ 15,533	\$ (514,897)	6.0000%	0.5000%	20	\$ (51,489)	\$ (179,836)
6	December 2013	\$ 668,098	\$ 872,685	\$ 21,569	\$ (226,156)	6.0000%	0.5000%	19	\$ (21,485)	\$ (427,477)
7	January 2014	\$ 861,867	\$ 676,127	\$ 28,883	\$ 156,857	6.0000%	0.5000%	18	\$ 14,117	\$ (256,503)
8	February 2014	\$ 1,050,173	\$ 894,925	\$ 30,110	\$ 125,139	6.0000%	0.5000%	17	\$ 10,637	\$ (120,728)
9	March 2014	\$ 1,052,860	\$ 782,539	\$ 33,881	\$ 236,440	6.0000%	0.5000%	16	\$ 18,915	\$ 134,627
10	April 2014	\$ 1,054,607	\$ 938,776	\$ 55,275	\$ 60,556	6.0000%	0.5000%	15	\$ 4,542	\$ 199,725
11	May 2014	\$ 1,050,856	\$ 810,377	\$ 65,601	\$ 174,879	6.0000%	0.5000%	14	\$ 12,241	\$ 386,845
12	June 2014	\$ 1,049,972	\$ 1,074,783	\$ 101,077	\$ (125,838)	6.0000%	0.5000%	13	\$ (8,183)	\$ 252,775
13	All Customer Classes Totals for SMT-C Reconciliation Year Ended June 30, 2014	\$ 10,107,348	\$ 9,475,673	\$ 397,052	\$ 234,623				\$ 18,152	\$ 252,775

(A) Mid-point of the next SMT-C Rate Billing Period is June 30, 2015 during which the net over / (under) recoveries, including interest, for the SMT-C Reconciliation Year ended June 30, 2014 will be refunded to / (recouped from) customers served under the SMT-C Rider.

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2015 SMT-C Rates

Residential Customer Class

Line No.	Month (1)	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance (2)	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2013 thru June 30, 2014 (3)	Projected Cumulative Remaining Over / (Under) Collections Including Interest (4)
1	Ending Balance at June 30, 2013			\$ 1,617,502
2	July 2013	\$ (120,958)		\$ 1,496,544
3	August 2013	\$ (120,428)		\$ 1,376,116
4	September 2013	\$ (120,171)		\$ 1,255,945
5	October 2013	\$ (120,786)		\$ 1,135,160
6	November 2013	\$ (119,625)		\$ 1,015,535
7	December 2013	\$ (121,209)		\$ 894,326
8	January 2014	\$ (121,986)		\$ 772,339
9	February 2014	\$ (75,526)		\$ 696,814
10	March 2014	\$ (74,967)		\$ 621,847
11	April 2014	\$ (75,075)		\$ 546,772
12	May 2014	\$ (74,835)		\$ 471,937
13	June 2014	\$ (74,789)	\$ 214,502 (A)	\$ 611,649
14	July 2014 Projected	\$ (75,328)		\$ 536,321
15	August 2014 Projected	\$ (75,332)		\$ 460,989
16	September 2014 Projected	\$ (75,334)		\$ 385,654
17	October 2014 Projected	\$ (75,337)		\$ 310,318
18	November 2014 Projected	\$ (75,339)		\$ 234,978
19	December 2014 Projected	\$ (75,342)		\$ 159,636
20	Residential Customer Class Totals July 2013 through December 2014	\$ (1,672,368)	\$ 214,502	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 159,636

(A) From Schedule 5, Page 1, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2015 SMT-C Rates

Commercial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2013	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2013 thru June 30, 2014	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1		Ending Balance at June 30, 2013			\$ 305,845
2	July 2013		(20,841)		\$ 285,004
3	August 2013		(20,691)		\$ 264,313
4	September 2013		(20,636)		\$ 243,677
5	October 2013		(20,766)		\$ 222,911
6	November 2013		(20,447)		\$ 202,464
7	December 2013		(20,771)		\$ 181,693
8	January 2014		(21,893)		\$ 159,800
9	February 2014		(14,845)		\$ 144,956
10	March 2014		(14,914)		\$ 130,042
11	April 2014		(14,957)		\$ 115,084
12	May 2014		(14,876)		\$ 100,208
13	June 2014		(14,846)	\$ 37,111 (A)	\$ 122,473
14	July 2014 Projected		(15,016)		\$ 107,457
15	August 2014 Projected		(15,021)		\$ 92,436
16	September 2014 Projected		(15,026)		\$ 77,410
17	October 2014 Projected		(15,031)		\$ 62,379
18	November 2014 Projected		(15,036)		\$ 47,343
19	December 2014 Projected		(15,041)		\$ 32,302
20		Commercial Customer Class Totals July 2013 through December 2014	\$ (310,655)	\$ 37,111	\$ 32,302
21		Projected Cumulative Remaining Over / (Under) Collections Including Interest			\$ 32,302

