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March 2, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA ELECTRONIC FILING

**RE: Wellsboro Electric Company Quarterly Generation Supply Service Rate Filing
Supplement No. 89 to Tariff Electric PA. P.U.C. No. 8;
Docket No. _____**

Dear Secretary Chiavetta:

Enclosed for filing with the Pennsylvania Public Utility Commission ("PUC" or "Commission") are one of each of the following documents filed on behalf of Wellsboro Electric Company ("Wellsboro"):

- (1) The signed original of Supplement No. 89 to Tariff Electric PA. P.U.C. No. 8 ("Supplement No. 89"), with issued and effective dates of March 2, 2015, and April 1, 2015, respectively.
- (2) The supporting calculations for Wellsboro's new Generation Supply Service Rate ("GSSR") to take effect on April 1, 2015.

As reflected in the enclosed calculations, Wellsboro calculates that its GSSR must decrease on April 1, 2015, from its current level of 8.5340 cents per kWh to 8.3598 cents per kWh, a decrease of 0.1742 cents per kWh. This constitutes a decrease of approximately 2.04% on the generation component of the unbundled bill. For a typical residential customer using 500 kWh per month, the monthly decrease on a total-bill basis is approximately 1.42%. This rate change is necessary to reflect the projected purchased power costs that the Company will incur during the period from April 1, 2015, through May 31, 2015, for energy, capacity, transmission, ancillary services, congestion, losses and administrative costs. The supporting calculations explain the projected costs and sales for the three-month period in detail.

Per Wellsboro's Commission-approved tariff, the Company is required to estimate the cost of generation supply consistent with its current Commission-approved Default Service Plan ("DSP"), which expires on May 31, 2015. *See* Tariff Electric Pa. P.U.C. No. 8, p. 49. The proposed DSP for the period following May 31, 2015 was filed at Docket No. P-2014-2425245. Consistent with the current DSP, the enclosed calculations project costs only through May 31, 2015.

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Rosemary Chiavetta, Secretary

March 2, 2015

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Finally, consistent with Section 54.188(e)(2) of the Commission's regulations, 52 Pa. Code §54.188(e)(2), Wellsboro will provide notice of the proposed rate change once it is approved and takes effect. Wellsboro is willing to undertake whatever additional notice the Commission may deem appropriate.

If you have any questions regarding the documents, please feel free to contact the undersigned. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 
Adeolu A. Bakare

Counsel to Wellsboro Electric Company

AAB/leh

Enclosures

c: Certificate of Service
Erin Laudenslager, Bureau of Technical Utility Services (via E-mail and First Class Mail)
Lori Burger, Bureau of Audits (via E-mail and First Class Mail)
Mike Daley, Bureau of Audits (via E-mail and First Class Mail)
Larry Treaster, Bureau of Audits (via E-mail and First Class Mail)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

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Adeolu A. Bakare

Counsel to Wellsboro Electric Company

Dated this 2nd day of March, 2015, at Harrisburg, Pennsylvania.

WELLSBORO ELECTRIC COMPANY

General Tariff of
Rates, Rules and Regulations Governing
the Provision of Electric Service
in
The Borough of Wellsboro
and the Townships of Charleston,
Delmar and Middlebury, Tioga County, Commonwealth of Pennsylvania

Issued March 2, 2015

Effective April 1, 2015

Issued by: Craig Echer, President and Chief Executive Officer
Wellsboro Electric Company
33 Austin Street
Wellsboro, PA 16901

NOTICE

**THIS TARIFF MAKES ~~INCREASES~~ DECREASES TO EXISTING
RATES, RULES AND REGULATIONS
See Page 2**

LIST OF CHANGES

Pages 35, 37, 38, 39A, 40, 41, 42, 43, 44, & 45:

Supplement No. 89 implements a decrease to Wellsboro's Generation Supply Service Rate ("GSSR") from 8.5340 cents per kWh to 8.3598 cents per kWh as of April 1, 2015.

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(C) Indicates Change

SERVICE SCHEDULE NO. 1

RESIDENTIAL SERVICE (RS)

Application of Schedule

Service under Rate RS is available to: (1) An individual dwelling unit, either a house, a mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of the dwelling unit; (2) A residential farm where the metered service includes service to an occupied dwelling unit; and (3) A camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual.

Specifically excluded is service to: (1) Any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc., and (2) Any facility served in the name of, or for the use of, a corporation, partnership, association, society, club, etc., not being used as a single dwelling unit.

Motors whose individual rating is in excess of 5 H.P. will not be served under this rate.

Character of Service

Continuous alternating current, approximately 60 cycles; 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge: \$9.75

Variable Distribution Service Charge:

All kWh 3.7351 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Net Monthly Minimum Charge

\$9.75 per month unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 2

RESIDENTIAL SERVICE - ALL ELECTRIC (RSAE)

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of customers at present locations who were receiving service hereunder on May 31, 1980.

Application of Schedule

Available to residential customers using the company's standard single phase service at secondary voltage through one meter for general lighting, appliance operation, and as the sole primary method of space heating and water heating.

Character of Service

Continuous alternating current, approximately 60 cycles: 120 or 120/240 volts, single phase.

Net Monthly Rate

Fixed Distribution Service Charge	\$9.75
Variable Distribution Service Charge	

All kWh	3.0824 cents per kWh
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Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

SERVICE SCHEDULE NO. 3

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service at secondary voltage for usages that do not qualify under Rate RS and only when all such service is supplied through one meter and the demand is 7 kilowatts or less.

Character of Service

Continuous, alternating current, approximately 60 cycles; 120 or 120/240 volts.

Net Monthly Rate

Fixed Distribution Service Charge \$10.00

Variable Distribution Service Charge

All kWh 5.8937 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

SERVICE SCHEDULE NO. 3 (continued)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

SPACE HEATING SERVICE (continued)

Net Monthly Rate

Fixed Distribution Service Charge \$10.00
Variable Distribution Service Charge

All kWh 4.7761 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

**GENERAL SERVICE - (NRS) – Non-residential Service
(NRH) – Non-residential Service Space Heating**

Net Monthly Minimum Charge

\$10.00 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 4

GENERAL SERVICE - 7 Kilowatts Minimum

- (CS) -- Commercial Service
- (CSH) - Commercial Service - Space Heaters

Application of Schedule

Applies to the supply from available facilities of single or three phase general light, heat or power service for a demand of not less than 7 kilowatts, at secondary voltage, only when all such service is supplied through one meter.

Net Monthly Rate

Fixed Distribution Service Charge	\$28.00
Variable Distribution Service Charge	
All Billing KW	\$5.00 per KW
All kWh	1.9111 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Net Monthly Minimum Charge

\$28.00 plus \$5.00 per Kilowatt of the Billing KW

Determination of Billing KW

The Billing KW shall be the average kilowatts supplied during the 15 minute period of maximum use during the current month but not less than 80% of the highest during any of the preceding 11 months, nor less than 7 kilowatts. For billing purposes the billing KW shall be taken to the nearest kilowatt.

