

§ 53.64(c)(4) An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interest of its ratepayers, which affect the cost of the utility's gas supply, transportation or storage or which might have an impact on the utility's efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past 3 years. Subsequent lists need only update prior lists and add new cases.

Response:

Please see the attached annotated listing of relevant proceedings before the Federal Energy Regulatory Commission ("FERC") that Columbia reviewed during 2014 in the utility's efforts to provide its customers with reliable gas service at the lowest possible cost. The listing describes both generic FERC proceedings involving industry-wide issues and individual interstate pipeline filings of particular interest to Columbia.

In generic proceedings involving industry-wide issues, Columbia normally participates through its trade association, the American Gas Association ("AGA").

In individual pipeline proceedings affecting Columbia, the Columbia Distribution Companies ("CDC")<sup>1</sup> which includes Columbia, has intervened, monitored and/or participated in many of these dockets to protect its interests and those of its customers. The attachment shows both cases that have been concluded with the issuance of a final order and those that remain open. Sheets 2-59 include cases in which Columbia participated (either through CDC or AGA), and Sheets 60-74 list FERC proceedings reviewed by Columbia wherein no action was required.

# FERC<sup>1</sup>

## Gas Electric Coordination

### AD12-12

- Feb 15, 2012 Stating that both “gas and electricity industries are critical to health and safety in this nation”, and to ensure that outages and reliability problems are not the result of the lack of coordination between the electricity and gas industries, Commissioner Moeller solicited public comments re:
- (a) What role should FERC have in overseeing better coordination?
  - (b) What duties, if any, should be delegated to NERC, NAESB, or other entities?
  - (c) Given that electricity and gas trading differ on a day-to-day basis, how should FERC help to harmonize these markets?
  - (d) The impact of retiring of coal and oil-fired generation
  - (e) Should the existing Standards of Conduct be modified?
  - (f) Should baskets be created for faster/easier action (communications, operations, planning/contingency analysis, etc.)?
- Feb 22, 23 CDC participated in NAESB and AGA conference calls to represent the interest of its customers, with emphasis on reliability of gas supply at acceptable pressure. Concerns were raised due to the burn profiles of power plants located next to city gates of all LDCs.
- Jun 21, 2012 FERC Chairman announced FERC’s plans to conduct five regional technical conferences on Gas-Electric Coordination.
- Aug 6, 2012 CDC participated by webcast in the Central regional technical conference held in St. Louis.
- Aug 20, 2012 The Northeast regional technical conference was held in Boston, and CDC participated by webcast.
- Aug 23, 2012 The Southeast regional technical conference was held in Washington and CDC participated by webcast.
- Aug 28, 2012 CDC participated by webcast in the West regional technical conference held in Portland, OR.
- Aug 30, 2012 CDC attended the Mid-Atlantic regional technical conference held in Washington, DC.

Nov 15, 2012 FERC Staff issued its report on regional conference stating that each region of the country was being impacted differently. Resources in the Northeast are constrained more than in any other region; suggesting that local/regional initiatives could be pursued to address these constraints.

FERC also announced an additional technical conference in Washington on Communications during Emergencies, and one on Scheduling. It also solicited comments on Communication to be submitted by January 22, 2013, prior to the conference on February 13, 2013.

Dec 7, 2012 The FERC issued a notice that its Staff will hold a technical conference to elicit input pertaining to information sharing and communications between natural gas and electric power industry entities. The technical conference was scheduled for February 13, 2013.

Jan 22, 2013 CDC joined the AGA in developing and submitting comments with the primary points being:

- FERC's rule of conduct may be waived for communications during emergencies provided some measure of verification is retained to prevent abuse in the market.
- General information regarding scheduled maintenance and planned activities could be shared broadly and openly.
- Communications between Operators is an area that needs further discussion and FERC guidance.

Feb 13, 2013 CDC participated in the FERC's tech conference on Communications. The sessions comprised of the following elements:

- Opening Remarks by three FERC commissioners
- Communications during critical operations
- Roundtable discussion on Communications
- Presentations on Information Sharing during daily Operations
- Communications during Emergency
- Longer Term Communications
- Staff's Takeaways (not many specifics)

Mar 3, 2013 The FERC issued a notice that its Staff will hold a technical conference on April 24 from 10 to 5 PM.

Apr 25, 2013 CDC attended the FERC's tech conference on Communications. The sessions comprised of the following items of interest to CDC/NGD:

- Market changes should be undertaken regionally as per AGA's Jim Stanzione and FERC's Commissioner LaFleur.
- Scheduling changes would entail burden for LDCs.

- As per Algonquin, more Nom cycles are not needed (AGT said they offer 42); too many norm cycles can make scheduling problematic
- Changing the energy day did not get much support from the attendees
- The no bump rule was brought up more than once by only the Staff

Oct 17, 2013 RTOs/ISOs submitted comments in response to FERC Commission's request for a status update.

Mar 20, 2014 The FERC Staff issued its first quarterly report on Gas Electric Coordination after the 2013-14 winter impacted by the Polar Vortex. On the same day, the FERC issued a NOPR (RM14-2) affecting scheduling practices of natural gas on interstate pipelines.

Jun 19, 2014 The FERC Staff issued its 2<sup>nd</sup> quarterly report on Gas Electric Coordination for 2014 following the NAESB Forum.

Sep 18, 2014 The Staff issued its 3<sup>rd</sup> quarterly report on Gas Electric Coordination for 2014 discussing the concept of electronic platform.

Dec 18, 2014 The FERC issued the final report on Gas Electric Coordination.

This document was last updated on January 29, 2015.

# FERC<sup>1</sup>

## Fuel Assurance in Centralized Capacity Markets

### AD13-7, AD14-8

- Jun 17, 2013 The FERC issued a notice to convene a Technical Conference on September 25, 2013 to consider how Capacity Markets are supporting procurement and retention of resources necessary to meet future reliability and operational needs.
- Apr 1, 2014 The Commission convened a Technical Conference on the Polar Vortex which Columbia monitored. Commenters identified several aspects of fuel (or lack thereof) as contributing elements to generator outages. According to some participants, a lack of fuel supply and natural gas pipeline transportation caused by cold weather exasperated conditions in New England.
- Nov 20, 2014 The FERC directed RTOs/ISOs to file reports on the status of their efforts to address fuel assurance issues.

This document was last updated on January 29, 2015.

# FERC<sup>1</sup>

## Trading of Natural Gas on Weekends

### AD14-19

Aug 19, 2014 The FERC issued a notice stating that Commissioner Philip D. Moeller will convene a meeting at the FERC on September 18, 2014 to provide a forum for interested parties to discuss ideas to facilitate and improve trading of natural gas, and explore the concept of establishing a centralized trading platform for natural gas.

The notice stated that there appeared to be a lack of transparency and possible inefficiencies in trading natural gas, particularly during off-hours. This was and remains a major concern to generators. System operators and generation owners require near real time flexibility (e.g., changing or confirming nominations) that would be most valuable to them.

Sep 18, 2014 Commissioner Philip D. Moeller convened a meeting to discuss ideas to facilitate and improve the way in which natural gas is traded, and explore the concept of establishing centralized information and trading platform(s) for natural gas. The Inter-Continental Exchange (ICE) could consider providing the trading platform.

The above-captioned docket was created to allow interested parties to file written comments on any issue that was discussed at this meeting.

Oct 10, 2014 Columbia participated in AGA's discussions and concluded along with other LDCs that this initiative would not have a significant impact on Columbia's costs or operations. LDCs procure their supplies in a timely manner and are in a position to make changes during regular week trading, and not rely on a new initiative.

Additionally, this docket does not reflect a formal proceeding by the FERC. Therefore the regulatory and operational impact of these discussions, along with costs, may be premature to gauge.

This document was last updated on January 29, 2015.

# FERC<sup>1</sup>

## Policy on Cost Recovery for Modernization

### PL15-1

Nov 20, 2014 The FERC announced a proposed Policy Statement (PL) seeking to provide greater certainty concerning the ability of interstate natural gas pipelines to recover the costs of modernizing their facilities and infrastructure to enhance the efficient and safe operation of their systems.

Recent legislative and regulatory initiatives (safety, reliability and environmental) would impact infrastructures of interstate pipelines. The FERC wants to develop a policy that would allow faster processing of construction authorizations and greater certainty over cost recovery.

Dec 9, 2014 Columbia participated in a meeting sponsored by the AGA wherein the FERC Staff explained and clarified the scope and implications of this PL.

This document was last updated on January 28, 2015.

# FERC<sup>2</sup>

## NOPR – Scheduling Processes

### RM14-2

Mar 20, 2014 FERC issued a Notice Of Proposed Rulemaking (NOPR) to revise its regulations to better coordinate the scheduling practices the of natural gas and electricity generation industries in light of the increased reliance on natural gas to generate electricity. Amongst other things, the FERC specifically proposed:

- (1) Moving the start of the gas day from its current 9:00 a.m. Central Clock Time to 4:00 a.m. CCT;
- (2) Moving the timely nomination deadline from 11:30 a.m. CCT to 1:00 p.m. CCT;
- (3) Providing for four standard intraday nomination cycles at 8:00 a.m., 10:30 a.m., 4:00 p.m., and 7:00 p.m. with the last intraday cycle remaining a no-bump cycle; and
- (4) Clarified its policy regarding the No-Bump rule.

FERC advanced the NOPR by stating the following:

- There is growing reliance on natural gas to generate electricity combined with the different scheduling practices between the natural gas and electricity industries,
- The gas and electricity industries are best positioned to work out the details of how to bring forth the changes through the NAESB process,
- The increase in costs to the gas industry outweigh the benefits (to the electric industry), and
- In recent cases, pipelines have increasingly held firm shippers to stricter tolerances on gas flow and held gas-fired generators to stricter tolerances.

The FERC gave interested parties an opportunity to file comments in this docket by the November 28th, 2014.

Mar 28, 2014 Given the potential impact of this NOPR on Columbia and its customers, the Columbia Distribution Companies filed an intervention in this docket.

Mar 28, 2014 To Sep 30, 2014

Columbia undertook the following steps to assess the potential impact:

- Columbia identified items that would impact its processes and operations if the start of the gas day were to change from 9 AM CCT to 4 AM CCT; that is if the NOPR were to become the final rule. It was determined that the impact would be widespread and include forecasting, procuring, nominating, scheduling, balancing and delivery to Columbia's customers through gas control.
- One-time as well as on-going measures would have to be undertaken to safeguard Columbia's reliability, costs and operations. Under the NOPR's suggested gas day start, Columbia would have to make extensive one-time changes to its computer systems and deploy additional personnel on an on-going basis. These costs would have to be borne by Columbia's customers, and in return no benefits have been identified.
- Columbia chose to collaborate with LDC groups with similar objectives to try and convince the FERC that while changing the nomination and intraday cycles could be beneficial, changing the start of the day would be not be in Columbia's interests, and could in fact be of detriment.

Columbia participated with the following groups with the purpose of supporting changes nomination and intraday cycles, and retaining the current start of the gas day at 9 A.M. CCT.

#### **The NAESB Forum**

Undertaken at the behest of the FERC through the NOPR,

- Columbia participated individually and jointly with its affiliates in all discussions and voting processes. The day-long forum sessions were held over several weeks in April, May and June of 2014.
- Columbia evaluated all the presentations and voted with other gas LDCs with similar objectives. Consequently, there was sufficient support for changes to the nomination cycles, not enough to changes in the start of the gas day.

### **NAESB Wholesale Gas Quadrant (WGQ)**

- Through its membership in NAESB, Columbia participated in the WGQ Executive Committee's sessions to offer draft changes to the NAESB standards.
- Columbia's participation in WGQ's process lasted the entire time period from May through September of 2014.
- These draft changes (to the standards) were offered to WGQ's board which approved them without any modifications. These draft proposals did not contain any changes to the current start of the gas day.
- NAESB submitted its report and the proposed changes to the FERC in late September, while clearly stating that consensus could not be reached in any changes to the start of the gas day.

