

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

<u>Line No.</u>	<u>Description</u>	<u>Total Demand</u> \$	<u>Total Commodity</u> \$	<u>Total Amount</u> \$
1	Remaining Balance - Over (Under) Collection from 2013 - 1307(f)			
2	(See Schedule 2a and 2b)	27,995	(154,527)	(126,532)
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2014 through September, 2015 (See Schedule 3a and 3b herein)	90,418	105,966	196,384
5	Over (Under) Collection for the period October, 2014 through			
6	September 2015 (See Schedule 4 herein)	899,196	11,718,227	12,617,423
7	Interest on Over (Under) Collection for the period October, 2014 through			
8	September, 2015 (See Schedule 4 herein)	496,358	201,327	697,685
9	Supplier Refunds and Interest received on Supplier Refunds			
10	between September, 2014 and September, 2015			
11	(See Schedule 5 herein)	<u>0</u>	<u>0</u>	<u>0</u>
12	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u>1,513,967</u>	<u>11,870,993</u>	<u>13,384,960</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF COMMODITY COST OF GAS
FROM 2014 - 1307(f)
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

COMMODITY

Line No.	Month	Sales Subject to Commodity E-Factor Qty	Rate \$/ Qty	Amount Recovered \$	Net Commodity Over (Under) Collection \$
1	True-up of Net Commodity Costs Included in 2014 1307(f):				1,116,466
2	Beginning Balance Adjustment				(868) 2_/
3	October, 2014	4,599,210	(0.00494)	(22,720)	
4		5,104,880	0.00252	12,864	
5	November	23,348,960	(0.00494)	(115,344)	
6		220,150	0.00252	555	
7	December	52,063,270	(0.00494)	(257,193)	
8		9,150	0.00252	23	
9	January, 2015 1_/	36,341,730	(0.00321)	(116,657)	
10		30,789,280	(0.00494)	(152,099)	
11	February	63,529,923	(0.00321)	(203,931)	
12	March	55,040,166	(0.00321)	(176,679)	
13	April	33,240,036	(0.00321)	(106,701)	
14	May	15,769,625	(0.00321)	(50,620)	
15	June	9,018,801	(0.00321)	(28,950)	
16	July	5,743,172	(0.00321)	(18,436)	
17	August	5,158,614	(0.00321)	(16,559)	
18	September	5,507,147	(0.00321)	(17,678)	
19	Amount Collected/(Passed Back) during 2014 1307(f) Period				<u>(1,270,125)</u>
20	Remaining Balance to be Collected in the 2015 1307(f)				<u><u>(154,527)</u></u>

1_/ Rate in effect January 1, 2015.

2_/ This reflects the over-refunded position of the Tennessee Gas Pipeline rate refund (Docket No. P-2012-2314912). Due to the remaining balance being under \$20K, it is being included in the commodity e-factor for recovery. This represents true-up of September estimate included in original beginning balance adjustment of \$13,030 to actual \$13,898.

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF DEMAND COST OF GAS
FROM 2014 - 1307(f)
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

DEMAND

Line No.	Month	Sales Subject to Demand E-Factor Qty	Rate \$/ Qty	Amount \$	Net Demand Over (Under) Collection \$
1	True-up of Net Demand Costs Included in 2014 1307(f):				11,506,354
2	Beginning Balance Adjustment				(450) 2_
3	October, 2014	6,079,500	(0.02355)	(143,172)	
4		6,877,900	(0.01784)	(122,702)	
5	November	32,133,330	(0.02355)	(756,741)	
6		(49,880)	(0.01784)	890	
7	December	70,304,790	(0.02355)	(1,655,678)	
8	January, 2015 1_	48,671,940	(0.02454)	(1,194,409)	
9		42,260,860	(0.02355)	(995,243)	
10	February	87,939,958	(0.02454)	(2,158,047)	
11	March	75,865,275	(0.02454)	(1,861,734)	
12	April	46,790,124	(0.02454)	(1,148,230)	
13	May	22,786,633	(0.02454)	(559,184)	
14	June	12,396,700	(0.02454)	(304,215)	
15	July	8,150,154	(0.02454)	(200,005)	
16	August	7,489,601	(0.02454)	(183,795)	
17	September	7,972,451	(0.02454)	(195,644)	
18	Amount Collected/(Passed Back) in the 2014 1307(f) Period				<u>(11,477,909)</u>
19	Remaining Balance to be Passed Back in the 2015 1307(f)				<u><u>27,995</u></u>

1_/ Rate in effect January 1, 2015.

2_/ Amount represents an exchange fee that was recorded in February 2014. It was not included in the total demand over/(under) collection in the January 2015 PGC filing and should have been.

