

UGI Utilities, Inc.
2525 North 12th Street
Suite 360
Post Office Box 12677
Reading, PA 19612-2677
1-800-276-2722

February 27, 2015

VIA FEDERAL EXPRESS

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North St.
Harrisburg, PA 17120

RECEIVED

FEB 27 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **UGI Utilities, Inc. – Electric Division**
Supplement No. 143 to Tariff Electric - Pa. PUC No. 5

Dear Secretary Chiavetta:

In accordance with the Commission's Order entered December 4, 2008, at Docket No. P-2008-2066579, enclosed for filing on behalf of UGI Utilities, Inc. – Electric Division is Supplement No. 143 to Tariff Electric – Pa. PUC No. 5, effective March 1, 2015. As supported by the enclosed schedules, Supplement No. 143 effectuates a decrease in the CAP Charge from 0.164 cents per kilowatt hour to 0.112 cents per kilowatt hour.

Copies of this filing are being provided as indicated on the attached Certificate of Service.

Should you have any questions, please contact Melanie J. El Atieh, Manager – Rates & Regulatory Planning, by phone at (610) 796-3528 or by email at melatieh@ugi.com.

Sincerely,

Paul J. Szykman
Vice President – Rates and Government Relations

Enclosures Supplement No. 143 to Electric – Pa. PUC No. 5
Supporting Schedules

cc: Service List

UGI UTILITIES, INC.
ELECTRIC DIVISION
ELECTRIC SERVICE TARIFF

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: February 27, 2015

Effective: March 1, 2015

BY: Paul J. Szykman
Vice President – Rates and Government Relations
2525 North 12th Street, Suite 360
Post Office Box 12677
Reading, Pennsylvania 19612-2677

Issued in accordance with the
Order entered December 4, 2008
at Docket No. P-2008-2066579.

RECEIVED

FEB 27 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

NOTICE

THIS TARIFF MAKES DECREASES TO EXISTING RATES (PAGE 2)

UGI UTILITIES, INC.
ELECTRIC DIVISION

Supplement No. 143
Electric – Pa. PUC No. 5
One Hundred and Fortieth Revised Page No. 2
Canceling One Hundred and Thirty-Ninth Revised Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF

RULE 31 – CUSTOMER ASSISTANCE PROGRAM (CAP) CHARGE RIDER – PAGE 43H:

The CAP Charge applicable to all residential rate schedules has been decreased.

RULES AND REGULATIONS (continued)

31. CUSTOMER ASSISTANCE PROGRAM (CAP) CHARGE RIDER

31-a **General.** The Company shall recover incremental costs related to the Company's Customer Assistance Program (CAP) through a CAP charge rider ("CAP Charge"). In addition to the charges provided in this Tariff, an amount shall be added to the otherwise applicable charge for each kilowatt-hour distributed during a billing month for all residential Customers served under Rate Schedules R, RRS, RWT, RTU, RRTU, and CWH, or successor rate schedules, as provided below:

CAP Charge

0.112 ¢ / kWh (D)

The CAP Charge shall apply to all residential customers whether they are receiving generation service from the Company or not, and shall be subject to the Tax Adjustment Surcharge.

The CAP Charge shall not apply to residential Customers enrolled in the Company's CAP.

31-b **Calculation.** The CAP Charge shall be determined as follows:

1. For up to 400 CAP participants, calculate the CAP shortfall (the difference between the total residential sales service rate and the CAP rate based upon the current discounts at normalized annual volumes of the then-current CAP participants) in excess of \$201 per CAP participant (but in no event shall this amount be less than zero); and
2. For existing CAP participants in excess of 400, calculate the total CAP shortfall; and
3. Calculate the total CAP participant application costs; and
4. To the extent there are more than 400 CAP participants, calculate one-half of the CAP shortfall for the projected customer additions to CAP during the period that the CAP Rider Charge will be in effect at the average discount of current CAP participants at weather-normalized annual volumes, and
5. Divide the sum of the amounts calculated pursuant to paragraphs 1 through 5 by the total annual projected kWh sales volumes of all residential non-CAP customers. Divide this amount by one minus the Pennsylvania gross receipts rate as reflected in the Company's base rates to determine the volumetric rate for the CAP Charge.

31-c The CAP Charge shall be adjusted quarterly. Each quarter, the Company shall recalculate the CAP Charge rate, pursuant to the calculation described above, to reflect the Company's current data for the components used in the CAP rate calculation. The Company shall file the updated rate with the Commission to be effective one (1) day after the filing.

31-d **Annual Reconciliation.** On or before November 1, the Company shall file with the Commission, data showing the reconciliation of the actual revenues received under the Rider and the actual recoverable costs incurred for the preceding 12 months ending September 30. The resulting over/(under)collection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1.

