

UGI Utilities, Inc. 2525 North 12th Street Suite 360 Post Office Box 12677 Reading, PA 19612-2677

1-800-276-2722

## RECEIVED

March 10, 2015

#### **VIA FEDERAL EXPRESS**

Ms. Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North St. Harrisburg, PA 17120 MAR 1 0 2015

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Re: UGI Utilities, Inc. - Electric Division; State Tax Adjustment Surcharge Supplement No. 144 to Tariff Electric - Pa. PUC No. 5

Dear Secretary Chiavetta:

In accordance with the Commission's State Tax Adjustment Procedure Order dated March 10, 1970, as amended, UGI Utilities, Inc. – Electric Division hereby files Supplement No. 144 to Tariff Electric – Pa. PUC No. 5, together with the computations deriving the State Tax Adjustment Surcharge of 1.11%, to become effective for service rendered on and after March 20, 2015.

If you need any further information, please contact Melanie J. El Atich, Manager – Rates and Regulatory Planning, by phone at (610) 796-3528 or by email at <a href="mailto:melatich@ugi.com">melatich@ugi.com</a>.

Sincerely,

Paul J. Szykman

Vice President – Rates and Government Relations

Enclosures: Supplement No. 144 to Electric – Pa. PUC No. 5

Supporting Documentation

## UGI UTILITIES, INC. ELECTRIC DIVISION ELECTRIC SERVICE TARIFF

#### LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

#### WYOMING COUNTY

Townships of Monroe and Noxen

Issued: March 10, 2015

BY: Paul J. Szykman

Vice President - Rates and Government Relations 52 Pa. Code §§ 54.97 and

2525 North 12th Street, Suite 360

Post Office Box 12677

Reading, Pennsylvania 19612-2677

Effective: March 20, 2015

Issued in accordance with

69.52.

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MAR 1 0 2015

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

# NOTICE

THIS TARIFF MAKES CHANGES AND DECREASES TO EXISTING RATES (PAGE 2)

Supplement No. 144
Electric – Pa. PUC No. 5
One Hundred and Forty-First Revised Page No. 2
Canceling One Hundred and Fortieth Revised Page No. 2

UGI UTILITIES, INC. ELECTRIC DIVISION

#### LIST OF CHANGES MADE BY THIS TARIFF

### RULE 17 - STATE TAX SURCHARGE APPLICABLE TO ALL RATES - PAGE 25:

The State Tax Surcharge has been decreased.

Issued: March 10, 2015 Effective: March 20, 2015

UGI UTILITIES, INC. ELECTRIC DIVISION

Electric - Pa. PUC No. 5 Forty-Eighth Revised Page No. 25 Canceling Forty-Seventh Revised Page No. 25

Supplement No. 144

#### **RULES AND REGULATIONS (continued)**

#### 17. STATE TAX SURCHARGE APPLICABLE TO ALL RATES

In addition to the net charges provided in this Tariff, a surcharge of 1.11% will apply to all service (D) rendered on and after March 20, 2015. (C)

The above surcharge will be recomputed using the same elements prescribed by the Commission.

- When any of the tax rates used in calculation of the surcharge are changed; (a)
- Whenever the utility makes effective increased or decreased rates; (b)
- (c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one in effect the utility may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

(D) Indicates Decrease

(C) Indicates Change

Issued: March 10, 2015 Effective: March 20, 2015

## **UGI Utilities, Inc. - Electric Division** Computation of State Tax Adjustment Surcharge Based Upon 12 Months Ended September 30, 2014

|    |   | Amount                | Reference                                      |
|----|---|-----------------------|--|
|    | Capital Stock Tax Liability     Base Level  | \$44,976<br>\$493,000 | Exhibit 1 Line 4<br>Docket No. R-00973975      |
|    | 1b. Net Capital Stock Tax Change  | (\$448,024)           | (1)-(1a)                                       |
| *  | 2. RNR - GRT Rate Change  | \$1,396,805           | Exhibit 2 Line 5                               |
|    | PURTA Tax Liability     Base Level  | \$127,038<br>\$79,399 | See Attached Document<br>Docket No. R-00973975 |
|    | 3b. Net PURTA Tax Change  | \$47,639              | (3)-(3a)                                       |
|    | 4. Change in State Taxes  | \$996,419             | (1b)+(2)+(3b)                                  |
| ** | 5. Total Change in Revenue Required. Includes Adjustment for Gross Receipts Tax on Change in Revenue. | \$1,058,894           | (4)/ (1.0059 )                                 |
|    | 6. Gross Operating Revenue  | \$95,491,402          | Exhibit 3 Line 3                               |
|    | 7. STAS Rate  | 1.11%                 | (5)/(6)  |
|    |   |                       |  |