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF OFF SYSTEM COMMODITY COST OF GAS
FROM 2014 - 1307(f)
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

COMMODITY

Line No.	Month	Sales Subject to Off-System Sales Credit Qty	Rate \$/Qty	Amount \$	Net Commodity Over (Under) Collection \$
1	October, 2014	4,497,090	(0.01052)	(47,309)	
2		4,770,940	(0.01033)	(49,284)	
3	November	22,739,090	(0.01052)	(239,215)	
4		97,230	(0.01033)	(1,004)	
5	December	50,877,240	(0.01052)	(535,229)	
6		7,980	(0.01033)	(82)	
7	January, 2015 1_/	65,877,470	(0.01052)	(693,031)	
8		(92,690)	(0.01052)	975	
9	February	63,529,923	(0.01052)	(668,335)	
10	March	55,040,166	(0.01052)	(579,023)	
11	April	33,240,036	(0.01052)	(349,685)	
12	May	15,725,288	(0.01052)	(165,430)	
13	June	8,505,482	(0.01052)	(89,478)	
14	July	5,535,371	(0.01052)	(58,232)	
15	August	4,945,715	(0.01052)	(52,029)	
16	September	5,285,117	(0.01052)	(55,599)	
17	Amount Passed Back in the 2014 1307 (f)				<u>(3,581,990)</u>
18	Adjustment to true-up actuals for period ending September 2014 - \$69,593 (60% Commodity)				41,756
19	Current Estimate of Off-System Sales Commodity Cost of Gas for TME 9-30-15 - \$6,077,000 (60% Commodity)				3,646,200
20	Amount to be Passed Back in the 2015 1307(f)				<u>105,966</u>

1_/ Rate in effect January 1, 2015.

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM DEMAND COST OF GAS
FROM 2014 - 1307(f)
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit Qty	Rate \$/Qty	Amount \$	Net Demand Over (Under) Collection \$
1	October, 2014	6,079,500	(0.00498)	(30,276)	
2		6,877,900	(0.00489)	(33,633)	
3	November	32,133,330	(0.00498)	(160,024)	
4		(49,880)	(0.00489)	244	
5	December	70,304,800	(0.00498)	(350,118)	
6	January, 2015 1_/	48,671,940	(0.00498)	(242,386)	
7		42,260,860	(0.00498)	(210,459)	
8	February	87,939,958	(0.00498)	(437,941)	
9	March	75,865,275	(0.00498)	(377,809)	
10	April	46,790,124	(0.00498)	(233,015)	
11	May	22,786,633	(0.00498)	(113,477)	
12	June	12,396,700	(0.00498)	(61,736)	
13	July	8,150,154	(0.00498)	(40,588)	
14	August	7,489,601	(0.00498)	(37,298)	
15	September	7,972,451	(0.00498)	(39,703)	
16	Amount Passed Back in the 2014 1307(f)				<u>(2,368,219)</u>
17	Adjustment to true-up actuals for period ending September 2014 - \$69,593 (40% Demand)				27,837
18	Current Estimate of Off-System Sales Demand Cost of Gas for TME 9-30-15 - \$6,077,000 (40% Demand)				2,430,800
19	Amount to be Passed Back in the 2015 1307(f)				<u><u>90,418</u></u>