The Billing KW may be determined by measurement by means of a demand meter installed by the Company whenever it deems it necessary.

This rate shall apply when the customer's monthly metered demand is 7 kW or greater for two (2) consecutive months. This provision shall apply once 7 kW is established for the current month and subsequent months. If the customer's kW remains below 7 kW for twelve (12) consecutive months, the Company, upon request, will evaluate the account and determine the rate schedule most advantageous to the customer.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 4 (continued)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Contract Period

Not less than one year.

SPACE HEATING SERVICE

Restrictions:

This rate is in the process of elimination and is restricted solely to existing loads of Customers at present locations who were receiving service hereunder on May 31, 1980.

Upon request, space heating service may be supplied through a separate metered circuit for customers utilizing electricity as the primary method of space heating. Air conditioning and cooking equipment may also be connected to the heating circuit.

Net Monthly Rate

Fixed Distribution Service Charge \$28.00
Variable Distribution Service Charge

All kWh 3.9005 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Net Monthly Minimum Charge

\$28.00 per month, unless a higher minimum charge applies in accordance with the line extension rule of the Rules and Regulations.

(D) Indicates Decrease

SERVICE SCHEDULE NO. 5

**GENERAL SERVICE - 2300 Volts or Higher - 50 Kilowatt Minimum
 - (IS) -- Industrial Services**

Application of Schedule

Applies to the supply from available facilities of three phase general light and power service at primary voltage, for not less than 50 kilowatts at primary voltage when Customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

Net Monthly Rate

Fixed Distribution Service Charge	\$42.90
Variable Distribution Service Charge	
All KW	\$6.54 per KW
First 130 kWh times Billed Demand kW	1.3536 cents per kWh
Additional kWh	0.0800 cents per kWh

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 6
MUNICIPAL STREET LIGHTING**

Application of Schedule

Applicable to Municipal Street Lighting.

Rate per lamp for a period of one year.

7,000 Lumens Lamp (mercury)	\$ 73.32 per year
20,000 Lumens Lamp (mercury)	\$ 129.60 per year
9,500 Lumens Lamp (Sodium)	\$ 89.64 per year
16,000 Lumens Lamp (Sodium)	\$ 91.20 per year

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Term of Contract:

Not less than two (2) years.

Terms of Payment

Payment of 1/12 the annual rate shall be made on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

Special Provisions

All the lights shall be kept burning from one-half hour after sunset to one-half hour before sunrise, Eastern Standard Time, during every night in the year.

All lamps to be replaced when necessary by the Wellsboro Electric Company.

Replacement Clause

When the Company is requested to convert presently installed Mercury Vapor lights to High Pressure Sodium Vapor Lights, and if the present installation is less than twenty years old, the Customer is required to pay the removal cost plus the remaining value of the present installation. If the Customer requests High Pressure Sodium service within 12 months after terminating an existing installation, the above condition of service will apply.

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 7
PRIVATE OUTDOOR LIGHTING SERVICE**

Availability

Available in the entire territory of the Company for dusk to dawn lighting of private areas and roadways.

Net Rate (Per Month)

7,000 Lumens Lamp (mercury)	\$ 6.41
20,000 Lumens Lamp (mercury)	\$ 11.16
9,500 Lumens Lamp (Sodium)	\$ 7.47
16,000 Lumens Lamp (Sodium)	\$ 7.60

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

(D) Indicates Decrease

**SERVICE SCHEDULE NO. 8
EXCHANGE OF SERVICE**

Application of Schedule

Application to an exchange of energy with other utilities.

Net Rate (per month)

For all energy delivered over the Company's switchboard to other utilities for emergency service 5.6658 cents per kWh.

For all energy delivered to other utilities at the Company's franchise limits, under "Borderline Agreements," 5.6658 cents per kWh, with guaranteed monthly return equal to 1 1/2% of "Construction Costs" for all new pole lines necessary to effect the delivery.

Generation and Transmission Charge

For customers purchasing generation supply service from Wellsboro Electric Company's Default Service, the generation charge is the GSSR determined under Rider C of this Tariff and will not apply to customers purchasing generation supply service from other PUC approved Electric Generation Suppliers. The current GSSR is 8.3598 cents per kWh. The GSSR includes energy, capacity, transmission, ancillary services and congestion. (D)

Terms of Payment

Bills will be calculated on the rates stated herein and this is the net amount due and payable on or before 15 days from the postmarked date of mailing of the bill to Customer. On amounts not paid within the 15 day period an interest charge shall be added of 1.5% of the unpaid balance. In subsequent months, balances in arrears will be subject to the monthly interest charge of 1.5%.

(D) Indicates Decrease

WELLSBORO ELECTRIC COMPANY

Computation of the Generation Supply Service Rate (GSSR)

Period April 1, 2015 through May 31, 2015

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WELLSBORO ELECTRIC COMPANY

Calculation of the GSSR

Period April 1, 2015 through May 31, 2015

<u>Line No.</u>		<u>\$/MWh</u>	<u>RATE</u>
	<u>GSSR = (A + F + E)/S x 1/(1 - T)</u>		
1	F = Projected F-Factor Generation Power Costs (Schedule 2, Page 3, Line 4)	\$ 1,020,188	
2	S = Projected MWh Default Service Sales (Schedule 2, Page 3, Line 4)	19,816	
3	F/S = F-Factor Purchase Power Cost per MWh (Line 1 / Line 2)		51.483
4	A/S = A-Factor Purchase Power Cost per MWh (Schedule 2, Page 3, Line 7)		22.311
5	E = Experienced net over/(under) collections (Schedule 4, Page 12, Line 6)	\$ (78,571)	
6	E/S = EF-Factor per MWh (Line 5 / Line 2)		3.965
7	E/S = EA-Factor per MWh (Schedule 5, Page 19, Line 6)		<u>0.907</u>
8	GSSR before GRT (Line 3 + Line 4 + Line 6 + Line 7)		78.666
9	1/(1 - T) with T = 5.9% GRT	1.0626990	
10	GSSR effective 04/01/2015 (Line 8 x Line 9)		<u><u>83.598</u></u>

