



UGI Utilities, Inc.  
2525 North 12th Street  
Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677  
(610) 796-3400 Telephone

March 10, 2015

RECEIVED

**VIA FEDERAL EXPRESS**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

MAR 10 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: State Tax Adjustment Surcharge – UGI Central Penn Gas, Inc.  
Supplement No. 30 to Tariff CPG Gas - Pa. P.U.C. No. 4**

Dear Secretary Chiavetta:

In accordance with the Commission's State Tax Adjustment Procedure Order dated March 10, 1970, as amended, UGI Central Penn Gas, Inc. hereby files Supplement No. 30 to Tariff CPG Gas – Pa. P.U.C. No. 4, together with the computations deriving the State Tax Adjustment Surcharge of -0.25%, to become effective for service rendered on and after March 20, 2015.

If you need any further information, please contact Melanie J. El Atieh, Manager – Rates & Regulatory Planning, either via phone at (610) 796-3528 or via email at [melatich@ugi.com](mailto:melatich@ugi.com).

Sincerely,

Paul J. Szykman  
Vice President – Rates and Government Relations

Enclosures: Supplement No. 30 to Tariff CPG Gas - Pa. P.U.C. No. 4  
Supporting Documentation

**UGI CENTRAL PENN GAS, INC.**  
**GAS TARIFF**  
**INCLUDING THE GAS SERVICE TARIFF**  
**AND**  
**THE CHOICE SUPPLIER TARIFF**

Rates and Rules Governing the Furnishing of

Natural Gas Service

In

The Territory Described Herein

Issued: March 10, 2015

Effective for service rendered on and  
after March 20, 2015, in  
accordance with the Commission's  
State Tax Adjustment Procedure  
Order dated March 10, 1970.

Issued By:

Paul J. Szykman  
Vice President - Rates and Government Relations  
2525 N. 12<sup>th</sup> Street, Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677

<http://www.ugi.com/CPG/>

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**MAR 10 2015**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**NOTICE**

This tariff makes decreases to existing rates. (See Page 2.)

UGI CENTRAL PENN GAS, INC.

LIST OF CHANGES MADE BY THIS SUPPLEMENT  
(Page Numbers Refer to Official Tariff)

Rider A, State Tax Adjustment Surcharge, Page 35

- The STAS rate has been decreased.

RULES AND REGULATIONS

9. TERMINATION AND DISCONTINUANCE OF SERVICE (Continued)

9.3 If service to any Non-Residential Customer is terminated for the reasons set forth in Section 9.1 (Termination of Service) or discontinued in accordance with Section 9.2 (Discontinuance of Service) hereof, the Company shall not be under any obligation to resume service to the same Customer at the same premises within twelve months unless it shall receive payment of an amount equal to the minimum bill for each month of the intervening period.

10. RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown on Page 35 will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge

Retail Volumes - Rate Schedules R, N, CIAC, and GL	-0.25%	(D)
Transportation Volumes - Rate Schedules DS, LFD, IS, NT, RT, and XD	-0.25%	(D)

**UGI Central Penn Gas, Inc.  
 Computation of State Tax Adjustment Surcharge  
 Based Upon 12 Months Ended September 30, 2014**

	<u>Amount</u>	<u>Reference</u>
1. Capital Stock Tax Liability	\$ 116,343	Exhibit 1, Line 2
1a. Base Level	<u>\$ 366,000</u>	Docket No. R-2010-2214415
1b. Net Capital Stock Tax Liability	\$ (249,657)	(1) - (1a)
2. PURTA Tax Liability	\$ 160,064	See Attached Document
2a. Base Level	<u>\$ 167,000</u>	Docket No. R-2010-2214415
2b. Net PURTA Tax Liability	\$ (6,936)	(2) - (2a)
3. Total Change in Revenue Required	\$ (256,593)	(1b)+(2b)
4. Gross Operating Revenue	<u>\$ 102,098,656</u>	Exhibit 2, Line 3
5. STAS Rate	<u><u>-0.25%</u></u>	(3)/(4)

**Exhibit 1**

**UGI Central Penn Gas, Inc.  
Capital Stock Tax  
12 Months Ended September 30, 2014**

PA Capital Stock Tax	Total	Reference
1. Capital Stock Tax Valuation Tax Year 9-30-13	\$ 173,645,857	See Attached Document
2. Tax at 0.67 Mills	\$ 116,343	(1) x 0.00067

**UGI Central Penn Gas, Inc.**  
**Development of Gross Operating Revenue**  
**to Which State Tax Adjustment Surcharge is Applied**  
**Based Upon 12 Months Ended September 30, 2014**

**Exhibit 2**

	<u>Amount</u>	<u>Reference</u>
1. Billed Base Revenue	\$ 101,360,750	Company Records, adjusted for current rates
2. ADD: Late Payment Charges	<u>\$ 737,906</u>	Company Records
3. STAS Revenue Base	<u><u>\$ 102,098,656</u></u>	(1) + (2)

August 11, 2014

UGI CENTRAL PENN GAS INC  
2525 N 12TH STREET  
PO BOX 12677  
READING, PA 19612

Re: 2013 Pennsylvania Public Utility Realty Tax  
\*\* Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