1_/ Rate in effect January 1, 2015.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Schedule 4, Sh. 2a, 2b, 2c	Schedule 4, Sheet 3a, 3b							
	<i>Actuals through January 2015</i>									
1	October, 2014	3,872,293	15,398	3,887,691	8,689,400	(4,801,709)	18 / 12	8.00%	(576,205)	(5,377,914)
2	November	9,977,447	22,928	10,000,375	22,223,017	(12,222,642)	17 / 12	8.00%	(1,385,233)	(13,607,875)
3	December	22,240,612	39,207	22,279,820	21,886,125	393,695	16 / 12	8.00%	41,994	435,689
4	January, 2015	29,216,189	35,751	29,251,940	30,535,634	(1,283,693)	15 / 12	8.00%	(128,369)	(1,412,062)
5	February	28,627,219	0	28,627,219	25,799,082	2,828,137	14 / 12	8.00%	263,959	3,092,096
6	March	24,801,649	0	24,801,649	19,832,050	4,969,599	13 / 12	8.00%	430,699	5,400,298
7	April	14,978,293	0	14,978,293	5,445,743	9,532,550	12 / 12	8.00%	762,604	10,295,154
8	May	7,085,972	0	7,085,972	2,388,584	4,697,388	11 / 12	8.00%	344,475	5,041,863
9	June	3,832,655	0	3,832,655	863,840	2,968,815	10 / 12	8.00%	197,921	3,166,736
10	July	2,494,294	0	2,494,294	779,037	1,715,257	9 / 12	8.00%	102,915	1,818,172
11	August	2,228,589	0	2,228,589	689,300	1,539,289	8 / 12	8.00%	82,095	1,621,384
12	September	<u>2,381,527</u>	<u>0</u>	<u>2,381,527</u>	<u>999,984</u>	<u>1,381,543</u>	7 / 12	8.00%	<u>64,472</u>	<u>1,446,015</u>
13	TOTAL	<u>151,736,738</u>	<u>113,285</u>	<u>151,850,022</u>	<u>140,131,795</u>	<u>11,718,227</u>			<u>201,327</u>	<u>11,919,554</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Schedule 4, Sh. 4a, 4b, 4c	Schedule 4, Sheet 6	Sch. 4, Sheet 5	Sch. 4, Sh. 6							
	<i>Actuals through January 2015</i>											
1	October, 2014	1,660,446	268	40,402	814	1,701,931	5,524,571	(3,822,640)	18 / 12	8.00%	(458,717)	(4,281,357)
2	November	3,975,279	450	40,562	830	4,017,121	5,663,794	(1,646,673)	17 / 12	8.00%	(186,623)	(1,833,296)
3	December	8,715,808	659	40,562	1,656	8,758,685	5,289,598	3,469,087	16 / 12	8.00%	370,036	3,839,123
4	January, 2015	11,271,112	785	40,562	1,800	11,314,259	5,409,237	5,905,022	15 / 12	8.00%	590,502	6,495,524
5	February	11,568,501	0	40,566	0	11,609,067	5,956,208	5,652,859	14 / 12	8.00%	527,600	6,180,459
6	March	9,980,077	0	40,566	0	10,020,643	5,956,208	4,064,435	13 / 12	8.00%	352,251	4,416,686
7	April	6,155,241	0	40,566	0	6,195,806	4,476,014	1,719,792	12 / 12	8.00%	137,583	1,857,375
8	May	2,997,582	0	40,566	0	3,038,148	4,476,014	(1,437,866)	11 / 12	8.00%	(105,444)	(1,543,310)
9	June	1,630,786	0	40,566	0	1,671,352	4,476,014	(2,804,662)	10 / 12	8.00%	(186,977)	(2,991,639)
10	July	1,072,153	0	40,566	0	1,112,719	4,476,014	(3,363,295)	9 / 12	8.00%	(201,798)	(3,565,093)
11	August	985,257	0	40,566	0	1,025,823	4,476,014	(3,450,191)	8 / 12	8.00%	(184,010)	(3,634,201)
12	September	1,048,776	0	40,566	0	1,089,342	4,476,014	(3,386,672)	7 / 12	8.00%	(158,045)	(3,544,717)
13	TOTAL	<u>61,061,018</u>	<u>2,162</u>	<u>486,615</u>	<u>5,100</u>	<u>61,554,895</u>	<u>60,655,699</u>	<u>899,196</u>			<u>496,358</u>	<u>1,395,554</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2014 Est. Old	4,932,054	0.40060	1,975,781
2	October, 2014 Est. New	4,304,002	0.43691	1,880,462
3	September, 2014 Est.	(6,280,037)	0.40060	(2,515,783)
4	September, 2014 Act.	6,319,387	0.40060	2,531,546
5	September - Interruptible Less NSS Act.	0	0.39829	0
6	September Act. Prior Period Adjustments		0.00000	287
7	Total	9,275,406		3,872,293
8	November, 2014 Est. New	22,886,776	0.43691	9,999,461
9	October, 2014 Est. Old	(4,932,054)	0.40060	(1,975,781)
10	October, 2014 Est. New	(4,304,002)	0.43691	(1,880,462)
11	October, 2014 Act. Old	4,903,864	0.40060	1,964,488
12	October, 2014 Act. New	4,279,402	0.43691	1,869,714
13	October - Interruptible Less NSS Act.	0	0.41288	0
14	October Act. Prior Period Adjustments		0.00000	26
15	Total	22,833,985		9,977,447
16	December, 2014 Est.	50,959,167	0.43691	22,264,570
17	November, 2014 Est.	(22,886,776)	0.43691	(9,999,461)
18	November, 2014 Act.	22,831,025	0.43691	9,975,103
19	November - Interruptible Less NSS Act.	370	0.46040	170
20	November Act. Prior Period Adjustments		-	230
21	Total	50,903,787		22,240,612
22	January, 2015 Est. Old	30,556,782	0.43691	13,350,564
23	January, 2015 Est. New	35,298,351	0.45061	15,905,790
24	December, 2014 Est.	(50,959,167)	0.43691	(22,264,570)
25	December, 2014 Act.	50,866,527	0.43691	22,224,094
26	December - Interruptible Less NSS Act.	0	0.67290	0
27	December Act. Prior Period Adjustments	0	-	311
28	Total	65,762,493		29,216,189
29	February, 2015 Est. New	63,529,923	0.45061	28,627,219
30	January, 2015 Est. Old	0	-	0
31	January, 2015 Est. New	0	-	0
32	January, 2015 Act. Old	0	-	0
33	January, 2015 Act. New	0	-	0
34	January - Interruptible Less NSS Act.	0	-	0
35	January Act. Prior Period Adjustments	0	-	0
36	Total	63,529,923		28,627,219

