

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

METROPOLITAN EDISON COMPANY

**Docket Nos. R-2014-2428745
M-2013-2341990**

**JOINT PETITION FOR
PARTIAL SETTLEMENT OF RATE INVESTIGATION**

February 3, 2015

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**JOINT PETITION FOR
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**TO THE HONORABLE DENNIS J. BUCKLEY AND KATRINA L. DUNDERDALE,
ADMINISTRATIVE LAW JUDGES:**

Metropolitan Edison Company (“Met-Ed ” or the “Company”), the Office of Consumer Advocate (“OCA”), the Office of Small Business Advocate (“OSBA”), the Bureau of Investigation and Enforcement (“I&E”), the Met-Ed Industrial Users Group (“MEIUG”), the Environmental Defense Fund (“EDF”), Wal-Mart Stores East, LP and Sam’s East, Inc. (collectively, “Walmart”), and the International Brotherhood of Electrical Workers Local 777 (“IBEW”) (collectively, the “Joint Petitioners”), by their respective counsel, submit this Joint Petition For Partial Settlement Of Rate Investigation (“Joint Petition”) and request that the Administrative Law Judges (“ALJs”): (1) approve the partial settlement of this proceeding as set forth in this Joint Petition (the “Settlement”) without modification; and (2) recommend that the Pennsylvania Public Utility Commission (“Commission”) adopt the Settlement without modification and permit Met-Ed to file the tariff annexed hereto as Exhibit 1 (“Settlement

Rates”) to become effective pursuant to the terms set forth therein.¹ In support of this Settlement, the Joint Petitioners represent as follows:

I. BACKGROUND

1. On August 4, 2014, Met-Ed filed with the Commission Tariff Electric – Pa. P.U.C. No. 52 (“Tariff No. 52”) which reflects an increase in annual distribution revenues of \$151.9 million, or 11.5% of its total electric operating revenues. The proposed increase consisted of an increase in distribution base rate operating revenues of \$152.643 million, including the roll-in to base rates of the smart meter revenue requirement, and proposed decreases in the Default Service Support and Hourly Pricing Default Service Riders totaling \$0.716 million (see Met-Ed Statement No. 1, p. 8). On the same date, requests for an increase in distribution rates were filed by Pennsylvania Electric Company (“Penelec”), Pennsylvania Power Company (“Penn Power”), and West Penn Power Company (“West Penn”). On October 2, 2014, the Commission adopted an Order (the “Suspension Order”) suspending each of the tariff filings and referring the same to the Office of Administrative Law Judge for investigation to determine the lawfulness, justness, and reasonableness of the rates, rules, and regulations proposed by Met-Ed, Penelec, Penn Power and West Penn. Accordingly, Met-Ed’s Tariff No. 52 was suspended by operation of law until May 3, 2015.

¹ The Pennsylvania Rural Electric Association and the Allegheny Electric Cooperative (collectively, “PREA/AEC”) and Noble Americas Energy Solutions LLC (“Noble Americas”) do not oppose the Settlement. The Pennsylvania State University (“PSU”) and the Coalition for Affordable Utility Services and Energy (“CAUSE-PA”) have not signed the Joint Petition because they did not participate actively, through the submission of testimony or other evidence, in this proceeding. However, they both have submitted letters of non-opposition and support for the Settlement, which are appended to this Joint Petition, expressing their views that the Settlement is in the public interest. Citizens for Pennsylvania’s Future (“PennFuture”) does not join in the Settlement based upon the sole issue of PennFuture’s disagreement with Met-Ed’s proposed rate for light-emitting diode (“LED”) lighting, as more fully explained in Paragraph 9, *infra*.

2. In an earlier proceeding related to the Company's Smart Meter Deployment Plan, the Commission directed Met-Ed to provide information on cost savings measures achieved from the deployment of smart meters and an explanation of how cost savings will be calculated in future Smart Meter Technologies Charge ("SMT-C") rate filings. *See* Docket No. M-2013-2341990. The Company requested that cost savings measures be addressed in the Company's rate proceeding, instead of its August 1, 2014, annual SMT-C filing. Accordingly, as part of its August 4, 2014 base rate filing, Met-Ed proposed a baseline for purposes of measuring savings achieved from the deployment of smart meters as well as the means for determining how cost savings resulting from smart meter deployment will be identified and flowed through to customers.

3. In the Suspension Order (p.5), the Commission found that the smart meter cost savings issue should be considered in Met-Ed's base rate proceeding, ordering as follows:

That West Penn Power Company's filing at Docket M-2013-2341991, Pennsylvania Electric Company's filing at Docket M-2013-2341994, Pennsylvania Power Company's filing at Docket M-2013-22341993 and Metropolitan Edison Company's filing at Docket M-2013-2341990 regarding how cost saving measures achieved from the deployment of smart meters will be calculated in the SMT-C Rider services be addressed in the general base rate case.

4. Notices of Appearance were served on behalf of I&E on September 9, 2014, OSBA on August 25, 2014, OCA on August 13, 2014 and September 29, 2014, and MEIUG on November 25, 2014. The OSBA and OCA also filed Formal Complaints on August 25 and September 8, 2014, respectively. On September 12, 2014, a Formal Complaint was filed by

MEIUG,² and on September 29, 2014, a Formal Complaint was filed by PSU. Several Formal Complaints were also filed by individual residential customers. Petitions to Intervene were filed by IBEW on September 9, 2014 and PREA/AEC on September 30, 2014. On October 3, 2014, Noble Americas filed a Petition to Intervene and EDF and PennFuture filed a Joint Petition to Intervene. CAUSE-PA filed their Petition to Intervene on October 6, 2014, and Walmart filed a Petition to Intervene on October 14, 2014.

5. A prehearing conference was held on October 8, 2014, at which a schedule was established for the submission of testimony and the conduct of evidentiary and public input hearings. Specifically, and consistent with Commission practice, a schedule was adopted whereby all case-in-chief, rebuttal and surrebuttal testimony would be submitted in advance of hearings and oral rejoinder could be offered at the hearings. To effectuate this schedule, Met-Ed agreed to request an extension of the suspension period until May 19, 2015. This agreement provided that at the time any compliance filings are made, the Company may recoup through a surcharge revenues lost at the approved rates for the period from the statutorily prescribed end of suspension (i.e., May 3, 2015) through the date the Commission makes those rates effective by approving the compliance filing. All parties agreed to the terms of the conditional extension of the suspension period, and it was approved by the ALJs. A suspension tariff supplement reflecting the terms of the conditional extension of the suspension period was filed on October 29, 2014. In subsequent Orders, the ALJs found that the rate case dockets for Met-Ed, Penelec, Penn Power and West Penn would not be consolidated and further scheduled an evidentiary

² MEIUG's complaint was filed jointly with the Penelec Industrial Customer Alliance ("PICA") and the Penn Power Users Group ("PPUG"), such that the Complaint was lodged in this case with respect to MEIUG and at the applicable dockets for Penelec and Penn Power with respect to PICA and PPUG, respectively.

hearing for Met-Ed on January 15, 2015 to address the base rate filing as well as smart meter cost savings issues.

6. Twelve public input hearings were held as follows, which included locations within the Company’s service area (East Stroudsburg and Reading, PA):

Date	Location	Time
11.05.2014	Warren, PA	1:00 p.m.
11.05.2014	Warren, PA	6:00 p.m.
11.07.2014	New Castle, PA	1:00 p.m.
11.07.2014	New Castle, PA	6:00 p.m.
11.10.2014	Erie, PA	1:00 p.m.
11.10.2014	Erie, PA	6:00 p.m.
11.13.2014	Washington, PA	1:00 p.m.
11.13.2014	Uniontown, PA	6:00 p.m.
11.17.2014	East Stroudsburg, PA	1:00 p.m.
11.17.2014	East Stroudsburg, PA	6:00 p.m.
11.18.2014	Reading, PA	1:00 p.m.
11.18.2014	Reading, PA	6:00 p.m.

7. Accompanying Tariff No. 52, the Company presented complete and separate data for the historic test year ended March 31, 2014, the future test year ending March 31, 2015, and the fully projected future test year ending April 30, 2016. The Company’s supporting information included the prepared direct testimony of ten initial witnesses and the various exhibits sponsored by them. Considerable additional information was supplied in response to approximately 961 interrogatories and data requests.

8. In accordance with the previously established schedule, on November 24, 2014 Complainant/Intervenor direct testimony and accompanying exhibits were served by I&E, OCA, OSBA, MEIUG, EDF/PennFuture and Walmart. On December 18, 2014, rebuttal testimony and accompanying exhibits were served by Met-Ed, OCA, OSBA and MEIUG.³ On December 26,

³ Met-Ed Statement No. 11-R was resubmitted in revised form on January 13, 2014.

2014, Met-Ed submitted two statements of supplemental testimony addressing issues identified in the ALJs' December 5, 2014 Prehearing Order. Finally, on January 6, 2015, surrebuttal testimony and accompanying exhibits were served by Met-Ed, I&E, OCA, OSBA, MEIUG, EDF/PennFuture and Walmart.

9. Negotiations were conducted by the Joint Petitioners in an effort to achieve a settlement of the issues in this case. As a result of those negotiations, the Joint Petitioners were able to agree to the Settlement set forth herein which resolves all issues among the Joint Petitioners. However, the Settlement does not resolve the issue raised by PennFuture concerning the scope and pricing of Met-Ed's proposed LED street lighting offering. This issue is reserved for briefing. In light of the Settlement and the fact that all parties to this proceeding waived cross-examination, a hearing was held on January 14, 2015 solely for the purpose of entering testimony and exhibits into the record.⁴

10. The Joint Petitioners acknowledge that, except to the extent specifically set forth herein, they have not sought, nor would they be able, to agree upon the specific rate case adjustments which support their respective conclusions. Nonetheless, they are in full agreement that this Settlement is in the best interest of customers and the Company and, therefore, is in the public interest.

II. TERMS AND CONDITIONS OF SETTLEMENT

11. The Settlement consists of the following terms and conditions:

⁴ A complete listing of all parties' testimony and accompanying exhibits admitted into the record is set forth in the transcript of the January 14, 2015 hearing.

A. Revenue Requirement

1. The rates set forth in Exhibit 1 have been designed to produce an increase in distribution base rate operating revenues of \$90 million for the twelve months ended April 30, 2016, to become effective no later than May 19, 2015, as shown in the proof of revenues provided as Exhibit 2. As agreed upon in exchange for an extension of the statutory suspension period, the Company will recoup, through a surcharge, revenues lost at the final approved rates from May 3, 2015 (the end of the statutory suspension period) through May 19, 2015, the date the Settlement Rates must become effective.⁵ – or such date earlier than May 19, 2015 that the Commission makes the Settlement Rates effective. The Company will implement such a surcharge at the same time it begins to charge the Settlement Rates. The surcharge will be calculated separately for residential, commercial, and industrial customer classes, with the residential and commercial classes determined consistently with the definition of those classes set forth in the Company's Price to Compare Default Service Rider, while the industrial class shall be determined consistently with the first paragraph of the Availability section of the Company's Hourly Pricing Default Service Rider. The surcharge will be stated on a per-kWh basis for the residential and commercial classes and on a per kW basis for the industrial class. The surcharge will remain in effect, for each class, until the lost revenue, determined for such class, is collected over a period not to exceed three months from the date the surcharge is initiated.

2. The Company's total revenue requirement includes \$18.793 million associated with smart meter deployment. Once the aggregate investment and expense revenue requirements exceed \$18.793 million, the Company may begin deferring costs that are eligible

⁵ If the Commission makes the Settlement Rates effective prior to May 19, 2015, this surcharge will recoup lost revenues from May 3, 2015 through the Commission ordered Settlement Rates effective date.

for recovery under its SMT-C Rider (Rider G). When the \$18.793 million threshold is exceeded and the Company begins deferring costs in excess of that amount, the Company will file a smart meter rate under Rider G to recover all investment and expense revenue requirements in excess of the \$18.793 million included in base distribution rates.

3. The Company's unamortized investment associated with legacy meters will be amortized over a five-year period, beginning on the date the Settlement Rates become effective.

4. The Company's claim for deferred storm damage expenses shall be amortized over a five-year period, beginning on the date the Settlement Rates become effective.

5. A Storm Reserve Account will be established and maintained on the Company's balance sheet beginning on the date the Settlement Rates become effective. The Company's total revenue requirement includes \$13 million to be recovered for purposes of funding this reserve, which represents a five-year average of historical expenses related to storm damage excluding expenses related to damage from extraordinary storm events, which the Company received Commission approval to defer. Expenses related to storm damage, excluding those expenses related to damage from extraordinary storm events, will be recorded in the Storm Reserve Account in order to eliminate any impact of such expenses on the Company's income statement. Expenses related to damage from extraordinary storm events will be accounted for separately in accordance with the current practice of petitioning the Commission for approval to defer such expenses. Both revenues received and costs incurred by the Company in support of other regulated utilities, including other jurisdictional and non-jurisdictional affiliated companies, for assisting during storm events will be reflected in the reserve account.

6. On or before August 1, 2015, the Company will provide to the statutory advocates an update to Met-Ed Exhibit RAD-47, which will include actual capital expenditures, plant additions, and retirements by month for the twelve months ended March 31, 2015. On or before July 1, 2016, the Company will provide to the statutory advocates an update to Met-Ed Exhibit RAD-46, which will include actual capital expenditures, plant additions, and retirements by month for the twelve months ended April 30, 2016. In Met-Ed's next base rate proceeding, the Company will prepare a comparison of its actual expenses and rate base additions for the twelve months ended April 30, 2016 to its projections in this case. However, it is recognized by the Joint Petitioners that this is a black box settlement that is a compromise of Joint Petitioners' positions on various issues.

7. The Joint Petitioners agree and hereby stipulate that the Company shall use the rate of return on equity as calculated for electric utilities and published in the "Bureau of Technical Utility Services Report on the Quarterly Earnings of Jurisdictional Utilities" for the most recent quarter for the following purposes:

a. Calculating a distribution system improvement charge ("DSIC") if a DSIC is hereafter proposed by the Company and approved by the Commission; and

b. Calculating the incremental revenue requirement associated with smart meter deployment that exceeds the smart meter revenue requirement being recovered in the Settlement Rates as described in paragraph 11(A)(2) of this Joint Petition and therefore eligible for recovery through the Company's SMT-C Rider.

B. Revenue Allocation And Rate Design

1. The revenue allocation to each rate schedule reflected in the Settlement Rates is set forth in Exhibit 3 to this Joint Petition. Rate design for each rate schedule comprising the Settlement Rates is explained in Exhibit 4 to this Joint Petition. The allocations and rates set forth in Exhibits 3 and 4 and incorporated in the Settlement Rates reflect the Joint Petitioners' agreement with regard to rate structure, rate design and distribution of the increase in revenues in this case.

2. The Company proposed a Time-of-Use Default Service Rider ("TOU Rider") similar to such riders previously approved for Penn Power and West Penn, to provide residential customers a time-of-use option for default generation supply service (see Met-Ed Statement No. 5, pp. 20-21). In conjunction with the proposed TOU Rider, the Company also submitted for approval a proposed TOU Aggregation Agreement (Met-Ed Exhibit KMS-4), a copy of which is attached to this Joint Petition as Exhibit 5. The Joint Petitioners agree that the proposed TOU Rider and its accompanying TOU Aggregation Agreement should be approved.

C. Uncollectible Accounts Expense And Universal Service

1. Default service-related uncollectible accounts expense has been revised and \$7.403 million will be recovered, beginning on the date the Settlement Rates become effective, through the Company's Default Service Support Rider for the residential and commercial classes, and through the Hourly Pricing Default Service Rider for industrial class customers. The Distribution-related uncollectible accounts expense has been revised and \$4.733 million will be recovered through Settlement Rates. The amounts of uncollectible accounts expense shall be those set forth in Met-Ed Exhibits LWG-1 and LWG-2, copies of which are appended hereto as Exhibit 6.

2. In the event that the average annual Customer Assistance Plan (“CAP”) participation in the preceding reconciliation year exceeded 18,000 participants, actual costs recovered through Met-Ed’s Universal Service Charge (“USC”) Rider shall reflect CAP Credits and actual Pre-Program Arrearage Forgiveness Credits for all customers up to the 18,000 participation level. The Company shall offset the average annual CAP Credits and Pre-Program Arrearage Forgiveness Credits by 15% per participant for the preceding reconciliation year for any and all CAP customers exceeding the 18,000 participation level.

D. Customer Service And Operations

1. Regarding call answering times, the Company agrees to achieve and maintain an annual call answer rate of at least 80% of calls answered within thirty seconds beginning with the twelve-month period ended December 31, 2016.

2. Regarding the number of residential disputes that did not receive a response within thirty days, the Company agrees to reduce this number to no more than sixty beginning with the twelve-month period ended December 31, 2016.