Tax Year

2013

1) Total Realty Tax Equivalent (RTE):	\$ 31,406,409
2) Total State Taxable Value (STV) for all utilities:	\$ 1,265,107,644
3) PURTA Millage Rate, including 7.6 mills for PTA:	32.4251 mills
4) Utility STV:	\$4,956,592
** 5) Corrected Liability (Line 3 x Line 4)	\$160,718
5) Original Liability: (August 1, 2014)	\$158,335
Net Difference:	\$2,383

PLEASE SEE PAGE 2  
FOR YEARS 1998 - 2012

Account ID: 3513766



Name: UGI CENTRAL PENN GAS INC

Account Id: 3513766

Details

Tax Year	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
<u>Adjusted Totals</u>								
1) Total RTE:	\$ 30,946,258	\$ 30,823,937	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,793,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,339	\$ 1,347,309,334	\$ 1,411,886,533	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURTA Millage Rate:	31.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
<u>Utility Adjustment</u>								
4) Utility STV:	\$4,825,671	\$5,084,547	\$5,005,165	\$5,202,257	\$4,934,997	\$5,272,385	\$5,003,404	\$4,758,850
5) Liability (Line 3 x Line 4):	\$154,153	\$154,967	\$145,349	\$145,360	\$130,439	\$132,393	\$132,342	\$132,066
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$374)	(\$187)	(\$9)	(\$10)	(\$13)	(\$3)	(\$28)	(\$30)
8) Transition Credit Adjustment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
<u>Adjusted Totals</u>							
1) Total RTE:	\$ 29,300,123	\$ 29,251,288	\$ 28,946,294	\$ 29,025,841	\$ 27,999,290	\$ 38,518,354	\$ 40,731,432
2) Total STV for all utilities:	\$ 1,420,868,953	\$ 1,355,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651
3) PURTA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.5306 mills	28.3989 mills	26.5375 mills	71.9167 mills
<u>Utility Adjustment</u>							
4) Utility STV:	\$1,308	\$1,142	\$1,186	\$0	\$0	\$0	\$0
5) Liability (Line 3 x Line 4):	\$37	\$33	\$34	\$0	\$0	\$0	\$0
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

REVENUE ID 1028446  
 TAX YEAR END 09302013  
 RCT-101 PAGE 2 OF 6

NAME UGI CENTRAL PENN GAS, INC  
 PA CORPORATE TAX REPORT 2012

SECTION A: CS/FF

OLDEST PERIOD FIRST	TAX PERIOD BEGINNING	TAX PERIOD ENDING	BOOK INCOME			
YEAR 1	10012008	09302009	13956157	Investment in LLC	XX	N
YEAR 2	10012009	09302010	18394812	Holding Company	XX	N
YEAR 3	10012010	09302011	16124574	Family Farm	XX	N
YEAR 4	10012011	09302012	14513938			
YEAR 5						
YEAR 6						
YEAR 7						
CUR YR	10012012	09302013	20690023			



USE WHOLE DOLLARS ONLY

2. TOTAL BOOK INCOME (sum of income for all tax periods up to, but not over 5 years total)	2	83679504
3. DIVISOR (in years and in part years rounded to three decimal places) See instructions.	3	5.000
4. Divide Line 2 by Line 3.	4	16735901
5. AVERAGE BOOK INCOME - Enter Line 4, or if Line 4 is less than zero enter "0".	5	16735901
6. Divide Line 5 by 0.095.	6	176167379
7. Shareholders' equity at the END of the current period	7	241138339
8. Shareholders' equity at the BEGINNING of the current period	8	241923742
9. If Line 7 is more than twice as great or less than half as much as Line 8, add Lines 7 and 8 and divide by 2. Otherwise enter Line 7.	9	241138339
10. NET WORTH - Enter Line 9, or if Line 9 is less than zero enter "0".	10	241138339
11. Multiply Line 10 by 0.75.	11	180853754
12. Add Lines 6 and 11.	12	357021133
13. Divide Line 12 by 2.	13	178510567
14. Valuation deduction	14	-160000
15. CAPITAL STOCK VALUE - Line 13 less Line 14, but not less than "0". If 100% taxable, enter Line 15 on Line 17.	15	178350567
16. Proportion of taxable assets or apportionment proportion (from Schedule A-1, Line 5)	16	0.973621
17. TAXABLE VALUE - Multiply Line 15 by Line 16. If less than zero, enter "0".	17	173645857
18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0.00189.	18	328191

Total Beginning of Taxable Year Assets 341634640

Total End of Taxable Year Assets 332258305



From: (610) 796-3401  
Ronda Sekala  
UGI Utilities, Inc.  
2525 N. 12th Street  
Suite 380  
Reading, PA 19605

Origin ID: RDGA



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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

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Ms. Rosemary Chiavetta, Secretary  
PA Public Utility Commission  
400 NORTH ST  
COMMONWEALTH KEYSTONE BUILDING  
HARRISBURG, PA 17120

Delivery Address Bar Code



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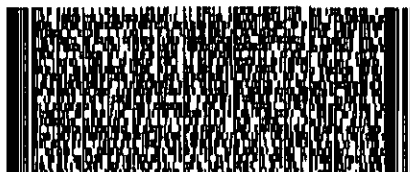
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