

January 15, 2015

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: West Penn Power Company Tariff Electric Pa. P.U.C. No. 39 and West Penn Power Company-The Pennsylvania State University Tariff Electric Pa. P.U.C. No. 37 – Rate Changes in Compliance with West Penn Power Company’s Default Service Plan, Docket No. P-2011-2273670

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission ("Commission") are original copies of Supplement No. 248 to West Penn Power Company’s (“West Penn Power” or the “Company”) Tariff Electric Pa. P.U.C. No. 39 and Supplement No. 188 to West Penn Power Company – The Pennsylvania State University’s (“West Penn Power-PSU”) Tariff Electric Pa. P.U.C. No. 37, bearing issue dates of January 15, 2015. The tariff changes contained in Supplement Nos. 248 and 188 are proposed to be effective with service rendered on or after March 1, 2015.

The purpose of Tariff Supplement Nos. 248 and 188 is to reflect: (1) default service rate changes for the Commercial and Residential Customer Classes served under the Price to Compare Default Service Rider; and (2) default service rate changes for customers served under the Hourly Pricing Default Service Rider. These rate changes are consistent with the Commission’s Order entered August 16, 2012 at Docket No. P-2011-2273670.

As support for the rate changes, the following schedules accompany this tariff filing:

- Schedule 1 provides supporting details for the changes to the Commercial Class’s default service rates for West Penn Power Tariff Electric Pa. P.U.C. No. 39 stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 2 provides supporting details for the changes to the Residential Class’s default service rates for West Penn Power Tariff Electric Pa. P.U.C. No. 39 stated in the tariff’s Price to Compare Default Service Rate Rider.
- Schedule 3 provides supporting details for the change to the Hourly Pricing Default Service Reconciliation Charge rate for West Penn Power Tariff Electric Pa. P.U.C. No. 39 and West Penn Power-PSU Tariff Electric Pa. P.U.C. No. 37 contained in the Hourly Pricing Default Service Rider.

Enclosed please find an extra copy of this letter for you to date stamp and return in the enclosed stamped, addressed envelope in order to indicate receipt of this filing.

If you have any questions regarding the enclosed documents, please contact me at (610) 921-6063.

Sincerely,

Handwritten signature of Charles V. Fullem in cursive script.

Charles V. Fullem
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service
Paul Diskin, TUS

WEST PENN POWER COMPANY

TARIFF

Rate Schedules and Rules and Regulations

FOR

ELECTRIC SERVICE

IN

The Territory as Defined on
Pages 3-1, 3-2, 3-3, 3-4, 3-5, 3-6 and 3-7 of this Tariff

Issued January 15, 2015

Effective March 1, 2015

Charles E. Jones

President

Cabin Hill

Greensburg, PA

NOTICE

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Price to Compare Default Service Rate Rider – Hourly Pricing Default Service Rider – Eighth Revised Page No. 36-2 and Tenth Revised Page No. 37-1.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

HP Cap-AEPS-Other Charge:

\$0.00568 per kWh representing the costs paid by the Company to the supplier for capacity, AEPS costs, and any other costs incurred by the supplier multiplied by the $HP_{Loss\ Multipliers}$. This charge is subject to quarterly adjustments.

HP Administrative Charge:

\$0.00028 per kWh representing the administrative costs incurred by the Company associated with providing Hourly Pricing Service.

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("E_{HP}") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider and the Tariff No. 37 Hourly Pricing Default Service Rider. Reconciliation amounts that are not fully refunded or recovered as of May 31, 2013 will be included in the E_{HP} rate.

For service rendered March 1, 2015 through May 31, 2015, the E_{HP} rate is as follows:

HP Reconciliation Charge Rate = (\$0.00073) per kWh

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2015 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan including legal, customer notice, and consultant fees

(C) Indicates Change
(I) Indicates Increase

Continued on Page No. 36-3

PRICE TO COMPARE DEFAULT SERVICE RATE RIDER

A Price to Compare Default Service Rate ("PTC_{Default}") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The PTC_{Default} rate shall be billed to Customers receiving Default Service from the Company under this rider. The rates shall be calculated according to the provisions of this rider.