3. The Company agrees to take necessary actions to: (i) consistently meet the twelve-month performance standards established by the Commission for SAIFI, SAIDI and CAIDI by the end of the first reporting quarter of 2016 (i.e., March 31, 2016); (ii) consistently meet the three-year performance standards established by the Commission for SAIFI, SAIDI, and CAIDI by the end of the calendar year 2017; and (iii) to strive towards the achievement of reliability performance that is at or better than the performance benchmarks established by the Commission.⁶

⁶ The Company is not precluded by this provision from seeking Commission revision of its established Standard and Benchmark metrics through normal Commission procedures.

4. In each calendar year until the Company files its next base rate case where the performance standards are not met by the Company, the Company agrees to provide a report to the statutory parties and IBEW discussing the reasons for the performance failure and outlining corrective actions the Company will take to achieve the missed performance standard. The Company agrees to convene a collaborative to discuss the corrective actions and receive additional input if such a collaborative is requested by the statutory advocates.

5. The Company shall ensure that its policies and procedures are designed to ensure that it will read meters at least every other month in compliance with Chapter 56 of the Commission's regulations.

6. The Company shall document the specific basis for failure to issue a bill based on an actual meter reading every other month pursuant to Chapter 56 if such occurs. The documentation shall categorize the reasons for not reading the meters at least every other month and provide total numbers of failed readings by category. The Company shall provide this documentation through an annual report to be submitted to the statutory advocates on or before March 31 of each year until the Company files its next base rate case.

7. The Company shall revise its website and customer education materials within ninety days of the Final Order in this proceeding to explicitly inform its customers, in plain language, of the Company's standard policy to issue bills based on actual meter readings every other month. The Company's website shall also explain, in plain language, that customers may provide actual readings in months when the Company would provide an estimated bill and the procedure for self-readings.

8. The Company shall provide its recently modified estimated billing algorithm to the statutory advocates and furnish Company personnel to answer questions about

the operation of the algorithm. The Company shall also audit the accuracy and performance of the new algorithm and provide a report of its accuracy, and any modifications if necessary, within ninety days of the conclusion of the first full year of utilizing the modified algorithm.

E. Smart Meters And Energy Efficiency

1. For purposes of measuring savings achieved from the Company's deployment of smart meters, a cost baseline will be set as of April 30, 2016 from which savings will be measured for the following categories: (1) meter reading; (2) meter services; (3) back-office; (4) contact center; (5) theft of service; (6) revenue enhancements; (7) distribution operations; and (8) load research. Savings in an additional category, avoided capital costs, will be measured using March 31, 2014 as the baseline from which to calculate savings. The cost savings baselines shall be those set forth in Met-Ed Exhibit LWG-3. A copy of Met-Ed Exhibit LWG-3 is appended to the Joint Petition as Exhibit 7.

2. The Company will add the following reporting metrics to its Annual Progress Report under its Smart Meter Technology Procurement and Installation Plan filed at Docket No. M-2013-2341990:

- Home area network ("HAN") devices: Number of utility AMI meters with consumer devices registered to operate with the HAN chip.
- AMI meter installs: Number of smart meters installed, number of smart meters that have been installed and registered.
- Customer complaints: Number of formal and informal PUC complaints related to AMI meter deployment, broken down by type of complaint and resolution. AMI meter deployment includes

installation, functioning or accuracy of the AMI meter, and HAN device registration.

- Reduction in greenhouse gas (“GHG”) emissions: reduction associated with reduced truck rolls associated with meter readings and increased efficiencies. This reporting will commence once the realization of this benefit has been determined and reflected in the smart meter baseline savings as of April 30, 2016.
- Voltage and VAR controls: Number and percentage of distribution lines using sensing from an AMI meter as part of utility’s voltage regulation scheme.

3. The Company agrees to host an informational meeting with representatives of EDF and any interested statutory parties in Akron, Ohio, with respect to the Company’s smart meter and smart grid deployment efforts, including discussion of customer data access, Volt/VAR best practices, and measuring GHG emission reductions.

F. General

1. Nothing contained herein is intended to limit the authority of the Commission, the Bureau of Consumer Services, the Bureau of Safety and Compliance, or other Bureaus of the Commission from performing their duties.

2. Nothing in these terms waives or alters any party’s right to seek an audit or investigation of any of the Company’s reliability, customer service, or estimated billing issues with the Commission, as well as evaluate the impact of the reforms recently adopted by the Company and as described by Mr. Strah in his rebuttal testimony (Met-Ed Statement No. 11-R).

3. The Company agrees that should it fail to consistently meet the requirements set forth in this Settlement regarding reliability, customer service, or estimated meter reading, it shall not make a request for any return on equity premium award based on reliability or customer service performance in its next base rate proceeding.

4. The terms provided for in this Settlement do not encompass all of the changes made to Chapter 14 of the Pennsylvania Public Utility Code, 66 Pa.C.S. § 1401 et seq., by Act 155 of 2014, as the Commission had not provided guidance on how to incorporate Act 155 of 2014 into tariffs at the time this Settlement was negotiated. Nothing contained herein shall preclude the Company from proposing further tariff changes at a later date based on Commission directives or guidance relating to implementing the provisions of Act 155 of 2014, or as otherwise necessary to implement the changes contained in Act 155 of 2014.

III. THE SETTLEMENT IS IN THE PUBLIC INTEREST

12. Met-Ed, OCA, I&E, OSBA, MEIUG, Walmart, IBEW and EDF have attached hereto as Statements A-H, Statements in Support setting forth the bases upon which they believe that the Settlement, including the Settlement Rates, is fair, just, reasonable, non-discriminatory, lawful and in the public interest. Additionally, letters of non-opposition and support from PSU and CAUSE-PA are appended hereto.

13. The Joint Petitioners submit that the Settlement is in the public interest for the following additional reasons:

- The Settlement provides for an increase in annual base rate distribution revenues of \$90 million, or approximately 6.8% (based on total electric operating revenue), in lieu of the \$152.643 million, or 11.5% (based on total

electric operating revenue), increase in base rate distribution revenues originally requested.

- The Settlement amicably and expeditiously resolves a number of important and potentially contentious issues. The administrative burden and costs to litigate these matters to conclusion would be significant.
- The Settlement Rates will allocate the agreed upon revenue requirement to each customer class in a manner that is reasonable in light of the rate structure/cost of service positions of all Joint Petitioners.
- The Joint Petitioners arrived at the Settlement terms after conducting extensive discovery, submitting testimony and engaging in in-depth discussions. The Settlement terms and conditions constitute a carefully crafted package representing reasonable negotiated compromises on the issues addressed herein. Thus, the Settlement is consistent with the Commission's rules and practices encouraging negotiated settlements (*see* 52 Pa. Code §§ 5.231, 69.391, 69.401), and is supported by a substantial record.

IV. ADDITIONAL TERMS AND CONDITIONS

14. The Commission's approval of the Settlement shall not be construed as approval of any Joint Petitioner's position on any issue, except to the extent required to effectuate the terms and agreements of the Settlement. Accordingly, this Settlement may not be cited as precedent in any future proceeding, except to the extent required to implement this Settlement.

15. It is understood and agreed among the Joint Petitioners that the Settlement is the result of compromise and does not necessarily represent the position(s) that would be advanced by any Joint Petitioner in this or any other proceeding, if it were fully litigated.

16. This Settlement is being presented only in the context of this proceeding in an effort to partially resolve the issues presented in this proceeding in a manner that is fair and reasonable. The Settlement is the product of compromise. This Settlement is presented without prejudice to any position which any of the Joint Petitioners may have advanced and without prejudice to the position any of the Joint Petitioners may advance on the merits of the issues in future proceedings, except to the extent necessary to effectuate the terms and conditions of this Settlement.

17. This Settlement is conditioned upon the Commission's approval of the terms and conditions contained herein without modification. In reaching this Settlement, the Joint Petitioners thoroughly considered all issues, including those related to the Company's reliability and operations, raised in the testimony and evidence presented by the parties to this proceeding and during public input hearings. As a result of that consideration, the Joint Petitioners believe that the settlement agreement meaningfully addresses all such issues raised and therefore should be approved without modification. If the Commission should disapprove the Settlement or modify any terms and conditions herein, this Settlement may be withdrawn upon written notice to the Commission and all active parties within five business days following entry of the Commission's Order by any of the Joint Petitioners and, in such event, shall be of no force and effect. In the event that the Commission disapproves the Settlement or the Company or any other Joint Petitioner elects to withdraw the Settlement as provided above, the Joint Petitioners reserve their respective rights to fully litigate this case, including, but not limited to, presentation

of witnesses, cross-examination and legal argument through submission of Briefs, Exceptions and Replies to Exceptions.

18. All Joint Petitioners shall support the Settlement and make reasonable and good faith efforts to obtain approval of the Settlement by the ALJs and the Commission without modification. If the ALJs, in their Recommended Decision, recommend that the Commission adopt the Settlement as herein proposed without modification, the Joint Petitioners agree to waive the filing of Exceptions with respect to any issues resolved by the Settlement. However, to the extent any terms and conditions of the Settlement are modified, or additional matters are proposed by the ALJs in their Recommended Decision, the Joint Petitioners do not waive their rights to file Exceptions in support of the Settlement. The Joint Petitioners also reserve the right to file Replies to any Exceptions that may be filed. The Joint Petitioners further reserve the right to file Exceptions to the compliance filing in the event that any of the exhibits therein are inconsistent with the Joint Petition and the exhibits attached thereto.

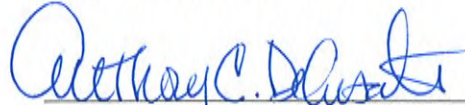
19. This Joint Petition may be executed in one or more counterparts, each of which is an original and all of which together constitute one and the same instrument.

WHEREFORE, the Joint Petitioners, by their respective counsel, respectfully request as follows:

1. That Administrative Law Judges Buckley and Dunderdale and the Commission approve the Settlement embodied in this Joint Petition, including all terms and conditions thereof, without modification; and
2. That the Commission find the Settlement Rates to be just and reasonable and grant the Company permission to file the tariff attached hereto as Exhibit 1 to become

effective no later than May 19, 2015 for service rendered on and after May 3, 2015, which is designed to produce an increase in annual base rate distribution revenues of \$90 million.

Respectfully submitted,

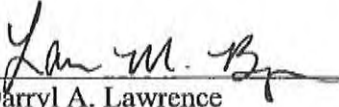


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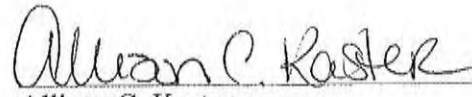
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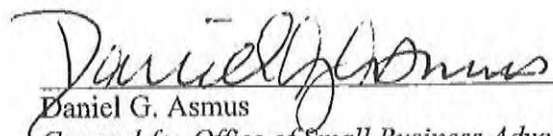
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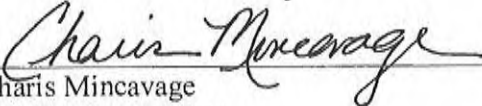
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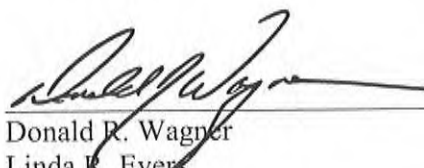
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Metropolitan Edison Company
Summary of Distribution of Revenues
Tariff Pa. PUC No. 51 as Compared to Tariff Pa. PUC No. 52

Line No.	Rate Group (1)	End of Period Customers (2)	Normalized Sales (MWH) (3)	Normalized Demand (KW) (4)	Present Rates					Total Present Rates (9)	Base Rev Percent Increase (10)	Base Revenue Increase (11)	Proposed Rates					Net Overall Increase (17)
					Normalized Base Revenues (5)	Smart Meter Charges (6)	Subtotal Base Dist. Rev. plus Rider Changes (7)	Other Rider Charges (8)	Base Revenues After Increase (12)				Smart Meter Charges (13)	Subtotal Base Dist. Rev. plus Rider Changes (14)	Specific Other Rider Charges (15)	Total Revenue After Increase (16)		
1	RS	444,589	4,659,446	13,704	\$ 151,766,723	\$ 12,468,706	\$ 164,235,429	\$ 443,309,277	\$ 607,544,706	35.42%	\$ 58,177,965	\$ 222,413,394	\$ -	\$ 222,413,394	\$ 443,309,277	\$ 665,722,671	9.58%	
2	RT	47,052	737,210	285	\$ 20,502,148	\$ 1,316,102	\$ 21,818,250	\$ 69,927,999	\$ 91,746,249	48.13%	\$ 10,502,066	\$ 32,320,316	\$ -	\$ 32,320,316	\$ 69,927,999	\$ 102,248,315	11.45%	
3	GSV	277	12,107	23,835	\$ 336,721	\$ 7,736	\$ 344,457	\$ 1,123,523	\$ 1,467,980	54.31%	\$ 187,066	\$ 531,523	\$ -	\$ 531,523	\$ 1,123,523	\$ 1,655,046	12.74%	
4	TOT RES	491,918	5,408,763	37,824	\$ 172,605,592	\$ 13,792,544	\$ 186,398,136	\$ 514,360,799	\$ 700,758,935	9.83%	\$ 68,867,097	\$ 255,265,233	\$ -	\$ 255,265,233	\$ 514,360,799	\$ 769,626,032	9.83%	
5	GSS	39,555	211,719	0	\$ 7,840,469	\$ 1,131,598	\$ 8,972,067	\$ 18,072,777	\$ 27,044,844	50.69%	\$ 4,548,124	\$ 13,520,191	\$ -	\$ 13,520,191	\$ 18,072,777	\$ 31,592,968	16.82%	
6	GSM	24,595	2,734,000	9,547,157	\$ 42,696,865	\$ 703,619	\$ 43,400,484	\$ 233,380,266	\$ 276,780,750	17.25%	\$ 7,486,353	\$ 50,886,837	\$ -	\$ 50,886,837	\$ 233,380,266	\$ 284,267,103	2.70%	
7	MS	133	16,238	0	\$ 473,845	\$ 5,298	\$ 479,143	\$ 1,477,065	\$ 1,956,208	0.00%	\$ 3	\$ 479,146	\$ -	\$ 479,146	\$ 1,477,065	\$ 1,956,211	0.00%	
8	OL	1,095	6,026	0	\$ 668,422	\$ -	\$ 668,422	\$ 503,187	\$ 1,171,609	38.54%	\$ 257,580	\$ 926,002	\$ -	\$ 926,002	\$ 503,187	\$ 1,429,189	21.99%	
9	BORD	55	990	0	\$ 21,658	\$ -	\$ 21,658	\$ 79,869	\$ 101,527	35.27%	\$ 7,639	\$ 29,297	\$ -	\$ 29,297	\$ 79,869	\$ 109,166	7.52%	
10	TOT COM	65,433	2,968,973	9,547,157	\$ 51,701,259	\$ 1,840,515	\$ 53,541,774	\$ 253,513,164	\$ 307,054,938	22.97%	\$ 12,299,699	\$ 65,841,473	\$ -	\$ 65,841,473	\$ 253,513,164	\$ 319,354,637	4.01%	
11	GSL	372	922,733	2,346,727	\$ 5,974,476	\$ 10,720	\$ 5,985,196	\$ 53,949,267	\$ 59,934,463	33.75%	\$ 2,020,113	\$ 8,005,309	\$ -	\$ 8,005,309	\$ 53,949,267	\$ 61,954,576	3.37%	
12	GP	466	2,828,392	7,048,063	\$ 13,353,630	\$ 12,984	\$ 13,366,614	\$ 158,303,323	\$ 171,669,937	40.55%	\$ 5,419,988	\$ 18,786,602	\$ -	\$ 18,786,602	\$ 158,303,323	\$ 177,089,925	3.16%	
13	TP	21	1,640,674	3,404,298	\$ 2,278,934	\$ 589	\$ 2,279,523	\$ 75,365,413	\$ 77,644,936	40.55%	\$ 924,247	\$ 3,203,770	\$ -	\$ 3,203,770	\$ 75,365,413	\$ 78,569,183	1.19%	
14	QF	4	0	713,400	\$ 130,261	\$ -	\$ 130,261	\$ -	\$ 130,261	2.23%	\$ 2,910	\$ 133,171	\$ -	\$ 133,171	\$ -	\$ 133,171	2.23%	
15	TOT IND	863	5,391,799	13,512,488	\$ 21,737,301	\$ 24,293	\$ 21,761,594	\$ 287,618,003	\$ 309,379,597	38.45%	\$ 8,367,258	\$ 30,128,852	\$ -	\$ 30,128,852	\$ 287,618,003	\$ 317,746,855	2.70%	
16	STLT	589	28,842	0	\$ 4,644,141	\$ -	\$ 4,644,141	\$ 2,423,877	\$ 7,068,018	10.10%	\$ 468,912	\$ 5,113,053	\$ -	\$ 5,113,053	\$ 2,423,877	\$ 7,536,930	6.63%	
17	TOTAL PA	558,803	13,798,377	23,097,469	\$ 250,688,293	\$ 15,657,352	\$ 266,345,645	\$ 1,057,915,843	\$ 1,324,261,488	33.79%	\$ 90,002,966	\$ 356,348,611	\$ -	\$ 356,348,611	\$ 1,057,915,843	\$ 1,414,264,454	6.80%	
18	REDUCTION IN DSS & HPS DEFAULT SERVICE RIDER TO REFLECT LOWER UNCOLLECTIBLE CHARGE									0	0	\$ -	\$ -	\$ -	\$ (716,000)	\$ (716,000)		
19	TOTAL								\$ 1,324,261,488		\$ 90,002,966	\$ 356,348,611	\$ -	\$ 356,348,611	\$ 1,057,199,843	\$ 1,413,548,454	6.74%	

