



UGI Utilities, Inc.  
2525 North 12th Street  
Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677  
(610) 796-3400 Telephone

March 10, 2015

**RECEIVED**

**VIA FEDERAL EXPRESS**

**MAR 10 2015**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: State Tax Adjustment Surcharge – UGI Utilities, Inc. – Gas Division  
Supplement No. 119 to Tariff Gas – Pa. P.U.C. No. 5**

Dear Secretary Chiavetta:

In accordance with the Commission's State Tax Adjustment Procedure Order dated March 10, 1970, as amended, UGI Utilities, Inc. – Gas Division hereby files Supplement No. 119 to Tariff Gas – Pa. P.U.C. No. 5, together with the computations deriving the State Tax Adjustment Surcharge of -0.55%, to become effective for service rendered on and after March 20, 2015.

If you need any further information, please contact Melanie J. El Atieh, Manager – Rates & Regulatory Planning, either via phone at (610) 796-3528 or via email at [melatieh@ugi.com](mailto:melatieh@ugi.com).

Sincerely,

Paul J. Szykman  
Vice President – Rates and Government Relations

Enclosures: Supplement No. 119  
Supporting Documentation

**UGI UTILITIES, INC.**  
**GAS TARIFF**  
**INCLUDING THE GAS SERVICE TARIFF**  
**AND**  
**THE CHOICE SUPPLIER TARIFF**

Rates and Rules  
Governing the  
Furnishing of  
Gas Service and Choice Aggregation Service  
in the  
West Region East Region  
Including Territory Described on Pages 8 and 9

Issued: March 10, 2015

Effective for service rendered on and  
after March 20, 2015, in accordance  
with the Commission's State Tax  
Adjustment Procedure Order dated  
March 10, 1970.

Issued By:

Paul J. Szykman  
Vice President – Rates and Government Relations  
2525 N. 12<sup>th</sup> Street, Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677

<http://www.ugi.com>

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**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**NOTICE**

This tariff makes decreases and changes to existing rates. (See Page 1.)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Rules and Regulations – Page 39

- The State Tax Surcharge is decreased.

**RULES AND REGULATIONS (Continued)**

**14. STATE TAX SURCHARGE**

**Applicable to All Rates.**

- (D)** In addition to the net charges provided for in this Tariff, a surcharge of -0.55% will apply to all service rendered on or after March 20, 2015.  
**(C)**

The above surcharge will be recomputed, using the same elements prescribed by the Commission whenever any of the tax rates used in calculation of the surcharge are changed;

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one then in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after filing.

**(D) Indicates Decrease (C) Indicates Change**

Issued: March 10, 2015

Effective for Service  
Rendered on and after  
March 20, 2015

**UGI Utilities, Inc. - Gas Division**  
**Computation of State Tax Adjustment Surcharge**  
**Based Upon 12 Months Ended September 30, 2014**

	Amount	Reference
1. Capital Stock Tax Liability	\$204,890	Exhibit 1 Line 4
1a. Base Level	\$2,100,000	Docket No. R-00953297
1b. Net Capital Stock Tax Change	(\$1,895,110)	(1)-(1a)
2. PURTA Tax Liability	\$463,175	See Attached Document
2a. Base Level	\$700,000	Docket No. R-00953297
2b. Net PURTA Tax Change	(\$236,825)	(2)-(2a)
3. Change in State Taxes	(\$2,131,935)	(1b)+(2b)
4. Gross Operating Revenue	\$389,252,612	Exhibit 2 Line 3
5. STAS Rate	-0.55%	(3)/(4)

**UGI Utilities, Inc.  
Capital Stock Tax  
Gas and Electric  
12 Months Ended September 30, 2014**

**Exhibit 1**

PA Capital Stock Tax	Gas	Electric	Total	Reference
1. Capital Stock Tax Valuation Tax Year 9-30-13			\$ 372,933,910	See Attached Document
2. Tax at 0.67 Mills			\$ 249,866	(1) x .00067
3. Allocated to Operations %	82%	18%		100% Allocation
4. Amount	\$ 204,890	\$ 44,976	\$ 249,866	(2) x (3)