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	March, 2015 Est.	55,040,166	0.45061	24,801,649
2	February, 2015 Est.	0	-	0
3	February, 2015 Act.	0	-	0
4	February - Interruptible Less NSS Act.	0	-	0
5	February Act. Prior Period Adjustments	0	-	0
6	Total	55,040,166		24,801,649
7	April, 2015 Est. Old	33,240,036	0.45061	14,978,293
8	April, 2015 Est. New	0	-	0
9	March, 2015 Est.	0	-	0
10	March, 2015 Act.	0	-	0
11	March - Interruptible Less NSS Act.	0	-	0
12	March Act. Prior Period Adjustments	0	-	0
13	Total	33,240,036		14,978,293
14	May, 2015 Estimate	15,725,288	0.45061	7,085,972
15	April, 2015 Est. Old	0	-	0
16	April, 2015 Est. New	0	-	0
17	April, 2015 Act. Old	0	-	0
18	April, 2015 Act. New	0	-	0
19	April - Interruptible Less NSS Act.	0	-	0
20	April Act. Prior Period Adjustments	0	-	0
21	Total	15,725,288		7,085,972
22	June, 2015 Estimate	8,505,482	0.45061	3,832,655
23	May, 2015 Est.	0	-	0
24	May, 2015 Act.	0	-	0
25	May - Interruptible Less NSS Act.	0	-	0
26	May Act. Prior Period Adjustments	0	-	0
27	Total	8,505,482		3,832,655
28	July, 2015 Est. Old	5,535,371	0.45061	2,494,294
29	July, 2015 Est. New	0	-	0
30	June, 2015 Est.	0	-	0
31	June, 2015 Act.	0	-	0
32	June - Interruptible Less NSS Act.	0	-	0
33	June Act. Prior Period Adjustments	0	-	0
34	Total	5,535,371		2,494,294

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO COMMODITY COST OF GAS	COST OF GAS	COMMODITY COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	August, 2015 Estimate	4,945,715	0.45061	2,228,589
2	July, 2015 Est. Old	0	-	0
3	July, 2015 Est. New	0	-	0
4	July, 2015 Act. Old	0	-	0
5	July, 2015 Act. New	0	-	0
6	July - Interruptible Less NSS Act.	0	-	0
7	July Act. Prior Period Adjustments	0	-	0
8	Total	<u>4,945,715</u>		<u>2,228,589</u>
9	September, 2015 Estimate	5,285,117	0.45061	2,381,527
10	August, 2015 Est.	0	-	0
11	August, 2015 Act.	0	-	0
12	August - Interruptible Less NSS Act.	0	-	0
13	August Act. Prior Period Adjustments	0	-	0
14	Total	<u>5,285,117</u>		<u>2,381,527</u>
15	TOTAL	<u><u>340,582,769</u></u>		<u><u>151,736,738</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	RATE SCHEDULE NSS		NSS GAS COST RECOVERY (3=1*2) \$
		VOLUMES (1) THERM	RATE (2) \$/THERM	
1	October, 2014 Est.	35,003	0.40043	14,016
2	September, 2014 Act.	24,490	0.39546	9,685
3	September, 2014 Est.	<u>(20,996)</u>	0.39546	<u>(8,303)</u>
4		38,497		15,398
5	November, 2014 Est.	60,001	0.35192	21,116
6	October, 2014 Act.	39,530	0.40043	15,829
7	October, 2014 Est.	<u>(35,003)</u>	0.40043	<u>(14,016)</u>
8		64,528		22,928
9	December, 2014 Est.	82,998	0.42346	35,146
10	November, 2014 Act.	71,540	0.35192	25,176
11	November, 2014 Est.	<u>(60,001)</u>	0.35192	<u>(21,116)</u>
12		94,537		39,207
13	January, 2015 Est.	100,004	0.30422	30,423
14	December, 2014 Act.	95,580	0.42346	40,474
15	December, 2014 Est.	<u>(82,998)</u>	0.42346	<u>(35,146)</u>
16		112,586		35,751
17	February, 2015 Est.	0	0.00000	0
18	January, 2015 Act.	0	0.00000	0
19	January, 2015 Est.	<u>0</u>	0.00000	<u>0</u>
20		0		0
21	March, 2015 Est.	0	0.00000	0
22	February, 2015 Act.	0	0.00000	0
23	February, 2015 Est.	<u>0</u>	0.00000	<u>0</u>
24		0		0
25	April, 2015 Est.	0	0.00000	0
26	March, 2015 Act.	0	0.00000	0
27	March, 2015 Est.	<u>0</u>	0.00000	<u>0</u>
28		0		0
29	May, 2015 Est.	0	0.00000	0
30	April, 2015 Act.	0	0.00000	0
31	April, 2015 Est.	<u>0</u>	0.00000	<u>0</u>
32		0		0