33.79%

Met-Ed Exhibit 3
Revenue Allocations

Met-Ed

Rate Schedule	Revised Rev. Allocation	Net Increase
RS	254,733,710	68,680,031
RT		
GSV	531,523	187,066
GS Small	13,520,191	4,548,124
GS Medium	50,886,837	7,486,353
GS Large	8,005,309	2,020,113
GP	18,786,602	5,419,988
TP	3,203,770	924,247
QF	133,171	2,910
MS	479,146	3
OL	926,002	257,580
SL	5,113,053	468,912
Borderline	29,297	7,639
Total	356,348,611	90,002,966

**Metropolitan Edison Company
Rate RS - Residential Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.		Tariff 51, Supplement No. 44			Tariff 52		
		Current Rate	Billing Units	Billed Revenue	Proposed Rate	Billing Units	Proposed Revenue
		(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)
	<u>DISTRIBUTION CHARGES</u>						
	<u>CUSTOMER CHARGE</u>						
1	RS	\$8.11	5,335,068	\$43,267,406	\$ 10.25	5,335,068	\$54,684,447
2	<u>DEMAND CHARGES</u>	\$2.00	13,704	\$27,408	\$ 2.59	13,704	\$35,493
	<u>ENERGY CHARGES</u>						
3	All KWH	\$0.02328	4,659,445,780	\$108,471,909	\$ 0.03599	4,659,445,780	\$167,693,454
4	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>			\$ 151,766,723			\$ 222,413,394
5	Smart Meter Technologies Charge (Per Bill)	\$2.34	5,335,068	\$12,468,706	\$0	-	\$0
6	<u>TOTAL DISTRIBUTION INCLUDING RIDER CHANGES</u>			164,235,429			222,413,394
	<u>RIDER CHARGES</u>						
7	NUG	\$0.00015	4,659,445,780	\$1,975,769	\$0.00015	4,659,445,780	\$1,975,769
8	Consumer Education	\$0.00005	4,659,445,780	\$0	\$0.00005	4,659,445,780	\$0
9	Energy Efficiency and Conservation Charge	\$0.00074	4,659,445,780	\$0	\$0.00074	4,659,445,780	\$0
10	Default Service Support Charge	\$0.00401	4,659,445,780	\$18,766,921	\$0.00401	4,659,445,780	\$18,766,921
11	Universal Service Charge	\$0.00529	4,659,445,780	\$24,757,360	\$0.00529	4,659,445,780	\$24,757,360
12	Solar Photovoltaic Requirements Charge	\$0.00022	4,659,445,780	\$1,038,967	\$0.00022	4,659,445,780	\$1,038,967
13	Phase II Energy Efficiency and Conservation Charge	\$0.00316	4,659,445,780	\$14,788,895	\$0.00316	4,659,445,780	\$14,788,895
14	PTC*	\$0.08198	4,659,445,780	\$381,981,365	\$0.08198	4,659,445,780	\$381,981,365
15	STAS	-0.29%	0	\$0	0%	0	\$0
16	Total Energy and Revenue		4,659,445,780	\$607,544,706		4,659,445,780	\$665,722,671
17	Avg rate per kWh			\$0.13039			\$0.14288
18	Proposed Increase						\$58,177,965
19	Percent Increase						9.58%

**Metropolitan Edison Company
Rate RT - Residential Service Time of Day
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.	Tariff 51, Supplement No. 44			Tariff 52			
	Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)	
<u>DISTRIBUTION CHARGES</u>							
<u>CUSTOMER CHARGE</u>							
1	RT (to RS)	\$11.00	563,588	\$6,199,468	\$ 10.25	564,624	\$5,787,396
	Solar Water Heating System (to RS)	\$9.45	1,036	\$9,789			
2	<u>DEMAND CHARGES</u> (to RS)	\$2.00	285	\$570	\$ 2.59	285	\$738
<u>ENERGY CHARGES</u>							
3	On Peak kWh	\$0.05043	255,440,765	\$12,881,878	\$0	0	\$0
4	Off Peak kWh	\$0.00283	474,991,090	\$1,344,225	\$0	0	\$0
5	Summer On Peak kWh	\$0.03526	482,069	\$16,998	\$0	0	\$0
6	Summer Off Peak kWh	\$0.00283	896,406	\$2,537	\$0	0	\$0
7	Non-Summer On Peak kWh	\$0.01946	1,888,272	\$36,746	\$0	0	\$0
8	Non-Summer Off Peak kWh	\$0.00283	3,511,234	\$9,937	\$0	0	\$0
9	Proposed RS (to RS)		737,209,836	<u>\$14,292,321</u>	\$ 0.03599	737,209,836	<u>\$26,532,182</u>
10	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>			\$20,502,148			\$32,320,316
11	Smart Meter Technologies Charge (Per Bill)	\$2.33	564,624	<u>\$1,316,102</u>	\$0	564,624	<u>\$0</u>
12	<u>TOTAL DISTRIBUTION INCLUDING RIDER CHANGES</u>			\$21,818,250			\$32,320,316
<u>RIDER CHARGES</u>							
13	NUG	\$0.00015	737,209,836	\$295,276	\$0.00015	737,209,836	\$295,276
14	Consumer Education	\$0.00005	737,209,836	\$0	\$0.00005	737,209,836	\$0
15	Energy Efficiency and Conservation Charge	\$0.00074	737,209,836	\$0	\$0.00074	737,209,836	\$0
16	Default Service Support Charge	\$0.00377	737,209,836	\$2,785,491	\$0.00377	737,209,836	\$2,785,491
17	Universal Service Charge	\$0.00529	737,209,836	\$3,910,629	\$0.00529	737,209,836	\$3,910,629
18	Solar Photovoltaic Requirements Charge	\$0.00022	737,209,836	\$164,113	\$0.00022	737,209,836	\$164,113
19	Phase II Energy Efficiency and Conservation Charge	\$0.00316	737,209,836	\$2,336,028	\$0.00316	737,209,836	\$2,336,028
20	PTC*	\$0.08198	737,209,836	\$60,436,462	\$0.08198	737,209,836	\$60,436,462
21	STAS	-0.29%		\$0	0%		\$0
22	Total Energy and Revenue		737,209,836	\$91,746,249		737,209,836	\$102,248,315
23	Avg rate per kWh			\$0.12445			\$0.13870
24	Proposed Increase						\$10,502,066
25	Percent Increase						11.45%

Metropolitan Edison Company
Rate GS - Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate
Revenue Effects of Proposed Rates - FTY 4/30/16

Line No.		Tariff 51, Supplement No. 44			Tariff 52		
		Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)
	<u>DISTRIBUTION CHARGES</u>						
	<u>CUSTOMER CHARGES</u>						
1	RT Rate	\$11.00	1,396	\$15,355			
2	RS Rate	\$8.11	1,928	\$15,635			
3	Proposed RS		3,324	30,990	\$10.25	3,324	\$34,071
4	<u>DEMAND CHARGES</u>	\$2.00	23,835	\$47,670	\$ 2.59	23,835	\$61,733
	<u>ENERGY CHARGES</u>						
5	All KWH RS Rate	\$0.02328	6,260,679	\$145,750			
6	On Peak Energy Charge RT	\$0.05043	2,011,887	\$101,460			
7	Off Peak Energy Charge RT	\$0.00283	3,834,116	\$10,851			
8	Summer On Peak Energy Charge RT	\$0.03526	0	\$0			
9	Summer Off Peak Energy Charge RT	\$0.00283	0	\$0			
10	Non-Summer On Peak Energy Charge RT	\$0.01946	0	\$0			
11	Non-Summer Off Peak Energy Charge RT	\$0.00283	0	\$0			
12	Proposed RS		12,106,682	\$258,061	\$0.03599	12,106,682	\$435,719
13	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>			\$336,721			531,523
14	Smart Meter Technologies Charge (Per Bill)	\$2.33	3,324	\$7,736	\$0	3,324	\$0
15	<u>TOTAL DISTRIBUTION INCLUDING RIDER CHARGES</u>			344,457			531,523
	<u>RIDER CHARGES</u>						
16	NUG	\$0.00015	12,106,682	\$4,907	\$0.00015	12,106,682	\$4,907
17	Consumer Education	\$0.00005	12,106,682	\$0	\$0.00005	12,106,682	\$0
18	Energy Efficiency and Conservation Charge	\$0.00108	12,106,682	\$0	\$0.00108	12,106,682	\$0
19	RS - Default Service Support Charge	\$0.00401	12,106,682	\$47,032	\$0.00401	12,106,682	\$47,032
20	Universal Service Charge	\$0.00529	12,106,682	\$63,945	\$0.00529	12,106,682	\$63,945
21	Solar Photovoltaic Requirements Charge	\$0.00022	12,106,682	\$2,683	\$0.00022	12,106,682	\$2,683
22	Phase II Energy Efficiency and Conservation Charge	\$0.00103	12,106,682	\$12,450	\$0.00103	12,106,682	\$12,450
23	PTC*	\$0.08198	12,106,682	\$992,506	\$0.08198	12,106,682	\$992,506
24	STAS	-0.29%		\$0	0%		\$0
25	Total Energy and Revenue		12,106,682	1,467,980		12,106,682	1,655,046
26	Avg rate per kWh			\$0.12125			\$0.13671
27	Proposed Increase						\$187,066
28	Percent Increase						12.74%

Metropolitan Edison Company
Rate GS-Small and GS-Medium - General Service Secondary
Revenue Effects of Proposed Rates - FTY 4/30/16

Line No.		Tariff 51, Supplement No. 44			Tariff 52		
		Current Rate	Billing Units	Billed Revenue	Proposed Rate	Billing Units	Proposed Revenue
		(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)
<u>DISTRIBUTION CHARGES</u>							
<u>CUSTOMER CHARGES</u>							
1	GS - Small	\$10.88	474,660	5,164,330	\$ 16.53	474,660	\$ 7,846,130
2	GS - Medium Single Phase	\$10.88	134,231	\$1,460,433			
3	GS - Medium Single Phase 12 Hour On-Peak Time-of-Day	\$10.88	4,900	\$53,312			
4	GS - Medium Single Phase 8 Hour On-Peak Time-of-Day	\$10.88	<u>1,064</u>	<u>\$11,576</u>			
5	GS-Medium Single Phase Total		140,195	\$1,525,321	\$ 18.91	140,195	\$ 2,651,087
6	GS - Medium Three Phase	\$21.52	143,514	\$3,088,420			
7	GS - Medium Three Phase 12 Hour On-Peak Time-of-Day	\$21.52	9,422	\$202,761			
8	GS - Medium Three Phase 8 Hour On-Peak Time-of-Day	\$21.52	<u>2,009</u>	<u>\$43,234</u>			
9	GS-Medium Three Phase Total		154,945	\$3,334,415	\$ 34.29	154,945	\$ 5,313,064
<u>DEMAND CHARGES</u>							
10	GS - Medium Single Phase (Per kW)	\$3.82	1,776,519	\$6,786,301			
11	GS - Medium Single Phase 12 Hour On-Peak Time-of-Day (Per kW)	\$3.82	126,137	\$481,843			
12	GS - Medium Single Phase 8 Hour On-Peak Time-of-Day (Per kW)	\$3.82	<u>16,908</u>	<u>\$64,589</u>			
	GS-Medium Single Phase Total		1,919,564	\$7,332,733	\$4.45	1,919,564	\$ 8,542,060
13	GS - Medium Three Phase (Per kW)	\$3.82	5,768,365	\$22,035,147			
14	GS - Medium Three Phase 12 Hour On-Peak Time-of-Day (Per kW)	\$3.82	1,009,246	\$3,855,319			
15	GS - Medium Three Phase 8 Hour On-Peak Time-of-Day (Per kW)	\$3.82	<u>125,521</u>	<u>\$479,490</u>			
	GS-Medium Three Phase Total		6,903,132	\$26,369,956	\$4.45	6,903,132	\$ 30,718,937
16	GS - Medium Minimum kW	\$3.82	724,461	\$2,767,440	\$4.45	724,461	\$ 3,223,851
17	GS - Medium Single Phase (Per rkVA)	\$0	100,733	\$0			
18	GS - Medium Single Phase 12 Hour On-Peak Time-of-Day (Per rkVA)	\$0	7,152	\$0			
19	GS - Medium Single Phase 8 Hour On-Peak Time-of-Day (Per rkVA)	\$0	<u>959</u>	<u>\$0</u>			
20	GS-Medium Single Phase Total		108,844	\$0	\$ 0.20	108,844	\$ 21,769
21	GS - Medium Three Phase (Per rkVA)	\$0	1,738,368	\$0			
22	GS - Medium Three Phase 12 Hour On-Peak Time-of-Day (Per rkVA)	\$0	304,149	\$0			
23	GS - Medium Three Phase 8 Hour On-Peak Time-of-Day (Per rkVA)	\$0	<u>37,827</u>	<u>\$0</u>			
24	GS-Medium Three Phase Total		2,080,344	\$0	\$ 0.20	2,080,344	\$ 416,069
<u>ENERGY CHARGES</u>							
25	GS - Small	\$0.01264	211,718,699	\$2,676,139	\$0.02680	211,718,699	\$ 5,674,061
26	GS - Medium Single Phase	\$0.00050	493,154,376	\$246,577			
27	GS - Medium Single Phase 12 Hour On-Peak Time-of-Day	\$0.00050	21,130,483	\$10,565			
28	GS - Medium Single Phase 12 Hour Off-Peak Time-of-Day	\$0.00050	15,059,134	\$7,530			
29	GS - Medium Single Phase 8 Hour On-Peak Time-of-Day	\$0.00050	2,313,190	\$1,157			
30	GS - Medium Single Phase 8 Hour Off-Peak Time-of-Day	\$0.00050	<u>3,709,236</u>	<u>\$1,855</u>			
31	GS-Medium Single Phase Total		535,366,419	\$267,684	\$0.00000	535,366,419	\$ -

Metropolitan Edison Company
Rate GS-Small and GS-Medium - General Service Secondary
Revenue Effects of Proposed Rates - FTY 4/30/16

	Tariff 51, Supplement No. 44			Tariff 52		
	Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)
32	GS-Medium Three Phase					
			\$911,100			
33	GS - Medium Three Phase 12 Hour On-Peak Time-of-Day					
			\$95,652			
34	GS - Medium Three Phase 12 Hour Off-Peak Time-of-Day					
			\$68,169			
35	GS - Medium Three Phase 8 Hour On-Peak Time-of-Day					
			\$9,370			
36	GS - Medium Three Phase 8 Hour Off-Peak Time-of-Day					
			\$15,025			
37	GS-Medium Three Phase Total	2,198,633,274	\$1,099,316	\$0.00000	2,198,633,274	\$ -
38	TOTAL BASE NORMALIZED DISTRIBUTION REVENUES		\$50,537,334			64,407,028
39	Smart Meter Technologies Charge (Per Bill) - GS Small	474,660	\$1,131,598		474,660	\$0
40	Smart Meter Technologies Charge (Per Bill) - GS Medium	295,140	\$703,619		295,140	\$0
41	Smart Meter Technologies Charge (Per Bill) - Total	\$2.38 769,800	\$1,835,217	\$0	769,800	\$0
42	TOTAL DISTRIBUTION INCLUDING RIDER CHANGES		\$52,372,551			64,407,028
	RIDER CHARGES					
43	NUG	2,945,718,392	\$1,176,659	(\$0.00002)	2,945,718,392	\$1,176,659
44	Consumer Education	2,945,718,392	\$0	\$0.00003	2,945,718,392	\$0
45	Energy Efficiency and Conservation Charge	2,945,718,392	\$0	(\$0.00003)	2,945,718,392	\$0
46	Default Service Support Charge GS - Small	211,718,699	\$550,206	\$0.00260	211,718,699	\$550,206
47	Default Service Support Charge GS - Medium	2,733,999,693	\$6,655,737	\$0.00248	2,733,999,693	\$6,655,737
48	Universal Service Charge	0	\$0	\$0	0	\$0
49	Solar Photovoltaic Requirements Charge	2,945,718,392	\$642,753	\$0.00022	2,945,718,392	\$642,753
50	Phase II Energy Efficiency and Conservation Charge	2,945,718,392	\$5,356,272	\$0.00185	2,945,718,392	\$5,356,272
51	PTC*	2,945,718,392	\$237,071,416	\$0.08048	2,945,718,392	\$237,071,416
52	STAS		\$0	-0.29%		\$0
53	Total Energy and Revenue	2,945,718,392	303,825,594		2,945,718,392	315,860,071
	Total Energy and Revenue - GS Small	211,718,699	27,044,844		211,718,699	31,592,968
	Total Energy and Revenue - GS Medium	2,733,999,693	276,780,750		2,733,999,693	284,267,103
54	Avg rate per kWh		\$0.10314			\$0.10723
55	Proposed Increase - GS Small					4,548,124
54	Proposed Increase - GS Medium					7,486,353
55	Percent Increase - GS Small					16.82%
56	Percent Increase - GS Medium					2.70%