<sup>\*</sup> Change in RNR effective January 1, 2002.
\*\* Currently effective Gross Receipts Tax Rate is 0.059

### UGI Utilities, Inc. Capital Stock Tax Gas and Electric 12 Months Ended September 30, 2014

Exhibit 1

| PA Capital Stock Tax                            | Gas     | Electric | Total       | Reference             |
|---|---------|----------|-------------|-----------------------|
| 1. Capital Stock Tax Valuation Tax Year 9-30-13 |         |          | 372,933,910 | See Attached Document |
| 2. Tax at 0.67 Mills                            |         |          | 249,866     | (1) x .00067          |
| 3. Allocated to Operations %                    | 82%     | 18%      | 100%        | Allocation            |
| 4. Amount                                       | 204,890 | 44,976   | 249,866     | (2) x (3)             |

## UGI Utilities, Inc. - Electric Division Calculation of Increase in Pennsylvania Gross Receipts Tax 12 Months Ended September 30, 2014

#### Exhibit 2

|   | Amount       | Reference                                     |
|---|--------------|---|
| Revenue from Sales of Electricity         | \$94,979,131 | Company Record Adjusted for<br>Current Rates. |
| 2. ADD: Late Payment Charges              | \$512,271    | Company Record                                |
| 3. LESS: Uncollectible Accounts           | \$2,371,097  | _Company Record                               |
| 4. Sub-total Taxable Revenue for the Year | \$93,120,305 | (1)+(2)-(3)                                   |
| 5. Change in GRT                          | 1,396,805    | (4) x (.059044)                               |

# UGI Utilities, Inc. - Electric Division Development of Gross Operating Revenue to Which State Tax Adjustment Surcharge is Applied 12 Months Ended September 30, 2014

Exhibit 3

|                              | Amount           | Reference                                     |
|------------------------------|------------------|---|
| 1. Billed Base Revenue       | \$94,979,131     | Company Record Adjusted for<br>Current Rates. |
| 2. ADD: Late Payment Charges | <u>\$512,271</u> | Company Record                                |
| 3. STAS Revenue Base         | \$95,491,402     | (1)+(2)                                       |



2013

August 11, 2014

LUZERNE ELECTRIC DIVISION 2525 N 12TH STREET

READING,

PA 19612

Re: 2013 Pennsylvania Public Utility Realty Tax

\*\* Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

#### Dear Taxpayer:

Sincerely,

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the miliage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be malled directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

|  |       |   | -                |
|--|-------|---|------------------|
|  | 1)    | Total Realty Tax Equivalent (RTE)                 | \$ 31,406,409    |
| Department of Revenue                      | 2)    | Total State Taxable Value (STV) for all utilities | \$ 1,265,107,644 |
| Bureau of Corporation Taxes                | 3)    | PURTA Miliage Rate, including 7 6 milis for PTA   | 32 4251 milis    |
|  | 4)    | Utility STV                                       | \$3,939,481      |
|  | ** 5) | Corrected Liability (Line 3 x Line 4)             | \$127,738        |
|  | 5)    | Original Liability (August I, 2014)               | \$125,844        |
| PLEASE SEE PAGE 2<br>FOR YEARS 1998 - 2012 |       | Net Difference                                    | \$1,894          |