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	RATE SCHEDULE NSS		NSS GAS COST RECOVERY (3=1*2) \$
		VOLUMES (1) THERM	RATE (2) \$/THERM	
1	June, 2015 Est.	0	0.00000	0
2	May, 2015 Act.	0	0.00000	0
3	May, 2015 Est.	0	0.00000	0
4		<u>0</u>		<u>0</u>
5	July, 2015 Est.	0	0.00000	0
6	June, 2015 Act.	0	0.00000	0
7	June, 2015 Est.	0	0.00000	0
8		<u>0</u>		<u>0</u>
9	August, 2015 Est.	0	0.00000	0
10	July, 2015 Act.	0	0.00000	0
11	July, 2015 Est.	0	0.00000	0
12		<u>0</u>		<u>0</u>
13	Sept., 2015 Est.	0	0.00000	0
14	August, 2015 Act.	0	0.00000	0
15	August, 2015 Est.	0	0.00000	0
16		<u>0</u>		<u>0</u>
17	TOTAL	<u>310,148</u>		<u>113,285</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND	COST OF	DEMAND
		COST OF GAS	GAS	COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2014 Est. Old	4,932,054	0.13886	684,865
2	October, 2014 Est. New	4,304,002	0.13167	566,708
3	October Choice - Est. Old	1,772,738	0.11153	197,713
4	October Choice - Est. New	1,603,905	0.10258	164,529
5	October Est. Priority One Transportation Old	196,635	0.13886	27,305
6	October Est. Priority One Transportation New	171,595	0.13167	22,594
7	September, 2014 Est.	(6,280,037)	0.13886	(872,046)
8	September 2014 Act.	6,319,387	0.13886	877,510
9	September Choice - Est.	(2,170,966)	0.11153	(242,128)
10	September Choice - Act.	2,170,966	0.11153	242,128
11	September Est. Priority One Transportation	(302,330)	0.13886	(41,982)
12	September Act. Priority One Transportation	239,450	0.13886	33,250
13	Prior Period Adjustment		0.00000	0
14	Total	12,957,399		1,660,446
15	November, 2014 Est. New	22,886,775	0.13167	3,013,502
16	November Choice - Est. New	8,552,422	0.10258	877,307
17	November Est. Priority One Transportation New	737,650	0.13167	97,126
18	October Est. Old	(4,932,054)	0.13886	(684,865)
19	October Est. New	(4,304,002)	0.13167	(566,708)
20	October Act. Old	4,903,864	0.13886	680,951
21	October Act. New	4,279,402	0.13167	563,469
22	October Choice - Est. Old	(1,772,738)	0.11153	(197,713)
23	October Choice - Est. New	(1,603,905)	0.10258	(164,529)
24	October Choice - Act. Old	1,772,738	0.11153	197,713
25	October Choice - Act. New	1,603,905	0.10258	164,529
26	October Est. Priority One Transportation Old	(196,635)	0.13886	(27,305)
27	October Est. Priority One Transportation New	(171,595)	0.13167	(22,594)
28	October Act. Priority One Transportation Old	174,949	0.13886	24,293
29	October Act. Priority One Transportation New	152,671	0.13167	20,102
30	Total	32,083,447		3,975,279
31	December, 2014 Est.	50,959,167	0.13167	6,709,794
32	December Choice - Est.	18,605,181	0.10258	1,908,519
33	December Est. Priority One Transportation	890,860	0.13167	117,300
34	November Est.	(22,886,775)	0.13167	(3,013,502)
35	November Act.	22,831,025	0.13167	3,006,161
36	November Choice - Est.	(8,552,422)	0.10258	(877,307)
37	November Choice - Act.	8,552,422	0.10258	877,307
38	November Est. Priority One Transportation	(737,650)	0.13167	(97,126)
39	November Act. Priority One Transportation	642,990	0.13167	84,662
40	Total	70,304,798		8,715,808
41	January, 2015 Est. Old	30,556,782	0.13167	4,023,411
42	January, 2015 Est. New	35,298,351	0.13155	4,643,498
43	January Choice - Est. Old	11,071,158	0.10258	1,135,679
44	January Choice - Est. New	12,737,783	0.10218	1,301,547
45	January Est. Priority One Transportation Old	550,397	0.13167	72,471
46	January Est. Priority One Transportation New	635,803	0.13155	83,640
47	December 2014 Est.	(50,959,167)	0.13167	(6,709,794)
48	December 2014 Act.	50,866,527	0.13167	6,697,596
49	December Choice - Est.	(18,605,181)	0.10258	(1,908,519)
50	December Choice - Act.	18,605,181	0.10258	1,908,519
51	December Est. Priority One Transportation	(890,860)	0.13167	(117,300)
52	December Act. Priority One Transportation	1,066,020	0.13167	140,363
53	Total	90,932,794		11,271,112