Metropolitan Edison Company
Rate GS-Large - General Service Secondary Time of Day
Revenue Effects of Proposed Rates - FTY 4/30/16

Line No.	Tariff 51, Supplement No. 44			Tariff 52		
	Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)
	<u>DISTRIBUTION CHARGES</u>					
	<u>CUSTOMER CHARGES</u>					
1	\$60.98	4,008	\$244,396			
2	\$60.98	456	\$27,806			
		4,464	\$272,202	\$ 143.31	4,464	639,736
	<u>DEMAND CHARGES</u>					
3	\$2.43	2,142,743	\$5,206,616			
4	\$2.43	191,281	\$464,791			
5		2,334,024	\$5,671,407	\$3.02	2,334,024	7,048,752
6	\$0	1,278,185	\$0			
7	\$0	114,103	\$0			
8		1,392,288	\$0	\$ 0.20	1,392,288	278,458
9	\$2.43	12,703	30,867	\$3.02	12,703	38,363
	<u>ENERGY CHARGES</u>					
10	\$0	504,704,902	\$0			
11	\$0	332,107,041	\$0			
12	\$0	34,637,726	\$0			
13	\$0	51,282,885	\$0			
14		922,732,554	\$0	\$0	922,732,554	-
15	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>					\$8,005,309
16	\$2.40	4,464	\$10,720	\$0	4,464	\$0
17	<u>TOTAL DISTRIBUTION INCLUDING RIDER CHANGES</u>					\$8,005,309
	<u>RIDER CHARGES</u>					
18	(\$0.02)	1,991,676	\$0	(\$0.02)	1,991,676	\$0
19	\$1.053	2,033,858	\$2,140,941	\$1.053	2,033,858	\$2,140,941
20	\$0.50	1,991,676	\$995,838	\$0.50	1,991,676	\$995,838
22	(\$0.00002)	922,732,554	\$386,448	(\$0.00002)	922,732,554	\$386,448
21	\$0.00003	922,732,554	\$0	\$0.00003	922,732,554	\$0
23	\$0	0	\$0	\$0	0	\$0
24	\$0.05442	922,732,554	\$50,215,106	\$0.05442	922,732,554	\$50,215,106
25	\$0.00022	922,732,554	\$210,934	\$0.00022	922,732,554	\$210,934
26	-0.29%		\$0	0%		\$0
27		922,732,554	\$59,934,463		922,732,554	\$61,954,576
28			\$0.06495			\$0.06714
29						\$2,020,113
30						3.37%

**Metropolitan Edison Company
Rate GP - General Primary Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.	Tariff 51, Supplement No. 44			Tariff 52		
	Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)
<u>DISTRIBUTION CHARGES</u>						
<u>CUSTOMER CHARGES</u>						
1	GP 12 Hour On Peak Time-of-Day	\$235.28	3,840	\$903,475		
2	GP 8 Hour On Peak Time-of-Day	\$235.28	1,752	\$412,211		
			5,592	\$1,315,686	\$ 748.37	5,592 \$ 4,184,885
<u>DEMAND CHARGES</u>						
3	GP 12 Hour On Peak Time-of-Day (Per kW)	\$1.46	4,023,225	\$5,873,908		
4	GP 8 Hour On Peak Time-of-Day (Per kW)	\$1.46	2,696,186	\$3,936,432		
			6,719,411	\$9,810,340	\$2.04	6,719,411 \$ 13,707,598
5	GP 12 Hour On Peak Time-of-Day (Per rkVA)	\$0	1,992,217	\$0		
6	GP 8 Hour On Peak Time-of-Day (Per rkVA)	\$0	1,335,095	\$0		
			3,327,312	\$0	\$ 0.20	1,680,128 \$ 336,026
7	Minimum kW	\$1.46	108,343	\$158,181	\$2.04	108,343 \$ 221,020
8	Rule 18 Backup Demand kW	\$0.92	220,309	\$202,684	\$1.53	220,309 \$ 337,073
<u>ENERGY CHARGES</u>						
9	12 Hour On Peak Time-of-Day (Per KWH)	\$0.00066	1,047,688,723	\$691,475		
10	12 Hour Off Peak Time-of-Day (Per KWH)	\$0.00066	847,832,156	\$559,569		
11	8 Hour On Peak Time-of-Day (Per KWH)	\$0.00066	330,712,557	\$218,270		
12	8 Hour Off Peak Time-of-Day (Per KWH)	\$0.00066	602,158,496	\$397,425		
13	All KWH		2,828,391,932	\$1,866,739	\$0.00000	2,828,391,932 \$ -
14	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>			\$13,353,630		\$ 18,786,602
15	Smart Meter Technologies Charge (Per Bill)	\$2.32	5,592	\$12,984	\$0	5,592 \$0
16	<u>TOTAL DISTRIBUTION INCLUDING RIDER CHANGES</u>			\$13,366,614		\$18,786,602
<u>RIDER CHARGES</u>						
17	Energy Efficiency (Per kW PLC)	(\$0.02)	4,875,247	\$0	(\$0.02)	4,875,247 \$0
18	Default Service Support (Per kW NSPL)	\$1.006	5,167,730	\$5,195,156	\$1.006	5,167,730 \$5,195,156
19	Phase II Energy Efficiency (Per kW PLC)	\$0.50	4,875,247	\$2,437,623	\$0.50	4,875,247 \$2,437,623
20	NUG	\$0.00037	2,828,391,932	\$1,216,329	\$0.00037	2,828,391,932 \$1,216,329
21	Consumer Education	\$0.00000	2,828,391,932	\$0	\$0.00000	2,828,391,932 \$0
22	Universal Service Charge	\$0.00	0	\$0	\$0.00	0 \$0
23	Hourly Priced Generation- Energy*	\$0.05262	2,828,391,932	\$148,829,983	\$0.05262	2,828,391,932 \$148,829,983
24	Solar Photovoltaic Requirements Charge	\$0.00022	2,828,391,932	\$624,232	\$0.00022	2,828,391,932 \$624,232
25	STAS	-0.29%		\$0	0%	\$0
26	Total Energy and Revenue		2,828,391,932	\$171,669,937		2,828,391,932 \$177,089,925
27	Avg rate per kWh			\$0.06070		\$0.06261
28	Proposed Increase					\$5,419,988
29	Percent Increase					3.16%

**Metropolitan Edison Company
Rate TP - Transmission Power Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.	Tariff 51, Supplement No. 44			Tariff 52		
	Current Rate	Billing Units	Billed Revenue	Proposed Rate	Billing Units	Proposed Revenue
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)
<u>DISTRIBUTION CHARGES</u>						
<u>CUSTOMER CHARGES</u>						
1	\$882.16	144	\$126,052			
2	\$882.16	108	\$94,539			
		252	\$220,591	\$ 3,530.00	252	889,560
<u>DEMAND CHARGES</u>						
3	\$0.64	198,178	\$125,856			
4	\$0.64	3,206,120	\$2,036,101			
		3,404,298	\$2,161,957	\$0.74	3,404,298	2,519,181
5	(\$0.27)	386,737	(\$103,614)	(\$0.53)	386,737	(\$204,971)
6	\$0	86,881	\$0			
7	\$0	1,405,562	\$0			
		1,492,443	\$0	\$0.00	1,492,443	-
8	\$0	216,386	\$0			
9	\$0	3,500,687	\$0			
		3,717,073	\$0	\$0	3,717,073	-
<u>ENERGY CHARGES</u>						
10	\$0	229,899,993	\$0			
11	\$0	243,213,227	\$0			
12	\$0	345,402,083	\$0			
13	\$0	822,158,787	\$0			
14		1,640,674,090	\$0			
15	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>		\$2,278,934			\$3,203,770
16	\$2.34	252	\$589	\$0	252	\$0
17	<u>TOTAL DISTRIBUTION INCLUDING RIDER CHANGES</u>		\$2,279,523			\$3,203,770
<u>RIDER CHARGES</u>						
18	(\$0.02)	2,555,410	\$0	(\$0.02)	2,555,410	\$0
19	\$0.973	2,966,962	\$2,885,249	\$0.973	2,966,962	\$2,885,249
20	\$0.50	2,555,410	\$1,277,705	\$0.50	2,555,410	\$1,277,705
21	\$0.00045	1,640,674,090	\$665,571	\$0.00045	1,640,674,090	\$665,571
22	\$0	1,640,674,090	\$0	\$0	1,640,674,090	\$0
23	\$0	0	\$0	\$0	0	\$0
24	\$0.04277	1,640,674,090	\$70,171,631	\$0.04277	1,640,674,090	\$70,171,631
25	\$0.00022	1,640,674,090	\$365,257	\$0.00022	1,640,674,090	\$365,257
26	-0.29%		\$0	0%		\$0
27		1,640,674,090	\$77,644,936		1,640,674,090	\$78,569,183
28			\$0.04733			\$0.04789
29						\$924,247
30						1.19%

**Metropolitan Edison Company
Rate QF - Qualifying Facilities
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.		Tariff 51, Supplement No. 44			Tariff 52		
		<u>Current Rate</u>	<u>Billing Units</u>	<u>Billed Revenue</u>	<u>Proposed Rate</u>	<u>Billing Units</u>	<u>Proposed Revenue</u>
		(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)
	<u>DISTRIBUTION CHARGES</u>						
	<u>CUSTOMER CHARGES</u>						
1	QF	\$79.28	48	\$3,805	\$79.28	48	\$3,805
	<u>DEMAND CHARGES</u>						
2	QF Backup Secondary KW	2.27	-	\$0	\$2.27	-	\$0
3	QF Maint Secondary KW	1.62	0		\$1.81	-	\$0
4	QF Backup Primary KW	0.92	16,200	\$14,904	\$1.53	16,200	\$24,786
5	QF Maint Primary KW	0.67	0		\$1.22	-	\$0
6	QF Backup Transmission KW	\$0.16	697,200	\$111,552	\$0.15	697,200	\$104,580
7	QF Maint Transmission KW	\$0.16	0	\$0	\$0.13	-	\$0
8	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>			\$130,261			\$133,171
9	STAS	-0.29%		\$0	0%		\$0
10	Total Energy and Revenue		0	\$130,261		0	\$133,171
11	Avg rate per kWh			\$0.00000			\$0.00000
12	Proposed Increase						\$2,910
13	Percent Increase						2.23%

**Metropolitan Edison Company
Rate MS - Municipal Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.	Tariff 51, Supplement No. 44			Tariff 52			
	Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)	
	<u>DISTRIBUTION CHARGES</u>						
	<u>CUSTOMER CHARGES</u>						
1	MS	\$24.82	1,596	\$39,616	\$ 34.37	1,596	54,855
	<u>DEMAND CHARGES</u>						
2	All rKVA	\$0	19,185	\$0	\$0	19,185	-
3	All kW	\$0	77,316	\$0	\$0	77,316	-
	<u>ENERGY CHARGES</u>						
4	All KWH	\$0.02674	16,237,695	\$434,229	\$0.02613	16,237,695	424,291
5	<u>TOTAL BASE NORMALIZED DISTRIBUTION REVENUES</u>			\$473,845			\$479,146
6	Smart Meter Technologies Charge (Per Bill)	\$3.32	1,596	\$5,298	\$0	1,596	\$0
7	<u>TOTAL DISTRIBUTION INCLUDING RIDER CHARGES</u>			\$479,143			\$479,146
	<u>RIDER CHARGES</u>						
8	NUG	(\$0.00002)	16,237,695	\$17,164	(\$0.00002)	16,237,695	\$17,164
9	Consumer Education	\$0.00003	16,237,695	\$0	\$0.00003	16,237,695	\$0
10	Energy Efficiency and Conservation Charge	\$0.00108	16,237,695	\$0	\$0.00108	16,237,695	\$0
11	Default Service Support Charge	\$0.00236	16,237,695	\$99,982	\$0.00236	16,237,695	\$99,982
12	Universal Service Charge	\$0	0	\$0	\$0	0	\$0
13	Solar Photovoltaic Requirements Charge	\$0.00022	16,237,695	\$9,417	\$0.00022	16,237,695	\$9,417
14	Phase II Energy Efficiency and Conservation Charge	\$0.00103	16,237,695	\$43,692	\$0.00103	16,237,695	\$43,692
15	PTC*	\$0.08048	16,237,695	\$1,306,810	\$0.08048	16,237,695	\$1,306,810
16	STAS	-0.29%		\$0	0%		\$0
17	Total Energy and Revenue		16,237,695	\$1,956,208		16,237,695	\$1,956,211
18	Avg rate per kWh			\$0.12047			\$0.12047
19	Proposed Increase						\$3
20	Percent Increase						0.00%

**Metropolitan Edison Company
Outdoor Area Lighting Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.		Tariff 51, Supplement No. 44			Tariff 52		
		Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)
	LAMPS						
1	175 W MERCURY VAPOR	\$4.67	30,921	\$ 144,401	\$ 6.47	30,921	200,047
2	100 W SODIUM VAPOR	\$13.66	28,660	\$ 391,498	\$ 18.92	28,660	542,364
3	250 W SODIUM VAPOR	\$7.40	7,003	\$ 51,822	\$ 10.25	7,003	71,792
4	400 W SODIUM VAPOR	\$4.76	11,768	\$ 56,016	\$ 6.59	11,768	77,602
	POLES						
5	POLE CHARGE	\$5.16	4,784	\$ 24,685	\$ 7.15	4,784	34,197
6	TOTAL BASE NORMALIZED DISTRIBUTION REVENUES			\$ 668,422			\$ 926,002
	RIDER CHARGES						
7	NUG	(\$0.00002)	6,026,199	\$1,633	(\$0.00002)	6,026,199	\$1,633
8	Consumer Education	\$0.00003	6,026,199	\$0	\$0.00003	6,026,199	\$0
9	Energy Efficiency and Conservation Charge	(\$0.00003)	6,026,199	\$0	(\$0.00003)	6,026,199	\$0
10	Default Service Support Charge	\$0.00193	6,026,199	\$7,767	\$0.00193	6,026,199	\$7,767
11	Universal Service Charge	\$0	0	\$0	\$0	0	\$0
12	Solar Photovoltaic Requirements Charge	\$0.00022	6,026,199	\$1,331	\$0.00022	6,026,199	\$1,331
13	Phase II Energy Efficiency and Conservation Charge	\$0.00185	6,026,199	\$7,468	\$0.00185	6,026,199	\$7,468
14	PTC*	\$0.08048	6,026,199	\$484,988	\$0.08048	6,026,199	\$484,988
15	STAS	-0.29%		\$0	0%		\$0
16	Total Revenue			\$ 1,171,609			\$ 1,429,189
17	Proposed Increase						\$257,580
18	Percent Increase						21.99%