Tax Year

Account ID: 3500205

Name: LUZERNE ELECTRIC DIVISION

Account Id 3500205

#### Details

|                     | Tax Year                      | 2012             | 2011             | <u>2010</u>             | 2089             | 2008             | 2007             | 2086                     | 2005             |  |  |
|---------------------|-------------------------------|------------------|------------------|-------------------------|------------------|------------------|------------------|--------------------------|------------------|--|--|
|                     | Adjusted Totals               |                  |                  |                         |                  |                  |                  |                          |                  |  |  |
| . 1)                | Total RTE:                    | \$ 30,946,258    | \$ 30,823,937    | \$ 30,270,661           | \$ 31,154,376    | \$ 30,493,816    | \$ 28,793,682    | \$ 30,442,389            | \$ 30,613,460    |  |  |
| 2)                  | Total STV for all utilities   | \$ 1,271,184,339 | \$ 1,347,309,334 | <b>\$</b> 1,411,886,533 | \$ 1,531,546,363 | \$ 1,619,303,674 | \$ 1,644,357,282 | <b>\$ 1</b> ,614,956,036 | \$ 1,519,158,751 |  |  |
| 3)                  | PURTA Millage Rate            | 31 9444 mils     | 30 4781 mills    | 29 0399 mills           | 27 9418 mills    | 26 4314 milis    | علادة 1106 mils  | 26 4503 mdis             | 27 7516 mills    |  |  |
|                     | Utility Adjustment            |                  |                  |                         |                  |                  |                  |                          |                  |  |  |
| 4)                  | Utility STV-                  | \$3,939,481      | \$4,329,100      | \$4,329,100             | \$4,429,100      | \$4,307,852      | \$4,136,200      | \$3,565,404              | \$3,154,796      |  |  |
| 5)                  | Liability (Line 3 x Line 4)   | \$125,844        | \$131,943        | \$125,717               | \$123,757        | \$113,863        | \$103,862        | \$94,306                 | \$87,551         |  |  |
| 6)                  | Utility Transition Credit     | N/A              | ΝΆ               | N/A                     | 1VA              | N/A              | N/A              | N/A                      | NA               |  |  |
| 7)                  | Utility Liability Adjustment  | (\$306)          | (\$159)          | (\$7)                   | (28)             | (\$11)           | (\$3)            | (\$20)                   | (\$20)           |  |  |
| 8)                  | Transition Credit Adjustment  | N/A              | N/A              | N/A ·                   | N/A              | N/A              | N/A              | NA                       | N/A              |  |  |
|                     | Tax Year                      | 2004             | 2093             | 2002                    | 2001             | 2000             | 1999             | 1998                     |                  |  |  |
|                     |                               |                  |                  | Adjuste                 | I Totals         |                  |                  |                          |                  |  |  |
| 1)                  | Total RTE-                    | \$ 29,300,123    | \$ 29,251,288    | \$ 28,946,294           | \$ 29,025,841    | \$ 27,999,290    | \$ 38,518,354    | \$ 40,731,432            |                  |  |  |
| 2)                  | Total STV for all utilities:  | \$ 1,420,868,953 | 5 1,355,781,478  | \$ 1,350,081,303        | \$ 1,323,534,184 | \$ 1,346,187,727 | \$ 2,033,977,067 | \$ 2,071,000,651         | •                |  |  |
| 3)                  | PURTA Millage Rate.           | 28 2213 mils     | 29 1752 milis    | 29 0404 mils            | 29 5306 mils     | 28 3989 mills    | 26 5375 mils     | 71 9167 milis            |                  |  |  |
| Litility Adjustment |                               |                  |                  |                         |                  |                  |                  |                          |                  |  |  |
| 4)                  | Utility STV                   | \$3,015,403      | \$2,899,260      | \$2,642,522             | \$2,675,031      | \$2,437,722      | \$2,512,665      | \$2,637,925              |                  |  |  |
| 5)                  | Liability (Line 3 x Line 4):  | \$85,099         | 384,586          | \$76,740                | \$78,995         | \$69,229         | \$66,680         | \$189,711                |                  |  |  |
| 6)                  | Utility Transition Credit     | N/A              | N/A              | N/A                     | \$0              | <b>S</b> 0       | 30               | \$0                      | •                |  |  |
| 7)                  | Utility Liability Adjustment: | (\$20)           | (522)            | (\$8)                   | (530)            | (\$36)           | (\$26)           | (524)                    |                  |  |  |
| 8)                  | Transition Credit Adjustment: | N/A              | N/A              | N/A                     | \$0              | \$0              | \$0              | \$3                      |                  |  |  |

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

**REVENUE ID** 

0176169

TAX YEAR END

PA CORPORATE TAX REPORT 20 12 UGI UTILITIES, INC.