(A) From Schedule 5, Page 2, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2015 SMT-C Rates

Industrial Customer Class

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2013	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2013 thru June 30, 2014	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1					\$ 3,123
2	July 2013		(208)		\$ 2,915
3	August 2013		(207)		\$ 2,708
4	September 2013		(200)		\$ 2,508
5	October 2013		(207)		\$ 2,301
6	November 2013		(198)		\$ 2,103
7	December 2013		(211)		\$ 1,892
8	January 2014		(218)		\$ 1,675
9	February 2014		(165)		\$ 1,509
10	March 2014		(173)		\$ 1,337
11	April 2014		(172)		\$ 1,164
12	May 2014		(168)		\$ 996
13	June 2014		(166)		\$ 1,992
14	July 2014 Projected		(162)	\$ 1,162 (A)	\$ 1,830
15	August 2014 Projected		(162)		\$ 1,668
16	September 2014 Projected		(162)		\$ 1,506
17	October 2014 Projected		(162)		\$ 1,345
18	November 2014 Projected		(162)		\$ 1,183
19	December 2014 Projected		(162)		\$ 1,021
20	Industrial Customer Class Totals July 2013 through December 2014		\$ (3,264)	\$ 1,162	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 1,021

(A) From Schedule 5, Page 3, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Smart Meter Technologies Charge ("SMT-C") Actual and Projected E-factor Revenues
To be Reflected in 2015 SMT-C Rates

All Customer Classes

Line No.	Month	(1)	(2)	(3)	(4)
		Ending Balance at June 30, 2013	E-Factor Revenues (Excluding PA GRT) Applied to Over / (Under) Collection Balance	Cumulative Over / (Under) Collections Including Interest for the SMT-C Reconciliation Year of July 1, 2013 thru June 30, 2014	Projected Cumulative Remaining Over / (Under) Collections Including Interest
1					\$ 1,926,470
2	July 2013		(142,007)		\$ 1,784,464
3	August 2013		(141,326)		\$ 1,643,138
4	September 2013		(141,007)		\$ 1,502,131
5	October 2013		(141,759)		\$ 1,360,372
6	November 2013		(140,270)		\$ 1,220,102
7	December 2013		(142,191)		\$ 1,077,911
8	January 2014		(144,097)		\$ 933,814
9	February 2014		(90,536)		\$ 843,278
10	March 2014		(90,053)		\$ 753,225
11	April 2014		(90,205)		\$ 663,021
12	May 2014		(89,880)		\$ 573,141
13	June 2014		(89,802)	\$ 252,775 (A)	\$ 736,114
14	July 2014 Projected		(90,506)		\$ 645,608
15	August 2014 Projected		(90,515)		\$ 555,093
16	September 2014 Projected		(90,522)		\$ 464,571
17	October 2014 Projected		(90,530)		\$ 374,041
18	November 2014 Projected		(90,537)		\$ 283,504
19	December 2014 Projected		(90,544)		\$ 192,959
20	All Customer Classes Totals July 2013 through December 2014		\$ (1,986,286)	\$ 252,775	
21	Projected Cumulative Remaining Over / (Under) Collections Including Interest				\$ 192,959

(A) From Schedule 5, Page 4, Line 13, Column 10

PENNSYLVANIA ELECTRIC COMPANY
Projected Average Customer Class Count ("ACCC") by Customer Class
For the Smart Meter Technologies Charge ("SMT-C") Computation Year
For the Twelve Months Ending December 31, 2015

Line No.	Month	Customer Count		
		Residential Class	Commercial Class	Industrial Class
	(1)	(2)	(3)	(4)
1	January 2015	502,294	83,584	851
2	February 2015	502,312	83,611	851
3	March 2015	502,327	83,638	852
4	April 2015	502,340	83,664	852
5	May 2015	502,353	83,691	852
6	June 2015	502,369	83,719	852
7	July 2015	502,386	83,746	852
8	August 2015	502,409	83,771	852
9	September 2015	502,427	83,796	852
10	October 2015	502,446	83,823	852
11	November 2015	502,467	83,849	853
12	December 2015	502,488	83,874	853
13	Projected Average Customer Class Counts ("ACCC")	502,385	83,730	852

PENNSYLVANIA ELECTRIC COMPANY
Composite Cost Rate of Total Capital
BFUS Quarterly Earnings Report for the Period ended March 31, 2014

Line No.	Description	Capital Ratios (A) (2)	Cost Rate (3)	Weighted Cost Rate (4) = (2)x(3)
1	Debt	48.83%	5.76% (B)	2.81%
2	Preferred Stock	0.00%	0.00%	0.00%
3	Common Equity	51.17%	10.10% (C)	5.17%
4	Total	100.00%		7.98%
5	Pre Tax Cost of Capital (before PA GRT)			11.65% (D)