**Metropolitan Edison Company
Street Lighting Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.		Tariff 51, Supplement No. 44			Tariff 52		
		Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)
	<u>SODIUM VAPOR</u>						
1	70 WATTS	\$5.74	43,943	\$252,233	\$ 6.32	43,943	277,720
2	100 WATTS	\$5.62	215,807	\$1,212,836	\$ 6.19	215,807	1,335,845
3	150 WATTS	\$5.54	122,895	\$680,839	\$ 6.10	122,895	749,660
4	200 WATTS	\$5.20	264	\$1,373	\$ 5.73	264	1,513
5	250 WATTS	\$5.89	53,238	\$313,572	\$ 6.48	53,238	344,982
6	400 WATTS	\$5.77	12,846	\$74,121	\$ 6.35	12,846	81,572
7	800 WATTS	\$5.54	-	\$0	\$ 6.10	-	-
	<u>MERCURY VAPOR</u>						
8	100 WATTS	\$5.81	481	\$2,795	\$ 6.40	481	3,078
9	175 WATTS	\$5.63	7,335	\$41,296	\$ 6.20	7,335	45,477
10	250 WATTS	\$5.37	1,018	\$5,467	\$ 5.91	1,018	6,016
11	400 WATTS	\$4.81	2,239	\$10,770	\$ 5.30	2,239	11,867
12	1000 WATTS	\$3.67	19	\$70	\$ 4.06	19	77
	<u>INCANDESCENT</u>						
13	105 WATTS	\$5.72	708	\$4,050	\$ 6.30	708	4,460
14	205 WATTS	\$5.44	48	\$261	\$ 5.99	48	288
15	327 WATTS	\$5.09	-	\$0	\$ 5.60	-	-
16	860 WATTS	\$3.80	-	\$0	\$ 4.18	-	-
	<u>METAL HALIDE</u>				\$ -		
17	175 WATTS	\$5.82	1,416	\$8,241	\$ 6.41	1,416	9,077
18	250 WATTS	\$5.82	1,056	\$6,146	\$ 6.41	1,056	6,769
19	400 WATTS	\$5.70	4,392	\$25,034	\$ 6.28	4,392	27,582
20	<u>OVERHEAD ALT. TECHNOLOGY LIGHTING</u>	\$5.62	6,324	\$35,541	\$ 6.19	6,324	39,146
	<u>POST TOP INCANDESCENT</u>						
21	2,500 LUMENS	\$40.30	408	\$16,442	\$ 44.37	408	18,103
22	6,000 LUMENS	\$31.79	-	\$0	\$ 35.00	-	-
	<u>COMPANY O&M OF CONVENTIONAL LUMIN.</u>						
23	SODIUM VAPOR LAMPS	\$2.03	343,189	\$696,674	\$ 2.23	343,189	765,311
24	MERCURY VAPOR LAMPS	\$0.83	4,727	\$3,923	\$ 0.91	4,727	4,302
25	INCANDESCENT LAMPS	\$2.27	708	\$1,607	\$ 2.50	708	1,770
	<u>COMPANY OWNERSHIP OF CONVENTIONAL LUM. FACILITIES</u>						
26	CHARGES PER MONTH PER LIGHT	\$1.94	340,176	\$659,941	\$ 2.14	340,176	727,977
27	CHARGES PER MONTH PER POLE	\$8.09	1,488	\$12,038	\$ 8.91	1,488	13,258
	<u>UNDERGROUND FEED TO ST LIGHTS</u>						
	DEMAND AND ENERGY/ LAMP SIZE						
	<u>SODIUM VAPOR</u>						
28	70 WATTS	\$0.07	4,560	\$319	\$ 0.08	4,560	365
29	100 WATTS	\$0.11	43,839	\$4,822	\$ 0.12	43,839	5,261
30	150 WATTS	\$0.16	33,351	\$5,336	\$ 0.18	33,351	6,003
31	250 WATTS	\$0.27	15,748	\$4,252	\$ 0.30	15,748	4,724

**Metropolitan Edison Company
 Street Lighting Service
 Revenue Effects of Proposed Rates - FTY 4/30/16**

		Tariff 51, Supplement No, 44			Tariff 52		
		<u>Current Rate</u>	<u>Billing Units</u>	<u>Billed Revenue</u>	<u>Proposed Rate</u>	<u>Billing Units</u>	<u>Proposed Revenue</u>
		(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)
32	400 WATTS	\$0.43	6,063	\$2,607	\$ 0.47	6,063	2,850
33	800 WATTS	\$0.85	-	\$0	\$ 0.94	-	-

**Metropolitan Edison Company
Street Lighting Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

	Tariff 51, Supplement No. 44			Tariff 52		
	Current Rate (1)	Billing Units (2)	Billed Revenue (3)	Proposed Rate (4)	Billing Units (5)	Proposed Revenue (6)=(4)x(5)
<u>MERCURY VAPOR</u>						
34	100 WATTS	-	\$0	\$ 0.12	-	-
35	175 WATTS	4,005	\$761	\$ 0.22	4,005	881
36	250 WATTS	574	\$155	\$ 0.31	574	178
37	400 WATTS	1,748	\$752	\$ 0.47	1,748	822
38	700 WATTS	-	\$0	\$ 0.81	-	-
39	800 WATTS	-	\$0	\$ 0.94	-	-
40	1000 WATTS	9	\$10	\$ 1.22	9	11
<u>INCANDESCENT</u>						
41	105 WATTS	-	\$0	\$ 0.13	-	-
42	205 WATTS	-	\$0	\$ 0.24	-	-
43	327 WATTS	-	\$0	\$ 0.39	-	-
44	448 WATTS	-	\$0	\$ 0.53	-	-
45	690 WATTS	-	\$0	\$ 0.80	-	-
46	860 WATTS	-	\$0	\$ 1.01	-	-
47	1720 WATTS	-	\$0	\$ 2.01	-	-
<u>METAL HALIDE</u>						
48	175 WATTS	1,416	\$269	\$ 0.21	1,416	297
49	250 WATTS	1,056	\$285	\$ 0.30	1,056	317
50	400 WATTS	4,392	\$1,889	\$ 0.47	4,392	2,064
<u>PROVISION C MONTHLY MINIMUM CHARGE</u>						
51	ALL FIXTURES	116,760	\$12,844	\$ 0.12	116,760	14,011
<u>COMPANY O&M OF CONVENTIONAL LUMIN.</u>						
52	SODIUM VAPOR LAMPS	90,568	\$219,175	\$ 2.66	90,568	240,911
53	MERCURY VAPOR LAMPS	6,188	\$8,478	\$ 1.51	6,188	9,344
54	INCANDESCENT LAMPS	-	\$0	\$ 2.62	-	-
<u>COMPANY OWNERSHIP OF ORNAMENTAL LUMINAIRE</u>						
55	CHARGES PER LIGHT	25,104	\$115,478	\$ 5.08	25,104	127,528
<u>COMPANY OWNERSHIP OF ORNAMENTAL STANDARDS</u>						
56	STANDARD MONTHLY CHARGE	23,160	\$201,029	\$ 9.56	23,160	221,410
57	CONVERSIONS	-	\$0	\$ 3.23	-	-
<u>UNDERGROUND ALT. TECHNOLOGY LIGHTING</u>						
58	MINIMUM FIXTURE CHARGE	1,740	\$191	\$ 0.13	1,740	226
60	KWH CHARGE	109,250	\$219	\$ 0.00220	-	-
61	TOTAL BASE NORMALIZED DISTRIBUTION REVENUES		\$4,644,141			\$5,113,053
<u>RIDER CHARGES</u>						
62	NUG	28,841,545	\$11,658	(\$0.00002)	28,841,545	\$11,658
63	Consumer Education	28,841,545	\$0	\$0.00003	28,841,545	\$0
64	Energy Efficiency and Conservation Charge	28,841,545	\$0	\$0.00313	28,841,545	\$0
65	Default Service Support Charge	28,841,545	\$55,519	\$0.00193	28,841,545	\$55,519

**Metropolitan Edison Company
Street Lighting Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

	Tariff 51, Supplement No, 44			Tariff 52		
	<u>Current Rate</u> (1)	<u>Billing Units</u> (2)	<u>Billed Revenue</u> (3)	<u>Proposed Rate</u> (4)	<u>Billing Units</u> (5)	<u>Proposed Revenue</u> (6)=(4)x(5)
66 Universal Service Charge	\$0.00	0	\$0	\$0.00	-	\$0
67 Solar Photovoltaic Requirements Charge	\$0.00022	28,841,545	\$6,403	\$0.00022	28,841,545	\$6,403
68 Phase II Energy Efficiency and Conservation Charge	\$0.00101	28,841,545	\$29,129	\$0.00101	28,841,545	\$29,129
69 PTC*	\$0.08048	28,841,545	\$2,321,168	\$0.08048	28,841,545	\$2,321,168
70 STAS	-0.29%		\$0	0%		\$0
71 Total Revenue			\$7,068,018			\$7,536,930
72 Proposed Increase						\$468,912
73 Percent Increase						6.63%

**Metropolitan Edison Company
Borderline Service
Revenue Effects of Proposed Rates - FTY 4/30/16**

Line No.	Tariff 51, Supplement No. 44			Tariff 52			
	<u>Current Rate</u>	<u>Billing Units</u>	<u>Billed Revenue</u>	<u>Proposed Rate</u>	<u>Billing Units</u>	<u>Proposed Revenue</u>	
	(1)	(2)	(3)	(4)	(5)	(6)=(4)x(5)	
<u>DISTRIBUTION CHARGES</u>							
<u>CUSTOMER CHARGES</u>							
<u>ENERGY CHARGES</u>							
1	All kWh	\$0.01409	989,773	\$13,946	\$0.02960	989,773	\$29,297
2	Company Investment Charges	\$0	0	\$7,712	\$0	0	-
3	<u>TOTAL DISTRIBUTION</u>			\$21,658			\$29,297
<u>RIDER CHARGES</u>							
4	NUG Charge	(\$0.00002)	989,773	\$28	(\$0.00002)	989,773	\$28
5	Default Service Support Charge	\$0.00234	989,773	\$168	\$0.00234	989,773	\$168
6	PTC*	\$0.08048	989,773	\$79,657	\$0.08048	989,773	\$79,657
7	Solar Photovoltaic Requirements Charge	\$0.00022	989,773	\$16	\$0.00022	989,773	\$16
8	STAS	-0.29%		\$0	0%	0	\$0
9	Total Energy and Revenue		989,773	\$101,527		989,773	\$109,166
10	Avg rate per kWh			\$0.10258			\$0.11029
11	Proposed Increase						\$7,639
12	Percent Increase						7.52%

Time of Use Agreement

Residential Time of Use Customer Class Full Requirements

for

{INSERT EDC HERE}

TIME OF USE AGREEMENT

THIS TIME OF USE AGREEMENT (“Agreement”) is made and entered into as of {Insert Date} (“Effective Date”) by and between the {Insert EDC Name Here} (“Company”), a corporation organized and existing under the laws of the Commonwealth of Pennsylvania and _____ (“TOU Supplier”) a corporation organized and existing under the laws of [State of or Commonwealth of.....]. The Company and the TOU Supplier hereinafter are sometimes referred to collectively as the “Parties,” or individually as a “Party.”

WITNESSETH:

WHEREAS, the Company is an electric public utility engaged, *inter alia*, in providing retail electric service within its service territory located in the Commonwealth of Pennsylvania; and

WHEREAS, the Company’s retail tariff includes a Time-of-Use (“TOU”) Default Service Rider to meet its obligation under Pennsylvania Act 129 of 2008 (“Act 129”) to have at least one Time-Of-Use rate available for residential Customers (“TOU Program”); and

WHEREAS, the Pennsylvania Public Utility Commission (“PaPUC” or “Commission”) has found that it would serve the public interest for the Company to secure licensed Electric Generation Suppliers (“EGS”) to provide residential Time-of-Use Default Service pursuant to the Company’s Time-of-Use Default Service Rider; and

WHEREAS, the Company has sought and received approval from the PaPUC to randomly assign Time-of-Use default service customers to participating EGSs, if they have no preference; and

WHEREAS, the TOU Supplier is licensed by the PaPUC to offer and supply competitive retail electric service in Pennsylvania.

NOW, THEREFORE, in consideration of the mutual covenants and promises set forth below, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereto, intending to be legally bound, hereby covenant, promise and agree as follows:

Article 1: Definitions

Any capitalized or abbreviated term not elsewhere defined in this Agreement shall have the definition set forth in this Article.

- 1.1 **Agreement** – This Agreement for the TOU Supplier to provide default service to TOU Customers and Appendices attached hereto.
- 1.2 **Applicable Legal Authorities** – Those federal and Pennsylvania statutes and administrative rules, regulations and Orders that govern the electric utility industry in Pennsylvania, as they may be amended from time to time.
- 1.3 **Business Day** – Any day on which the Company’s corporate offices are open for business.
- 1.4 **Consolidated EDC Billing** – Shall have the meaning set forth in the Company’s Electric Generation Supplier Coordination Tariff as filed with the PaPUC and available on the Company’s website.
- 1.5 **Customer** – Any person or entity who a:) has been provided a smart meter pursuant to the Company’s PaPUC-approved smart meter plan or b:) Customers served under Rate Schedule RT as of 12/31/2014 and have existing Time-of-Use metering installed, and who enters a contractual agreement with the Company to receive retail electric service including, without limitation, all persons or entities with a Company-provided smart meter taking service under a retail tariff that are eligible to receive competitive electricity supply from an EGS or Default Service in accordance with the Applicable Legal Authorities.
- 1.6 **Default Service** – Shall mean Default Service as defined in 52 Pa. Code § 54.182
- 1.7 **Default Service Period** – Shall mean the period beginning June 1, 2015 and ending when the PaPUC approves termination of the TOU Program.
- 1.8 **Electronic Data Interchange or “EDI”** – A standardized format for the electronic transfer of data between different entities.

- 1.9 **Electric Distribution Company or “EDC”** – A public utility providing facilities for the transmission and distribution of electricity to retail Customers in Pennsylvania subject to the jurisdiction of the Commission.
- 1.10 **Electric Generation Supplier or “EGS”** – A person or entity that is certified by the Commission to offer and provide competitive retail electric service to retail Customers located in the Commonwealth of Pennsylvania.
- 1.11 **FERC** – The Federal Energy Regulatory Commission.
- 1.12 **PJM** – PJM Interconnection, LLC
- 1.13 **Rate Schedule(s)** – The Customer rate schedule(s) in the electric service tariff of the Company on file with the Commission as they may be modified from time to time.
- 1.14 **Rate Ready** – Shall have the meaning set forth the Company’s Electric Generation Supplier Coordination Tariff as filed with the PaPUC and available on the Company’s website.
- 1.15 **Residential Class** – Customers on Metropolitan Edison Company Rate Schedules RS and RT and Pennsylvania Electric Company Rate Schedules RS and RT as defined in the electric service tariff of the Company on file with the Commission as they may be modified from time to time.
- 1.16 **Seller** – The TOU Supplier.
- 1.17 **Service Territory** – The service territory in which the Company is authorized to furnish retail electric service in Pennsylvania.
- 1.18 **Supplier Tariff** - The PaPUC-approved Supplier Coordination Tariff for the Company.
- 1.19 **TOU** – Time of Use.
- 1.20 **TOU Customer(s)** – Retail Customers who are provided default service pursuant to the terms of the Company’s Time-Of-Use Default Service Rider in the Company’s Retail Electric Service Tariff as filed with the PaPUC and available on the Company’s website.
- 1.21 **TOU On - Peak Price** – The price, in cents per kWh, set forth in the Company’s Time-Of-Use Default Service Rider and Appendix A.
- 1.22 **TOU Off - Peak Price** – The price, in cents per kWh, set forth in the Company’s Time-Of-Use Default Service Rider and Appendix A.
- 1.23 **TOU Supplier** – An entity that: (i) has accepted the obligations and associated rights to provide Time-of-Use Default Service on behalf of the Company for retail Customers in accordance with the Applicable Legal Authorities; (ii) has entered into this Agreement with the Company as a Party; (iii) is a full member of PJM and registered with PJM as a Load Serving Entity; (iv) is licensed by the PaPUC to offer and supply electric generation services in Pennsylvania; and, (v) is in full compliance with the terms and conditions of the Company’s Electric Generation Supplier Coordination Tariff.

- 1.24 **TOU Supplier Representative** – Any officer, director, employee, consultant, contractor, or other agent or representative of the TOU Supplier having actual or apparent authority to act on behalf of the TOU Supplier in connection with TOU Supplier’s performance under this Agreement. To the extent the TOU Supplier is a division or group of a company, the term “TOU Supplier Representative” excludes any person in that company who is not a part of the TOU Supplier’s division or group and is specifically limited to any person in that company who is a part of the TOU Supplier’s division or group.

Article 2 General Terms and Conditions

2.1 Term

This Agreement shall be effective upon execution by the Parties with the approval by the PaPUC. This Agreement may be terminated by the existence of any of the following conditions: (1) if the TOU default service is terminated by governmental action before the end of the Default Service Period; (2) if the TOU Supplier is no longer a certified EGS; (3) if either Party is in material breach of this Agreement or the Supplier Tariff; or, (4) pursuant to Article 3 of this Agreement.

2.2 Modifications to Time Of Use Agreement

This Agreement may be modified from time to time to: 1) reflect changes in the Company’s Time-of-Use default service rate; or 2) with the approval of the PaPUC.

2.3 Supplier Tariff

Except as otherwise stated herein, all terms and conditions of the Company’s Supplier Tariff, as modified from time to time with the approval of the PaPUC, are incorporated herein by reference, are in full force and effect, and are binding upon the parties for the duration of this Agreement.