Exhibit 2

UGI Utilities, Inc. - Gas Division  
Development of Gross Operating Revenue  
to Which State Tax Adjustment Surcharge is Applied  
12 Months Ended September 30, 2014

	Amount	Reference
1. Billed Base Revenue	\$ 386,098,357	Company Records adjusted for current rates.
2. ADD: Late Payment Charges	<u>\$3,154,255</u>	Company Record
3. STAS Revenue Base	\$389,252,612	(1)+(2)

August 11, 2014

UGI UTILITIES, INC.  
2525 N 12TH ST  
PO BOX 12677  
READING, PA 19612

Re: 2013 Pennsylvania Public Utility Realty Tax  
\*\* Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue  
Bureau of Corporation Taxes

	Tax Year	2013
1)	Total Realty Tax Equivalent (RTE):	\$ 31,406,409
2)	Total State Taxable Value (STV) for all utilities:	\$ 1,265,107,644
3)	PURTA Millage Rate, including 7.6 mills for PTA:	32.4251 mills
4)	Utility STV:	\$14,376,686
** 5)	Corrected Liability (Line 3 x Line 4)	\$466,165
5)	Original Liability: (August 1, 2014)	\$459,255
	Net Difference:	\$6,910

PLEASE SEE PAGE 2  
FOR YEARS 1998 - 2012

Account ID: 3501671



Name: UGI UTILITIES, INC.

Account Id: 3501671

Details

Tax Year	<u>2012</u>	<u>2011</u>	<u>2010</u>	<u>2009</u>	<u>2008</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
	<u>Adjusted Totals</u>							
1) Total RTE:	\$ 30,946,258	\$ 30,823,937	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,793,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,339	\$ 1,347,309,334	\$ 1,411,886,533	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURTA Millage Rate:	31.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
	<u>Utility Adjustment</u>							
4) Utility STV:	\$16,309,836	\$15,150,742	\$15,802,614	\$16,473,388	\$17,079,196	\$19,076,230	\$17,585,719	\$15,976,697
5) Liability (Line 3 x Line 4):	\$521,008	\$461,766	\$458,906	\$460,296	\$451,427	\$479,016	\$465,148	\$443,379
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$1,264)	(\$557)	(\$26)	(\$30)	(\$44)	(\$13)	(\$98)	(\$102)
8) Transition Credit Adjustment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	<u>2004</u>	<u>2003</u>	<u>2002</u>	<u>2001</u>	<u>2000</u>	<u>1999</u>	<u>1998</u>
	<u>Adjusted Totals</u>						
1) Total RTE:	\$ 29,300,123	\$ 29,251,288	\$ 28,946,294	\$ 29,025,841	\$ 27,999,290	\$ 38,518,354	\$ 40,731,432
2) Total STV for all utilities:	\$ 1,420,868,953	\$ 1,355,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651
3) PURTA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.5306 mills	28.3989 mills	26.5375 mills	71.9167 mills
	<u>Utility Adjustment</u>						
4) Utility STV:	\$15,092,707	\$14,982,602	\$14,792,522	\$13,198,704	\$13,451,109	\$13,079,781	\$12,683,475
5) Liability (Line 3 x Line 4):	\$425,936	\$437,120	\$429,581	\$389,766	\$381,997	\$347,105	\$912,154
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$102)	(\$111)	(\$46)	(\$145)	(\$201)	(\$137)	(\$114)
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.



From: (610) 798-3401  
Ronda Sekala  
UGI Utilities, Inc.  
2525 N. 12th Street  
Suite 360  
Reading, PA 19805

Origin ID: RDGA



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MAR 10 2015

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

SHIP TO: (717) 783-1740 **BILL SENDER**  
**Ms. Rosemary Chiavetta, Secretary**  
**PA Public Utility Commission**  
**400 NORTH ST**  
**COMMONWEALTH KEYSTONE BUILDING**  
**HARRISBURG, PA 17120**

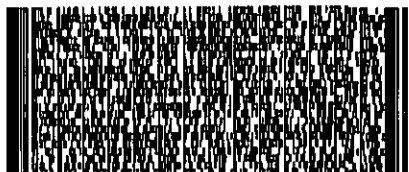
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