For service rendered March 1, 2015 through May 31, 2015, the PTC_{Default} rates billed by Customer Class are as follows: (C)

Residential Customer Class (Rate Schedule 10):

\$0.05331 per kWh (D)

Commercial Customer Class (Rate Schedules 20, 22, 23, 24, 30 (small), 51, 52, 53, 54, 55, 56, 57, 58 and 71):

\$0.06713 per kWh (D)

The PTC_{Default} rates by Residential or Commercial Customer Class will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The PTC_{Default} rate shall be calculated by Customer Class in accordance with the formula set forth below:

$$PTC_{Default} = [(PTC_{Current} + E)] \times [1 / (1-T)]$$

$$PTC_{Current} = (PTC_{Current} \text{ Cost Component} \times PTC \text{ LOSS}_{Current}) + PTC_{Adm}$$

$$E = [((DS_{Exp1} + DS_{Exp2}) - PTC_{Rev} + DS_{Int}) / DS_{Sales}]$$

Where:

PTC_{Current} = The current cost component of the PTC_{Default} rate grossed up for line losses calculated by Residential or Commercial Customer Class determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to retail Customers under this rider.

The computation of the PTC_{Current} component of the PTC_{Default} rate by Residential or Commercial Customer Class will use the following procedures:

(C) Indicates Change
(D) Indicates Decrease

Continued on Page No. 37-2

WEST PENN POWER COMPANY

RATES, TERMS, AND CONDITIONS

GOVERNING

INTERCHANGE OF ELECTRIC ENERGY

WITH

THE PENNSYLVANIA STATE UNIVERSITY

Issued January 15, 2015

Effective March 1, 2015

BY: Charles E. Jones
President
Cabin Hill
Greensburg, Pennsylvania

LIST OF MODIFICATIONS MADE BY THIS SUPPLEMENT

CHANGES

Hourly Pricing Default Service Rider – Seventh Revised Page No. 8-2 - Rate changes to the Rider.

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Note: All pages are original unless otherwise indicated
¹First Revised, ²Second Revised, etc.

HOURLY PRICING DEFAULT SERVICE RIDER (Continued)

HP Reconciliation Charge:

The HP Reconciliation Charge Rate ("E_{HP}") shall be applied to each kWh of Default Service that the Company delivers to Customers under this rider as determined to the nearest one-thousandth of a cent per kWh. The E_{HP} rate shall be included as a non-bypassable component billed to Customers receiving Default Service from the Company under this rider. The rate shall be calculated according to the provisions of this rider, and shall be calculated and applied equally to Customers under this rider and the Tariff No. 39 Hourly Pricing Default Service Rider. Reconciliation amounts that are not fully refunded or recovered as of May 31, 2013 will be included in the E_{HP} rate.

For service rendered March 1, 2015 through May 31, 2015, the E_{HP} rate is as follows: (C)

HP Reconciliation Charge Rate = (\$0.00073) per kWh (I)

The E_{HP} rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The E_{HP} rate shall be calculated in accordance with the formula set forth below:

$$E_{HP} = ((DS_{HPExp1} + DS_{HPExp2}) - PTC_{HPRev} + DS_{HPInt}) / DS_{HPSales}$$

Where:

E_{HP} = The rate determined to the nearest one-thousandth of a cent per kWh to be applied to each kWh of Default Service delivered to Customers under this rider.

DS_{HPExp1} = An allocated portion of the incremental start-up costs incurred by the Company through May 31, 2013 in connection with the Company's Default Service Supply Plan to provide Default Service amortized over the twenty-four (24) month period ending May 31, 2015 including but not limited to:

- Incremental start-up administrative costs including metering and billing costs incurred and other costs as necessary to provide service to retail Default Service Customers
- Other start-up costs incurred to develop and implement the competitive bid process for the retail Default Service Supply Plan including legal, customer notice, and consultant fees

Interest will be calculated monthly on the average of the beginning and the end of month balances of these costs and included in the determination of the monthly amortized amount. The monthly interest rate will be based upon the 41 P.S. § 202 statutory rate.

(C) Indicates Change

(I) Indicates Increase

Issued January 15, 2015

Effective March 1, 2015

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**JOINT PETITION OF METROPOLITAN :
EDISON COMPANY, PENNSYLVANIA : DOCKET NO. P-2011-2273670
ELECTRIC COMPANY, PENNSYLVANIA :
POWER COMPANY AND WEST PENN :
POWER COMPANY FOR APPROVAL OF :
THEIR DEFAULT SERVICE PROGRAMS :**

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served copies of the foregoing Letter to Secretary Chiavetta on behalf of West Penn Power Company, upon the following persons, in the matter specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA FIRST CLASS MAIL

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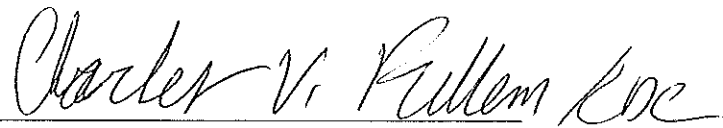
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Dated: January 15, 2015



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