2.4 Company Obligations and Authority

The Company shall:

(a) Have a Time-of-Use Default Service Rider that has been approved by the PaPUC effective June 1, 2015;

(b) Bill TOU Customers on behalf of the TOU Supplier under Rate Ready Consolidated EDC Billing utilizing the summer On-Peak and Off-Peak rates, and the non-summer rates calculated as specified in quarterly adjusted Appendix A;

(c) Notify Customers pursuant to the Company's PaPUC-approved smart meter plan of the availability of the Time-of-Use Default Service Rider as required by Commission regulations;

(d) Record the Customer's intent to participate and then transmit the Customer's name, address, and account number to a TOU Supplier of their choice or, if the customer has no preference, on a rotating basis via a secure website post or secure electronic data transfer;

(e) Assign Customer accounts to Seller of their choice or, if the customer has no preference, on a rotating basis, with the requisite Customer consent, consistent with the Supplier Tariff;

(f) Refer Customers that, during the Default Service Period, express an interest in Time-of-Use rates to the TOU Supplier of their choice or, if the customer has no preference, on a rotating basis designed to result in each of the participating TOU Suppliers receiving roughly the same number of TOU Customers for enrollment during a given month;

(g) Provide standard enrollment confirmation letters to TOU Customers;

- (h) Notify TOU Supplier a minimum of 15 days prior to the date of a change in the TOU default service rate;
- (i) Serve TOU Supplier with any filings at the PaPUC made by the Company that would modify the TOU default service rate, the Agreement, or the TOU Program;
- (j) Provide monthly On-Peak and Off-Peak usage, based on actual or estimated monthly meter readings to the TOU Supplier for customers that chose or have been assigned to TOU Supplier; and
- (k) Provide a TOU load profile for TOU Customers per Section 6 of the Company's Supplier Tariff, for use in estimating customer consumption for settlements as defined in Section 8 of the Company's Supplier Tariff, until such time that the Company has completed smart meter infrastructure deployment and the PaPUC has approved modifications to this Agreement and the Supplier Tariff that allow TOU Customers to be settled on an individual basis.

2.5 Obligations of the TOU Supplier

The TOU Supplier shall:

- (a) Provide Competitive Energy Supply (as defined in the Supplier Tariff) to TOU Customers, consistent with the Company's Time-of-Use Default Service Rider, under the terms and conditions of service set forth in Appendix B ("TOU Supply");
- (b) Meet all of the obligations and requirements of a PaPUC licensed EGS under the then-current Supplier Tariff;
- (c) Cooperate with the Company in any regulatory compliance efforts that may be required to maintain the ongoing validity and enforceability of the terms of this

Agreement and the Time-of-Use Default Service Rider in the Company's retail electric service tariff, and fulfill any regulatory reporting requirement associated with the provision of TOU Supply before the PaPUC, FERC or any other regulatory body asserting jurisdiction;

(d) Utilize EDC Rate Ready Consolidated Billing to bill TOU Customers the TOU rates calculated as set forth in Appendix A and in the Company's Time-of-Use Default Service Rider;

(e) Submit the quarterly adjusted rates through the EDI protocol;

(f) Process TOU Customer enrollments, adhere to the Company's meter reading schedule, comply with the switching rules in the Supplier Tariff, mail contracts to TOU Customers providing standard terms and conditions of service as set forth in Appendix B, and maintain copies of contracts with TOU customers; and

(g) The TOU Supplier shall not drop service to an individual TOU Customer that chose or has been assigned to the TOU Supplier for TOU default service, except as requested by the TOU Customer or as provided for in Article 3.

2.6 No Guarantee of TOU Customers

Both Parties acknowledge that the Company's Time-of-Use Default Service Rider is only available to Customers in the Company's Service Territory that are in the Residential Class, that have smart metering installed in accordance with the terms of the Company's Smart Meter Technology Procurement and Installation Plan, or were served on the Companies' Rate Schedule RT as of December 31, 2014 and therefore have Time-of-Use metering installed and that affirmatively elect TOU default service during the

Default Service Period. The Company makes no guarantee or representation as to: (1) the number of residential Customers, if any, that will have smart metering installed during the term of this Agreement; (2) the number of residential Customers, if any, with smart metering installed that may enroll for service under the Time-of-Use Default Service Rider during the Default Service Period; or (3) the number of existing RT Customers as of 12/31/2014 that may enroll for service under the Time-of-Use Default Service Rider during the Default Service Period.

2.7 Fees, Penalties, and Exceptions

TOU Customers will be billed in accordance with the rates, terms and conditions of the Time-of-Use Default Service Rider in the Company's retail electric service tariff. TOU Suppliers will be paid by the Company pursuant to rates calculated in accordance with Appendix A and the terms and conditions of the Supplier Tariff. TOU Supplier will not impose any additional penalties or fees on TOU Customers other than those included in the Company's Time-of-Use Default Service Rider or Appendix B to this Agreement.

2.8 Obligation to Accept Additional Customers

The TOU Supplier will accept all referred Customers into the TOU default service who are transferred from the Company to the TOU Supplier and request enrollment during the Default Service Period.

2.9 Guaranteed Power Supply to TOU Customers for the Default Service Period

All TOU Customers enrolled in the TOU default service shall receive power at the rates calculated as set forth in Appendix A, from the TOU Customer's initial meter read date during the Default Service Period.

2.10 Default Service Period Conclusion

Upon conclusion of the Default Service Period, an enrolled TOU Customer will not automatically revert to Default Service. The TOU Supplier must inform Customers of their right to select another EGS or return to Default Service prior to the conclusion of the service period, in accordance with the notice requirements of 52 Pa. Code § 54.5(g)(1). The TOU Supplier will retain the TOU Customer unless the Customer elects a different EGS or Default Service. If the TOU Supplier retains the TOU Customer, the TOU Supplier may establish new TOU prices, without Commission approval of those prices, in the same manner as any other EGS rates.

2.11 Enrollment Procedures and Policies

TOU Customers can enroll or switch to an EGS, including an alternative offer from the TOU Supplier, at any time during the Default Service Period without restriction or penalty.

2.12 Service Inquiries and Notices to TOU Customers

TOU Customers may direct inquiries regarding this Agreement, and any power supply or billing questions regarding the Time-of-Use Default Service Rider, to the Company, at the phone number which shall be provided in all TOU default service communications with TOU Customers.

Article 3 Early Termination of Agreement

The TOU Supplier wishing to withdraw from providing TOU default service is required to do so in compliance with the procedures included in Section 13 of the Company's Supplier Tariff. The TOU Supplier may only terminate its Consumer

Contract and Disclosure Statement with TOU Customers in accordance with the terms and conditions in the form of Consumer Contract and Disclosure Statement set forth in Appendix B.

Article 4 Energy Efficiency and Conservation Programs

TOU Supplier acknowledges that TOU Customers may participate in energy efficiency and conservation programs offered by the Company (as required by Applicable Legal Authorities or otherwise), by PJM, or by other third parties, and that such participation may reduce or change the amount of TOU Supply that TOU Supplier is required to provide and, therefore, the amount of money it may receive under this Agreement. TOU Supply does not include the load which TOU Supplier may have served in the absence of such programs, and the Company shall have no obligation whatsoever to TOU Supplier with respect to the effect, if any, of such programs. TOU Supplier is solely responsible for determining the effect, if any, of such programs on future load requirements.

Article 5 Entire Agreement

This Agreement and Appendices constitute the entire Agreement and understanding between the Parties with respect to the services that are to be provided hereunder. All prior written and verbal agreements and representations, if any, with respect to these services are merged into and superseded by this Agreement. No revisions or modifications to this Agreement will be valid, unless written and executed by all Parties and approved by the PaPUC.

Article 6 Authorization

Each Party to this Agreement represents and warrants that it has full and complete authority to enter into and perform this Agreement. This includes the Company's warranty that it has the authority to enter into the Agreement and is not bound to any special contract or other commitment which will prevent the Company from discharging its obligations under this Agreement as of the commencement date. Each person who executes this Agreement on behalf of either Party represents and warrants that he or she has full and complete authority to do so and that such Party will be bound by the Agreement.

Article 7 Jurisdiction

Any and all matters of dispute between the Parties, whenever arising, shall be governed, construed and enforced in accordance with the laws of the Commonwealth of Pennsylvania regardless of the theory upon which such matter is asserted.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

ATTEST:

{INSERT EDC NAME HERE}

By: _____ By: _____

Name: [Insert Name]
Title: [Insert Title]

Name: [Insert Name]
Title: [Insert Title]

APPENDIX A

TIME OF USE PRICING

For service rendered xx/xx/xx to xx/xx/xx*

Summer Months (June – August)

TOU ON-PEAK Price EDC's Residential PTC_{Default} X x.xx
(Met-Ed 1.28/ West Penn Power 1.28)

TOU OFF-PEAK Price EDC's Residential PTC_{Default} X x.xx
(Met-Ed 0.82/ Penelec 0.82)

Non-Summer Months (September – May)

TOU ON-PEAK Price EDC's Residential PTC_{Default}

TOU OFF-PEAK Price EDC's Residential PTC_{Default}

* The EDC Consolidated Rate Ready Billing percentage off program used to bill the Time-of-Use Default Service Rider will first determine total customer Default Service revenue by taking the Price-To-Compare

Default Service rate times the monthly On-Peak and Off-Peak kilowatt hours (“kWhs”). The revenue so determined will then be multiplied by the TOU Factors. The average rate will be calculated by dividing the kWh. As a result of rounding, the exact price per kWh will vary from the price per kWh shown above.

APPENDIX B

TIME OF USE AGREEMENT

{INSERT EGS NAME HERE} CONSUMER CONTRACT AND DISCLOSURE STATEMENT OF TERMS OF PENNSYLVANIA RESIDENTIAL ELECTRIC GENERATION SERVICE LICENSE NUMBER {Insert EGS License Number here}

Purchase of Power and Energy Service

(“{INSERT EGS Name HERE}”) agrees to sell, and you agree to buy, your full requirements for Time-of-Use (“TOU”) default service for residential electric generation service at the price and on the terms and conditions specified in this Consumer Contract and Disclosure Statement (the “Contract”). Price and other terms of this Contract are subject to change as provided below. {INSERT EGS Name HERE} reserves the right to revoke its electricity offer for any reason at any time prior to your acceptance of this Contract. Throughout this Contract, the words “you” and “your” refer to the Customer who has signed this Contract. The words “we”, “us” and “our” refer to {INSERT EGS Name HERE}. {INSERT EGS Name HERE} represents and warrants that it is an independent seller of electric generation service licensed by the Pennsylvania Public Utility Commission (“PaPUC”) and is representing or acting on behalf of the Electric Distribution Company (“EDC”) responsible for the service territory where you reside, e.g., West Penn Power Company or Pennsylvania Power Company (each referred to as the “Electric Distribution Company” or “EDC”). {Insert EGS Name Here} is not representing or acting on behalf of any governmental bodies, or consumer groups. You will receive written notification from the EDC confirming a pending switch of your electric generation supply.

Term

The term will begin on the starting date that is the next meter read date after the EDC processes your enrollment (the “Starting Date”). Your switch to {INSERT EGS Name HERE} will commence with the next available meter reading following the Right of Rescission Period. You have the right at anytime to terminate this service. The term will continue month to month ending with customer notice, termination or modification of the Time-Of-Use Default Service Rider by the PaPUC.

Guarantee Period

You may terminate this Contract without incurring an early termination fee at any time by selecting another Electric Generation Service Provider or returning to Default Service with the EDC. To do so, you must also notify us in writing or by calling our customer care center at {insert EGS 800 number here}. Upon your termination of this Contract, we will transfer your residential or small commercial electric generation service to be supplied by the EGS of your choice or your EDC at your next available meter read date and you will remain responsible for payment for electricity and related costs and charges incurred under this Contract through such meter read date.

Variable Pricing

By choosing the TOU default service, your price for electric generation service during the summer months of service rendered June 1 – August 31 will be the EDC's Residential $PTC_{Default}$ multiplied by x.xx (Met-Ed 1.28/Penelec 128) for On-Peak Hours and the EDC's Residential $PTC_{Default}$ multiplied by x.xx (Met-Ed 0.82/Penelec 0.82) for Off-Peak Hours. Your price for non-summer month On-Peak and Off-Peak Hours will be the EDC's Residential $PTC_{Default}$. This variable price includes generation charges (as defined below), market based transmission charges (defined below) and all Independent System Operator charges (defined below) and gross receipt taxes. This variable price does not include distribution charges (as defined below) or other EDC charges including non-market based transmission charges (which will be invoiced by the EDC), applicable state or local sales or other taxes, nor any other governmental taxes or assessments, all of which will be passed through and invoiced to you in addition to the variable price. The Price-to-Compare kWhs rate may vary from the define equation above due to rounding.

Key Pricing Definitions

“Distribution charges” are part of the basic service charges on every Customer's bill for the physical delivery of electricity from the EDC to your home. The PaPUC regulates distribution prices and services. This charge will vary according to how much electricity you use.

“Generation charges” are charges that represent the cost of producing the electricity and are specific to this Contract. Generation prices and charges are set by the electric generation supplier you have chosen, which is {INSERT EGS Name HERE}. This charge will vary according to how much electricity you use.

“Independent System Operator charges” are charges for services necessary to support the transmission of electric power from seller to purchaser given the obligations of control areas and transmitting utilities within those control areas to maintain reliable operations of the interconnected transmission system

“Market Based Transmission & Ancillary Service charges” are charges that represent the market based costs of transporting electricity from the source of supply to the EDC. This charge will vary with your source of supply. The Federal Energy Regulatory Commission regulates transmission prices and services.

“Non-Market Based Transmission Charges” are part of the basic service charges on every Customer’s bill for delivering electricity from the EDC to your home. These services include Non Market Based Charges which consist of Regional Transmission Expansion Plan Costs (“RTEP”) charges billed under Schedule 6 of the PJM Operating Agreement, and PJM Expansion costs billed under Schedule 12 and 13 of the PJM Open Access Transmission Tariff. RTEPs and PJM Expansion Costs are billed by the Independent System Operator, and will be included on your bill from the EDC.

“Non-Summer Months” are the months of September through May.

“On-Peak Hours” are the hours from 8:00 a.m. to 8:00 p.m. weekdays.

“Off-Peak Hours” are the hours from 8:00 p.m. to 8:00 a.m. weekdays and all hours during weekends and recognized holidays observed for New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

“Price-to-Compare” is a quarterly adjusted rate, in cents per kWh, representing the Company’s costs to provide Default Service to a Customer.

“PTC” See “Price-to-Compare” (defined above).

“PTC_{Default}” See “Price-to-Compare” (defined above).

“Summer Months” are the months of June through August.

Other Pricing Terms

The price charged for electric generation and market based transmission service under this Contract is reflective of competitive market conditions, was not set or approved by the PaPUC and does not include any applicable taxes (other than gross receipts taxes) or local distribution company fees or charges, which will be charged by the EDC. Based on the information provided by you during your signup, this address is your personal residence, vacation home or residential rental property or you are the parent or guardian for the person residing here, and you are paying the EDC bill. Accordingly, under current applicable laws, we are not required to assess sales taxes on our charges under this Contract. There is no charge for entering into this Contract or for terminating this Contract at the end of the then applicable Contract term as provided in the “Term” and “Guarantee Period” sections.

Right of Rescission

You may cancel this Contract at any time before midnight of the third business day after receiving this disclosure by either notifying us in writing at the address provided below or by phone by calling us at {insert EGS 800 number here} that you would like to rescind this Contract.

Price Comparison

Because the EDC's tariff rates and other factors relevant to the EDC's current Residential Price-To- Compare shall change, {INSERT EGS Name HERE} cannot guarantee savings over the EDC's standard Default Service rates for the entire term of this Contract and any savings are limited to a comparison against the EDC's Residential Price-To- Compare applicable at the time you enter into this Contract, and your ability to shift load from On-Peak to Off-Peak periods.

Net Metering

If you currently own or plan to install during the term of this Contract solar, wind, or other eligible renewable electrical generating facilities in order to supply all or part of your electricity usage and such generating facility is or will be net metered by the EDC you must notify us in order for us to determine your eligibility and to properly enroll or continue to serve you.

Initiation of Service

THE PURPOSE OF THIS DOCUMENT IS TO AUTHORIZE {INSERT EGS NAME HERE} TO CHANGE YOUR ELECTRIC GENERATION SERVICE SUPPLIER AND, BY ENTERING INTO THIS CONTRACT, YOU AUTHORIZE {INSERT EGS Name HERE} TO UNDERTAKE WHATEVER STEPS NECESSARY TO ACCOMPLISH YOUR SWITCH. {INSERT EGS Name HERE} will begin providing electric generation service to you on the next applicable meter read date after the EGS processes your enrollment and your service will continue throughout the term of this Contract. The EDC will notify you of the date on which your electric generation service from {INSERT EGS Name HERE} will begin. {INSERT EGS Name HERE}'s electric generation service will be delivered to your residence using the EDC's electricity distribution wires. You represent and warrant that the electricity supply being purchased under this Contract is to be used solely for residential purposes. {INSERT EGS Name HERE}'s obligations under this Contract are conditioned on you providing complete and accurate information and on you remaining a EDC distribution Customer throughout the term under the applicable residential electric rate class.