(D) Indicates Decrease

UGI Electric Division - Customer Assistance Program
Summary of CAP Surcharge
Effective March 1, 2015

	Recoverable Costs	Annual kWh Residential Sales	Rate Without GRT (¢/kWh)	Rate With GRT (¢/kWh)
Current CAP Recoverable Costs (Schedule 2)	\$812,076	508,700,000	0.159	0.167
(Over)/Under Collection per Annual Reconciliation (Schedule 2)	(\$251,164)	508,700,000	(0.049)	(0.052)
Interest on (Over)/Under Collection (Schedule 2)	(\$17,016)	508,700,000	(0.003)	(0.003)
Total CAP Surcharge			0.107	0.112

UGI Electric Division - Customer Assistance Program

Calculation of CAP Surcharge

Line	Description	Original Program	Current Participation 01/31/2015	Projected Enrollment	TOTAL
(1)	Customer Count	400	1,753	22	2,175
(2)	Annual kWh Usage per CAP Customer	15,322	15,322	15,322	
(3)	Price, ¢ / kWh (Schedule 3)	<u>11.532</u>	<u>11.532</u>	<u>11.532</u>	
(4) = (1)*(2)*(3)/100	Revenues Billed	\$706,749	\$3,097,326	\$38,871	
(5)	Annual CAP Customer Payments (Schedule 4)	<u>(\$559,776)</u>	<u>(\$2,453,218)</u>	<u>(\$30,788)</u>	
(6) = (4)+(5)	Uncollected Revenue	\$146,973	\$644,108	\$8,083	
(7) = (6)/(1)	Uncollected Revenue per Customer	367	367	367	
(8)	CAP Base Credit per Customer	<u>(201)</u>	<u>0</u>	<u>0</u>	
(9) = (7)+(8)	CAP Shortfall per Customer	\$166	\$367	\$367	
(10) = (9)*(1)	Total CAP Shortfall ¹	\$66,400	\$643,351	\$4,037	\$713,788
(11)	External Agency Costs				<u>\$98,288</u>
(12) = (10)+(11)	Total Current CAP Recoverable Costs				\$812,076
(13)	(Over)/Under Collection per Annual Reconciliation				(\$251,164)
(14)	Interest on (Over)/Under Collection				<u>(\$17,016)</u>
(15) = (12)+(13)+(14)	Total Net CAP Recoverable Costs				\$543,896
(16)	Annual kWh Usage by non-CAP Residential Customers				508,700,000
(17) = (15)/(16)*100	CAP Surcharge Rate, ¢ / kWh				0.107
(18) = (17)/(1-.044)	CAP Surcharge Rate, ¢ / kWh including Base Rate GRT at 4.4%				0.112

¹The CAP shortfall calculated for the projected enrollments is divided in half to account for the assumption that enrollments occur throughout the quarter.

UGI Electric Division - Customer Assistance Program
Calculation of CAP Unit Price & Revenue

	Volume (15,322 kWh)	3/1/2015 Rate	Annual Billing
Customer Charge		\$5.50	\$66.00
Distribution Charge		(¢ / kWh)	
1st 500 kWh	6,000	3.165	\$189.90
Next 500 kWh	5,851	2.684	\$157.04
Over 1,000 kWh	3,471	1.971	\$68.41
STAS		1.14%	\$5.49
Energy Efficiency & Conservation Charge			
All kWh	15,322	0.182	\$27.89
STAS		1.14%	\$0.32
Transmission Charge			
1st 500 kWh	6,000	0.370	\$22.20
Next 500 kWh	5,851	0.370	\$21.65
Over 1,000 kWh	3,471	0.370	\$12.84
STAS		1.14%	\$0.65
Generation Charge			
All kWh	15,322	7.708	\$1,181.02
STAS		1.14%	\$13.46
TOTAL Average Annual Bill			\$1,766.87
Average CAP Usage (kWh)			15,322
Price, ¢ / kWh			11.532

UGI Electric Division - Customer Assistance Program
CAP Customer Payment Calculation

	Original Program	Current Participation 01/31/2015	Projected Enrollment	TOTAL
CAP Customer count	400	1,753	22	2,175
Average Monthly Payment	<u>\$117</u>	<u>\$117</u>	<u>\$117</u>	
<i>Total Annual Customer Payments</i>	\$559,776	\$2,453,218	\$30,788	\$3,043,782

CERTIFICATE OF SERVICE

I hereby certify that I have, this 27th day of February, 2015, served a true and correct copy of the foregoing documents in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL:

Tanya J. McCloskey, Esquire
Acting Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1921

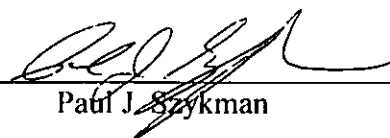
John R. Evans
Small Business Advocate
Office of Small Business Advocate
Suite 202, Commerce Building
300 North Second Street
Harrisburg, PA 17101

John Simms, Esquire
Director
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

RECEIVED

FEB 27 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Paul J. Szykman

Dated: February 27, 2015

From: (610) 796-3401
Ronda Sakala
UGI Utilities, Inc.
2525 N. 12th Street
Suite 300
Reading, PA 19605

Origin ID: RDGA



J151215022303uw

Ship Date: 27FEB15
ActWgt: 0.5 LB
CAD: 105240455/NET3610

RECEIVED

FEB 27 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

SHIP TO: (717) 783-1740 **BILL SENDER**
Ms. Rosemary Chiavetta, Secretary
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

Delivery Address Bar Code



Ref # UGI Electric - CAP
Invoice #
PO #
Dept #

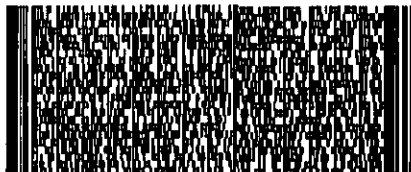
MON - 02 MAR AA
STANDARD OVERNIGHT

TRK# 7730 1059 7734

0201

17120
PA-US
MDT

SH MDTA



537.02030EE48

After printing this label:

1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
2. Fold the printed page along the horizontal line.
3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide, available on fedex.com. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$1,000, e.g. jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits, see current FedEx Service Guide.