WELLSBORO ELECTRIC COMPANY

Projected MWh Sales, Purchases and Summary Cost of Power

Period April 1, 2015 through May 31, 2015

Line No.	Month	MWh Sales	MWh Purchases	<u>F-Factor Charges</u>						F Factor Total Charges
				Energy Charges (Schedule 2A)	Congestion Charges (Schedule 2B)	Admin. Charges (Schedule 2C)	AEPS Charges (Schedule 2C)	PJM Ancillary Charges (Schedule 2D)	Factor Total Charges	
1.	Apr-15	10,484	11,396	\$ 462,429	\$ 5,208	\$ 18,701	\$ 9,479	\$ 39,430	\$ 535,246	
2.	May-15	9,332	10,144	\$ 420,074	\$ 4,687	\$ 16,646	\$ 8,437	\$ 35,098	\$ 484,942	
3.	Jun-15	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4.	Totals	19,816	21,540	\$ 882,503	\$ 9,894	\$ 35,347	\$ 17,916	\$ 74,528	\$ 1,020,188	
<u>A-Factor Charges</u>										
A-Factor Power Costs per MWh										
5.	Annual A-Factor Power Costs			\$ 470,733	\$ 1,268,668	\$ 774,962	\$ (236,761)	\$ 372,241	\$ 2,649,843	
6.	Annual A-Factor MWh Sales			118,768	118,768	118,768	118,768	118,768	118,768	
7.	A-Factor Cost per MWh			3,963	10,682	6,525	(1,993)	3,134	22,311	

WELLSBORO ELECTRIC COMPANY

Projected Quarterly Purchase Power Costs

Period April 1, 2015 through May 31, 2015

Month	Contract # 1001 (7x24) MWh		Contract # 1002 (7x24) MWh		Contract # 1003 (7x24) MWh		Contract # 1004 (5x16) MWh		Contract # 1005 (5x16) MWh	
	Purchases	Price	Purchases	Price	Purchases	Price	Purchases	Price	Purchases	Price
Apr-15	3,456	\$ 36.95	1,728	\$ 44.15	1,728	\$ 44.55	845	\$ 54.60	845	\$ 53.35
May-15	3,794	\$ 36.95	1,860	\$ 44.15	1,860	\$ 44.55	800	\$ 54.60	800	\$ 53.35
Jun-15	0	\$ -	0	\$ -	0	\$ -	0	\$ -	0	\$ -
Totals	7,250	\$ 267,887	3,588	\$ 158,410	3,588	\$ 159,845	1,645	\$ 89,817	1,645	\$ 87,761

Month	Contract # 1006 (5x16) MWh		Contract # 1007 (5x16) MWh		Contract # 1008 (7x24) MWh		Contract # 1009 (5x16) MWh		Spot Market MWh	
	Purchases	Price	Purchases	Price	Purchases	Price	Purchases	Price	Purchases	Cost
Apr-15	0	\$ -	0	\$ -	0	\$ -	0	\$ -	2,794	\$ 90,239
May-15	0	\$ -	0	\$ -	0	\$ -	0	\$ -	1,030	\$ 28,544
Jun-15	0	\$ -	0	\$ -	0	\$ -	0	\$ -	-	\$ -
Totals	0	\$ -	0	\$ -	0	\$ -	0	\$ -	3,824	\$ 118,783

Month	Total MWh Purchases		Total Cost	
	Purchases	Price	Purchases	Cost
Apr-15	11,396	\$ 462,429	11,396	\$ 462,429
May-15	10,144	\$ 420,074	10,144	\$ 420,074
Jun-15	0	\$ -	0	\$ -
Totals	21,540	\$ 882,503	21,540	\$ 882,503

Notes:

Contract #1001 is an executed contract for a 10 MW block for June 2014 through May 2015.
 Contract #1002 is an executed contract for a 5 MW block for June 2014 through May 2015.
 Contract #1003 is an executed contract for a 5 MW block for June 2014 through May 2015.
 Contract #1004 is an executed contract for a 5 MW block for November 2014 and May 2015.
 Contract #1005 is an executed contract for a 5 MW block for December 2014 through May 2015.

WELLSBORO ELECTRIC COMPANY

Projected Quarterly Spot Market Pricing

Period April 1, 2015 through May 31, 2015

Month	On-Peak Load	On-Peak Price	Total On-Peak	Off-Peak Load	Off-Peak Price	Total Off-Peak	Total Load	Total Spot Market
Apr-15	540	\$ 42.18	\$ 22,777	2,254	\$ 29.93	\$ 67,462	2,794	\$ 90,239
May-15	(245)	\$ 43.31	\$ (10,611)	1,275	\$ 30.71	\$ 39,155	1,030	\$ 28,544
Jun-15	-	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
Totals	295		\$ 12,166	3,529		\$ 106,617	3,824	\$ 118,783

Notes:

On-peak pricing is the PJM West forward contract price for the applicable month as reported at the market close on February 25, 2015, on the NYMEX website.

Off-peak pricing calculated from the on-peak price based on historic relationship between real-time on-peak and off-peak pricing at PJM West Hub.

Projected Quarterly Congestion Charges

Western Hub-Wellsboro

Month	5X16	Wrap	Total
Apr-15	\$ 3,044	\$ 2,164	\$ 5,208
May-15	\$ 2,410	\$ 2,277	\$ 4,687
Jun-15	\$ -	\$ -	\$ -
Total	\$ 5,454	\$ 4,441	\$ 9,894

WELLSBORO ELECTRIC COMPANY

Projected Quarterly Administrative and AEPS Charges

Period April 1, 2015 through May 31, 2015

	Annual Charges	Monthly Charges	Charges for 2 Months
Administrative Charges:			
Legal & Consulting Fees - Generation Issues			\$ 18,721
Letters of Credit (Master LOC - C&T/NCSC)	\$ 540	\$ 540	\$ 1,080
Other Letters of Credit	\$ -	\$ -	\$ -
Working Capital Claim (1/8 Rule)	\$ 93,276	\$ 7,773	\$ 15,546
Total Administrative Charges			<u>\$ 35,347</u>
MWh Sales (Schedule 2, Page 3, Line 4)			19,816
Administrative Charges per MWh Sales			<u>\$ 1.7838</u>

Projected Quarterly Alternative Energy Charges

Month	Projected Sales MWh	TIER 1 %	TIER 1 MWh	TIER 1 MWh	SPVAEC MWh Credit	Projected Cost at \$	TIER 2 %	TIER 2 MWh	TIER 2 MWh	Projected Cost at \$	SPVAEC %	SPVAEC MWh	Projected Cost at \$	Projected Cost of AEPS
Apr-15	10,484	5.0%	524.20	524.20	(15.10)	\$ 8,527	6.2%	650.01	650.01	\$ 46	0.1440%	15.10	\$ 906	\$ 9,479
May-15	9,332	5.0%	466.60	466.60	(13.44)	\$ 7,590	6.2%	578.58	578.58	\$ 41	0.1440%	13.44	\$ 806	\$ 8,437
Jun-15	-	5.5%	-	-	-	\$ -	8.2%	-	-	\$ -	0.2500%	-	\$ -	\$ -
	<u>19,816</u>		<u>990.80</u>	<u>990.80</u>	<u>(28.54)</u>	<u>\$ 16,118</u>		<u>1,228.59</u>	<u>1,228.59</u>	<u>\$ 86</u>		<u>28.54</u>	<u>\$ 1,712</u>	<u>\$ 17,916</u>