### **American Gas Association (AGA)**

Columbia's participation within AGA's framework has been threefold: through the FERC Regulatory Committee (FRC), the Gas Control Committee (GCC), and the Natural Gas Council (NGC).

- Columbia participated in the FRC to ensure that the AGA would file comments in the NOPR opposing any changes to the start of the gas day.
- Columbia provided significant support in developing the white paper published by AGA's GCC. This committee comprising of seasoned professionals evaluated the impact of this NOPR in real time gas flow operations. The white paper recommended keeping the start of the gas day at 9 AM CCT, personnel safety being a key element to this conclusion.
- Columbia has encouraged and supported AGA's participation in the NGC in maintaining the current (9 A.M.) start of the gas day. As a note, other members of the NGC include the trade groups of interstate pipelines, and also gas producers.

### **Coalition for Enhanced Electric and Gas Reliability**

This coalition represents a wide range of entities from across the country that opposes changes to the start of the gas day. Columbia participated in the deliberations, and supported comments filed by this group in the NOPR.

- Oct 10, 2014 Columbia supported AGA's FERC Committee's decision to file comments opposing any changes to the current gas day.
- Nov 5, 2014 AGA's Gas Control Committee releases its white paper on changes to the gas day, recommending retention of the current gas day start.
- Nov 26, 2014 Columbia filed comments in the NOPR opposing changes to the start of the gas day, stating:
- The proposed change will cause significant cost increases for the gas industry, without providing any corresponding benefits.
  - The proposed change will create additional risks, both in terms of system reliability and worker safety.
  - The proposed change in the Gas Day will not solve the problem it is intended to solve, and may instead exacerbate it.
  - The proposed change in the Gas Day fails to satisfy the statutory requirements of both the Natural Gas Act and the Administrative Procedure Act.
- Columbia also joined other parties in filing similar comments; these parties were: the AGA, the NGC and the Coalition for Enhanced Electric and Gas Reliability.
- Dec 11, 2014 Columbia participated in updates provided by AGA's following filing of comments.
- Dec 12, 2014 The FERC issued data requests to OSO and RTO's regarding performance of gas generators during the recent winters.

This document was last updated on February 2, 2015.

# FERC<sup>1</sup>

## NOPR - Removal of Communication Barriers

### RM13-17

Jul 18, 2013 The FERC proposed to remove potential barriers to communication between interstate natural gas pipelines and electric transmission operators to promote reliable service and operational planning.

The Commission issued a NOPR providing explicit authority to interstate natural gas pipelines and public utilities that own, operate or control interstate electric transmission facilities to voluntarily share non-public, operational information they determine would help to promote reliable service on their systems.

The NOPR proposes to prohibit recipients of this information from disclosing any of that information to an affiliate or a third party.

Aug 26, 2013 The Columbia Distribution Companies participated in AGA's deliberations, specifically urging the AGA to submit comments, and requesting the Commission to better define the role of LDCs in this NOPR. AGA also pointed out in its comments that,

- LDCs often operate intrastate Hinshaw pipelines which are often tied to interstate gas pipelines, and
- have large customers and gas generators behind city gates, both of which could be impacted during the course of operations during critical times.

Nov 15, 2013 The FERC issued the Final Rule in this NOPR amending its regulations to provide authority to pipelines and public utilities that own, operate, or control facilities used for the transmission of electric energy in interstate commerce to share non-public, operational information with each other for the purpose of promoting reliable service or operational planning on either the public utility's or pipeline's system.

Dec 16, 2013 Enable Gas and others requested a rehearing for Order No. 787 and the application of the No-Conduit Rule.

Feb 6, 2014 Enable Gas filed a request for limited waiver of the No-Conduit Rule.

Jun 19, 2014 The Commission denied rehearing and request for clarification of the No-Conduit Rule.

This document was last updated on January 29, 2015.

# FERC<sup>1</sup>

## Standards of Business Practices for Interstate Natural Gas Pipelines

### RM96-1-36

This ongoing FERC docket serves to incorporate NAESB Business Practice Standards into pipeline tariffs by reference. CDC is a longtime active member of NAESB and active participant in the Business Practices Subcommittee of the Wholesale Gas Quadrant of NAESB. CDC has been directly involved in the development of many key standards over the years.

On September 18, 2008 FERC issued a NOPR proposing to adopt and incorporate Version 1.8 of NAESB standards. The concern here is that much time has elapsed since NAESB provided FERC with Version 1.8. Meanwhile, many other significant standards have been developed and will become part of Version 1.9.

Consequently, on November 10, 2008 CDC joined AGA in filing comments to FERC suggesting the process takes too long and is therefore inadequate and should be reformed.

On February 24, 2009 FERC issued a final rule amending its regulations to incorporate Version 1.8 NAESB Standards. In the final rule, FERC appreciated AGA's input and desire that standards develop quickly but did not adopt any of AGA's recommendations.

On July 16, 2009 FERC issued a NOPR requesting comments on adoption --- consistent with AGA's comments of new NAESB standards allowing use of indices for released capacity deals and to afford greater flexibility in receipt and delivery points for redirects of scheduled gas quantities wherein under certain circumstances re-nomination would not be required.

On September 8, 2009 CDC joined AGA in filing comments with FERC supporting adoption of the new standards. Specifically, AGA noted:

--The standards would allow shippers that want to release capacity at indexed based prices to use a variety of indices and methods for evaluating bids

--The standards would allow shippers to redirect scheduled quantities to secondary receipt points upstream of a constraint point of secondary delivery point downstream of a constraint point without having to reschedule such quantities through the constraint point.

On September 28, 2009 CDC joined AGA in filing reply comments to the Commission requesting FERC require prompt incorporation of the new standards versus waiting for a new version of NAESB to be published.

On January 11, 2010 CDC joined AGA in filing additional comments asking FERC to adopt certain NAESB proposed standards that were blocked by only one segment of NAESB, that being the pipeline segment.

On March 24, 2010 FERC issued Order 587-U. This rule incorporated NAESB Version 1.9 by reference but noted two exceptions. First, the index based released standards and redirect standards were not to be implemented until November 1, 2010. However, certain gas quality reporting standards were blocked by the pipeline segment and were not adopted.

On March 4, 2011 NAESB filed a report to FERC proposing incorporation into FERC's regulations Version 2.0 Business Practices standards adopted by NAESB Wholesale Gas Quadrant of which CDC is an integral participating active member.

Feb 16, 2012 FERC issued a Notice of Proposed Rulemaking to incorporate the latest version (Version 2.0) of business practice standards adopted by the North American Energy Standards Board (NAESB).

Mar 23, 2012 AGA in filed comments, strongly urged the FERC to move quickly to consider and incorporate the proposed standards, stating that these changes will enhance transparency and enable shippers to discern which standards are in effect on a given pipeline.

Jul 19, 2012 The FERC approved a final rule (Order 587-V) that incorporated the proposed NAESB standards for business practices of interstate natural gas pipelines, including those affecting coordination between pipelines and electric utilities.

The incorporated standards affect: (1) gas-electric interdependency; (2) capacity release upload information; (3) electronic delivery mechanism; (4) Customer Security Administration (CSA) process; (5) pipeline postings of information regarding waste heat; and (6) minor technical revisions to process wholesale natural gas transactions more efficiently.

The FERC issued an order for interstate natural gas pipelines to file compliance tariff by October 1, 2012.

- Jul 23, 2013 NAESB submitted an activities report to the FERC regarding its activities the with respect to the development of Version 2.1 of the NAESB Wholesale Gas Quadrant (“WGQ”) Standards. The WGQ Version 2.1 Standards have been ratified by the WGQ membership and were published on April 30, 2013.
- Nov 14, 2014 NAESB submitted an activities report to the FERC for the period May 2013 to November 2014. The report included the development of Version 3.0 of the NAESB Wholesale Gas Quadrant (“WGQ”) Standards. The starting point for the standards was the NAESB Forum in April and May, 2014, and followed by the established NAESB committee process.

This document was last updated on January 29, 2015.

# Columbia Gas Transmission (TCO) Line MB Extension Project CP13-8

Oct 22, 2012 TCO filed for authority to construct and operate pipeline and appurtenant facilities in Baltimore and Harford Counties, MD (Line MB).

Nov 20, 2012 TCO stated that this project would enhance reliability for its customers, thus the Columbia Distribution Companies filed an intervention in this docket with supporting comments asking the Commission to grant TCO the necessary authority after conducting required reviews.

Nov 21, 2013 The FERC Commission issued an Order, granting the requested authorization.

Oct 28, 2014 The FERC issued an Order, granting the requested authorization to place Phase I facilities of the Line MB Expansion project into service.

This document was last updated on January 8, 2015.

# Columbia Gas Transmission (TCO) Smithfield III Expansion Project CP13-477

May 10, 2013 TCO submitted an application for permission and approval to add and to upgrade compression capability, otherwise known as the Smithfield III Expansion Project. TCO stated that project is designed to increase capacity on its system.

The scope of the project includes, among other things, construct a new compressor station, add compression at an existing compressor station, modify facilities at two existing compressor stations, and construct various appurtenant facilities at two existing valve locations.

Planned construction is in Pennsylvania and in West Virginia at a cost of approximately \$81.8 million.

May 31, 2013 As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Dec 19, 2013 The FERC issued an order granting TCO authorization subject to conditions listed below:

- Construction to be completed within two years
- TCO compliance with listed environmental conditions
- Use of current effective rates under Rate Schedule FTS as its initial recourse rates for service on the Smithfield III Expansion Project
- Environmental noncompliance to be reported in a timely manner

May 2, 2014, The FERC authorized TCO to put various facilities in operation as the  
To construction was completed including: Pigeon Valve, Smithfield

Dec 17, 2014 Compressor Station, Glenville Compressor Station, Redd Farm, and Clendenin Station.

This document was last updated on January 29, 2015.

# Columbia Gas Transmission (TCO) Line 1570 Project CP13-478

May 10, 2013 TCO submitted an application for a certificate authorizing its Line 1570 project. The scope included replacement of 18.52 miles of 20-inch-diameter bare steel pipeline on its Line 1570 between Columbia's existing Waynesburg Compressor Station (CS) and its Redd Farm Regulator Station in Washington County, PA, with new coated 24-inch-diameter steel pipeline.

TCO also proposes to replace three existing 1,080 horsepower (hp) turbine compressors with a new 4,700 hp turbine compressor at the Waynesburg CS.

To transport gas for shippers supporting its proposal, Columbia proposes to use 6,400 hp (of the total 9,400 hp) that is proposed in its concurrently filed Smithfield III Expansion Project in CP13-477.

The Line 1570 Project is estimated to cost over \$121 million.

Jun 12, 2013 As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Oct 24, 2014 The FERC authorized TCO to put the pipeline facilities into service.

This document was last updated on January 3, 2015.

# Columbia Gas Transmission (TCO) East Side Expansion Project (ESE) CP14-17

Nov 1, 2013 TCO filed an application for the East Side Expansion Project in PA, NJ, NY, and MD. TCO proposes to (i) replace existing compressors with new ones in PA, (ii) install pipeline loops in PA and NJ, and (iii) install various measurement, station piping, and appurtenant facilities at existing sites in NY, PA and MD. TCO stated that the proposed construction will add 312,000 Dth per day pipeline capacity and will be fully integrated in TCO's system.

TCO is seeking authority to construct this project estimated to cost approx. \$268.5 million. TCO is proposing cost recovery under Rate Schedules NTS and FTS with an incremental recourse rate for firm transportation service. Interruptible capacity is to be priced at TCO's current system wide ITS rate.

Nov 20, 2013 Given that this project may impact Columbia and its customers, the Columbia Distribution Companies filed an intervention in this docket.

Dec 18, 2014 The FERC granted Columbia's requested certificate and abandonment authorizations, subject to conditions.

This document was last updated on January 29, 2015.