Billing and Payment

The cost of your electric generation service will be included on your bill from the EDC, and is due and payable when your EDC bill is due at the billing address provided in your EDC bill. You acknowledge that the EDC may provide us with your billing and payment information. You will be invoiced for {INSERT EGS Name HERE}'s charges under this

Contract at the applicable price set forth in the “**Variable Pricing**” section above multiplied by your electricity usage as measured by the EDC in kWh during the applicable billing period. You agree to accept the measurements as determined by the EDC for purposes of accounting for the amount of power and energy services provided by us under this Contract. If the EDC is unable to read your meter, the EDC will estimate your usage and your charges will be calculated accordingly and adjusted on a future bill. Supplying you under this Contract is conditioned on the EDC accepting our enrollment of your account and your continued eligibility for consolidated billing by the EDC. If you are not eligible for consolidated billing, you need to remedy that restriction with the EDC before we can serve you. Should the EDC cease providing consolidated billing for your account and/or commence billing us for any charges relating to you, we will bill you and you will pay us for all such charges. You will be billed additional charges, including taxes and charges to distribute the electricity to your home, from the EDC consistent with its filed tariffs. You are responsible for paying any new or increased taxes, fees or other charges imposed on us or you in connection with our supply of electricity to you during the term of this Contract. {INSERT EGS Name HERE} reserves the right to change billing methods, upon the completion of the term of this Contract. If we change our billing methods, we will send you two (2) advance written notices either in your bills or in separate mailing before the effective date of any such change.

Equal Payment Plan

The EDC is offering an Equal Payment Plan for our electric generation service charges. You may elect the Equal Payment Plan at any time by contacting the EDC’s customer service department as long as you are not past due on your payments and are eligible for EDC consolidated billing. The Equal Payment Plan is calculated by estimating your Delivery Service Charges and electric generation service charges for a twelve (12) month period. A payment of approximately one-twelfth (1/12) of such estimate shall be rendered monthly by the EDC, subject to a monthly historical review by the EDC which may result in a change in the equal payment monthly amount to be paid by the Customer. The EDC will true up your account based on your actual charges upon termination of service or if you wish to discontinue Equal Payment Plan. For more information or to signup for the Equal Payment Plan, contact the EDC customer service center at the number shown below.

Late or Insufficient Payment

When the EDC issues you a consolidated bill, all invoiced balances under this Contract that are not paid in full by the due date will be subject to the EDC’s late payment policies and procedures, including imposition of late fees, interest and other charges as described in the EDC’s filed tariff(s) pursuant to the terms of the Company’s Time-of-Use Default Service Rider. In addition, the EDC will have the ability to terminate service to a Customer for the Customer’s non-payment of either EGS Basic Electric Supply charges or EDC charges.

Credit

In the event that the EDC does not continue to purchase the right to receive your payments during the term of this contract, {INSERT EGS Name HERE} reserves the right to determine if your credit standing is satisfactory for originating or continuing electric generation service under this Contract. Consistent with applicable law, {INSERT EGS Name HERE} uses uniform income, deposit and credit requirements in determining whether to offer service to our Customers. You hereby authorize {INSERT EGS Name HERE} to perform a credit check on you if the EDC does not continue to purchase the right to receive your payments.

Termination

{INSERT EGS Name HERE} may terminate this Contract if:

- You move within or outside of the EDC's service territory or you fail to remain an EDC distribution Customer throughout the term under the applicable residential electric rate class;
- You fail to be eligible for EDC consolidated billing throughout the term;
- You rescind your authorization for release of information provided in the “**Information Release Authorization**” section below; or,
- You provide any false, inaccurate or misleading information to {INSERT EGS Name HERE} or the EDC.

YOU MAY TERMINATE THIS CONTRACT PRIOR TO THE END OF THE APPLICABLE TERM FOR YOUR CONVENIENCE BY GIVING US NOT LESS THAN 30 DAYS' PRIOR WRITTEN NOTICE.

Upon any termination of this Contract, you will need to select another service offered by this EGS, select another electric generation supplier or return to the EDC's standard Default Service. The effective date of any termination will be the next applicable meter read date after expiration of the required notice period. Upon any termination, you will remain responsible for all obligations, including payment for electricity and related costs and charges incurred under this Contract prior to the effective date of termination. The delivery of electricity to you cannot be terminated or interrupted by the EDC as a result of any dispute between {INSERT EGS Name HERE} and you but may be terminated by the EDC for nonpayment of EDC charges in accordance with applicable law. The EDC will continue to respond to any service calls and emergencies and switching to {INSERT EGS Name HERE} will not impact your electric service reliability. Because the EDC purchases the right to receive your payments under this Contract, your payment obligations under this Contract are EDC charges for purposes of termination of service.

Assignment, Address Change

{INSERT EGS Name HERE} may assign, subcontract or delegate all or any part of our rights and/or obligations under this Contract, including your payment obligations under this Contract, without notice or your consent in accordance with the rules and regulations

of the PaPUC. You may not assign any of your rights or obligations under this Contract without our prior written consent. If you move, you may terminate our Contract. You will be responsible for paying for all electricity supplied to your old address until the date this Contract is terminated in accordance with its terms. If you move within the EDC's service territory, you must contact the EDC at the number provided in the "**Contact Information**" section below in order to obtain new account and meter numbers for your new residence. Please contact us if you would like us to serve you again at your new location.

Change in Terms

This Contract may be revised at any time by {INSERT EGS Name HERE} upon the Commission's approved modifications to TOU default service. Whenever changes to the terms of service in this Contract are proposed, you will receive two written notifications from us in corresponding separate mailings that precede either the expiration date or the effective date of the proposed changes. We will explain your options to you in these two advance notifications. The first of these notices will occur between 52 and 90 days prior to the expiration date of the Contract or the effective date of the proposed Contract change; the second of these notices will occur at least 45 days prior to the Contract's expiration or the effective date of the proposed Contract change. You will have an opportunity to terminate this Contract without any further obligation by notifying us in writing within 30 days after the date of the second notice of the new terms and conditions, in which case your electric generation service will terminate effective as of the next meter read date after expiration of the required notice period. You will remain responsible for any unpaid balance as of the termination date.

Information Release Authorization

Throughout the term, you authorize {INSERT EGS Name HERE} to obtain information from the EDC that includes, but is not limited to, account name, account number, billing address, service address, telephone number, standard offer service type, historical and future electricity usage, rate classification, meter readings, characteristics of electricity service and, when charges hereunder are included on your EDC bill, billing and payment information from the EDC. You authorize {INSERT EGS Name HERE} to release such information to third parties that need to know such information in connection with your power and energy service and to {INSERT EGS Name HERE}'s affiliates and subcontractors. These authorizations will remain in effect as long as this Contract is in effect. You may rescind these authorizations at any time by either calling or providing written notice to us. We reserve the right to the extent permitted by law to reject your enrollment or terminate this Contract in the event these authorizations are rescinded.

Dispute Resolution

If you have a billing or other dispute involving our service, please contact us at {Insert EGS 800 number here}. You must still pay your bill in full, but may deduct the specific amount in dispute while the charges remain in dispute. You may call the PaPUC if you

are not satisfied after discussing the terms with us at 1-888-PUC-FACT or 1-800-782-1100 from 8:00 am to 5:00 pm weekdays or in writing at P.O. Box 3265, Harrisburg, PA 17105-3265.

Limitation of Liability; Jury Trial Waiver

You agree that neither {INSERT EGS Name HERE} nor any of its affiliates or subcontractors will be liable for any damages or claims for matters within the control of the EDC or the ISO controlled electricity grid, which include maintenance of electric lines and systems, service interruptions, loss or termination of service, deterioration of electric services, meter readings or injury to persons or damage to property caused by the delivery or supply of electricity. Neither {INSERT EGS Name HERE} nor any of its affiliates or subcontractors will be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling you with the EDC. {INSERT EGS Name HERE}'s liability will be limited to direct actual damages only, which will not exceed the amount of your single largest monthly invoice during the preceding 2 years. In no event will {INSERT EGS Name HERE} or any of its affiliates or subcontractors be liable for any punitive, incidental, consequential, exemplary, indirect, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Contract. **BOTH YOU AND {INSERT EGS NAME HERE} AGREE IRREVOCABLY AND UNCONDITIONALLY TO WAIVE ANY RIGHT TO A TRIAL BY JURY OR TO INITIATE OR BECOME A PARTY TO ANY CLASS ACTION CLAIMS IN RESPECT OF ANY ACTION, SUIT OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS CONTRACT OR THE TRANSACTIONS CONTEMPLATED BY THIS CONTRACT.**

Force Majeure

We do not transmit or deliver electricity and causes and events out of our reasonable control ("Force Majeure Events") may result in interruptions in service. We will not be liable for any such interruptions or any other failure to perform under this Contract caused by a Force Majeure Event. We are not and will not be liable for damages caused by Force Majeure Events, including but not limited to acts of God; acts of any governmental authority; accidents; strikes; labor disputes; required maintenance work; inability to access the EDC's system; nonperformance by the EDC, including, but not limited to, a facility outage on its distribution lines; changes in laws, rules or regulations of any governmental authority; or any cause beyond our reasonable control.

Miscellaneous

Except with respect to {INSERT EGS Name HERE}'s affiliates and subcontractors under the "**Limitation of Liability; Jury Trial Waiver**" section, there are no third party beneficiaries of this Contract. Any payments due under this Contract, and all provisions

relating to the payment and collection thereof, and the provisions contained in the “**Limitation of Liability; Jury Trial Waiver**” section above, will survive expiration or termination for any reason. This Contract constitutes the entire agreement between you and {INSERT EGS Name HERE}. No statement, promise or inducement made by either party not contained in this Contract will be valid or binding. Any reference to days or periods will mean calendar days.

Contact Information

{INSERT EGS Name HERE} RESIDENTIAL LICENSE NUMBER IS {Insert EGS license number here}

Should you have any questions about your {INSERT EGS Name HERE} contract or {INSERT EGS Name HERE} charges on your invoice, please contact us between the hours of 8:00 a.m. and 8:00 p.m. eastern time on weekdays, except holidays. Our toll-free number is {INSERT EGS 800 number HERE}. We can be reached by email at: {INSERT EGS WEB-SITE HERE} or by mail at: {INSERT EGS Mailing ADDRESS here}. Please contact us at this address to provide all notices under this Contract and contact us at this address or phone number to resolve any disputes regarding this Contract. For emergencies relating to your service, such as a power outage, or for information about universal service programs, please call your EDC at the following number:

Metropolitan Edison Company at 1-800-545-7441,
or Pennsylvania Electric Company at 1-800-545-7441

The Pennsylvania Utility Commission can be reached by mail
at P.O. Box 3265, Harrisburg, PA 171053265,
or by phone at 18006927380
and their website address is
<http://www.puc.state.pa.us/>. You may contact the PUC if after discussing with us you are not satisfied with these terms and conditions.

Metropolitan Edison Company
Default Service Support Charge Rider / Hourly Pricing Default Service Rider
 Default Service Related Uncollectible Accounts Expense
 Based on 12 Months Ending April 30, 2016
 (000's)

<u>Line No.</u>	<u>Description</u>	<u>DSS Rider</u>		<u>HPS Rider</u>	<u>Total Company</u>
		<u>Residential</u> (1)	<u>Commercial</u> (2)	<u>Industrial</u> (3)	
1	Total Company Revenue and billed EGS revenue at April 30, 2016				\$ 951,772
2	Default Service Revenue at April 30, 2016				\$286,330
3	Residential and Commercial Generation Revenues billed for EGSs at April 30, 2016				<u>295,072</u>
4	Total Generation and Transmission Revenues (line 2 + line 3)				\$581,402
5	Percentage of Generation/Transmission Revenue to Total Revenue (line 4 / line 1)				61%
6	Uncollectible Accounts Expense at April 30, 2016				<u>12,136</u>
7	Default Service Related Uncollectible Accounts Expense at April 30, 2016 (line 5 X line 6)				\$ 7,403
8	Allocation of Default Service Related Uncollectible Accounts Expense to Rate Classes (A)	95.60%	3.93%	0.47%	100.00%
9	Default Service Related Uncollectible Accounts Expense by Customer Class (Line 7 X Line 8)	\$ 7,077	\$ 291	\$ 35	\$ 7,403
10	kWh at April 30, 2016	<u>5,408,762</u>	<u>2,997,814</u>	5,391,799	13,798,375
11	Default Service Related Uncollectible Accounts Expense (line 9 / line 10)	<u>0.13085</u> cents per kWh	<u>0.00971</u> cents per kWh	<u>0.00065</u> cents per kWh	

(A) Allocated based on a 2 year average of net write offs.

**Metropolitan Edison Company
Pennsylvania Electric Company
Penn Power Company
West Penn Power Company**

Unbundled Uncollectible Accounts Expense

<u>Line No.</u>	<u>Company</u>	<u>Description</u>	<u>Normalized Uncollectibles in FFTY</u>	<u>per Budget Uncollectibles in FFTY</u>	<u>Uncollectibles in Base Rates A&G Normalization</u>
1	Met-Ed	Total	12,136	12,136	
2		Default Service	7,403	8,077	(674)
3		Distribution	4,733	4,059	674
4	Penelec	Total	8,959	8,959	
5		Default Service	4,927	5,420	(493)
6		Distribution	4,032	3,539	493
7	Penn Power	Total	1,610	1,610	
8		Default Service	1,031	2,042	(1,011)
9		Distribution	579	(432)	1,011
10	West Penn	Total	10,642	10,642	
11		Default Service	6,917	-	6,917
12		Distribution	3,725	10,642	(6,917)

**Metropolitan Edison Company
Pennsylvania Electric Company
Pennsylvania Power Company
West Penn Power Company**

Cost Baseline for Savings as a Result of the Deployment of Smart Meters

<u>Line No.</u>	<u>Description</u>	<u>Met-Ed</u>	<u>Penelec</u>	<u>Penn Power</u>	<u>West Penn</u>	<u>Total PA Companies</u>
1	Meter reading (Page 2)	\$ 5,596,570	\$ 5,760,672	\$ 1,548,187	\$ 7,338,454	\$ 20,243,883
2	Meter services (Page 4)	2,424,995	1,942,292	515,189	1,716,634	6,599,110
3	Back-office (Page 6)	686,873	729,613	192,340	1,353,074	2,961,900
4	Contact Center (Page 8)	2,741,626	2,940,535	778,626	3,258,602	9,719,389
5	Theft of service reduction	0	0	0	0	0
6	Revenue enhancement (Page 10)	500,000	484,000	130,000	500,000	1,614,000
7	Avoided capital costs (Page 10)	42,697	54,561	6,135	59,352	162,745
8	Distribution operations	0	0	0	0	0
9	Load research (Page 11)	<u>9,525</u>	<u>13,923</u>	<u>381</u>	<u>5,502</u>	<u>29,331</u>
10	Total	<u>\$ 12,002,286</u>	<u>\$ 11,925,596</u>	<u>\$ 3,170,858</u>	<u>\$ 14,231,618</u>	<u>\$ 41,330,358</u>

**Meter Reading
 Cost Baseline for Smart Meter Benefit
 For the Twelve Months Ending April 2016**

Line No.

<u>Total Meter Reading Costs</u>		<u>Total Headcount</u>	<u>Total</u>	
1	<i>Met-Ed</i>	68	\$ 5,596,570	
2	<i>Penelec</i>	71	\$ 5,760,672	
3	<i>Penn Power</i>	18	\$ 1,548,187	
4	<i>West Penn Power</i>	89	\$ 7,338,454	
<u>Labor Costs</u>		<u>Headcount</u>	<u>Salary</u>	<u>Severance Costs</u>
5	<i>Met-Ed</i>	68	\$ 4,975,224	\$ _____
6	<i>Penelec</i>	71	\$ 5,216,531	\$ _____
7	<i>Penn Power</i>	18	\$ 1,400,051	\$ _____
8	<i>West Penn Power</i>	89	\$ 6,422,219	\$ _____
<u>Uniforms/Supplies</u>		<u>Uniforms/ Supplies Costs</u>		
9	<i>Met-Ed</i>	\$ 27,735		
10	<i>Penelec</i>	\$ 37,080		
11	<i>Penn Power</i>	\$ 40,885		
12	<i>West Penn Power</i>	\$ 48,328		
<u>Fleet Costs</u>		<u>Fleet Costs</u>		
13	<i>Met-Ed</i>	\$ 593,611		
14	<i>Penelec</i>	\$ 507,061		
15	<i>Penn Power</i>	\$ 107,251		
16	<i>West Penn Power</i>	\$ 867,907		
<u>Handheld Costs</u>		<u>Replacement Costs</u>	<u>Maintenance Costs</u>	
17	<i>Met-Ed</i>	\$ _____	\$ _____	
18	<i>Penelec</i>	\$ _____	\$ _____	
19	<i>Penn Power</i>	\$ _____	\$ _____	
20	<i>West Penn Power</i>	\$ _____	\$ _____	
<u>Claims</u>		<u>Claims Costs</u>		
21	<i>Met-Ed</i>	\$ _____		
22	<i>Penelec</i>	\$ _____		
23	<i>Penn Power</i>	\$ _____		
24	<i>West Penn Power</i>	\$ _____		

(1) Inputs for Cost Centers 440021 - ME Meter Reading, 450020 - PN Meter Reading South, 450022 - PN Meter Reading North, 433251 - Penn Power Meter Reading, 490144 - West Penn Meter Reading Excluding Waynesboro, 490201 - West Penn Meter Reading Waynesboro from Budget

Meter Reading Cost Baseline for Smart Meter Benefit by FERC Accounts For the Twelve Months Ending April 2016

Line No.

