## 53.64 (c) (12)

A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historical peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

## Response:

The attached schedule shows the actual total daily throughput for a three day consecutive period in each of the most recent five winter seasons with estimated use by customer class also included. As explained in a footnote, only Winter Season 2013 / 2014 had reductions in the Company's non-firm banking and balancing service on the given dates.

## Columbia Gas of Pennsylvania

## Maximum Coincident Three Day Peak Period Quantities in Dth/Day

	Winter 1/6/2014 Monday	Season 2013 1/7/2014 Tuesday	- 2014 1, 1/8/2014 Wednesday	/ Winte 1/22/2013 Tuesday	r Season 2012 1/23/2013 Wednesday	- <b>2013</b> 2 1/24/2013 Thursday	/ Winter 1/13/2012 Friday	Season 2011 1/14/2012 Saturday	- <b>2012</b> 2, <b>1/15/2012</b> Sunday	/ Winter 1/21/2011 Friday	Season 2010 1/22/2011 Saturday	- <b>2011</b> 2, <b>1/23/2011</b> <b>Sunday</b>	/ Winter 1/2/2010 Saturday	Season 2009 1/3/2010 Sunday	- <b>2010</b> 2/ <b>1/4/2010</b> Monday	1
Temperature	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	°F	
Average	4	5	21	9	14	16	21	21	20	11	15	10	14	17	21	
High	25	12	25	14	16	22	23	25	25	19	19	19	19	20	24	
Low	-7	-4	13	6	10	11	19	12	15	2	5	1	9	11	19	
Residential	380,263	407,121	301,857	352,959	324,157	319,525	274,298	261,286	264,495	320,893	300,465	326,154	325,326	314,083	282,183	
Commercial	213,898	229,005	169,795	198,540	182,338	179,732	154,293	146,974	148,778	172,585	161,642	175,317	175,176	169,122	151,945	
Industrial	85,461	95,993	88,433	79,725	78,072	76,770	69,894	60,565	67,959	74,829	63,862	73,085	58,719	67,377	77,560	
Total Retail	679,622	732,119	560,085	631,224	584,567	576,027	498,485	468,825	481,232	568,307	525,969	574,556	559,221	550,582	511,688	
Company Use	450	450	450	400	400	400	300	300	300	300	300	300	300	300	300	
Unaccounted For	658	658	658	819	819	819	1,627	1,627	1,627	1,600	1,600	1,600	1,984	1,984	1,984	
Total Requirements	680,730	733,227	561,193	632,443	585,786	577,246	500,412	470,752	483,159	570,207	527,869	576,456	561,505	552,866	513,972	

<sup>1/</sup> Reduction in the Company's non-firm banking and balancing service occurred on all three dates.

<sup>2/</sup> No reduction in the Company's non-firm banking and balancing service occurred on the given dates.

<sup>\*</sup> Historical demands segregated by class are estimates since actual daily-metered quantities are not available for all customers.