# Texas Eastern Ohio Pipeline Energy Network Project (OPEN) CP14-68

Jan 31, 2014 Texas Eastern filed an application for construction and operation of the Ohio Pipeline Energy Network Project (OPEN) project. Texas Eastern proposes to construct and operate approximately 76 miles of new 30-inch diameter pipeline (Ohio Extension), two compressor units and related facilities in Ohio.

Additionally Texas Eastern, under this project application, is to make necessary compressor station modifications to provide for reverse flow capabilities to enable Texas Eastern to provide 550,000 dekatherms per day of firm transportation service from receipt points in Ohio to delivery points in the Gulf Coast.

Texas Eastern estimated that the proposed OPEN Project will cost approximately \$468.5 million, with the cost of the Ohio Extension estimated to be \$431.9 million and the cost of reversing the flow of the mainline from Ohio to Louisiana estimated to be \$36.6 million. Texas Eastern proposes to implement incremental recourse reservation charges to cover the project's costs.

Mar 3, 2014 Given that this project may impact Columbia and its customers, the Columbia Distribution Companies filed an intervention in this docket.

Dec 2, 2014 The FERC Commission granted Texas Eastern requested certificate and abandonment authorizations, subject to condition.

This document was last updated on January 8, 2015.

# Tennessee Gas Pipeline (TGP) Niagara Expansion Project CP14-88

Feb 21, 2014 TGP filed an application for construction and operation of its Niagara Expansion Project in Northwestern PA and Southwestern NY. Specifically, the Project primarily consists of installation of 3.1 miles of looping segment along Tennessee's 200 Line north, and modification of compression facilities. The project will allow Tennessee to increase natural gas deliveries on the pipeline up to an additional 158,000 dekatherms per day.

TGP expects the cost of the project to be \$27.5 million, and requested approval of incremental recourse rates for service on the Project facilities.

Mar 28, 2014 Given that this project may impact Columbia and its customers, the Columbia Distribution Companies filed an intervention in this docket.

This document was last updated on January 7, 2015.

# National Fuel Gas Supply (NatFuel) Northern Access 2015 Project CP14-100

Mar 7, 2014 NatFuel filed an application for construction and the requisite authorization to abandon by lease to Tennessee Gas Pipeline (TGP) 140,000 Dth per day of capacity from an existing interconnection with TGP at Genesee, PA to another existing interconnection with TGP at Eden, New York

The proposed project facilities include, but are not limited to, a new 15,400 HP compressor station at Hinsdale, New York and an addition of a new 7,700 HP compressor to the existing Concord, NY station.

NatFuel expects the project cost to be approx. \$65.75 million, and requested approval of incremental recourse rates for service on the Project facilities. The project is expected to be in-service by November 1, 2015.

Mar 28, 2014 Given this project may impact Columbia and its customers, the Columbia Distribution Companies filed an intervention in this docket.

This document was last updated on January 7, 2015.

# Dominion Transmission (DTI) Clarington Project CP14-496

Jun 2, 2014 Dominion filed an application for construction and operation of certain compression facilities in Marshall County, WV and Monroe County, OH (Clarington Project).

The proposed project facilities include, but are not limited to, addition of over 16,000 HP at the Burch Ridge station in WV and 10,000 HP at the Mullett compressor station in OH at a cost of \$76,560,748.

The project is designed to provide natural gas incremental firm transportation services of 250,000 dekatherms per day on DTI's system.

DTI proposes to commence construction of the Project facilities in October 2015 in order to meet an in-service date for the contracted firm transportation service on or before November 1, 2016.

Jul 2, 2014 Given the project may impact Columbia and its customers, the Columbia Distribution Companies filed an intervention in this docket.

This document was last updated on January 7, 2015.

# Dominion Transmission (DTI) New Market Project CP14-497

Jun 2, 2014 Dominion filed an application for construction and operation of several compression and interconnect facilities in several counties in New York state (Chemung, Herkimer, Madison, Montgomery, Schenectady, and Tompkins Counties). This "New Market Project" will provide 112,000 Dth/day of firm transportation service in PA and NY at a cost of \$158,960,570.

DTI proposes to commence construction of the Project facilities in September 2015 in order to meet an in-service date for the contracted firm transportation service on or before November 1, 2016.

Jul 2, 2014 Given the project may impact Columbia and its customers, the Columbia Distribution Companies filed an intervention in this docket.

This document was last updated on January 9, 2015.

# Tennessee Gas Pipeline (TGP) Scheduling Priority of Nominations RP12-514

Mar 23, 2012 Tennessee made the Scheduling Priority filing to propose revisions to its secondary in-path scheduling priority for purposes of allocating firm transportation capacity on its pipeline system.

TGP proposed to create two scheduling priority categories just below the scheduling priority of nominations for firm service from primary receipt points to primary delivery points. These nominations for firm service from secondary receipt points to primary delivery points would be given a higher priority and scheduled before nominations for firm service from primary receipt points to secondary delivery points when there is a constraint within the shipper's primary path.

Mar 30, 2012 Columbia Distribution Companies filed an intervention in this docket to monitor the interests of its customers since this could affect the service that its customers receive.

Apr 31, 2012 The Commission issued an Order upholding its earlier finding that Tennessee's original proposal in 2011 violated the Commission's policy that primary to primary point transactions must be given superior priority to any transaction using a secondary point.

FERC also noted that it may be just and reasonable to give a priority to primary delivery point service over service from primary receipt points in order to protect end-use consumers who have minimal flexibility to vary where they receive service.

Jan 17, 2013 FERC issued an Order directing its Staff to convene a technical conference to address the issues raised by TGP's filing and report the results of the conference within 120 days.

Mar 27, 2013 The FERC issued a notice of a technical conference in Washington, DC. The conference was held on April 10, 2013.

Oct 17, 2013 The FERC issued an Order and directed TGP to submit compliance tariff consistent with the *pro forma* tariff records included in its March 23, 2012 within thirty days and denied requests for rehearing.

Nov 7, 2013 Tennessee filed for an extension of 30 days to implement the tariff so as to allow TGP to complete the system changes and the testing required to comply with the tariff.

Dec 16, 2013 The FERC issued an Order granting Integrated Shippers request for rehearing & further considerations.

May 15, 2014 The FERC issued an Order denying Integrated Shippers' request for rehearing.

May 16, 2014 TGP filed tariff records implementing pro forma tariff records it filed on March 23, 2012, pursuant to the Commission's October 17, 2013 and May 15, 2014

This document was last updated on January 8, 2015.

# Tennessee Gas Pipeline (TGP)

## Sale of Assets to Kinetica

### RP12-887, CP12-490

- Jul 26, 2012 TGP filed an application in Docket No. RP12-490 for authority to abandon by sale to Kinetica, certain natural gas pipeline facilities in Louisiana. At the same time, TGP filed an offer of settlement in the form of a Stipulation and Agreement that would address the impact of the proposal on TGP's jurisdictional rates.
- Aug 8, 2012 Columbia Distribution Companies filed an intervention in this docket with supporting comments.
- The proposed settlement would benefit customers by offering both the prospect of rate relief and elimination of certain potential liabilities associated with the assets being sold. Additionally it would also avoid litigation of underlying issues, which would be costly and time consuming.
- Aug 8, 2012 The FERC issued a public notice of this filing soliciting comments by August 29, 2012.
- May 31, 2013 The FERC issued an Order approving TGP's settlement subject to conditions. TGP was directed to file actual tariff records implementing the settlement thirty days prior to the sale of the facilities, and ordered to continue offering service on its remaining system to contesting parties under its currently filed rates until its next general rate case.
- Jun 12, 2013 TGP filed a motion for a 30-day extension to file compliance tariff.
- Jun 13, 2013 The FERC granted the motion.
- Jul 1, 2013 Indicated Shippers filed a request for rehearing on behalf of its shipper clients.
- Jul 30, 2013 FERC accepted Indicated Shippers' request for rehearing, and also stated that in the absence of Commission action within 30 days, the request for rehearing would be deemed denied.
- Jun 10, 2014 The Commission denied requests for rehearing and reconsideration of the May 31<sup>st</sup> Order.

# Texas Eastern Transmission Electric Power Costs Adjustment (EPC) RP14-325

Dec 27, 2013 Texas Eastern tendered for filing, revised tariffs to establish new semi-annual EPC rates and surcharges for its Electric Power Cost ("EPC") Adjustment, effective February 1, 2014.

Texas Eastern is basing its electric power cost projections on the latest actual twelve months of electric power costs and latest actual throughput quantities for the twelve month period ending October 2013.

Jan 9, 2014 Since Texas Eastern's EPC costs financially impact rates paid by its customers; the Columbia Distribution Companies filed an intervention in this docket on behalf of its customers.

Jan 30, 2014 The FERC accepted Texas Eastern's EPC rate changes effective February 1, 2014, as proposed.

This document was last updated on January 6, 2015.

# Columbia Gas Transmission (TCO) Annual Environmental Rate Adjustment RP14-333

Dec 31, 2013 In accordance with the Settlement approved in Docket No. RP95-408, TCO filed revised tariff to recover environmental costs for the twelve month period of February 1, 2014 through January 31, 2015.

TCO's filing is intended to recover \$6.8 million including \$1.84 million of under recovery from the previous period, \$5 million from expected costs during the filing period, and interest costs.

Jan 9, 2014 Due to the impact of this tariff on its customers, Columbia Distribution Companies filed an intervention in this docket.

Jan 30, 2014 The FERC issued an order accepting TCO's revised tariff to become effective February 1, 2014, as proposed.

This document was last updated on January 29, 2015.

# Columbia Gas Transmission (TCO) Penalty Revenue Crediting Report RP14-337

Dec 31, 2013 TCO filed its annual Penalty Revenue Crediting Report for the twelve-month period ending October 31, 2013. As further detailed in the report, Columbia collected from its shippers Penalty Revenues totaling \$342,754.12, inclusive of interest.

Jan 10, 2014 Due to the financial effect of the report, the Columbia Distribution Companies, filed an intervention in this docket to monitor the interests of its customers.

FERC does not issue Orders on compliance reports filed by interstate pipeline.

This document was last updated on January 5, 2015.

# Columbia Gulf Transmission (Gulf) Penalty Revenue Crediting Report RP14-338

Dec 31, 2013 Gulf filed its annual Penalty Revenue Crediting Report for the twelve-month period ending October 31, 2013. As further detailed in the report, Columbia collected from its shippers Penalty Revenues totaling \$37,232.62, inclusive of interest.

Jan 10, 2014 Due to the financial effect of the report, the Columbia Distribution Companies, filed an intervention in this docket to monitor the interests of its customers.

FERC does not issue Orders on compliance reports filed by interstate pipeline.

This document was last updated on January 5, 2015

# Columbia Gas Transmission (TCO) Capital Cost Recovery Program (CCRM) RP14-341

Dec 31, 2013 TCO filed revised tariff to recover the cost of its Modernization program through the annual Capital Cost Recovery Program (CCRM), effective February 1, 2014. TCO identifies this filing as the 2014 CCRM Rate.

This CCRM Rate would allow TCO to recover its revenue requirement associated with its capital investments made in 2013 for Eligible Facilities (enhance system safety, integrity, reliability, flexibility, and efficiency).

- Terms of the settlement were approved in TCO's Modernization program (RP12-1021),
- FERC's acceptance of revised tariff sheets filed in docket. RP13-584 to comply with Article X of a Stipulation and Agreement of Settlement in RP12-1021.
- Tariff sheets filed to revise (reduce) TCO base rates by \$25 million effective January 1, 2014 in RP14-241.

Jan 10, 2014 As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers, just as it had intervened in RP12-1021 and RP13-584.

Jan 30, 2014 The FERC issued an order accepting TCO's revised tariff to become effective February 1, 2014, as proposed.

This document was last updated on January 5, 2015.