WELLSBORO ELECTRIC COMPANY

Projected Annual Ancillary Charges

For a Rolling Twelve Month Period

PJM Charges	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Total
#1108 - Transmission Enhancement	\$ 8,094	\$ 8,203	\$ 8,203	\$ 8,203	\$ 6,200	\$ 6,377	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 84,032
#1300-1313 - PJM Scheduling System Control & Dispatch	\$ 3,155	\$ 2,830	\$ 2,994	\$ 2,921	\$ 3,031	\$ 2,985	\$ 3,290	\$ 3,050	\$ 2,830	\$ 2,567	\$ 2,177	\$ 2,562	\$ 34,392
#1314-1380 - PJM Ancillary Charges	\$ 41,723	\$ 13,529	\$ 25,316	\$ 16,330	\$ 28,693	\$ 32,144	\$ 42,475	\$ 40,672	\$ 46,544	\$ 45,547	\$ 51,601	\$ 46,528	\$ 431,102
#1730 - Expansion Cost Recovery	\$ 60	\$ 60	\$ 60	\$ 61	\$ 56	\$ 56	\$ 56	\$ 56	\$ 56	\$ 56	\$ 56	\$ 56	\$ 691
#1930 - Generation Deactivation	\$ 695	\$ 1	\$ 370	\$ 149	\$ 740	\$ 705	\$ 681	\$ 38	\$ 655	\$ 542	\$ 735	\$ 697	\$ 6,007
#1999 - PJM Customer Payment Default	\$ -	\$ -	\$ 65	\$ -	\$ (3,070)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,005)
#2140 - Non Firm Point to Point Transmission Service	\$ (130)	\$ (118)	\$ (120)	\$ (40)	\$ (37)	\$ (36)	\$ (47)	\$ (36)	\$ (28)	\$ (33)	\$ (50)	\$ (49)	\$ (723)
#2220 - Transmission Losses	\$ (22,208)	\$ (10,317)	\$ (9,501)	\$ (3,224)	\$ (2,677)	\$ (4,090)	\$ (7,510)	\$ (4,338)	\$ (3,921)	\$ (3,780)	\$ (3,912)	\$ (5,491)	\$ (90,969)
#2420 - Loan Reconciliation for Transmission Losses	\$ (0)	\$ (86)	\$ -	\$ (53)	\$ (21)	\$ (33)	\$ (43)	\$ (3)	\$ (9)	\$ (5)	\$ (3)	\$ (5)	\$ (261)
#2660 - Demand Resource ILR Compliance Penalty	\$ (440)	\$ (251)	\$ (278)	\$ (269)	\$ (13)	\$ -	\$ -	\$ -	\$ -	\$ (467)	\$ (92)	\$ (1,197)	\$ (3,006)
#2661 - Capacity Resource Deficiency	\$ (253)	\$ (340)	\$ (407)	\$ (394)	\$ (71)	\$ (46)	\$ (23)	\$ (22)	\$ (21)	\$ (20)	\$ (18)	\$ (19)	\$ (1,633)
#2666 - Load Management Test Failure	\$ (6)	\$ (6)	\$ (6)	\$ (6)	\$ (27)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (43)	\$ (94)
#2912 - CT Lost Opportunity Cost Allocation	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (2)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (49)
Load Reconciliation-All	\$ 49	\$ 9,150	\$ (29,714)	\$ 4,176	\$ 1,979	\$ 3,933	\$ 12,371	\$ 296	\$ 560	\$ (7)	\$ 417	\$ 1,038	\$ 4,249
Rolling Twelve Months Ancillary Charges	\$ 30,734	\$ 22,651	\$ (3,021)	\$ 27,850	\$ 34,782	\$ 41,990	\$ 57,704	\$ 46,167	\$ 53,121	\$ 50,856	\$ 57,366	\$ 50,532	\$ 470,733

MWh Sales Forecast

Sales Forecast

Month	MWh
07/14	10,135
08/14	10,067
09/14	9,734
10/14	8,712
11/14	9,413
12/14	10,037
01/15	11,099
02/15	10,870
03/15	9,714
04/15	10,149
05/15	9,361
06/15	9,477

118,768

Annual Ancillary Charges per MWh

118,768

\$ 3,963

WELLSBORO ELECTRIC COMPANY

Projected Annual Capacity and Transmission Charges

Period April 1, 2015 through May 31, 2015

Capacity Peak Load Obligation MW	Days in Year (b)	Capacity Daily Rate (c)	Capacity Charge (d) = (a x b x c)	Transmission Other Support Obligation MW (e)	Transmission Rate (f)	Transmission Other Support Obligation (g) = (e x f x 12)	Total Transmission Charges (h) = (g + d)
24,830	365	\$ 139.98	\$ 1,268,668				
Annual Sales			118,768				
Capacity Charge per MWh			<u>\$ 10.682</u>				
Peak Load Obligation MW (a)	Days in Year (b)	Transmission Daily Rate (c)	Transmission Charge (d) = (a x b x c)	Transmission Other Support Obligation MW (e)	Transmission Rate (f)	Transmission Other Support Obligation (g) = (e x f x 12)	Total Transmission Charges (h) = (g + d)
23,800	365	\$ 41.40	\$ 359,666	20.6	\$ 1,680.00	\$ 415,296	\$ 774,962
Annual Sales							118,768
Capacity Charge per MWh							<u>\$ 6.525</u>

Sales Forecast

Month	MWh
07/14	10,135
08/14	10,067
09/14	9,734
10/14	8,712
11/14	9,413
12/14	10,037
01/15	11,099
02/15	10,870
03/15	9,714
04/15	10,149
05/15	9,361
06/15	9,477
	<u>118,768</u>

Notes:

Capacity peak load obligation is calculated by PJM/Penelec and provided to Wellsboro.

Capacity daily rate is the result of the PJM RPM auction for the applicable period.

Transmission peak load obligation is calculated and provided by Penelec/PJM.

Transmission daily rate is the Network Integrated Transmission Service rate for the Penelec Zone contained in the PJM Open Access Transmission Tariff, stated on a daily basis.

