

UGI Utilities, Inc. 2525 North 12th Street Suite 360 Post Office Box 12677 Reading, PA 19612-2677

(610) 796-3400 Telephone

VIA FEDERAL EXPRESS

February 26, 2015

M-2015-2460711

Ms. Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North St. Harrisburg, PA 17120

RE: Annual Resource Planning Report – UGI Utilities, Inc. (UGI)

Dear Secretary Chiavetta:

In accordance with 52 Pa. Code §59.81 - 59.84, UGI hereby files the updated forms IRP-Gas-1A and 2A. The remaining forms required to be filed as part of the IRP are anticipated to be filed in accordance with the June 1, 2015, deadline. All questions concerning this information can be directed to me at 610-796-3520. Copies of this filing have been served upon the Office of Consumer Advocate and the Office of Small Business Advocate.

Very truly yours,

David E. Lahoff Manager - Rates

DEL/rks

Enclosures: (1) Original

(1) Disk

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ce: Darren Gill, Deputy Director
Pennsylvania Public Utility Commission
Bureau of Technical Utility Services
Commonwealth Keystone Bldg.
400 North Street
Harrisburg, PA 17120

Tanya J. McCloskey, Esquire Acting Consumer Advocate Office of Consumer Advocate 555 Walnut St. 5th Floor Harrisburg, PA 17101

John R. Evans, Esquire Small Business Advocate Office of Small Business Advocate 300 N. Second St., Suite 202 Harrisburg, PA 17101

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FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS REPORTING UTILITY: UGI UTILITIES, INC. (volumes in MMcf)

| Ţ | Historical Data | | Current Year | Three Year Forecast | | |
|---------------------------------------|-----------------|---------|--------------|---------------------|-------------|---------|
| Index Year | -2 | -1 | 0 | 1 | 2 | 3 |
| Actual Year | <u>2013</u> | 2014 | <u>2015</u> | 2016 | <u>2017</u> | 2018 |
| Firm Sales: | | | | | | |
| Retail Residential | 20,335 | 21,914 | 21,409 | 22,308 | 22,836 | 23,435 |
| Retail Commercial | 7,663 | 8,907 | 8,303 | 8,625 | 8,984 | 9,488 |
| Retail Industrial | 598 | 630 | 454 | 428 | 409 | 393 |
| Electric Power Generation | 0 | 0 | 0 | 0 | 0 | 0 |
| Exchange with Other Utilities | o | 0 | 0 | 0 | 0 | 0 |
| Unaccounted For | 481 | (23) | 601 | 598 | 602 | 606 |
| Company Use | 148 | 159 | 166 | 166 | 166 | 166 |
| Other | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal Firm Sales | 29,225 | 31,587 | 30,933 | 32,125 | 32,996 | 34,088 |
| Interruptible Sales: | : | | | | | |
| Retail | 8 | 9 | o | 0 | 0 | 0 |
| Electric Power Generation | 0 | 0 | 0 | 0 | 0 | 0 |
| Company's Own Plant | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal Interruptible Sales | 8 | 9 | 0 | 0 | 0 | 0 |
| SUBTOTAL FIRM AND INTERRUPTIBLE SALES | 29,233 | 31,597 | 30,933 | 32,125 | 32,996 | 34,088 |
| Transportation: | | | | | | |
| Firm Residential | 2,901 | 3.663 | 3,239 | 3,227 | 3,199 | 3,170 |
| Firm Commercial | 13,500 | 15,436 | 14,969 | 15,190 | 15,203 | 15,103 |
| Firm Industrial | 18,783 | 20,420 | 23,064 | 23,102 | 23,616 | 23,540 |
| Interruptible Residential | 0 | 0 | 0 | 0 | 0 | 0 |
| Interruptible Commercial | 3,862 | 3,334 | 3,503 | 3,469 | 3,492 | 3,492 |
| Interruptible Industrial | 49,355 | 47,727 | 49,770 | 49,761 | 49,790 | 49,790 |
| Electric Power Generation | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal Transportation | 88,402 | 90,580 | 94,545 | 94,748 | 95,299 | 95,095 |
| TOTAL GAS REQUIREMENTS | 117,635 | 122,176 | 125,478 | 126,873 | 128,295 | 129,183 |
| Increase (Decrease) | | 4,541 | 3,302 | 1,395 | 1,422 | 888 |
| Percent Change (%) | Ĺ | 3.9% | 2.7% | 1.1% | 1.1% | 0.7% |