## Columbia Gas Transmission (TCO) S&A with Former Customers of Commonwealth RP14-393

- Dec 31, 2013 TCO filed a petition for approval of a Stipulation and Agreement between Columbia and former customers of Commonwealth Gas Pipeline concerning the restructuring of historic non-conforming service agreements between those customers and TCO that stem from Columbia's 1990 merger with Commonwealth.
- Jan 10, 2014 Due to S&A's impact on its affiliates, the Columbia Distribution Companies filed an intervention in this docket to monitor the interests of its customers.
- May 15, 2014 The FERC issued an Order declaring that the Settlement was uncontested and the Commission viewed the Settlement to be fair and reasonable, and in the public interest, and therefore, the Commission approved it to become effective pursuant to its terms.
- Aug 1, 2014 TCO filed revised compliance tariff records in compliance with the Commission's May 15, 2014 order approving settlement.
- Aug 28, 2014 The FERC accepted TCO's tariff records effective September 1, 2014, as proposed, in compliance with the Commission's May 15 Order.

This document was last updated on January 5, 2015.

# National Fuel Gas Supply (NatFuel) Annual Retainage Adjustment RP14-477

- Feb 14, 2014 National Fuel filed revised tariff to adjust its fuel retainage factors, proposing an increase in its Transportation Fuel and Company Use Retention (TFUR) from 0.42% to 0.80%, an increase in its Transportation LAUF Retention from 0.12% to 0.30%, and a decrease in its Storage Operating and LAUF Retention from 1.19% to 0.79%.
- Feb 24, 2014 As a customer of NatFuel, Columbia Gas of Pennsylvania filed an intervention in this docket on behalf of its customers.
- Mar 21, 2014 The FERC issued an Order accepting National Fuel's tariff records effective April 1, 2014, as proposed.

This document was last updated on January 6, 2015.

# Columbia Gulf Transmission (Gulf) Transportation Retainage Adjustment (TRA) RP14-550

Feb 28, 2014 Gulf filed annual revised tariff to update the Transportation Retainage Adjustment (TCRA) through the mechanism described in its tariff, effective April 1, 2014. The new rates account for prospective changes in retainage requirements and unrecovered retainage quantities for the period of January 1, 2013 through December, 2014.

Mar 3, 2014 As firm transportation customers of Gulf, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Mar 31, 2014 The FERC issued an Order with the following comments:

- a. Gulf's methodology for calculating its 2013 TRA filing is generally consistent
- b. Gulf has not successfully identified problems with LAUF. Without significant improvement in LAUF, Gulf is required to meet with its customers no later than September 15, 2014 to update them on the progress of its LAUF investigation and to file a report with the Commission by October 15, 2014, as proposed, detailing the results of its continued investigation.
- c. The Commission accepted and suspended the proposed tariff in this docket to be effective April 1, 2014, subject to refund, conditions, and further review.

Oct 15, 2014 Gulf filed the compliance report to the FERC providing the following overview:

- A. Initiating active LAUF management,
- B. Reduction in prior Period Adjustment based on improving accuracy of measurements, and
- C. Increased ability to identify and isolate portions of its system.

This document was last updated on January 29, 2015.

# Columbia Gas Transmission (TCO) Retainage Adjustment Mechanism (RAM) RP14-551

Feb 28, 2014 TCO filed revised tariff to adjust the Retainage Adjustment Mechanism (RAM) percentages partly based on unrecovered retainage for the period of January 1, 2013 through December 31, 2013; and account for prospective changes. The effective date is April 1, 2014.

In this 2014 RAM filing, TCO provides an update to the report it filed on July 26, 2013. TCO states that it undertook an investigation into the changing gas quality on its system resulting from the introduction of high Btu Marcellus Shale gas production. TCO also claims that because it has thousands of miles of older, low pressure systems, with pipeline several decades old, TCO's LAUF on these systems that are higher than new pipeline systems operating at higher pressures

TCO states that it is committed to update its customers re its LAUF area studies no later than September 15, 2014. It also commits to filing another report with the Commission on these findings no later than October 15, 2014.

Mar 4, 2014 As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Mar 31, 2014 The FERC issued an Order,

- Finding the revised tariff to become effective, subject to refund and conditions as directed.
- Affirming TCO's methodology to be consistent and acceptable
- Requiring TCO to meet and discuss LAUF investigation no later than September 15, 2014 and to file a report with the Commission detailing Columbia Gas' efforts to reduce LAUF no later than October 15, 2014, as proposed.
- Based on review of this filing, the Commission found the proposed tariff record was not shown to be just and reasonable, and may be unjust, unreasonable, unduly discriminatory, or otherwise unlawful. Accordingly, the Commission accepted the tariff record for filing, subject to refund, and suspended its effectiveness.

This document was last updated on January 6, 2015

# Columbia Gas Transmission (TCO) Electric Power Costs Adjustment (EPCA) RP14-552

Feb 28, 2014 TCO filed revised tariff to adjust its Electric Power Costs Adjustment (EPCA) rates, effective April 1, 2014.

TCO is authorized to make annual filings to revise its EPCA rates to take into account both prospective changes in Electric Power Costs ("Current EPCA Rate") and unrecovered Electric Power Costs from the preceding twelve-month period ("Unrecovered EPCA Surcharge").

Under the current EPCA Rate, for the twelve-month period beginning April 1, 2014, TCO proposes to collect \$16,923,108 in annual electricity costs. For the Unrecovered EPCA Surcharge, Columbia proposes to credit a net over-collection of \$985,881 in Electric Power Costs.

Mar 4, 2014 As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Mar 26, 2014 The FERC issued an Order accepting TCO's tariff records, effective April 1, 2014 as requested.

This document was last updated on January 6, 2015.

# Columbia Gas Transmission (TCO) Transportation Costs Rate Adjustment (TCRA) RP14-553

Feb 28, 2014 TCO filed revised tariff to update the effective Transportation Cost Rate Adjustment (TCRA), costs incurred for the transmission and compression of gas by others ("Account No. 858 Costs"), effective April 1, 2013. In this filing, TCO proposes

TCRA costs projected for twelve months ending March 31, 2015 is \$28,615,757; and is associated with firm and interruptible contracts on Algonquin, Texas Eastern, National Fuel, Tennessee and Millennium.

The Operational TCRA Surcharge reflects reconciliation of TCRA amounts collected by TCO during the period January 1, 2013 to December 31, 2013. The proposed Operational TCRA Surcharge reflects a net over-recovery \$1,139,417; which consists of an under-recovery of \$1,265,978 in demand costs and an over-recovery of \$2,405,396 in commodity costs.

Mar 4, 2014 As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Mar 26, 2014 The FERC issued an Order accepting TCO's tariff records to revise TCO's Transportation Cost Rate Adjustment (TCRA) rate, effective April 1, 2014 as requested.

This document was last updated on January 9, 2015.

# Tennessee Gas Pipeline (TGP) Fuel & Loss Retention, Electric Power Cost Rate RP14-563

- Feb 28, 2014 TGP filed revised tariff to adjust the FL&R and EPCR percentages effective April 1, 2014. Changes are in various degrees across all the delivery zones.
- Mar 4, 2014 As firm transportation customers of TGP, the NiSource Distribution Companies filed an intervention in this docket on behalf of its customers.
- Mar 26, 2014 The FERC issued an Order accepting TGP's revised tariff effective April 1, 2014, as proposed.

This document was last updated on January 6, 2015

# Columbia Gas Transmission (TCO) Modifications - Operational Transactions Rate Adj (OTRA) RP14-567

Feb 28, 2014 TCO filed revised to modify its OTRA mechanism seeking authority to purchase off-system supply at locations not on its system, and to transport this supply on third party pipelines to its receipt points in northern Ohio. TCO also proposed to sell gas at third party locations to alleviate operational issues in northern Ohio. These third party OTRA costs are to be recovered through the OTRA mechanism, not through TCO's TCRA.

Mar 10, 2014 NiSource Gas Distribution (NGD) companies are firm transportation and storage customers of TCO, and given that the operational transactions affect reliability of NGD's operations, an intervention was filed in this docket on behalf of NiSource Distribution customers.

Mar 28, 2014 The FERC accepted TCO's proposed tariff record to be effective April 1, 2014, conditionally. Within 15 days of the Order, TCO is to file compliance tariff removing language that contains unacceptable provisions in the proposed tariff.

Additionally the FERC noted that OTRA mechanism continues to be a reasonable, cost-effective mechanism for addressing the unique problems faced by TCO regarding its reduced receipts into its system in northern Ohio. The Commission also finds that the OTRA mechanism is uniquely designed to alleviate, on a cost- effective basis, an interim problem on TCO.

Mar 31, 2014 TCO filed compliance tariff pursuant to the FERC Order of March 28<sup>th</sup>.

Mar 28, 2014 The FERC accepted TCO's compliance tariff effective April 1, 2014.

This document was last updated on January 8, 2015.

# Columbia Gas Transmission (TCO) Annual Report – Operational Transactions RP14-576

Feb 28, 2014 TCO filed its annual report detailing operational transactions (purchases, sales, borrows or tenders of natural gas) for the twelve month period ending on December 31, 2013, in accordance with its FERC Gas Tariff.

Mar 12, 2014 As firm transportation customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its customers.

Note – As a matter of practice, FERC does not issue order or letters accepting periodic reports filed by interstate pipelines.

This document was last updated on January 8, 2015.

# Columbia Gas Transmission (TCO) Operational Transactions Rate Adjustment (OTRA) RP14-712

Apr 1, 2014 TCO filed tariff to revise its OTRA effective May 1, proposing to collect costs associated with the summer OTRA period (April – October 2013) in the amount of \$17,188,276.

These costs are a direct result of a competitive bidding process used by TCO to secure reliable and low cost supplies into its northern Ohio system and are based upon the forecasted needs to replenish almost 40 MMDth of storage gas inventory that was drawn down in the winter of 2013-2014, one of the most severe winters experienced in over thirty years.

Apr 14, 2014 NiSource Gas Distribution (NGD) companies are firm transportation and storage customers of TCO, and given that the operational transactions support NGD's operations, an intervention was filed in this docket on behalf of NiSource Distribution customers.

Apr 29, 2014 The FERC issued an Order accepting TCO's tariff records, effective May 1, 2014 as requested.

This document was last updated on January 7, 2015.

# Dominion Transmission (Dominion) Overrun/Penalty Revenue Distribution RP14-1082

- Jul 1, 2014 Dominion filed a distribution report to reflect revenue distribution and billing adjustments resulting from DTI's collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2014. It shows that a net revenue distribution of \$1,258,795, inclusive of interest, was made on June 30, 2014.
- Jul 11, 2014 Columbia Distribution Companies filed an intervention in this docket due to a financial impact on its customers.

Please note that the FERC does not issue any receipts of routine reports.

This document was last updated on January 9, 2015.

# Dominion Transmission (Dominion) Clean-up Filing RP14-1115

- Jul 21, 2014 Dominion filed tariff to reflect clean-up of outdated and omitted references in its FERC Tariff, remove requirements of Form No. 592 eliminated in Commission Order No. 566, replace titles, change legal names, and where appropriate, update the list of nonconforming agreements.
- Jul 31, 2014 Columbia Distribution Companies filed an intervention in this docket due to a financial impact on its customers.
- Aug 12, 2014 The FERC issued an Order accepting Dominion's the tariff records, effective August 21, 2014, as proposed.

This document was last updated on January 9, 2015.

## Columbia Gas Transmission (TCO) S&A With Former Customers of Commonwealth RP14-393, RP14-1161

### RP14-393 (This docket was merged with RP14-1161)

- Dec 31, 2013 TCO filed a petition for approval of a Stipulation and Agreement (S&A) between Columbia and former customers of Commonwealth Gas Pipeline concerning the restructuring of historic non-conforming service agreements between those customers and TCO that stem from Columbia's 1990 merger with Commonwealth.
- Jan 10, 2014 Due to S&A's impact on its affiliates, the Columbia Distribution Companies filed an intervention in this docket to monitor the interests of its customers.
- May 15, 2014 The FERC issued an Order declaring that the Settlement was uncontested and the Commission viewed the Settlement to be fair and reasonable, and in the public interest, and therefore, the Commission approved it to become effective pursuant to filing and approval of compliance tariff.
- Aug 28, 2014 The FERC accepted TCO's tariff records effective September 1, 2014, as proposed, in compliance with the Commission's May 15 Order. The filing established a new rate schedule FT-C and incorporated it via into TCO's tariff.