WELLSBORO ELECTRIC COMPANY

Projected Annual ARR Value and FTR Auction

Period April 1, 2015 through May 31, 2015

Total Projected 2014/2015 ARR Value												
7X24												
	Ebensburg	Epke	Homercity	Pennmar	Piney	RTEP	Scrubgrs	Seneca	Shawville	Timblin	Warren	Wayne
Annual Value	(\$7,042)	(\$1,881)	(\$187,025)	(\$2,240)	\$0	(\$5,424)	(\$13,182)	(\$2,422)	\$0	\$0	\$0	(\$7,774)
7X24												
	Blairsville	Cambria	Colverpro	Oeepcrk	Evertsub							TOTALS
Annual Value	(\$2,359)	(\$12,420)	(\$10,431)	(\$4,733)	(\$1,673)							(\$298,492)

Annual Sales 118,768

Annual ARR Value Charge per MWh \$ (2.513)

Wellsboro 2014/2015 Annual FTR Costs														
Source	Sink	Class	MWs	Round 1 Clearing	\$/MWh	MWs	Round 2 Clearing	\$/MWh	MWs	Round 3 Clearing	\$/MWh	MWs	Round 4 Clearing	Total Cost
Western Hub	Wellsboro	On Peak	0.0	\$ -	\$0.00	10.6	\$ 2,294	\$0.56	4.3	\$ 2,419	\$0.60	0.00	\$ -	\$ 34,721
Western Hub	Wellsboro	Off Peak	0.0	\$ -	\$0.00	12.3	\$ 2,196	\$0.47	0.0	\$ -	\$0.00	0.00	\$ -	\$ 27,009
Total Annual FTR Costs													\$ 61,730	

Month	Sales Forecast	MW/h
07/14	10,135	
08/14	10,067	
09/14	9,734	
10/14	8,712	
11/14	9,413	
12/14	10,037	
01/15	11,099	
02/15	10,870	
03/15	9,714	
04/15	10,149	
05/15	9,361	
06/15	9,477	
		<u>118,768</u>

Annual Sales 118,768

Annual FTR Cost per MWh \$ 0.520

WELLSBORO ELECTRIC COMPANY

Projected Annual Administrative Charges

Period April 1, 2015 through May 31, 2015

A Factor Administrative Charges	Amortized Over Contract (a)	Contract Period 24 Months (b) = (a / 24)	Annual Charges (c)	Monthly Charges (d) = (c / 12)	Charges for 12 Months (e) = (b or d x 3)
PJM Membership Dues			\$ 2,500	\$ 208	\$ 2,500
Portfolio Management and Consulting - 7/01/14-12/31/14			\$	\$ 28,706	\$ 172,233
Portfolio Management and Consulting - 1/01/15-06/30/15			\$	\$ 29,854	\$ 179,124
<u>POLR Implementation Costs Paid to Date:</u>					
Legal Fees	\$ 24,258				
Portfolio Mgt., Implementation and Consulting	\$ 12,506				
Total Implementation Costs	\$ 36,764	\$ 1,532			\$ 18,384
Total Administrative Charges				\$	\$ 372,241
MWh Annual Sales Forecast					118,768
Administrative Charges per MWh Sales					\$ 3.134

Month	Sales Forecast MWh
07/14	10,135
08/14	10,067
09/14	9,734
10/14	8,712
11/14	9,413
12/14	10,037
01/15	11,099
02/15	10,870
03/15	9,714
04/15	10,149
05/15	9,361
06/15	9,477
	<u>118,768</u>

WELLSBORO ELECTRIC COMPANY

Experienced F-Factor Summary

For October 1, 2014 through December 31, 2014

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 13, column (e), line 4)	\$ (68,959)	4A
2.	Interest on Over / (Under) Collection (page 13, column (h), line 4)	\$ (1,649)	4A
3.	Reconciliation of Prior Over / (Under) Collection	\$ (131)	4F
4.	Net Over / (Under) Collections to be Refunded/(Recouped)	\$ (70,739)	
5.	Reconciliation of IECR Rider Over / (Under) Collection	\$ (7,832)	
6.	Experienced F-Factor	\$ (78,571)	

Interim Energy Cost Recovery Rider (IECR) Collected June through November

<u>Month</u>	<u>Sales MWh</u>	<u>Rate</u>	<u>Amount Collected</u>	<u>Balance to be Collected</u>
Beginning Balance				\$ 473,137
June	9,161.6	\$ 8.234	\$ 75,437	\$ 397,700
July	9,804.4	\$ 8.234	\$ 80,729	\$ 316,971
August	10,007.9	\$ 8.234	\$ 82,405	\$ 234,566
September	9,459.2	\$ 8.234	\$ 77,887	\$ 156,679
October	9,059.4	\$ 8.234	\$ 74,595	\$ 82,084
November	9,017.7	\$ 8.234	\$ 74,252	\$ 7,832

The IECR Rider was collected June through November. The balance of the Rider will be applied against the 2nd quarter Experienced F-Factor.

WELLSBORO ELECTRIC COMPANY

Over/(Under) Recoveries F-Factor

Period October 1, 2014 through December 31, 2014

Line No.	Month	MWh Sales	GSSR	GSSR Revenues	Recoverable Cost of Power	Monthly Over/(Under) Collection	(Under) Collected Interest Rate	Over Collected Interest Rate	Weight	Interest Amount
		(a)	(b)	(c) = (a) x (b)	(d)	(e) = (c) - (d)	(f)	(f)	(g)	(h) = (e) x (f) / (g)
1	Oct-14	9,136	\$ 51.956	\$ 474,670	\$ 454,554	\$ 20,116	6.00%	8.00%	7.5/12	\$ 1,006
2	Nov-14	9,083	\$ 51.956	\$ 471,916	\$ 512,953	\$ (41,037)	6.00%	8.00%	6.5/12	\$ (1,334)
3	Dec-14	10,143	\$ 51.956	\$ 526,990	\$ 575,029	\$ (48,039)	6.00%	8.00%	5.5/12	\$ (1,321)
4		28,362		\$ 1,473,576	\$ 1,542,535	\$ (68,959)				\$ (1,649)

WELLSBORO ELECTRIC COMPANY

Actual F-Factor MWh Sales, Purchases and Summary Cost of Power

Period October 1, 2014 through December 31, 2014

Line No.	Month	MWh Purchases	Energy Charges (Schedule 4C)	PJM Ancillary Charges (Schedule 4D)	Congestion (Schedule 4D)	Admin. Charges (Schedule 4E)	AEPS Charges (Schedule 4E)	Total Charges
1.	Oct-14	10,301	\$ 418,442	\$ 26,326	\$ (5,365)	\$ 6,891	\$ 8,260	\$ 454,554
2.	Nov-14	10,687	\$ 440,289	\$ 30,438	\$ 12,850	\$ 21,163	\$ 8,212	\$ 512,953
3.	Dec-14	11,779	\$ 500,458	\$ 29,287	\$ (402)	\$ 36,516	\$ 9,170	\$ 575,029
4	Totals	32,767	\$ 1,359,189	\$ 86,051	\$ 7,083	\$ 64,570	\$ 25,643	\$ 1,542,535