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	VOLUMES SUBJ.	COST OF	DEMAND
		TO DEMAND	GAS	COST
		COST OF GAS		RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	February, 2015 Est. New	87,939,958	0.13155	11,568,501
2	February Choice - Est. New	0	0.00000	0
3	February Est. Priority One Transportation New	0	0.00000	0
4	January Est. Old	0	0.00000	0
5	January Est. New	0	0.00000	0
6	January Act. Old	0	0.00000	0
7	January Act. New	0	0.00000	0
8	January Choice - Est. Old	0	0.00000	0
9	January Choice - Est. New	0	0.00000	0
10	January Choice - Act. Old	0	0.00000	0
11	January Choice - Act. New	0	0.00000	0
12	January Est. Priority One Transportation Old	0	0.00000	0
13	January Est. Priority One Transportation New	0	0.00000	0
14	January Act. Priority One Transportation Old	0	0.00000	0
15	January Act. Priority One Transportation New	0	0.00000	0
16	Total	87,939,958		11,568,501
17	March, 2015 Est.	75,865,275	0.13155	9,980,077
18	March Choice - Est.	0	0.00000	0
19	March Est. Priority One Transportation	0	0.00000	0
20	February Est.	0	0.00000	0
21	February Act.	0	0.00000	0
22	February Choice - Est.	0	0.00000	0
23	February Choice - Act.	0	0.00000	0
24	February Est. Priority One Transportation	0	0.00000	0
25	February Act. Priority One Transportation	0	0.00000	0
26		75,865,275		9,980,077
27	April, 2015 Est. Old	46,790,124	0.13155	6,155,241
28	April, 2015 Est. New	0	0.00000	0
29	April Choice - Est. Old	0	0.00000	0
30	April Choice - Est. New	0	0.00000	0
31	April Est. Priority One Transportation Old	0	0.00000	0
32	April Est. Priority One Transportation New	0	0.00000	0
33	March Est.	0	0.00000	0
34	March Act.	0	0.00000	0
35	March Choice - Est.	0	0.00000	0
36	March Choice - Act.	0	0.00000	0
37	March Est. Priority One Transportation	0	0.00000	0
38	March Act. Priority One Transportation	0	0.00000	0
39		46,790,124		6,155,241
40	May, 2015 Est.	22,786,633	0.13155	2,997,582
41	May Choice - Est. New	0	0.00000	0
42	May Est. Priority One Transportation New	0	0.00000	0
43	April, 2015 Est. Old	0	0.00000	0
44	April Est. New	0	0.00000	0
45	April Act. Old	0	0.00000	0
46	April Act. New	0	0.00000	0
47	April Choice - Est. Old	0	0.00000	0
48	April Choice - Est. New	0	0.00000	0
49	April Choice - Act. Old	0	0.00000	0
50	April Choice - Act. New	0	0.00000	0
51	April Est. Priority One Transportation Old	0	0.00000	0
52	April Est. Priority One Transportation New	0	0.00000	0
53	April Act. Priority One Transportation Old	0	0.00000	0
54	April Act. Priority One Transportation New	0	0.00000	0
55		22,786,633		2,997,582