### RP14-1161

- Aug 1, 2014 TCO filed revised compliance tariff records in compliance with the Commission's May 15, 2014 order approving settlement.
- Aug 8, 2014 Due to S&A's impact on its affiliates, the Columbia Distribution Companies filed an intervention in this docket to monitor the interests of its customers.
- Aug 27, 2014 The FERC accepted TCO's tariff records effective September 1, 2014, as proposed, in compliance with the Commission's May 15 Order.

This document was last updated on January 8, 2015.

# Columbia Gas Transmission (TCO) Availability of Capacity for Firm Services RP14-1193

Aug 20, 2014 TCO filed tariff to revise Section 4 of its GT&C (Availability of Capacity for Firm Services) to modify the manner in which it markets available capacity with a proposed effective date of September 20, 2014 for its filing.

This filing updates tariff provisions related to sales of capacity in line with Order No. 636. These changes will (1) provide newly available capacity either a first-come, first-served basis or through an open season; (2) expand the criteria for Net Present Value (NPV) calculations, (3) clarify posting procedures for existing firm capacity, and; (4) permit service agreements that allow shippers to reduce their contract quantity (Capacity Reduction Option).

Sep 2, 2014 Due to the impact of these changes the methodologies used, the Columbia Distribution Companies filed an intervention in this docket to monitor the interests of its customers.

Sep 19, 2014 The FERC issued an Order accepting and suspending the proposed tariff records to become effective the earlier of February 20, 2015, or further order of the FERC. The Commission also ordered TCO to address and incorporate protests that were filed over the ROFR provisions of the tariff.

Sep 30, 2014 TCO filed compliance tariff in response FERC's order of September 19<sup>th</sup>.

Oct 31, 2014 The FERC issued its final ruling in this docket, rejecting one tariff record as moot, and accepting all other tariffs effective November 1, 2014, as requested.

This document was last updated on January 29, 2015.

# Dominion Transmission Electric Power Cost Adjustment RP14-1299

- Sep 30, 2014 Dominion filed revised tariff reflecting its Electric Power Cost Adjustment to become effective on November 1, 2014. The costs are based on DTI's anticipated usage of electric-powered compression. DTI proposed minor changes for most of the rate schedules affected.
- Oct 4, 2014 Due to the financial impact on its customers, Columbia Distribution Companies filed an intervention in this docket on the customers' behalf.
- Oct 21, 2014 The Commission issued an Order accepting the referenced tariff records effective November 1, 2014, as requested.

This document was last updated on January 9, 2015.

# Dominion Transmission (Dominion) Transportation Cost Rate Adjustment RP14-1300

- Sept 30, 2014 Dominion Transmission filed several revised tariffs to update its Transportation Cost Rate Adjustment (TCRA) with a proposed effective date of November 1, 2014. If approved, the filing will allow Dominion to collect current transportations costs in Account No. 858.
- Oct 7, 2014 Since this filing financially impacts its customers, Columbia Distribution Companies filed an intervention in this docket.
- Oct 22, 2014 FERC issued an Order accepting the revised tariffs effective November 1, 2014, as requested.

This document was last updated on January 9, 2015.

# Tennessee Gas Transportation (TGP) Pipelines Safety & Greenhouse Gas Surcharge RP14-1306

Sep 30, 2014 TGP filed tariff to reflect implementation of its Pipeline Safety and Greenhouse Gas Surcharges pursuant to Article XXXVIII of the Settlement filed September 30, 2011 as part of its last general NGA Section 4 rate proceeding (Dockets RP11-1566 and RP11-2066).

The filing reflects TGP's proposed recovery of costs projected to be incurred by Tennessee during the Annual Period from November 1, 2014 through October 31, 2015, and Costs projected by TGP through October 31, 2014 (\$4,299,617).

Oct 7, 2014 Since this filing financially impacts its customers, Columbia Distribution Companies filed an intervention in this docket.

Oct 30, 2014 FERC issued an Order accepting the revised tariffs effective the date of the Settlement, January 1, 2012; these tariff records are effective November 1, 2014.

This document was last updated on January 9, 2015.

# Columbia Gas Transmission (TCO) Revisions to GT&C Penalties RP15-6

Oct 1, 2014 TCO filed tariff records to revise penalty provisions of the GT&C effective November 1, 2014.

TCO proposes revisions to its penalties intended to deter conduct threatening system operations in order to effectively respond to the unpredictable conditions of the natural gas market

At present TCO's penalties for such infractions are based on a price per dekatherm (Dth) equal to three times the midpoint of the range of prices reported for "Columbia Gas, Appalachia" as published in *Platts Gas Daily* price survey.

In the filing, TCO proposes to modify Sections so as to better manage system stability. TCO proposes to institute new penalties which would be the higher of: (1) a price per Dth equal to three times the midpoint of the range of prices reported for "Columbia Gas, Appalachia" as published in *Platts Gas Daily* price survey for all such quantities in excess of its total firm entitlements; or (2) a price per Dth equal to 150 percent of the highest midpoint posting at: (a) MichCon City-gate; (b) Transco, Zone 6 Non-N.Y.; or (c) Texas Eastern, M-2 Receipts.

Oct 7, 2014 As firm transportation customers of TCO and with a keen desire for TCO's system operations and stability, NiSource Gas Distribution filed an intervention in RP15-6 on behalf of its affiliates and their customers.

Oct 31, 2014 The FERC issued an Order accepting the revised tariff, effective November 1, 2014, as requested.

This document was last updated on January 29, 2015.

# Columbia Gas Transmission (TCO) Extension of OTRA Mechanism RP15-110

Oct 31, 2014 TCO filed tariff revisions to extend the operation of its Operational Transaction Rate Adjustment mechanism (OTRA) through March 31, 2019.

When originally filed in April 2012, the OTRA mechanism was intended to recover the costs of certain operational purchases and sales required to ensure a sufficient amount of gas flowing into Columbia's system in northern Ohio.

In December, 2013, TCO filed a tariff record to continue the collection of costs associated with the applicable purchase and sale of supplies by extending the OTRA mechanism for an additional two years to March 31, 2016, while it continued to work with its customers on a long term solution to replace the OTRA. The Commission accepted that proposal effective on April 1, 2014.

Nov 6, 2014 NiSource Gas Distribution (NGD) companies are firm transportation and storage customers of TCO, and given that the operational transactions support NGD's operations, an intervention was filed in this docket on behalf of NiSource Distribution customers.

Nov 25, 2014 Citing objections of various shippers, the Commission viewed the requested extension as becoming a more permanent part of TCO's tariff. The Commission encouraged TCO to continue to work with its customers on a consensus solution.

The Commission rejected the proposed tariff records without prejudice and ordered TCO to file a new mechanism in the future.

This document was last updated on January 9, 2015.

# Columbia Gas Transmission (TCO) Operational Transaction Rate Adjustment (OTRA) RP15-112

Oct 31, 2014 TCO filed tariff to revise its Operational Transaction Rate Adjustment (OTRA) surcharge in order to recover costs associated with the winter OTRA period (November 2013 – March 2014).

TCO proposes to collect costs associated with the winter OTRA period (November 2014 – March 2015) in the amount of \$8,121,213, compared to \$17,188,276 projected in last summer OTRA filing.

Nov 6, 2014 As firm transportation and storage customers of TCO, NiSource Gas Distribution filed an intervention in this docket on behalf of its affiliates and their customers.

Nov 19, 2014 The FERC issued an Order accepting TCO's OTRA filing effective December 1, 2014 as requested.

This document was last updated on January 9, 2015.

# Texas Eastern

## Applicable Shrinkage Allowance

### RP15-122

Oct 31, 2014 Texas Eastern filed proposed tariff to make changes to the Applicable Shrinkage Adjustment (ASA) and clear the net balance in the deferred account. Texas Eastern also proposed revisions in the ASA Percentages and ASA Surcharges, as well as the lost and unaccounted for ("LAUF") percentages, for various incremental projects, as required by prior FERC orders, to be effective December 1, 2014.

Texas Eastern is proposing changes in ASA Percentages for system customers. Texas Eastern is also proposing changes in its ASA Surcharge rates in order to clear the net balance in the ASA Deferred Account as of August 31, 2014. For historic long-haul service,<sup>1</sup> the instant filing implements a decrease in the annual average ASA Percentage of 1.29% and a slight increase in the ASA Surcharge of 0.7cents per dekatherm.

Texas Eastern is also submitted the Annual Interruptible Revenue Reconciliation Report in this filing.

Nov 6, 2014 Given the financial impact of these tariff changes on its customers, Columbia Distribution Companies filed an intervention in this docket.

Nov 25, 2014 FERC issued an Order accepting the tariff effective December 1, 2014 as requested.

Dec 3, 2014 Texas Eastern filed tariff record to properly reflect its ASA percentages under backhaul contract nominations for selected zones, effective December 1, 2014.

Dec 18, 2014 FERC issued an Order accepting the ASA percentages under backhaul contract nominations effective December 1, 2014 as requested.

This document was last updated on January 29, 2015.

# National Fuel Gas Supply (NatFuel) Transportation & Storage Cost Adjustment (TSCA) RP15-211

Nov 25, 2014 NatFuel filed tariff to reflect adjustments to its EFT rates based on its Transportation and Storage Cost Adjustment (TSCA) provisions. In this instant National Fuel proposes no increase in its TSCA surcharge (\$0.0000), effective January 1, 2015.

Dec 5, 2014 Columbia Distribution Companies filed an intervention in this docket to monitor possible changes.

Dec 15, 2014 The FERC accepted NatFuel's filing, as proposed.

This document was last updated on January 29, 2015.

# Columbia Gas Transmission (TCO) Annual Environmental Rate Adjustment RP15-284

Dec 29, 2014 In accordance with the Settlement approved in Docket No. RP95-408, TCO is authorized to recover environmental costs through January 31, 2016. However, under the terms of the settlement in RP95-408, these charges will cease to be effective February 1, 2015. Hence this filing is intended to recover any gaps in the environmental surcharge and costs that will be incurred between this instant filing and January 31, 2015.

Given that there is a possibility of an over-collection of environmental costs in the account, TCO will file to credit those dollars to its shippers before May 1, 2015.

This document was last updated on January 12, 2015.

# Columbia Gas Transmission (TCO) Penalty Revenue Crediting Report RP15-285

Dec 29, 2015 TCO filed its annual Penalty Revenue Crediting Report for the twelve-month period ending October 31, 2014. As further detailed in the report, TCO collected from its shippers Penalty Revenues totaling \$11,669,840.13, inclusive of interest. TCO included the applicable Penalty Revenue credits on the Non-Penalized Shippers' December invoice for November service.

FERC does not issue Orders on compliance reports filed by interstate pipeline.

This document was last updated on January 12, 2015.

# Texas Eastern Transmission Electric Power Costs Adjustment (EPC) RP15-294

Dec 30, 2014 Texas Eastern tendered for filing, revised tariffs to establish new semi-annual EPC rates and surcharges for its Electric Power Cost ("EPC") Adjustment, effective February 1, 2015.

Texas Eastern is basing its electric power cost projections on the latest actual twelve months of electric power costs and latest actual throughput quantities for the twelve month period ending October 2014.

This document was last updated on January 12, 2015.

# Columbia Gas Transmission (TCO) Capital Cost Recovery Program (CCRM) RP15-296

Dec 30, 2014 TCO filed proposed revisions to its Capital Cost Recovery Mechanism (“CCRM”) Rate to be effective February 1, 2015. TCO states that the proposed revisions reflect changes in the Capital Revenue Requirement established under the “Modernization Settlement” approved by the Commission in 2013.