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY REPORTING UTILITY: UGI UTILITIES, INC. TABLE 1: ANNUAL SUPPLY (volumes in MMcf)

| | Historic | al Data | Current Year | Three Year Forecast | | |
|--------------------------------|----------|----------|--------------|---------------------|----------|----------|
| Index Year | -2 | -1 | 0 | 1 | 2 | 3 |
| Actual Year | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 |
| Gas Supply for Sales Service | | | | | | |
| Supply Contracts | j | | | } | 1 | |
| Z | 10,290 | 11,947 | 1,938 | اه | o | C |
| F | 4,798 | 7,634 | 1,815 | ō | Ö | C |
| FF | 3,890 | 5,695 | 1,301 | o | ō | C |
| т Т | 3,631 | 4,533 | 1,188 | 0 | o | C |
| EE | 2,369 | 3,513 | 857 | ol | o | 0 |
| A | 2,095 | 2,696 | 524 | o | o | Ċ |
| K K | 1,287 | 1,049 | 502 | ol | 0 | C |
| M | 1,251 | 904 | 499 | ō | اه | C |
| BB | 1,151 | 869 | 491 | o | o | 0 |
| Ü | 1,035 | 819 | 326 | o | ٥ | 0 |
| Supply Contracts (Other) | 7,176 | 718 | 25,767 | 32,250 | 33,121 | 34,213 |
| Spot Purchases | o | 0 | 0 | 0 | 0 | O |
| Storage Withdrawals | 12,580 | 12,078 | 10,124 | 10,124 | 10,124 | 10,124 |
| LNG/SNG/Propane Purchases | 57 | 60 | 58 | 58 | 58 | 58 |
| Company Production | 0 | 0 | 0 | o | 0 | C |
| Local Purchases | o | 0 | 0 | 0 | 0 | 0 |
| Exchanges with other LDCs | o | 0 | 0 | 0 | 0 | C |
| Other | o | 0 | 0 | 0 | 0 | 0 |
| Total Gas Supply for Sales | 51,610 | 52,515 | 45,391 | 42,432 | 43,303 | 44,395 |
| Total Transportation Service | 88,402 | 90,580 | 94,545 | 94,748 | 95,299 | 95,095 |
| TOTAL SALES GAS SUPPLY AND | | | | | | |
| TRANSPORTATION SERVICE | 140,012 | 143,095 | 139,936 | 137,180 | 138,602 | 139,490 |
| Deductions | | | | | | |
| Transportation Fuel | (940) | (1,178) | (355) | | | |
| Curtailments | 0 | ```o | ` o´ | o | o | 0 |
| Underground Storage Injections | (13,310) | (12,480) | (10,307) | (10,307) | (10,307) | (10,307) |
| LNG Liquefaction | 0 | o o | 0 | o | 0 | 0 |
| Sales to other LDCs | o | 0 | 0 | 0 | 0 | 0 |
| Off-System Sales | (8,127) | (7,260) | (3,796) | 0 | 0 | 0 |
| Total Deductions | (22,377) | (20,918) | (14,458) | (10,307) | (10,307) | (10,307) |
| NET GAS SUPPLY | 117,635 | 122,176 | 125,478 | 126,873 | 128,295 | 129,183 |

Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supply is accounted for, or until ten contracts have been listed, whichever comes first. Provide a separate sheet identifying the supplier for each contract listed.

Appendix A: Page 3



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From: (610) 796-3401 Ronda Sekela UGI Utilities, Inc. 2525 N. 12th Street Suite 360 Reading, PA 19605

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Ms. Rosemary Chiavetta, Secretary **PA Public Utility Commission 400 NORTH ST COMMONWEALTH KEYSTONE BUILDING** HARRISBURG, PA 17120

Ref # UGI Annual Resource Planning R

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