WELLSBORO ELECTRIC COMPANY

Actual F-Factor Purchased Power Costs

Period October 1, 2014 through December 31, 2014

<u>Month</u>	<u>Energy Contracts</u>		<u>Spot Market</u>		<u>Total MWh Purchases</u>	<u>Total Cost</u>
	<u>MWh Purchases</u>	<u>Price</u>	<u>MWh Purchases</u>	<u>Price</u>		
Oct-14	9,698	\$ 40.61	603	\$ 40.81	10,301	\$ 418,442
Nov-14	9,007	\$ 41.87	1,680	\$ 37.58	10,687	\$ 440,289
Dec-14	11,686	\$ 42.63	93	\$ 24.41	11,779	\$ 500,458
Totals	30,391	\$ 1,269,176	2,376	\$ 90,013	32,767	\$ 1,359,189

WELLSBORO ELECTRIC COMPANY

Period October 1, 2014 through December 31, 2014

Actual F-Factor Ancillary Charges

Period October 1, 2014 through December 31, 2014

	<u>2014</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
kWh Purchased		10,301,064	10,686,777	11,779,259	32,767,100
PJM Charges					
1220 - Day-ahead Transmission Losses	\$ 24,273	\$ 28,622	\$ 28,238	\$ 81,133	
1225 - Balancing Transmission Losses	\$ 1,817	\$ 1,774	\$ 926	\$ 4,517	
1230 - Inadvertent Interchange Charges	\$ 16	\$ (73)	\$ (53)	\$ (110)	
1242 - Day-ahead Response Charge Allocation	\$ 36	\$ 15	\$ 23	\$ 74	
1243 - Real Time Response Charge Allocation	\$ 118	\$ 31	\$ 77	\$ 225	
1245 - Emergency Load Response	\$ -	\$ -	\$ -	\$ -	
1250 - Meter Error Correction	\$ (3)	\$ (10)	\$ (1)	\$ (13)	
Total PJM Ancillary Charges	\$ 26,256	\$ 30,359	\$ 29,212	\$ 85,827	
Border Line Purchases	\$ 69	\$ 79	\$ 75	\$ 224	
Total Ancillary Charges	\$ 26,326	\$ 30,438	\$ 29,287	\$ 86,051	
Congestion Charges					
1210 - Day-Ahead Transmission Congestion	\$ (28,604)	\$ 14,858	\$ (6,667)	\$ (20,412)	
1215 - Balancing Transmission Congestion	\$ (3,263)	\$ 10,432	\$ 515	\$ 7,684	
1218 - Planning Period Congestion Uplift	\$ -	\$ 77	\$ 29	\$ 106	
2210 - Transmission Congestion	\$ 26,502	\$ (12,462)	\$ 5,752	\$ 19,792	
2218 - Planning Period Congestion Uplift	\$ -	\$ (55)	\$ (32)	\$ (87)	
Total Congestion Charges	\$ (5,365)	\$ 12,850	\$ (402)	\$ 7,083	

WELLSBORO ELECTRIC COMPANY

Actual F-Factor Administrative and AEP Charges

Period October 1, 2014 through December 31, 2014

<u>Administrative Costs:</u>	October	November	December	Total
Legal & Consulting Fees - Generation Issues	\$ -	\$ 12,408	\$ 20,320	\$ 32,728
Monthly Metering Equipment & Software	\$ -	\$ -	\$ -	\$ -
Letters of Credit (Master LOC - C&T/NCSC)	\$ -	\$ -	\$ 8,369	\$ 8,369
Other Letters of Credit	\$ -	\$ -	\$ -	\$ -
Working Capital Claim (1/8 Rule)	\$ 6,851	\$ 7,214	\$ 7,784	\$ 21,850
Miscellaneous	\$ 40	\$ 1,541	\$ 43	\$ 1,624
Total Administrative Costs	\$ 6,891	\$ 21,163	\$ 36,516	\$ 64,570

<u>Alternative Energy Charges</u>	October	November	December	Total
Tier 1 Charges	\$ 7,431	\$ 7,388	\$ 8,250	\$ 23,069
Tier 2 Charges	\$ 40	\$ 39	\$ 44	\$ 123
SPVAEC Charges	\$ 789	\$ 785	\$ 876	\$ 2,450
Total	\$ 8,260	\$ 8,212	\$ 9,170	\$ 25,643

WELLSBORO ELECTRIC COMPANY

F-Factor Reconciliation of Net Over/(Under) Collections

Period October 1, 2014 through December 31, 2014

Month	MWh Sales (a)	Rate Component (b)	(Refund) / Recoup (c) = (a) * (b)	Balance (d)
	Beginning Balance			\$ 17,000
Less Actuals :				
Oct-14	9,136	\$ (0.604)	\$ (5,518)	\$ 11,482
Nov-14	9,083	\$ (0.604)	\$ (5,486)	\$ 5,996
Dec-14	10,143	\$ (0.604)	\$ (6,126)	\$ (131)
	<u>28,362</u>		<u>\$ (17,131)</u>	<u>\$ (131)</u>

WELLSBORO ELECTRIC COMPANY

Experienced A-Factor Summary

For July 1, 2013 through March 31, 2014

<u>Line No.</u>		<u>Total</u>	<u>Schedule</u>
1.	Over / (Under) Collection (page 20, column (j), line 10)	\$ (99,453)	5A
2.	Interest on Over / (Under) Collection (page 20, column (m), line 10)	\$ (8,319)	5A
3.	Net Over / (Under) Collections to be Refunded/(Recouped)	\$ (107,772)	
4.	Experienced A-Factor	\$ (107,772)	
5.	MWh Sales Forecast	118,768	
6.	Experienced A-Factor	\$ (0.907)	

Sales Forecast	
<u>Month</u>	<u>MWh</u>
07/14	10,135
08/14	10,067
09/14	9,734
10/14	8,712
11/14	9,413
12/14	10,037
01/15	11,099
02/15	10,870
03/15	9,714
04/15	10,149
05/15	9,361
06/15	9,477