TCO proposes a CCRM reservation Rate of \$0.719 per the applicable to Rate Schedules FTS, NTS, NTS-S, TPS, and SST, a CCRM Rate of \$0.0473 for Rate Schedule GTS, a CCRM reservation rate of \$0.656 for Rate Schedule OPT-30 Day, \$0.597 for Rate Schedule OPT-60 Day, and CCRM volumetric rates of \$0.0236 for Rate Schedule ITS-Winter, and \$0.0158 for Rate Schedule ITS-Summer.

This CCRM Rate allows TCO to recover its revenue requirement associated with its capital investments made in 2014 for Eligible Facilities (enhance system safety, integrity, reliability, flexibility, and efficiency) under the terms of the settlement were approved in TCO’s Modernization program (RP12-1021).

This document was last updated on January 29, 2015.

## Columbia Gas of Pennsylvania

Pipeline filings reviewed by the Company wherein no further action was required signified by, "Reviewed/ok".

## List of FERC pipeline filings reviewed JANUARY 2014

- Jan 7, 2014 Texas Eastern filed revised tariff to incorporate customer name changes (clean-up) to be effective February 7, 2014; RP14-354, reviewed/OK, FERC FERC Approved January 31, 2014.
- Jan 7, 2014 Texas Eastern filed revised tariff to incorporate changes to the list of Negotiated Rate Agreements Clean-up to be effective February 7, 2014; RP14-355, reviewed/OK, FERC Approved January 24, 2014.
- Jan 9, 2014 Dominion Transmission submitted a request under blanket authorization to replace old pipes used in storage facilities in Westmoreland County, Pennsylvania at an n estimated cost of \$16.6 million; CP14-45, reviewed/OK, FERC Approved \_\_\_\_\_, 2014.
- Jan 17, 2014 Equitrans filed amended tariff to reflect a Market Lateral Service under which it could expand its existing transmission system to offer interconnects (Rate Schedule MLS-1) effective March 1 2014; RP14-373, reviewed/OK, FERC Approved Ferbruary 28, 2014.
- Jan 22, 2014 Texas Eastern filed tariff changes to incorporate a negotiated rate agreement with NJ Natural Gas (Rate Schedule FT-1) effective November 1, 2014; RP14-378, reviewed/OK, FERC Approved February 26, 2014.
- Jan 22, 2014 Texas Eastern filed tariff changes to reflect changes in its Pro Forma service agreements for rate schedules CDS, FT-1 and SCT; effective April 1, 2014; RP14-379, reviewed/OK, FERC Approved march 14, 2014.
- Jan 17, 2014 National Fuel (NatFuel) filed a petition for a Limited Waiver allowing Employees at NatFuel to receive operational information from other departments (pipelines and distribution) effective December 23, 2013; RP14-380, reviewed/OK, FERC Approved August 20, 2014.
- Jan 23, 2014 Dominion Transmission filed tariff revisions to include two nonconforming service agreements (rate FT) with American Energy and Gulfport Energy, effective March 1, 2014; RP14-389, reviewed/OK, FERC Approved February 21, 2014.
- Jan 29, 2014 Texas Eastern submitted tariff to reflect Negotiated Rate Agreements with EQT, South Jersey Resources and Noble (Rate Schedule FT-1), effective February 1, 2014 thru October 31, 2020; RP14-402, reviewed/OK, FERC Approved March 5, 2014.
- February 6, 2014 – Texas Eastern submitted an amended filing in RP14-402 of January 29, due to certain provisions inadvertently omitted earlier due to an oversight.

Jan 29, 2014 Texas Eastern submitted tariff to reflect Negotiated Rate Agreements with South Jersey Resources (Rate Schedule FT-1), effective April 1, 2014 thru October 31, 2020; RP14-403, reviewed/OK, FERC Approved March 25, 2014.

February 6, 2014 – Texas Eastern submitted an amended filing in RP14-403 of January 29, due to certain provisions inadvertently omitted earlier due to an oversight.

Jan 29, 2014 Texas Eastern submitted tariff to reflect Negotiated Rate Agreements with EQT Energy (Rate Schedule FT-1), effective April 1, 2016 thru October 31, 2020; RP14-404, reviewed/OK FERC Approved March 25, 2014.

## FEBRUARY 2014

Feb 14, 2014 Equitrans filed tariff to reflect changes in its pro forma agreements for No Notice service (NOFT), included in the filing are a number of clean-up changes, to be effective March 31, 2014; RP14-479, reviewed/OK, FERC Approved \_\_\_\_\_, 2014.

Feb 17, 2014 Tennessee filed tariff to reflect changes in Park And Loan (PAL) lower rates effective November 15, 2013; CDCs do not receive PAL service, only CMA does; NE LDCs to intervene if appropriate; RP14-481, reviewed/OK, FERC Approved March 11, 2014.

Feb 19, 2014 Texas Eastern filed tariff to reflect changes in its description of Usage-1 Charges applicable to service provided on incremental facilities effective April 1, 2014; RP14-486, reviewed/NGD does not receive service on incremental facilities; reviewed/OK, FERC Approved March 11, 2014.

Feb 28, 2014 Equitrans submitted for tariff changes to include a negotiated rate agreement with Antero and a non-conforming negotiated rate agreement with Peoples and PTWP, effective April 1, 2014; RP14-543, reviewed/ OK, FERC Approved March 19, 2014.

Feb 28, 2014 Dominion Transmission submitted tariff records to implement its Allegheny Storage project (CP12-72) effective April 1, 2014, RP14-571, reviewed/OK, CDC does not have service on Allegheny; FERC Approved March 27, 2014.

Feb 28, 2014 Dominion Transmission submitted tariff records to reflect changes in negotiated rate agreements and nonconforming agreements with Peoples and BP Energy effective April 1, 2014, RP14-572, reviewed/OK; FERC Approved March 25, 2014.

## MARCH 2014

- Mar 3, 2014 Equitrans filed tariff changes to reflect formula based provisions in negotiated rate agreements it has with People's Natural Gas effective March 1, 2014; RP14-592, reviewed/OK; FERC approved on March 26, 2014.
- Mar 12, 2014 Saltville filed compliance tariff to establish its revised schedules following FERC's approval of its settlement in RP14-251, effective April 1, 2014; RP14-618; reviewed/CGV had a negotiated (discounted) contract with Saltville; FERC Approved March 28, 2014.
- Mar 13, 2014 Dominion and National Fuel filed for authorization to abandon respective Rate Schedules X-32/X-38, joint exchange agreement and associated rate schedules filed in 1981; effective no later than April 30, 2014; CP14-106; reviewed/OK; FERC Approved April 24, 2014.
- Mar 14, 2014 Columbia Gas Transmission filed tariff to reflect changes in two non-conforming and negotiated rate agreements with Virginia Power Services effective April 15, 2014; RP14-624, reviewed/OK, FERC Approved April 10, 2014.
- Mar 24, 2014 Texas Eastern filed tariff changes to incorporate a negotiated rate agreement with NJR Energy Services (Rate Schedule FT-1) effective April 1, 2014; RP14-634, reviewed/OK, FERC Approved April 22, 2014.
- Mar 25, 2014 Columbia Gas submitted tariff to include a restated negotiated rate service agreement with Washington Gas Light; Rate Schedule SST, effective April 1, 2014; RP14-642 reviewed/OK, FERC Approved April 22, 2014.
- Mar 26, 2014 Equitrans filed tariff to update (remove) non-conforming extension agreements between Equitrans and Equitable Gas that were terminated, effective April 1, 2014, RP14-646; reviewed /OK, FERC Approved FERC Approved April 23, 2014.
- Mar 31, 2014 Texas Eastern filed tariff changes to incorporate a negotiated rate agreement with BP Energy (Rate Schedule FT-1) effective May 1, 2014; RP14-667, reviewed/OK, FERC Approved April 29, 2014.
- Mar 31, 2014 Texas Eastern filed tariff changes to incorporate a negotiated rate agreement with NJR Energy Services (Schedule FT-1) effective April 1, 2014 through October 31, 2014; RP14-669, reviewed/OK, FERC Approved April 29, 2014.
- Mar 31, 2014 Transco filed tariff to reflect a negotiated rate storage agreement with Hess Energy containing non-conforming language under rate schedule ESS (capacity released from VPEM), effective April 1, 2014; RP14-683, reviewed/OK, FERC Approved April 29, 2014.

- Mar 31, 2014 Equitrans filed tariff to reflect initiation of an Interruptible Wheeling Service (IWS) between points on its system using displacement, effective October 1, 2014; RP14-685, reviewed/OK, FERC Approved April 29, 2014.
- Mar 31, 2014 Transco filed tariff to update the list of non-conforming service agreements (filed in other dockets) effective April 1, 2014; RP14-688, reviewed/OK, FERC Approved April 29, 2014.
- Mar 31, 2014 Texas Eastern filed tariff changes to incorporate negotiated rate agreements with J. Aron and NextEra Energy Power Marketing (Rate Schedule FT-1) effective May 1, 2014; capacity released by EQT, RP14-667, reviewed/OK, FERC Approved April 29, 2014.

## APRIL 2014

- Apr 3, 2014 Tennessee filed tariff records to reflect several negotiated rate agreements with various parties under Rate Schedule FT-A, effective April 1, 2014; RP14-715; reviewed /OK, FERC Approved April 29, 2014.
- Apr 4, 2014 Saltville Storage filed tariff records to reflect a negotiated rate transaction with Hess Energy under Rate Schedule FSS, effective April 1, 2014; RP14-721; reviewed /OK, FERC Approved April 29, 2014.
- Apr 15, 2014 Dominion Transmission filed new provision to rate schedules FT and FTNN in its tariff records to provide access to "Applicable Market Center Point" effective May 15, 2014; RP14-738; reviewed /OK, FERC Approved May 14, 2014.
- Apr 16, 2014 Texas Eastern filed tariff changes to clean up its list of Negotiated Rate Agreements; effective May 16, 2014; RP14-739; reviewed/OK, FERC Approved May 15, 2014.
- Apr 21, 2014 Texas Eastern submitted compliance information in response to the FERC's March 20, 2014 Show Cause Order (RP14-424) related to capacity release postings; RP14-750; reviewed/OK, FERC Approved \_\_\_\_\_.
- Apr 21, 2014 Saltville Storage submitted compliance information in response to the FERC's March 20, 2014 Show Cause Order (RP14-424) related to capacity release postings; RP14-755; reviewed/OK, FERC Approved \_\_\_\_\_.
- Apr 23, 2014 Texas Eastern and Enable Gas submitted a joint application for Enable to abandon leased capacity on Texas Eastern at the end of the five-year term agreement; capacity is in the East Texas access zone, effective June 30, 2014; CP14-227; reviewed/OK, FERC Approved June 10, 2014.

- Apr 25, 2014 National Fuel submitted revised tariff to incorporate Marketing Pool Services rate schedule (MPPAS) effective June 1, 2014; RP14-771; reviewed/OK (not applicable to CPA), FERC FERC Approved May 14, 2014.
- Apr 29, 2014 Texas Eastern filed tariff to reflect anticipated changes in system operations and bidirectional flow, effective June 30, 2014; RP14-784; reviewed/OK, FERC Approved May 28, 2014.
- Apr 30, 2014 Dominion filed updated tariff map to reflect changes in its pipeline facilities and points of service effective June 1, 2014; RP14-796, FERC Approved May 22, 2014.
- Apr 30, 2014 Dominion filed tariff records to reflect updates in the list of negotiated rate agreements and nonconforming service agreements effective May 1, 2014; RP14-807; reviewed/OK, FERC FERC Approved May 22, 2014.
- Apr 30, 2014 National Fuel filed updated tariff map to reflect changes in its entire pipeline system effective June 1, 2014; RP14-815, FERC Approved May 29, 2014.
- Apr 30, 2014 Equitrans filed tariff records to reflect updates in its system map, bring forth consistency and clarification in other parts of its tariff (clean-up filing), effective May 30, 2014; RP14-817; reviewed/OK, FERC Approved May 28, 2014.