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	VOLUMES SUBJ.	COST OF	DEMAND
		TO DEMAND	GAS	COST
		COST OF GAS		RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	June, 2015 Est.	12,396,700	0.13155	1,630,786
2	June Choice - Est.	0	0.00000	0
3	June Est. Priority One Transportation	0	0.00000	0
4	May Est.	0	0.00000	0
5	May Act.	0	0.00000	0
6	May Choice - Est.	0	0.00000	0
7	May Choice - Act.	0	0.00000	0
8	May Est. Priority One Transportation	0	0.00000	0
9	May Act. Priority One Transportation	0	0.00000	0
10		<u>12,396,700</u>		<u>1,630,786</u>
11	July, 2015 Est. Old	8,150,154	0.13155	1,072,153
12	July, 2015 Est. New	0	0.00000	0
13	July Choice - Est. Old	0	0.00000	0
14	July Choice - Est. New	0	0.00000	0
15	July Est. Priority One Transportation Old	0	0.00000	0
16	July Est. Priority One Transportation New	0	0.00000	0
17	June 2015 Est.	0	0.00000	0
18	June 2015 Act.	0	0.00000	0
19	June Choice - Est.	0	0.00000	0
20	June Choice - Act.	0	0.00000	0
21	June Est. Priority One Transportation	0	0.00000	0
22	June Act. Priority One Transportation	0	0.00000	0
23		<u>8,150,154</u>		<u>1,072,153</u>
24	August, 2015 Est.	7,489,601	0.13155	985,257
25	August Choice - Est. New	0	0.00000	0
26	August Est. Priority One Transportation New	0	0.00000	0
27	July 2015 Est.Old	0	0.00000	0
28	July, 2015 Est. New	0	0.00000	0
29	July 2015 Act. Old	0	0.00000	0
30	July 2015 Act. New	0	0.00000	0
31	July Choice - Est. Old	0	0.00000	0
32	July Choice - Est. New	0	0.00000	0
33	July Choice - Act. Old	0	0.00000	0
34	July Choice - Act. New	0	0.00000	0
35	July Est. Priority One Transportation Old	0	0.00000	0
36	July Est. Priority One Transportation New	0	0.00000	0
37	July Act. Priority One Transportation Old	0	0.00000	0
38	July Act. Priority One Transportation New	0	0.00000	0
39		<u>7,489,601</u>		<u>985,257</u>
40	Sept., 2015 Est.	7,972,451	0.13155	1,048,776
41	Sept. Choice - Est.	0	0.00000	0
42	Sept. Est. Priority One Transportation	0	0.00000	0
43	August Estimate	0	0.00000	0
44	August Actual	0	0.00000	0
45	August Choice - Est.	0	0.00000	0
46	August Choice - Act.	0	0.00000	0
47	August Est. Priority One Transportation	0	0.00000	0
48	August Act. Priority One Transportation	0	0.00000	0
49		<u>7,972,451</u>		<u>1,048,776</u>
50	TOTAL	<u><u>475,669,334</u></u>		<u><u>61,061,018</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	MONTH	STANDBY VOLUMES	STANDBY DEMAND RATE	STANDBY GAS DEMAND RECOVERIES
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2014 Est.	0		0
2	September, 2014 Act.	54,300	0.74405	40,402
3	September, 2014 Est.	0	-	0
4		<u>54,300</u>		<u>40,402</u>
5	November, 2014 Est.	0	-	0
6	October, 2014 Act.	53,000	0.76533	40,562
7	October, 2014 Est.	0	-	0
8		<u>53,000</u>		<u>40,562</u>
9	December, 2014 Est.	0	-	0
10	November, 2014 Act.	53,000	0.76533	40,562
11	November, 2014 Est.	0	-	0
12		<u>53,000</u>		<u>40,562</u>
13	January, 2015 Est.	0	-	0
14	December, 2014 Act.	53,000	0.76533	40,562
15	December, 2014 Est.	0	-	0
16		<u>53,000</u>		<u>40,562</u>
17	February, 2015 Est.	0	-	0
18	January, 2015 Act.	53,000	0.76539	40,566
19	January, 2015 Est.	0	-	0
20		<u>53,000</u>		<u>40,566</u>
21	March, 2015 Est.	0	-	0
22	February, 2015 Act.	53,000	0.76539	40,566
23	February, 2015 Est.	0	-	0
24		<u>53,000</u>		<u>40,566</u>
25	April, 2015	0	-	0
26	March, 2015 Act.	53,000	0.76539	40,566
27	March, 2015 Est.	0	-	0
28		<u>53,000</u>		<u>40,566</u>
29	May, 2015	0	-	0
30	April, 2015 Act.	53,000	0.76539	40,566
31	April, 2015 Est.	0	-	0
32		<u>53,000</u>		<u>40,566</u>
33	June, 2015	0	-	0
34	May, 2015 Act.	53,000	0.76539	40,566
35	May, 2015 Est.	0	-	0
36		<u>53,000</u>		<u>40,566</u>
37	July, 2015	0	-	0
38	June, 2015 Act.	53,000	0.76539	40,566
39	June, 2015 Est.	0	-	0
40		<u>53,000</u>		<u>40,566</u>
41	August, 2015	0	-	0
42	July, 2015 Act.	53,000	0.76539	40,566
43	July, 2015 Est.	0	-	0
44		<u>53,000</u>		<u>40,566</u>
45	September, 2015	0	-	0
46	August, 2015 Act.	53,000	0.76539	40,566
47	August, 2015 Est.	0	-	0
48		<u>53,000</u>		<u>40,566</u>
49	TOTAL	<u>637,300</u>		<u>486,615</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER, 2014 THROUGH SEPTEMBER, 2015