118,768

WELLSBORO ELECTRIC COMPANY

Schedule 5A

Over/(Under) Recoveries A-Factor

For July 1, 2013 through March 31, 2014

Line No.	Month	MWh Sales (a)	Recoverable Cost of Power										Monthly Over/(Under) Collection (j) = (c) - (i)	(Under) Collected Interest Rate (k)	Over Collected Interest Rate (k)	Weight (l)	Interest Amount (m) = (j) x (k) / (l)
			GSSR (b)	GSSR Revenues (c) = (a) x (b)	Schedule 5B PJM Capacity Charges (d)	Schedule 5B PJM Transmission Charges (e)	Schedule 5B PJM Ancillary Charges (f)	Schedule 5C PJM ARR & FTR Charges (g)	Schedule 5C Admin. Charges (h)	Recoverable Cost of Power (i) = (d+e+f+g+h)	(Under) Collected Interest Rate (k)	Over Collected Interest Rate (k)					
1	Jul-13	9,935	\$ 27,911	\$ 277,296	\$ 179,271	\$ 63,461	\$ 57,704	\$ 14,038	\$ 29,133	\$ 315,532	\$ (38,236)	6.00%	8.00%	18/12	\$ (3,441)		
2	Aug-13	10,282	\$ 27,911	\$ 286,981	\$ 179,271	\$ 67,666	\$ 46,167	\$ 10,570	\$ 29,133	\$ 311,667	\$ (24,686)	6.00%	8.00%	17/12	\$ (2,098)		
3	Sep-13	9,294	\$ 27,911	\$ 259,405	\$ 173,488	\$ 60,815	\$ 53,121	\$ 17,210	\$ 29,133	\$ 299,348	\$ (39,943)	6.00%	8.00%	16/12	\$ (3,195)		
4	Oct-13	8,813	\$ 27,911	\$ 245,980	\$ 179,271	\$ 63,700	\$ 50,856	\$ 17,361	\$ 29,133	\$ 305,599	\$ (59,619)	6.00%	8.00%	15/12	\$ (4,471)		
5	Nov-13	9,572	\$ 27,911	\$ 267,164	\$ 173,488	\$ 55,900	\$ 57,366	\$ 16,801	\$ 31,633	\$ 301,587	\$ (34,423)	6.00%	8.00%	14/12	\$ (2,410)		
6	Dec-13	10,276	\$ 27,911	\$ 286,813	\$ 179,271	\$ 59,880	\$ 50,532	\$ 13,679	\$ 30,237	\$ 306,242	\$ (19,429)	6.00%	8.00%	13/12	\$ (1,263)		
7	Jan-14	11,625	\$ 27,911	\$ 324,465	\$ 179,271	\$ 66,827	\$ 30,733	\$ 13,832	\$ 30,237	\$ 293,237	\$ 31,228	6.00%	8.00%	12/12	\$ 2,498		
8	Feb-14	11,505	\$ 27,911	\$ 321,116	\$ 161,922	\$ 65,948	\$ 22,651	\$ 12,328	\$ 30,237	\$ 288,431	\$ 52,685	6.00%	8.00%	11/12	\$ 3,864		
9	Mar-14	10,472	\$ 27,911	\$ 292,284	\$ 179,271	\$ 67,506	\$ (3,021)	\$ 14,678	\$ 30,237	\$ 259,315	\$ 32,969	6.00%	8.00%	10/12	\$ 2,198		
10		<u>91,774</u>		<u>\$ 2,561,504</u>	<u>\$ 1,584,524</u>	<u>\$ 571,703</u>	<u>\$ 366,110</u>	<u>\$ (130,496)</u>	<u>\$ 269,116</u>	<u>\$ 2,660,957</u>	<u>\$ (99,453)</u>				<u>\$ (8,319)</u>		

WELLSBORO ELECTRIC COMPANY

Schedule 5B

Over/(Under) Recoveries A-Factor

For July 1, 2013 through March 31, 2014

Line No.	Month	Capacity Peak Load Obligation		Days in Month	Capacity Daily Rate		Capacity Charge		Transmission Peak Load Obligation		Transmission Daily Rate		Transmission Charge		Other Facilities Charge		MW Rate (i)	Transmission Charge (j) = (h x i)	Total Transmission Charge (k) = (g + j)
		(a)	(b)		(c)	(d) = (a x b x c)	(e)	(f)	(g) = (e x b x f)	(h)	(i)	(j) = (h x i)	(k) = (g + j)						
1	Jul-13	24.715	31	\$ 233,982	\$ 179,271	22.100	\$ 41.403	\$ 28,365	20.891	\$ 1,680	\$ 35,096	\$ 63,461							
2	Aug-13	24.715	31	\$ 233,982	\$ 179,271	22.100	\$ 41.403	\$ 28,365	23.393	\$ 1,680	\$ 39,301	\$ 67,666							
3	Sep-13	24.715	30	\$ 233,982	\$ 173,488	22.100	\$ 41.403	\$ 27,450	19.860	\$ 1,680	\$ 33,365	\$ 60,815							
4	Oct-13	24.715	31	\$ 233,982	\$ 179,271	22.100	\$ 41.403	\$ 28,365	21.033	\$ 1,680	\$ 35,335	\$ 63,700							
5	Nov-13	24.715	30	\$ 233,982	\$ 173,488	22.100	\$ 41.403	\$ 27,450	16.934	\$ 1,680	\$ 28,450	\$ 55,900							
6	Dec-13	24.715	31	\$ 233,982	\$ 179,271	22.100	\$ 41.403	\$ 28,365	18.759	\$ 1,680	\$ 31,515	\$ 59,880							
7	Jan-14	24.715	31	\$ 233,982	\$ 179,271	23.800	\$ 41.403	\$ 30,547	21.595	\$ 1,680	\$ 36,280	\$ 66,827							
8	Feb-14	24.715	28	\$ 233,982	\$ 161,922	23.800	\$ 41.403	\$ 27,591	22.831	\$ 1,680	\$ 38,357	\$ 65,948							
9	Mar-14	24.715	31	\$ 233,982	\$ 179,271	23.800	\$ 41.403	\$ 30,547	22.000	\$ 1,680	\$ 36,959	\$ 67,506							
10	Total		<u>274</u>		<u>\$ 1,584,524</u>			<u>\$ 257,045</u>			<u>\$ 314,658</u>	<u>\$ 571,703</u>							