**RCT-101 PAGE 2 OF 6** 

SECTION A: CS/FF

| OLDEST PERIOD<br>FIRST  YEAR 1 YEAR 2 YEAR 3 YEAR 4                                  | TAX PERIOD BEGINNING  LOOL2008 LOOL2009 LOOL2010 LOOL2011 | TAX PERIOD ENDING  09302009 09302010 09302011        | 800K INCOME<br>57473945<br>72029837<br>63108699<br>58720231 | investment in LLC<br>Holding Company<br>Family Farm | XX<br>XX<br>XX | N<br>N<br>N        | 09221300 COT                     |  |
|--|---|--|---|---|----------------|--------------------|----------------------------------|--|
| YEAR 5<br>YEAR 6<br>YEAR 7<br>CUR YR   | 70075075  | 09902013   |   |   |                | WHOLE DOLLARS ONLY |                                  |  |
|  |   |  | o, but not over 5 years total)                              | 2<br>3  |                |                    | 72693<br>5.000                   |  |
| 4. Divide Line 2 by  |   | ounded to three decimal p                            | biaces/ See in Structions.                                  | 4 57994539  |                |                    | - '                              |  |
| 5. AVERAGE BOOK  | on seen enter "O" .                                       | 5  |   |   |                |                    |                                  |  |
| 9. If Line 7 is more   | quity at the END of the quity at the BEGINNING            | 3 of the current period<br>riess than half as much a | as Line 8, add  | 6<br>7<br>8<br>9                                    |                | 7936<br>7285       | 68832<br>13821<br>13474<br>13821 |  |
| 10. NET WORTH - E  | nter Line 9, or if Line !                                 | 9 is lese than zero enter "                          | O".   | 10  |                | 79 <b>3</b> 6      | 13851                            |  |
| 11. Multiply Line 10   |   |  | •   | 11  |                | 5937               | 703PP                            |  |
| 12. Add Lines 6 and  | 11.   | •  |   | 12  |                | 75047              | 79198                            |  |
| 13. Divide Line 12 b   | y 2.  |  |   | 13  | •              | P050               | 89599                            |  |
| 14. Valuation deduct   | tion  |  |   | 14  |                | - J                | P0608                            |  |
| 16. CAPITAL STOCK<br>enter Line 16 or  |   | s Line 14, but not less th                           | an "0". If 100% taxable,                                    | 15  |                | ትዐጋጘ               | 29599                            |  |
| 16. Proportion of tax  | able assets or apport                                     | lonment proportion (from                             | Schedule A-1, Line 5)                                       | 16  |                | 0.6                | 19564                            |  |
|  | , ,   | Line 16. If less than zer                            | :   | 17  |                |                    | 93910                            |  |
| 18. CAPITAL STOCK/FOREIGN FRANCHISE TAX - Multiply Line 17 by 0 - 00 3 45 . 18 78454 |   |  |   |   |                |                    | 04845                            |  |

Total Beginning of

Taxable Year Assets

1956436182

Total End of Taxable

Year Assets

1974836863

274684 4.000

7070075590



## **NOTICES**

Public Utility Realty Tax Act (PURTA); Surcharge Rate Notice for the Tax Year Beginning January 1, 2015

[44 Pa.B. 5741] [Saturday, August 30, 2014]

72 P. S. § 8111-A(d) requires the Secretary of Revenue to publish the rate of the Public Utility Realty Tax Act (PURTA) surcharge in the form of a notice in the *Pennsylvania Bulletin* by October 1, 2003, and by each October 1 thereafter. The tax rate established in 72 P. S. § 8111-A(d) shall be imposed upon gross receipts taxes as provided in 72 P. S. § 8111-A(d) for the period beginning the next January 1.

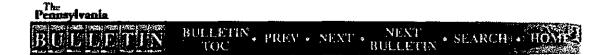
The result of the PURTA surcharge calculation provided in 72 P. S. § 8111-A for the tax year beginning January 1, 2015, is zero mills. Therefore, no PURTA surcharge pursuant to 72 P. S. § 8111-A(d) will be imposed for the taxable period beginning January 1, 2015.

DANIEL MEUSER, Secretary

[Pa.B. Doc. No. 14-1852. Filed for public inspection August 29, 2014, 9:00 a.m.]

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MAR 1 0 2015

SHIP TO: (717) 783-1740 **BILL SENDER** Ms. Rosemary Chiavetta, Secretary **PA Public Utility Commission** 

**400 NORTH ST COMMONWEALTH KEYSTONE BUILDING** HARRISBURG, PA 17120

UGI Electric - STAS PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

PO# Dept #

7730 8925 1863

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