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2014 Est.	35,003	0.00697	244	35,003	0.02112	739
2	September, 2014 Act.	24,490	0.00697	171	24,490	0.02150	527
3	September, 2014 Est.	<u>(20,996)</u>	0.00697	<u>(146)</u>	<u>(20,996)</u>	0.02150	<u>(451)</u>
4		38,497		268	38,497		814
5	November, 2014 Est.	60,001	0.00697	418	60,001	0.01224	734
6	October, 2014 Act.	39,530	0.00697	276	39,530	0.02112	835
7	October, 2014 Est.	<u>(35,003)</u>	0.00697	<u>(244)</u>	<u>(35,003)</u>	0.02112	<u>(739)</u>
8		64,528		450	64,528		830
9	December, 2014 Est.	82,998	0.00697	579	82,998	0.01825	1,515
10	November, 2014 Act.	71,540	0.00697	499	71,540	0.01224	876
11	November, 2014 Est.	<u>(60,001)</u>	0.00697	<u>(418)</u>	<u>(60,001)</u>	0.01224	<u>(734)</u>
12		94,537		659	94,537		1,656
13	January, 2015 Est.	100,004	0.00697	697	100,004	0.01570	1,570
14	December, 2014 Act.	95,580	0.00697	666	95,580	0.01825	1,744
15	December, 2014 Est.	<u>(82,998)</u>	0.00697	<u>(579)</u>	<u>(82,998)</u>	0.01825	<u>(1,515)</u>
16		112,586		785	112,586		1,800
17	February, 2015 Est.	0	0.00000	0	0	0.00000	0
18	January, 2015 Act.	0	0.00000	0	0	0.00000	0
19	January, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
20		0		0	0		0
21	March, 2015 Est.	0	0.00000	0	0	0.00000	0
22	February, 2015 Act.	0	0.00000	0	0	0.00000	0
23	February, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
24		0		0	0		0
25	April, 2015 Est.	0	0.00000	0	0	0.00000	0
26	March, 2015 Act.	0	0.00000	0	0	0.00000	0
27	March, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
28		0		0	0		0
29	May, 2015 Est.	0	0.00000	0	0	0.00000	0
30	April, 2015 Act.	0	0.00000	0	0	0.00000	0
31	April, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
32		0		0	0		0
33	June, 2015 Est.	0	0.00000	0	0	0.00000	0
34	May, 2015 Act.	0	0.00000	0	0	0.00000	0
35	May, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
36		0		0	0		0
37	July, 2015 Est.	0	0.00000	0	0	0.00000	0
38	June, 2015 Act.	0	0.00000	0	0	0.00000	0
39	June, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
40		0		0	0		0
41	August, 2015 Est.	0	0.00000	0	0	0.00000	0
42	July, 2015 Act.	0	0.00000	0	0	0.00000	0
43	July, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
44		0		0	0		0
45	Sept., 2015 Est.	0	0.00000	0	0	0.00000	0
46	August, 2015 Act.	0	0.00000	0	0	0.00000	0
47	August, 2015 Est.	<u>0</u>	0.00000	<u>0</u>	<u>0</u>	0.00000	<u>0</u>
48		0		0	0		0
49	TOTAL	<u>310,148</u>		<u>2,162</u>	<u>310,148</u>		<u>5,100</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMMODITY REFUNDS RECEIVED
FROM VARIOUS SUPPLIERS

Line No.	Month	Refund	Number of Months		Rate	Amount of Interest	Total
		(1) \$	(2)		(3) %	(4 = 1 x 2 x 3) \$	(5 = 1 + 4) \$
1	September, 2014	0	19	/ 12	6.00%	0	0
2	October	0	18	/ 12	6.00%	0	0
3	November	0	17	/ 12	6.00%	0	0
4	December	0	16	/ 12	6.00%	0	0
5	January, 2015	0	15	/ 12	6.00%	0	0
6	February	0	14	/ 12	6.00%	0	0
7	March	0	13	/ 12	6.00%	0	0
8	April	0	12	/ 12	6.00%	0	0
9	May	0	11	/ 12	6.00%	0	0
10	June	0	10	/ 12	6.00%	0	0
11	July	0	9	/ 12	6.00%	0	0
12	August	0	8	/ 12	6.00%	0	0
13	September	<u>0</u>	7	/ 12	6.00%	<u>0</u>	<u>0</u>
14	TOTAL	<u><u>0</u></u>				<u><u>0</u></u>	<u><u>0</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DEMAND REFUNDS RECEIVED
FROM VARIOUS SUPPLIERS

Line No.	Month	Refund (1) \$	Number of Months (2)	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	September, 2014	0	19 / 12	6.00%	0	0
2	October	0	18 / 12	6.00%	0	0
3	November	0	17 / 12	6.00%	0	0
4	December	0	16 / 12	6.00%	0	0
5	January, 2015	0	15 / 12	6.00%	0	0
6	February	0	14 / 12	6.00%	0	0
7	March	0	13 / 12	6.00%	0	0
8	April	0	12 / 12	6.00%	0	0
9	May	0	11 / 12	6.00%	0	0
10	June	0	10 / 12	6.00%	0	0
11	July	0	9 / 12	6.00%	0	0
12	August	0	8 / 12	6.00%	0	0
13	September	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
14	TOTAL	<u><u>0</u></u>			<u><u>0</u></u>	<u><u>0</u></u>