WELLSBORO ELECTRIC COMPANY

Over/(Under) Recoveries A-Factor

For July 1, 2013 through March 31, 2014

	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 14	Feb 14	Mar 14	Total
PJM Ancillary Charges A-Factor										
#1108 - Transmission Enhancement	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,459	\$ 6,233	\$ 8,203	\$ 8,203	\$ 61,392
#1300-1313 - PJM Scheduling System Control & Dispatch	\$ 3,290	\$ 3,050	\$ 2,830	\$ 2,567	\$ 2,177	\$ 2,177	\$ 4,789	\$ 2,830	\$ 2,994	\$ 27,090
#1314-1380 - PJM Ancillary Charges	\$ 42,475	\$ 40,672	\$ 46,544	\$ 45,547	\$ 51,601	\$ 46,528	\$ 22,225	\$ 13,529	\$ 25,316	\$ 334,437
#1730 - Expansion Cost Recovery	\$ 56	\$ 56	\$ 56	\$ 56	\$ 56	\$ 56	\$ 64	\$ 60	\$ 60	\$ 522
#1930 - Generation Deactivation	\$ 681	\$ 38	\$ 655	\$ 542	\$ 735	\$ 697	\$ (0)	\$ 1	\$ 370	\$ 3,718
#2140 - Non Firm Point to Point Transmission Service	\$ (47)	\$ (36)	\$ (28)	\$ (33)	\$ (50)	\$ (49)	\$ (56)	\$ (118)	\$ (120)	\$ (537)
#2220 - Transmission Losses	\$ (7,510)	\$ (4,338)	\$ (3,921)	\$ (3,780)	\$ (3,912)	\$ (5,491)	\$ (2,677)	\$ (10,317)	\$ (9,501)	\$ (51,447)
#2420 - Loan Reconciliation for Transmission Losses	\$ (43)	\$ (3)	\$ (9)	\$ (5)	\$ (3)	\$ (5)	\$ (0)	\$ (86)	\$ -	\$ (155)
#2660 - Demand Resource IIR Compliance Penalty	\$ -	\$ -	\$ -	\$ (467)	\$ (92)	\$ (1,197)	\$ (0)	\$ (251)	\$ (278)	\$ (2,284)
#2661 - Capacity Resource Deficiency	\$ (23)	\$ (22)	\$ (21)	\$ (20)	\$ (18)	\$ (19)	\$ (2,933)	\$ (340)	\$ (407)	\$ (3,802)
#2666 - Load Management Test Failure	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (43)	\$ (0)	\$ (6)	\$ (6)	\$ (55)
#2912 - CT Lost Opportunity Cost Allocation	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (0)	\$ (4)	\$ (4)	\$ (34)
Load Reconciliation-All	\$ 12,371	\$ 296	\$ 560	\$ (7)	\$ 417	\$ 1,038	\$ 3,089	\$ 9,150	\$ (29,648)	\$ (2,734)
Total Ancillary Charges A-Factor	\$ 57,704	\$ 46,167	\$ 53,121	\$ 50,856	\$ 57,366	\$ 50,532	\$ 30,733	\$ 22,651	\$ (3,021)	\$ 366,110

	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 14	Feb 14	Mar 14	Total
Administrative Charges A-Factor										
POLR Implementation Costs	\$ 1,532	\$ 1,532	\$ 1,532	\$ 1,532	\$ 1,532	\$ 1,532	\$ 1,532	\$ 1,532	\$ 1,532	\$ 13,786
Portfolio Management and Consulting	\$ 27,602	\$ 27,602	\$ 27,602	\$ 27,602	\$ 27,602	\$ 28,706	\$ 28,706	\$ 28,706	\$ 28,706	\$ 252,830
PJM Membership Dues	\$ -	\$ -	\$ -	\$ -	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
Total Administrative Charges A-Factor	\$ 29,133	\$ 29,133	\$ 29,133	\$ 29,133	\$ 31,633	\$ 30,237	\$ 30,237	\$ 30,237	\$ 30,237	\$ 269,116

	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013	Jan 14	Feb 14	Mar 14	Total
ARR & FTR Charges A-Factor										
#1500 - Financial Transmission Rights Auction	\$ 2,084	\$ 5,552	\$ (1,608)	\$ (1,239)	\$ (1,199)	\$ 2,492	\$ 2,309	\$ 2,251	\$ 2,445	\$ 13,087
#2500 - Financial Transmission Rights Auction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (49)	\$ -	\$ -	\$ (113)	\$ (161)
#2510 - Auction Revenue Rights	\$ (14,792)	\$ (14,792)	\$ (14,315)	\$ (14,792)	\$ (14,315)	\$ (14,792)	\$ (14,792)	\$ (13,361)	\$ (15,662)	\$ (131,614)
#2630 - Capacity Transfer Rights	\$ (1,098)	\$ (1,098)	\$ (1,062)	\$ (1,098)	\$ (1,062)	\$ (1,098)	\$ (1,098)	\$ (991)	\$ (1,098)	\$ (9,702)
#2640 - Incremental Capacity Transfer Rights	\$ (232)	\$ (232)	\$ (225)	\$ (232)	\$ (225)	\$ (232)	\$ (251)	\$ (227)	\$ (251)	\$ (2,106)
Total ARR & FTR Charges A-Factor	\$ (14,038)	\$ (10,570)	\$ (17,210)	\$ (17,361)	\$ (16,801)	\$ (13,679)	\$ (13,832)	\$ (12,328)	\$ (14,678)	\$ (130,496)

WELLSBORO ELECTRIC COMPANY

Over/(Under) Recoveries - April 1, 2015 through May 31, 2015

GSSR F-Factor Pro Forma Statement						
Month	Sales MWh (a)	GSSR Rate (b)	GSSR Revenues (c) = (a) * (b)	Recoverable Cost of Power (d)	Monthly Over/(Under) Collection (e) = (c) - (d)	
Apr-15	10,484	\$ 51.483	\$ 539,748	\$ 535,246	\$ 4,502	
May-15	9,332	\$ 51.483	\$ 480,440	\$ 484,942	\$ (4,502)	
Jun-15	-	\$ 51.483	\$ -	\$ -	\$ -	
TOTAL	19,816		\$ 1,020,188	\$ 1,020,188	\$ (0)	

GSSR A-Factor Pro Forma Statement						
Month	Sales MWh (a)	GSSR Rate (b)	GSSR Revenues (c) = (a) * (b)	Recoverable Cost of Power (d)	Monthly Over/(Under) Collection (e) = (c) - (d)	
Apr-15	10,484	\$ 22.311	\$ 233,909	\$ 233,909	\$ 0	
May-15	9,332	\$ 22.311	\$ 208,206	\$ 208,206	\$ (0)	
Jun-15	-	\$ 22.311	\$ -	\$ -	\$ -	
TOTAL	19,816		\$ 442,115	\$ 442,115	\$ 0	

WELLSBORO ELECTRIC COMPANY

Statement of Reasons and Residential Bill Analysis

Statement of Reasons

The projected total energy charge of 8.3598 cents per kWh is a decrease of .1742 cents per kWh when compared with the current total energy charge of 8.5340 cents per kWh. The reasons for this decrease are as follows:

At Dockets P-2012-2307827 and P-2012-2307931 the Pennsylvania Public Utility Commission approved a Stratified Procurement Plan approach to procure power. The rate change reflects the new projected purchased power cost under the Plan, including energy, transmission, capacity, ancillary services, congestion and administrative costs. The GSSR changes quarterly based on the wholesale market conditions, the projected purchased power costs and a reconciliation of the prior quarter costs and revenues, and may change more frequently if the Company experiences a substantial overcollection or undercollection.

Residential Bill Analysis (based on currently effective distribution and STAS rates)

The monthly cost of energy to the average residential customer (500 kWh) will decrease as follows:

Bundled Bill Calculation

	Present Rate	Proposed Rate	Change	% Change
Distribution	\$ 18.61	\$ 18.61	\$ -	
Energy	\$ 42.67	\$ 41.80	\$ (0.87)	
STAS	\$ -	\$ -	\$ -	
Monthly Bill	\$ 61.28	\$ 60.41	\$ (0.87)	<u><u>-1.42%</u></u>

Energy Component Only

	Present Rate	Proposed Rate	Change	% Change
Energy	\$ 42.67	\$ 41.80	\$ (0.87)	<u><u>-2.04%</u></u>