## MAY 2014

- May 1, 2014 Tennessee filed tariff to establish a pooling point in Line 500 Leg - Zone 1 supply area; effective June 1, 2014; RP14-829; reviewed/OK – Line 500 does not impact CDC, NE LDCs filed intervention, FERC Approved May 30, 2014.
- May 1, 2014 Tennessee filed changes to reflect various typographical, formatting, and miscellaneous revisions to its tariff (“Clean-up”); effective June 1, 2014; RP14-835; reviewed/OK; FERC Approved May 12, 2014.
- May 1, 2014 Columbia Transmission filed a report detailing total base system revenues for 2013 according to the S&A filed as a part of its Modernization project; the revenues were below the \$750 million threshold to qualify for sharing with customers; RP13-584-002; reviewed/OK; FERC is not expected to issue an Order on this report.
- May 1, 2014 Columbia Transmission filed a report detailing total base system revenues for 2013 according to the stipulations in this docket; the profits were below the \$41.5 million threshold to qualify for sharing with customers; RP95-408-081; reviewed/OK; FERC is not expected to issue an Order on this report.

- May 7, 2014 Equitrans submitted compliance filing in response to FERC's order in RP14-685 on April 29, 2014 regarding its Interruptible Wheeling Service, effective June 6, 2014; RP14-685-001; reviewed/OK, FERC Approved August 11, 2014.
- May 7, 2014 Texas Eastern submitted an updated version of its system map effective May 29, 2014; RP14-780-001; reviewed/OK, FERC Approved June 3, 2014.
- May 8, 2014 Dominion filed compliance tariff to reflect authorized abandonment of the services provided under Rate Schedule X-32 (with National Fuel), effective June 9, 2014; RP14-846; reviewed/OK; FERC Approved June 4, 2014.
- May 9, 2014 National Fuel filed compliance tariff to reflect Abandonment of Service Order issued for Rate Schedule X-38 (with Dominion), effective June 9, 2014; RP14-846; reviewed/OK; FERC Approved June 4, 2014.
- May 12, 2014 Columbia Gulf filed a compliance report pursuant to Show Cause Order issued by the FERC in Docket RP14-442 on March 20, 2014, with a proposed effective date of May 20, 2014; RP14-864; reviewed/OK, FERC is not expected to issue an Order in this filing.
- May 15, 2014 Texas Eastern filed tariff changes to reflect deletion of a non-conforming agreement with Ameren Illinois on April 30<sup>th</sup>, to be effective June 15, 2014; RP14-884; reviewed/OK, FERC Approved June 4, 2014.
- May 15, 2014 Equitrans made a compliance filing in the Show Cause Order that reflects released capacity; RP14-886, reviewed/OK, FERC is not expected to issue an Order in this filing.
- May 16, 2014 EQT and Range Resource filed tariff records transferring gas production assets effective June 13, 2014; RP14-918; reviewed/OK, FERC Approved on June 13, 2014 as requested.
- May 16, 2014 Tennessee Gas Pipeline filed tariff records implementing pro forma tariff records effective June 17 pursuant to the Commission's orders on scheduling priorities; RP14-939; reviewed/OK, NE LDCs intervened FERC Approved on June 12, 2014 as requested.
- May 19, 2014 Tennessee gas Pipeline made a compliance filing in the Show Cause Order that reflects released capacity; RP14-968; reviewed/OK, FERC , FERC is not expected to issue an Order in this filing.
- May 19, 2014 Dominion Transmission made a compliance filing in the Show Cause Order that reflects released capacity effective July 1, 2014; RP14-979 reviewed/OK, FERC is not expected to issue an Order in this filing.
- May 19, 2014 National Fuel made a compliance filing in the Show Cause Order that reflects released capacity effective June 18, 2014; RP14-982; reviewed/OK, , FERC is not expected to issue an Order in this filing.

- May 27, 2014 Columbia Gulf (Gulf) filed tariff record to revise Rate Schedule FTS-2 to incorporate retainage rates for Gulf's East Lateral Efficiency Optimization Project (ELEOP), effective May 1, 2014; reviewed/OK (CDC do not have capacity on ELEOP), FERC approved June 17, 2014
- May 30, 2014 Columbia Gas Transmission filed tariff to reflect modifications affecting scheduling IT service under PAL based on net Present Value effective July 1, 2014; RP14-1017, reviewed/OK, FERC Approved June 27, 2014.
- May 30, 2014 Columbia Gulf Transmission filed tariff to reflect modifications affecting scheduling IT service under PAL based on net Present Value effective July 1, 2014; RP14-1018, reviewed/OK, FERC Approved August 6, 2014.
- May 30, 2014 Tennessee filed for an extension of the PCB adjustment period for an additional twenty-four months through June 30, 2016. Tennessee proposes to leave the PCB surcharge at \$0 during this extended period. Reviewed/OK; No financial impact on NGD; RP14-1030, FERC Approved June 28, 2014.
- May 30, 2014 Columbia Gas Transmission filed a request, as per its tariff, to obtain off system capacity from Millennium from June 3, 2014 to June 5, 2014; RP14-1033, reviewed/OK, FERC Approved July 25, 2014

## JUNE 2014

- June 6, 2014 Columbia Gulf filed revised tariff records to reflect three new negotiated rate agreements with McMoRan and Chevron under its Schedule FTS-2; RP14-1041, reviewed/OK; FERC approved June 3, 2014 as as requested.
- Jun 18, 2014 Equitrans submitted tariff changes to previously approved formula based negotiated rate agreements with Peoples Natural Gas (RP14-297) under various rate schedules, effective March 1, 2014; RP14-1053, FERC Approved July 11, 2014.
- Jun 30, 2014 Dominion filed its Annual Report of Operational Sales of Gas for the twelve month period ending March 31, 2014; RP10-837; reviewed/OK; as a practices, FERC does not issue an acceptance of reports.
- Jun 30, 2014 Dominion filed its annual Informational Fuel Report for the twelve month period ending March 31, 2014; RP10-900; reviewed/OK; as a practice, FERC does not issue an acceptance of reports.
- Jun 30, 2014 Dominion filed tariff records to include a new negotiated rate agreement with ARM Energy (Rate Schedule IT and/or FT) July 1, 2014; RP14-1067; reviewed/OK, FERC Approved July 29, 2014.

Jun 30, 2014 Texas Eastern filed tariff revisions to its semi-annual Electric Power Cost ("EPC") Adjustment, to be effective August 1, 2014; RP14-1069, reviewed/ FERC Approved July 22, 2014.

## JULY 2014

Jul 3, 2014 Columbia Gulf filed revised tariff to incorporate a footnote regarding retainage rates for Gulf's East Lateral Efficiency Optimization Project ("ELEOP") in Louisiana (see docket RP14-996), RP14-1092, reviewed/ FERC Approved July 22, 2014.

Jul 18, 2014 Equitrans filed tariff revisions to include a negotiated rate agreement under rate schedules FTS with PDC Mountaineer effective April 1, 2014; RP14-1112, reviewed/ FERC Approved August 13, 2014.

Jul 31, 2014 Equitrans submitted revised tariff changes to include a negotiated rate agreement with Antero effective August 1, 2014; RP14-1142, reviewed/ OK, FERC approved August 1, 2014.

Jul 31, 2014 Equitrans submitted tariff changes to make miscellaneous updates, clarifications and typo corrections effective September 1, 2014; RP14-1143, reviewed/ OK, FERC approved August 25, 2014.

Jul 31, 2014 Dominion filed tariff records to include a new negotiated rate agreement with Stone Energy (Rate Schedule IT and/or FT/FTNN) effective August 1, 2014; RP14-1149; reviewed/OK, FERC approved August 22, 2014.

## AUGUST 2014

Aug 5, 2014 Dominion Transmission filed notice to the FERC of its intent to terminate an FT agreement with Norse Energy effective September 5, 2014, which is in Chapter 7 receivership; RP14-1170; Reviewed/OK; FERC Approved September 23, 2014.

Aug 14, 2014 Texas Eastern submitted a correction filing to supersede records submitted earlier in RP14-402 and which the Commission had approved, effective February 7, 2014, RP14-1182, reviewed/OK; FERC Approved September 30, 2014.

Aug 14, 2014 Columbia Transmission filed a report of an unanticipated discovery on June 10, 2014 during project construction (CP13-125); Reviewed/OK; FERC is not expected to issue an Order in this filing.

- Aug 28, 2014 Texas Eastern filed revised tariff to reflect deletion of terminated service agreements (clean-up) update effective October 1, 2014, RP14-1205; Reviewed/OK; FERC Approved September 18, 2014.
- Aug 28, 2014 Equitrans filed tariff to modify reservation charge crediting provisions, effective October 1, 2014; RP14-1208, reviewed/ FERC approved September 30, 2014 subject to acceptance of a compliance filing.
- Aug 29, 2014 Texas Eastern filed amended tariff to update the Operational Segment Capacity Entitlements effective November 1, 2014 to be posted on LINK, RP14-1221, reviewed/OK, FERC Approved \_\_\_\_\_, 2014.
- Aug 29, 2013 Columbia Gulf filed its Cashout Report for the twelve month period ending May 31, 2014. Gulf had a positive volumetric gas balance of 529,019 Dth and a negative cash balance of \$316,542 for an overall negative Cash Pool Determination (CPD). Gulf will carry the negative balance to the next annual CPD. Reviewed/OK, RP14-1223, FERC does not issue acceptances of reports.
- Aug 29, 2014 Dominion filed amended tariff to establish provisions for maintenance and upgrades of its website, effective October 1, 2014, RP14-1230, reviewed/OK, FERC Approved September 23, 2014.
- Aug 29, 2014 Tennessee filed tariff records to amend two negotiated rate agreements with Statoil effective September 1, 2014; RP14-1236; reviewed /OK, FERC Approved September 23, 2014.

## SEPTEMBER 2014

- Sep 2, 2014 Tennessee filed revised tariff records to update its tariff records for contracts that terminated or changed from a negotiated rate agreement to a discount rate agreement. Tennessee made an amendment filing on Sep 18, 2014; RP14-1242, Reviewed/OK; FERC Approved October 3 2014, 2014.
- Sep 2, 2014 Columbia filed revised tariff records to comply FERC Order (negotiated rate agreement for Celanese Acetate in the Giles County Project) dated February 6, 2014; RP14-1243, Reviewed/OK; FERC accepted the tariff on September 30, 2014 effective October 1, 2014, as proposed.
- Sep 5, 2014 Columbia Gulf filed tariff to reflect a negotiated revenue sharing rate agreement with Texla Energy for firm service; RP14-1248, Reviewed/OK; FERC accepted the tariff on October 23, 2014 effective November 1, 2014, as proposed.
- Sep 23, 2014 Dominion filed tariff records effective October 1, 2014, to reflect a negotiated rate agreement with BP Gas and correctl the name of Peoples Natural Gas in two other tariff records; RP14-1268, Reviewed/OK; FERC Approved October 21 2014.