Salary

Met-Ed				
1	FERC Account	593	Maintenance Overhead Lines	\$ 177,440
2	FERC Account	902	Meter Reading Expense	4,797,784
3			Total	\$ 4,975,224
Penelec				
4	FERC Account	593	Maintenance Overhead Lines	\$ 102,034
5	FERC Account	902	Meter Reading Expense	5,114,497
6			Total	\$ 5,216,531
Penn Power				
7	FERC Account	593	Maintenance Overhead Lines	\$ 7,884
8	FERC Account	902	Meter Reading Expense	1,392,167
9			Total	\$ 1,400,051
West Penn Power				
10	FERC Account	593	Maintenance Overhead Lines	\$ 111,800
11	FERC Account	902	Meter Reading Expense	6,310,419
12			Total	\$ 6,422,219
<u>Uniform/Supplies Costs</u>				
Met-Ed				
13	FERC Account	902	Meter Reading Expense	\$ 27,735
Penelec				
14	FERC Account	902	Meter Reading Expense	\$ 37,080
Penn Power				
15	FERC Account	902	Meter Reading Expense	\$ 40,885
West Penn Power				
16	FERC Account	902	Meter Reading Expense	\$ 48,328
<u>Fleet Costs</u>				
Met-Ed				
17	FERC Account	593	Maintenance Overhead Lines	\$ 21,165
18	FERC Account	902	Meter Reading Expense	572,446
19			Total	\$ 593,611
Penelec				
20	FERC Account	593	Maintenance Overhead Lines	\$ 9,898
21	FERC Account	902	Meter Reading Expense	497,163
22			Total	\$ 507,061
Penn Power				
23	FERC Account	593	Maintenance Overhead Lines	\$ 603
24	FERC Account	902	Meter Reading Expense	106,648
25			Total	\$ 107,251
West Penn Power				
26	FERC Account	593	Maintenance Overhead Lines	\$ 15,083
27	FERC Account	902	Meter Reading Expense	852,824
28			Total	\$ 867,907

(1) Inputs for Cost Centers 440021 - ME Meter Reading, 450020 - PN Meter Reading South, 450022 - PN Meter Reading North, 433251 - Penn Power Meter Reading, 490144 - West Penn Meter Reading Excluding Waynesboro, 490201 - West Penn Meter Reading Waynesboro from Budget
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Meter Services
Cost Baseline for Smart Meter Benefit
For the Twelve Months Ending April 2016

Line No.

<u>Total Meter Services Costs</u>		Total Headcount	Salary
1	Met-Ed	37	\$ 2,424,995
2	Penelec	35	\$ 1,942,292
3	Penn Power	9	\$ 515,189
4	West Penn Power	26	\$ 1,716,634

<u>Labor Costs - Original Roles</u>		Headcount	Salary	Severance Costs
5	Met-Ed	37	\$ 2,113,014	\$ _____
6	Penelec	35	\$ 1,700,276	\$ _____
7	Penn Power	9	\$ 467,411	\$ _____
8	West Penn Power	26	\$ 1,453,666	\$ _____

<u>Uniforms/Supplies</u>		Uniforms/ Supplies Cost
9	Met-Ed	\$ 112,572
10	Penelec	\$ 145,714
11	Penn Power	\$ 4,450
12	West Penn Power	\$ 117,252

<u>Fleet Costs</u>		Fleet Costs
13	Met-Ed	\$ 199,409
14	Penelec	\$ 96,302
15	Penn Power	\$ 43,328
16	West Penn Power	\$ 145,716

<u>Original Tablet Costs</u>		Replacement Costs	Maintenance Costs
17	Met-Ed	\$ _____	\$ _____
18	Penelec	\$ _____	\$ _____
19	Penn Power	\$ _____	\$ _____
20	West Penn Power	\$ _____	\$ _____

<u>New Device Costs</u>		Costs
21	Met-Ed	\$ _____
22	Penelec	\$ _____
23	Penn Power	\$ _____
24	West Penn Power	\$ _____

<u>Staff Retraining Costs</u>		Cost
25	Met-Ed	\$ _____
26	Penelec	\$ _____
27	Penn Power	\$ _____
28	West Penn Power	\$ _____

<u>Labor Costs - New Roles</u>		Headcount	Salary
29	Met-Ed	_____	\$ _____
30	Penelec	_____	\$ _____
31	Penn Power	_____	\$ _____
32	West Penn Power	_____	\$ _____

(1) Inputs for Cost Centers 440204 Eastern Penn Region Meter Services, 450115 Meter Services, 450116 Meter Services-Northeast L459, 450117 Meter Services-Northwest L459, 450118 Meter Services - South L459, 450119 Meter Services - South L180, 433401 Meter Services - PPCO, 490145 WP Meter Services from Budget

Meter Services
Cost Baseline for Smart Meter Benefit by FERC Accounts
For the Twelve Months Ending April 2016

Line No.				
	Salary			
	Met-Ed			
1	FERC Account	586	Meter Expenses	\$ 425,140
2	FERC Account	593	Maintenance of Overhead Lines	48,026
3	FERC Account	597	Maintenance of Meters	1,629,700
4	FERC Account	920	Admin & Gen Salaries	10,148
5			Total	\$ 2,113,014
	Penelec			
6	FERC Account	586	Meter Expenses	\$ 189,879
7	FERC Account	593	Maintenance of Overhead Lines	147,406
8	FERC Account	597	Maintenance of Meters	1,362,991
9			Total	\$ 1,700,276
	Penn Power			
10	FERC Account	570	Maintenance of Station Equipment	\$ 102
11	FERC Account	588	Misc Distribution Expenses	(1,754)
12	FERC Account	593	Maintenance of Overhead Lines	17,780
13	FERC Account	597	Maintenance of Meters	451,157
14	FERC Account	920	Admin & Gen Salaries	126
15			Total	\$ 467,411
	West Penn Power			
16	FERC Account	586	Meter Expenses	\$ 6,209
17	FERC Account	593	Maintenance of Overhead Lines	64,569
18	FERC Account	597	Maintenance of Meters	1,382,888
19			Total	\$ 1,453,666
	Uniform/Supplies Costs			
	Met-Ed			
20	FERC Account	586	Meter Expenses	\$ 56,290
21	FERC Account	597	Maintenance of Meters	56,282
22			Total	\$ 112,572
	Penelec			
23	FERC Account	586	Meter Expenses	\$ 72,857
24	FERC Account	597	Maintenance of Meters	72,857
25			Total	\$ 145,714
	Penn Power			
26	FERC Account	597	Maintenance of Meters	\$ 4,450
27			Total	\$ 4,450
	West Penn Power			
28	FERC Account	586	Meter Expenses	\$ 117,252
	Fleet Costs			
	Met-Ed			
29	FERC Account	586	Meter Expenses	\$ 40,161
30	FERC Account	593	Maintenance of Overhead Lines	4,540
31	FERC Account	597	Maintenance of Meters	153,765
32	FERC Account	920	Admin & Gen Salaries	943
33			Total	\$ 199,409
	Penelec			
34	FERC Account	586	Meter Expenses	\$ 10,794
35	FERC Account	593	Maintenance of Overhead Lines	8,325
36	FERC Account	597	Maintenance of Meters	77,183
37			Total	\$ 96,302
	Penn Power			
38	FERC Account	570	Maintenance of Station Equipment	\$ 9
39	FERC Account	588	Misc Distribution Expenses	(162)
40	FERC Account	593	Maintenance of Overhead Lines	1,637
41	FERC Account	597	Maintenance of Meters	41,835
42	FERC Account	920	Admin & Gen Salaries	9
43			Total	\$ 43,328
	West Penn Power			
44	FERC Account	586	Meter Expenses	\$ 635
45	FERC Account	593	Maintenance of Overhead Lines	6,472
46	FERC Account	597	Maintenance of Meters	138,609
47			Total	\$ 145,716

(1) Inputs for Cost Centers 440204 Eastern Penn Region Meter Services, 450115 Meter Services, 450116 Meter Services-Northeast L459, 450117 Meter Services-Northwest L459, 450118 Meter Services - South L459, 450119 Meter Services - South L180, 433401 Meter Services - PPCO, 490145 WP Meter Services from Budget

**Back Office
 Cost Baseline for Smart Meter Benefit
 For the Twelve Months Ending April 2016**

Line No.

<u>Total Back Office Costs</u>		Headcount	Salary
1	<i>Met-Ed</i>	9	\$ 686,873
2	<i>Penelec</i>	10	\$ 729,613
3	<i>Penn Power</i>	3	\$ 192,340
4	<i>West Penn Power</i>	23	\$ 1,353,074

<u>Labor Costs</u>		Headcount	Salary	Severance Costs
5	<i>Met-Ed</i>	9	\$ 686,873	\$ -
6	<i>Penelec</i>	10	\$ 729,613	\$ -
7	<i>Penn Power</i>	3	\$ 192,340	\$ -
8	<i>West Penn Power</i>	23	\$ 1,353,074	\$ -

(1) Inputs for Cost Centers 509035 – Customer Accounting (OH), 506208 – Customer Accounting (South), 509061 – Customer Accounting (NJ) from Budget

Back Office
Cost Baseline for Smart Meter Benefit by FERC Accounts
For the Twelve Months Ending April 2016

<u>Line No.</u>		<u>FERC Account</u>	<u>Description</u>	<u>Amount</u>
	<u>Salary</u>			
	<i>Met-Ed</i>			
1	FERC Account	903	Cust Rcrd & Collect Exp	\$ 686,873
2			Total	\$ 686,873
	<i>Penelec</i>			
3	FERC Account	903	Cust Rcrd & Collect Exp	\$ 729,613
4			Total	\$ 729,613
	<i>Penn Power</i>			
5	FERC Account	902	Meter Reading Expense	\$ 134,636
6	FERC Account	903	Cust Rcrd & Collect Exp	57,704
7			Total	\$ 192,340
	<i>West Penn Power</i>			
8	FERC Account	902	Meter Reading Expense	\$ 448,242
9	FERC Account	923	Outside Svcx Employed	904,832
10			Total	\$ 1,353,074

(1) Inputs for Cost Centers 509035 – Customer Accounting (OH), 506208 – Customer Accounting (South), 509061 – Customer Accounting (NJ) from Budget

**Contact Center
 Cost Baseline for Smart Meter Benefit
 For the Twelve Months Ending April 2016**

Line No.

<u>Total Contact Center Costs</u>		Total Headcount	Salary
1	<i>Met-Ed</i>	59	\$ 2,741,626
2	<i>Penelec</i>	63	\$ 2,940,535
3	<i>Penn Power</i>	17	\$ 778,626
4	<i>West Penn Power</i>	70	\$ 3,258,602

<u>Labor Costs</u>		Headcount	Salary	Severance Costs
5	<i>Met-Ed</i>	59	\$ 2,741,626	\$ -
6	<i>Penelec</i>	63	\$ 2,940,535	\$ -
7	<i>Penn Power</i>	17	\$ 778,626	\$ -
8	<i>West Penn Power</i>	70	\$ 3,258,602	\$ -

(1) Inputs for Cost Centers 509057 - FECC Command Center, 509053 - FECC Ops Akron, 509051 - FECC Admin Akron, 509058 - FECC Admin Reading, 509059 - FECC Ops Reading, 509086 - FECC Ops Akron - Toledo, 509321 - FECC Ops Fairmont, 509322 - FECC Admin Fairmont, 501088 - FECC Quality Monitoring, 509351 - Customer Self-Service, from Budget

Contact Center
Cost Baseline for Smart Meter Benefit by FERC Accounts
For the Twelve Months Ending April 2016

<u>Line No.</u>		<u>FERC Account</u>	<u>Description</u>	<u>Amount</u>
	<u>Salary</u>			
	<i>Met-Ed</i>			
1	FERC Account	903	Cust Rcrd & Collect Exp	\$ 285,781
2	FERC Account	910	Misc Cust Svc & Info Exp	<u>2,455,845</u>
3			Total	\$ 2,741,626
	<i>Penelec</i>			
4	FERC Account	903	Cust Rcrd & Collect Exp	\$ 320,876
5	FERC Account	910	Misc Cust Svc & Info Exp	<u>2,619,659</u>
6			Total	\$ 2,940,535
	<i>Penn Power</i>			
7	FERC Account	903	Cust Rcrd & Collect Exp	\$ 70,191
8	FERC Account	910	Misc Cust Svc & Info Exp	<u>708,435</u>
9			Total	\$ 778,626
	<i>West Penn Power</i>			
10	FERC Account	902	Meter Reading Expense	\$ 2,859,928
11	FERC Account	903	Cust Rcrd & Collect Exp	252,159
12	FERC Account	910	Misc Cust Svc & Info Exp	<u>146,515</u>
13			Total	\$ 3,258,602

(1) Inputs for Cost Centers 509057 - FECC Command Center, 509053 - FECC Ops Akron, 509051 - FECC Admin Akron, 509058 - FECC Admin Reading, 509059 - FECC Ops Reading, 509086 - FECC Ops Akron - Toledo, 509321 - FECC Ops Fairmont, 509322 - FECC Admin Fairmont, 501088 - FECC Quality Monitoring, 509351 - Customer Self-Service, from Budget

**Revenue Enhancement and Avoided Capital Costs
 Cost Baseline for Smart Meter Benefit
 For the Twelve Months Ending April 2016**

Revenue Enhancement -- Change 1.5 day lag in Cash Working Capital

<u>Line No.</u>		<u>Met-Ed</u>	<u>Penelec</u>	<u>Penn Power</u>	<u>West Penn</u>	<u>Total</u>
1	1.5 day lag for billing difference in CWC	\$ 3,336,000	\$ 3,206,000	\$ 867,000	\$ 3,384,000	\$ 10,793,000
2	Associated Rev Req	\$ 500,000	\$ 484,000	\$ 130,000	\$ 500,000	\$ 1,614,000

Avoided Capital Costs -- Material and Supply Inventories at March 31, 2014

	<u>Met-Ed</u>	<u>Penelec</u>	<u>Penn Power</u>	<u>West Penn</u>	<u>Total</u>
3 Total meters in inventory	\$ 423,493	\$ 493,802	\$ 85,054	\$ 602,254	\$ 1,604,603
4 Smart Meters in inventory	<u>139</u>	<u>130</u>	<u>44</u>	<u>207</u>	<u>520</u>
5 Legacy meters in inventory (Line 1 - Line 2)	\$ 423,354	\$ 493,672	\$ 85,010	\$ 602,047	\$ 1,604,083
6 Handheld devices in inventory	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
7 Total inventory (Line 3 + Line 4)	\$ 423,354	\$ 493,672	\$ 85,010	\$ 602,047	\$ 1,604,083
8 Revenue requirement	\$ 42,697	\$ 54,561	\$ 6,135	\$ 59,352	\$ 162,745

**Load Research
Cost Baseline for Smart Meter Benefit
For the Twelve Months Ending April 2016**

<u>Line No</u>	<u>Description</u>	<u>Met-Ed</u>	<u>Penelec</u>	<u>Penn Power</u>	<u>West Penn</u>	<u>Total</u>
1	Number of load research meters in field	196	284	14	238	732
2	Cost of load research meters	\$ 400	\$ 400	\$ 400	\$ 400	\$ 1,600
3	Cost of Normal meters	50	50	50	50	200
4	Net Cost of load research Meters (Line 2 - Line 3)	350	350	350	350	1,400
5	Capital Cost of load research Meters (line 1 X line 4)	68,600	99,400	4,900	83,300	256,200
6	Depreciation Reserve per meter	87	87	215	226	616
7	Accumulated Depreciation Reserve (Line 1 X Line 6)	<u>17,081</u>	<u>24,780</u>	<u>3,012</u>	<u>53,887</u>	98,761
8	Net load research Meters in Rate Base (Line 5 - Line 7)	\$ 51,519	\$ 74,620	\$ 1,888	\$ 29,413	\$ 157,439
9	Carrying Charge	<u>12.91%</u>	<u>12.93%</u>	<u>13.16%</u>	<u>12.76%</u>	
10	Revenue requirement for rate base (Line 8 X Line 9)	\$ 6,651	\$ 9,648	\$ 248	\$ 3,753	\$ 20,301
11	Depreciation Rate of meters	4.19%	4.30%	2.70%	2.10%	
12	Depreciation expense (Line 5 X Line 11)	<u>2,874</u>	<u>4,274</u>	<u>132</u>	<u>1,749</u>	<u>9,030</u>
13	Revenue requirement (Line 10 + Line 12)	<u>\$ 9,525</u>	<u>\$ 13,923</u>	<u>\$ 381</u>	<u>\$ 5,502</u>	<u>\$ 29,331</u>