(A) If the Company's last litigated base rate case is more than three years old, the capital structure ratio that will be used is the Company's actual capital structure included in the then most recent Quarterly Earnings Report. If the Company's actual capital structure from the Quarterly Earnings Report is outside the zone of reasonableness for the electric utility industry, the capital structure ratio that will be used is the average of the electric utility barometer group that is included in the then most recent Quarterly Earnings Report. (Pgs. 25-26, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

Range of Reasonable Equity Ratios from the Quarterly Earnings Report ended March 31, 2014: 41.50%-56.00%

(B) The most recent Quarterly Earnings Reports should be used. The quarterly cost of debt and, where applicable, preferred stock, will be used in the Companies' annual reconciliation and annual projections to determine the Companies' weighted cost of capital. (Pg. 27, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(C) If the last litigated base rate case is more than three years old, the Quarterly ROEs for the electric utility barometer group included in the then most recent Quarterly Earnings Report is to be utilized. (Pg. 30, PUC Order entered June 9, 2010, Docket No. M-2009-2123950)

(D) = 2.81% Weighted Debt unrounded + [5.17% Weighted Common Equity unrounded / (1 - 41.4935% tax rate)]

IRS Publication 946
3-, 5-, 7-, 10-, 15-, and 20-Year Property
Half-Year Convention
Table A-1

Year	Tax Depreciation Rate for Recovery Period					
	3-year	5-year	7-year	10-year	15-year	20-year
1	33.33%	20.00%	14.29%	10.00%	5.00%	3.750%
2	44.45%	32.00%	24.49%	18.00%	9.50%	7.219%
3	14.81%	19.20%	17.49%	14.40%	8.55%	6.677%
4	7.41%	11.52%	12.49%	11.52%	7.70%	6.177%
5		11.52%	8.93%	9.22%	6.93%	5.713%
6		5.76%	8.92%	7.37%	6.23%	5.285%
7			8.93%	6.55%	5.90%	4.888%
8			4.46%	6.55%	5.90%	4.522%
9				6.56%	5.91%	4.462%
10				6.55%	5.90%	4.461%
11				3.28%	5.91%	4.462%
12					5.90%	4.461%
13					5.91%	4.462%
14					5.90%	4.461%
15					5.91%	4.462%
16					2.95%	4.461%
17						4.462%
18						4.461%
19						4.462%
20						4.461%
21						2.231%

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Joint Petition of Metropolitan Edison :
Company, Pennsylvania Electric Company, :
Pennsylvania Power Company and West Penn :
Power Company for Approval of Smart Meter :
Technology Procurement and Installation Plan :
:

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of Pennsylvania Electric Company's Tariff Electric Pa. P.U.C. No. 80, Supplement No. XXX and accompanying supporting schedules upon the individuals listed below, in accordance with the requirements of 52 Pa. Code §1.54.

Service by First Class Mail, as follows:

Daniel G. Asmus
Office of Small Business Advocate
Commerce Building, Suite 1102
300 North Second Street
Harrisburg, PA 17101

Aron J. Beatty
Candis A. Tunilo
Tanya McCloskey
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923

Kurt E. Klapkowski
Assistant Counsel
Commonwealth of Pennsylvania
RCSOB, 9th Floor
400 Market Street
Harrisburg, PA 17101

Charles Daniel Shields
Carrie B. Wright
Pennsylvania Public Utility Commission
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Harry S. Geller
John C. Gerhard
Julie George
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101-1414

Brian J. Knipe
First Energy
76 South Main Street
Akron, OH 44308

Charis Mincavage
Vasiliki Karandrikas
Susan Bruce
McNees Wallace & Nurick, LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166

Office of General Counsel
The Pennsylvania State University
108 Old Main
University Park, PA 16802

Ian Salada
The Pennsylvania State University
101P Office of Physical Plant
University Park, PA 16802

Richard Harris
The Pennsylvania State University
113 Office of Physical Plant
University Park, PA 16802

James L. Crist
Lumen Group, Inc.
4226 Yarmouth Drive, Suite 101
Allison Park, PA 15101

August 1, 2014

Divesh Gupta
Constellation Energy Resources, LLC
100 Constellation Way, Suite 500C
Baltimore, MD 21202

Rob Cooper, P.E.
The Pennsylvania State University
208 Office of Physical Plant
University Park, PA 16802

Mike Prinkey, P.E.
The Pennsylvania State University
152M Office of Physical Plant
University Park, PA 16802

Thomas J. Sniscak
Hawke McKeon & Sniscak LLP
100 North 10th Street
P.O. Box 1778
Harrisburg, PA 17105



Charles V. Fullem
Director
Rates Regulatory Affairs - PA
(610) 921-6525
cvfullem@firstenergycorp.com
FirstEnergy Service Company
2800 Pottsville Pike
P.O. Box 16001
Reading, PA 19612-6001