- Sep 25, 2014 Tennessee filed tariff to implement a negotiated rate agreement with Statoil effective November 1, 2014; RP14-1279, Reviewed/OK; FERC accepted the tariff as requested on October 21 2014.
- Sep 29, 2014 Tennessee filed revised tariff to include two non-conforming negotiated rate agreements with South Jersey Resources and Statoil to provide service under Rate Schedule FT-A for ten-year terms commencing on the in-service date of the Rose Lake Expansion Project, anticipated effective date to be November 1, 2014; RP14-1289, Reviewed/OK; FERC accepted the tariff as requested on October 28 2014.
- Sep 30, 2014 Columbia Gas filed tariff records to reflect negotiated rate and non-conforming amendments to agreements with Rice Drilling pursuant to a FERC Order issued on February 7, 2014 in Docket No. CP13-478, which accepted Columbia's Line 1570 Project, expected to go into service on November 1, 2014; RP14-1293, Reviewed/OK; FERC accepted the tariff as requested on October 28 2014.
- Sep 30, 2014 Columbia Gas filed revised tariff to include three non-conforming agreements for service under Rate Schedule OPT (hybrid service, both firm and interruptible), with Texla Energy and with Pacific Summit Energy; RP14-1294, Reviewed/OK; FERC accepted the tariff as requested on October 23 2014.
- Sep 30, 2014 Dominion filed tariff to reflect the monthly incremental base reservation rate of \$9.0910 per Dth for the Alleghany Storage Project approved by the Commission on December 20, 2012, in Docket No. CP12-72 to be effective November 1, 2014; RP14-1301, Reviewed/OK; FERC accepted the tariff as requested on October 28 2014.
- Sep 30, 2014 Equitrans filed tariff to reflect a revised negotiated rate agreement with EQT Energy to supersede a previously executed service agreement effective October 1, 2014, RP14-1301, Reviewed/OK; FERC accepted the tariff as proposed on October 23 2014.
- Sep 30, 2014 Equitrans filed revised tariff to reflect a negotiated rate firm transportation service agreement with EQT Energy; RP14-1303, Reviewed/OK; FERC accepted the tariff as proposed on October 16 2014.

## OCTOBER 2014

- Oct 1, 2014 Texas Eastern filed tariff records affecting non-conforming agreements in anticipation of placing the TEAM 2014 project into service; RP15-19, reviewed/OK; on October 21, 2014, the tariff records were accepted by the FERC effective November 1, 2014, as proposed.
- Oct 1, 2014 Texas Eastern filed tariff records affecting negotiated rate agreements in anticipation of placing the TEAM 2014 project into service; RP15-20, reviewed/OK; on October 21, 2014, the tariff records were accepted by the FERC effective November 1, 2014, as proposed.
- Oct 1, 2014 Texas Eastern filed tariff records to include incremental initial rates in anticipation of placing the TEAM 2014 project into service; RP15-22, reviewed/OK; on October 21, 2014, the tariff records were accepted by the FERC effective November 1, 2014, as proposed.
- Oct 2, 2014 Equitrans filed tariff revisions to reflect a negotiated rate agreement with Triad Hunter for service under Rate Schedule FTS beginning October 3, 2014, for a MDQ of 35,000 Dth per day; RP15-27, reviewed/ok, FERC accepted the tariff revisions on October 21, 2014, as proposed.
- Oct 6, 2014 Equitrans filed tariff revisions to reflect the removal of a terminated negotiated rate agreement with Scharp Resources effective October 7, 2014; RP15-32, reviewed/OK, FERC accepted the tariff revisions on November 3, 2014, as requested.
- Oct 10, 2014 Columbia Gas filed revised tariff to include a negotiated rate agreement with Antero Resources for 50,000 Dth/day for interim capacity on Columbia's West Side Expansion effective October 11, 2014; RP15-46, reviewed/OK, FERC accepted the revision on October 30, 2014.
- Oct 10, 2014 Columbia Gas filed revisions to existing negotiated rate agreements and non-conforming agreements related to the Smithfield III Expansion Project effective November 1, 2014; RP15-47, reviewed/OK, FERC accepted the revised tariff conditionally on November 20, 2014 subject to further review.
- Oct 17, 2014 Saltville Storage filed tariff records to reflect the expiration of a negotiated rate agreement effective November 18, 2014; RP15-52, reviewed/OK, FERC accepted the revised tariff on November 12, 2014 as proposed.
- Oct 17, 2014 Columbia Gas filed tariff revisions to include a non-conforming agreement with Pacific Summit Energy under Rate Schedule OPT (a hybrid service consisting of both firm and interruptible) effective November 1, 2014; RP15-54, reviewed/OK; FERC accepted the tariff records, as proposed on November 12, 2014.

- Oct 10, 2014 Columbia Gulf filed revisions to existing negotiated rate agreements and non-conforming agreements related to the Smithfield III Expansion Project effective November 1, 2014; RP15-47, reviewed/OK, FERC accepted the revised tariff conditionally on November 20, 2014 subject to further review.
- Oct 21, 2014 Tennessee filed tariff records to reflect a revised non-conforming negotiated rate agreement with Chesapeake Energy, and three negotiated rate agreements with Chief Oil & Gas, Enerplus Resources, and Tug Hill Marcellus effective November 1, 2014; RP15-57, reviewed/OK; FERC accepted the tariff records on November 18, 2014 as proposed.
- Oct 22, 2014 Columbia Gas filed corrected tariff revisions in the negotiated rate agreement it had filed with Statoil it had filed on October 10, 2014 in RP15-47, effective November 1, 2014; reviewed/OK, FERC is not expected to issue an Order in this docket.
- Oct 23, 2014 Equitrans submitted Operational Purchases report for the twelve month period ending August 31, 2014; RP15-62, Reviewed/OK (applicable to only the gathering side); FERC is not expected to issue an Order in this docket.
- Oct 29, 2014 Texas Eastern filed revised tariff to reflect a small increase in the polychlorinated biphenyl (PCB)-Related Costs December 1, 2014; RP15-74, reviewed/OK (no impact on NGD), FERC accepted the tariff as proposed on November 20, 2014.
- Oct 30, 2014 Equitrans filed a tariff record to reflect a negotiated rate service agreement with Range Resources Appalachia for MDQ of 100,000 Dth effective November 1, 2014 through October 31, 2024; RP15-84, reviewed/OK, FERC accepted the tariff record as proposed on November 19, 2014.
- Oct 31, 2014 Texas Eastern filed tariff record to incorporate amended non-conforming and or negotiated rate agreements with various customers effective November 1, 2014; RP15-104, reviewed/ok, FERC accepted the revised tariff on November 20, 2014 as proposed.
- Oct 31, 2014 Columbia Gas filed revised tariff record to incorporate the revision effective December 1, 2014, of its penalty crediting mechanism to be assessed in the applicable month of the contract year to the penalty provisions under Rate Schedules FTS, NTS, NTS-S, TPS, SST, ITS, GTS, and OPT; RP15-108, reviewed/ok, FERC accepted the revised tariff on November 21, 2014 as proposed.
- Oct 31, 2014 Columbia Gulf filed revised tariff record effective December 1, 2014, to incorporate the revision of its penalty crediting mechanism to be assessed in the applicable month of the contract year to the penalty provisions under Rate Schedules FTS, NTS, NTS-S, TPS, SST, ITS, GTS, and OPT; RP15-109, reviewed/ok, FERC accepted the revised tariff on November 21, 2014 as proposed.

- Oct 31, 2014 Texas Eastern filed tariff to reflect negotiated rate transactions with various customers under Rate Schedule FT-1 effective November 1, 2014, RP15-124, reviewed/OK, FERC issued an Order on November 18, 2014 accepting the tariff as requested.
- Oct 31, 2014 Texas Eastern filed tariff records to reflect three negotiated rate transactions with Twin Eagle under Rate Schedule FT-1 effective November 1, 2014; RP15-125, reviewed/OK, FERC issued an Order accepting the tariff as requested on November 20, 2014.
- Oct 31, 2014 Tennessee filed *pro forma* tariff records to revise its Rate Schedules LMS-MA and LMS-PA to these modify rate schedules by substituting the current index prices with the those published in the Natural Gas Intelligence's *Daily Gas Price Index Report*; RP15-130, reviewed/OK, FERC issued an Order FERC issued on December 1, 2014 finding Tennessee's proposal to be just and reasonable.

## NOVEMBER 2014

- Nov 3, 2014 Texas Eastern filed revised tariff to reflect a negotiated rate agreement with Dual Fuel Energy for firm transportation service under Rate Schedule FT-1; RP15-140, reviewed /OK, FERC issued an order on November 25, 2014 accepting the tariff record effective November 1, 2014, as proposed.
- Nov 6, 2014 Texas Eastern filed tariff records reflecting negotiated rate transactions with Emera Energy, PPL EnergyPlus, and UGI for firm service under Rate Schedule FT-1; RP15-154, Reviewed/OK, FERC issued an order on December 3, 2014 accepting the records with an effective November 15, 2014, as proposed.
- Nov 6, 2014 Tennessee filed tariff records to remove the daily reservation PS/GHG Surcharge of \$0.0013/Dth applicable to FT-A EDS/ERS Service to avoid paying the surcharge twice, RP15-157, reviewed/OK, FERC issued an Order on December 3, 2014 accepting the tariff change effective November 1, 2014 as proposed.
- Nov 7, 2014 Texas Eastern filed a tariff record to include a negotiated rate agreement with BP Energy under Rate Schedule FT-1 for the period from November 8, 2014, through October 31, 2015; RP15-159, reviewed/OK, FERC accepted the tariff change on November 26, 2014, as proposed.
- Nov 20, 2014 Texas Eastern filed tariff revisions to include a negotiated rate agreement with New Jersey Natural Gas under Rate Schedule FT-1 for the period from November 1, 2015, through and including October 31, 2016; RP15-190, reviewed/OK, FERC accepted the change on December 11, 2014, as proposed.
- Nov 25, 2014 East Tennessee filed tariff revisions to include a new non-conforming agreement with Ariana Energy under Rate Schedule FT-A, RP15-208, reviewed/OK, FERC issued an Order on December 12, 2014 accepting the tariff change effective December 1, 2014 as proposed.
- Nov 25, 2014 Tennessee filed its annual Cashout report pursuant to Rate Schedules LMS-MA and LMA-PA for the twelve-month period ending August 31, 2014, experiencing a Cashout gain of \$2,808,339 and a cumulative gain of \$4,482,406; Tennessee will refund the balance to Shippers and OBA holders, RP15-210, reviewed/OK, (CPA & COH less than \$1)
- Nov 26, 2014 East Tennessee filed tariff revisions to include a negotiated rate agreement with NJR Energy under Rate Schedule FT-A, RP15-211, reviewed/OK, FERC issued an Order on December 17, 2014 accepting the tariff change effective December 1, 2014 as proposed.

## DECEMBER 2014

- Dec 1, 2014 Columbia Gas (TCO) filed revised tariff to incorporate housekeeping provisions affecting posting of winning open season bids on TCO's EBB, effective January 1, 2015; RP15-232 reviewed/OK; On December 16, the FERC accepted the tariff records as requested.
- Dec 4, 2014 Tennessee filed revised tariff reflecting a non-conforming Rate Schedule FT-A Agreement with Mex Gas Supply effective January 1, 2015; RP15-245, Reviewed/OK; FERC accepted the proposed tariff on December 23, 2014, as requested.
- Dec 5, 2014 Tennessee filed tariff changes to include a negotiated rate agreement for Rate Schedule FT-A with Cargill effective January 1, 2015, RP15-248, Reviewed/OK; FERC accepted the tariff changes on December 23, 2014 as requested.
- Dec 19, 2014 Columbia Gas Transmission filed tariff changes to include a non-conforming agreement under Rate Schedule OPT Pacific Summit effective January 1, 2015, RP15-271, Reviewed/OK; FERC accepted the tariff changes on January 16, 2015.
- Dec 22, 2014 Dominion filed tariff changes to include two identical negotiated rate agreements with American Energy Marcellus and American Energy Utica under Schedule IT and or FT/FNN effective January 1, 2015; RP15-273, review/OK, FERC approved the changes on January 1, 2015, as proposed.
- Dec 30, 2014 Columbia Gulf (Gulf) filed its Penalty Revenue Crediting Report for the twelve month period ending October 31, 2014; Gulf reported that it did not collect any penalties for the 2013-2014 contract year and therefore has no Penalty Revenue Credits to report; RP 14-286; reviewed/OK; FERC does not issue any orders on reports.
- Dec 31, 2014 Equitrans submitted revised tariff to add an Interruptible Balancing Service ("IBS") as an added service option, allowing customers to park volumes on Equitrans' system when physical receipts exceed nominations and loaning volumes to Customers effective July 1, 2015; RP15-301; reviewed /OK, FERC issued an order on January 30, 2015 accepting the tariff.