

Lauren M. Lepkoski, Esq.
(610) 921-6203
(610) 939-8655 (Fax)

610-929-3601

February 27, 2015

RECEIVED

FEB 27 2015

VIA UNITED PARCEL SERVICE

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Energy Efficiency and Conservation Surcharge Section 1307(e)
Reconciliation Filing for the Period Ending June 16, 2014 (REVISED);
Docket No. M-2013-2356170**

Dear Secretary Chiavetta:

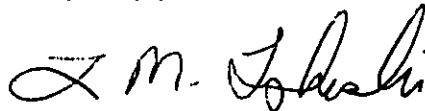
In accordance with 66 Pa.C.S. § 1307(e) and West Penn Power Company's ("West Penn") Energy Efficiency and Conservation ("EE&C") Surcharge tariff in Electric – Pa. P.U.C. No. 39 and Electric – Pa. P.U.C. No. 37, enclosed is a REVISED annual report containing:

- (i) Actual EE&C revenues for the period June 1, 2013 through June 16, 2014; and
- (ii) Actual expenses for the period June 1, 2013 through June 16, 2014.

This filing represents the final reconciliation of West Penn's Phase I EE&C Surcharge, with the surcharge being terminated on June 16, 2014.

Please confirm receipt of this filing by date stamping the enclosed extra copy of this transmittal letter and returning it in the envelope provided. Please contact me if you have any questions regarding this matter.

Very truly yours,



Lauren M. Lepkoski

Enclosures

c: As Per Certificate of Service
PaPUC Bureau of Technical Utility Services
PaPUC Bureau of Audits

WEST PENN POWER CO.
Phase I Energy Efficiency and Conservation ("EE&C") 1307(e) Summary¹
For the period June 1, 2013 through June 16, 2014

Line No.	Tariff Classification	Expenses				Revenues			Difference
		Expenses (a)	Statewide Evaluator (b)	Total Expenses (c)=(a)+(b)	Merger Adjustment (d)	EE&C Revenues (e)	5.90% GRT (f)	EE&C Revenues without GRT (g)=(e)-(f)	Expenses & Adjustment less Revenues (h)=(c)+(d)-(g)
[1]	Schedule 10	\$ 559,345	\$ -	\$ 559,345	\$ -	\$ (3,428,054)	\$ (202,255)	\$ (3,225,799)	\$ 3,785,144
[2]	Schedules 20, 22	\$ 7,705	\$ -	\$ 7,705	\$ -	\$ (4,303,743)	\$ (253,921)	\$ (4,049,823)	\$ 4,057,527
[3]	Schedule 30 (small)	\$ 220,716	\$ -	\$ 220,716	\$ -	\$ (2,378,833)	\$ (140,351)	\$ (2,238,482)	\$ 2,459,198
[4]	Schs 30 (large), 40, 41, 44, 46, Tariff 37	\$ 4,542,256	\$ -	\$ 4,542,256	\$ -	\$ (127,135)	\$ (7,501)	\$ (119,634)	\$ 4,661,890
[5]	Schedules 51-58, 71	\$ 2,819	\$ -	\$ 2,819	\$ -	\$ 14,197	\$ 838	\$ 13,359	\$ (10,540)
[6]	Total	\$ 5,332,840	\$ -	\$ 5,332,840	\$ -	\$ (10,223,569)	\$ (603,191)	\$ (9,620,378)	\$ 14,953,218

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.	Residential Appliance Turn-In Program	Residential Energy Efficient Products Program	Residential Energy Efficient HVAC Equipment Program	Residential Home Performance	Critical Peak Rebate (CPR) Rate - Residential	Conservation Voltage Reduction (CVR) Program - Residential	Limited Income Energy Efficiency Program (LIEEP)	Joint Utility Usage Management Program	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
[1]	Program Expenses	\$ (11,779)	\$ (92,123)	\$ 251,014	\$ 294,742	\$ 8,140	\$ -	\$ 6,447	\$ 102,903	\$ 559,345
[2]	Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[3]	Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]+[2]+[3]	Total Expenses	\$ (11,779)	\$ (92,123)	\$ 251,014	\$ 294,742	\$ 8,140	\$ -	\$ 6,447	\$ 102,903	\$ 559,345
[5]	Actual Revenues thru June 1, 2013 to June 16, 2014	\$ 2,206,747	\$ (1,468,172)	\$ 214,229	\$ (3,150,382)	\$ (560,644)	\$ (663,267)	\$ 80,195	\$ 115,493	\$ (3,225,799)
[6]=[4]-[5]	(Over)/Under collection	\$ (2,218,526)	\$ 1,376,049	\$ 36,784	\$ 3,445,124	\$ 568,783	\$ 663,267	\$ (73,748)	\$ (12,590)	\$ 3,785,144

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.	C/I Equipment Program - Small (a)	Time of Use (TOU) with Critical Peak Pricing (CPP) Rate (b)	Custom Application Program (c)	Governmental LED Traffic/Pedestrian Signals (d)	Governmental Lighting (e)	Conservation Voltage Reduction (CVR) Program (f)	Total (g)
[1]	Program Expenses	\$ 7,705	\$ -	\$ -	\$ -	\$ -	\$ 7,705
[2]	Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[3]	Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]+[2]+[3]	Total Expenses	\$ 7,705	\$ -	\$ -	\$ -	\$ -	\$ 7,705
[5]	Actual Revenues thru June 1, 2013 to June 16, 2014	\$ (3,576,517)	\$ (508,282)	\$ 102,275	\$ (514,282)	\$ 659,069	\$ (4,049,823)
[6]=[4]-[5]	(Over)/Under collection	\$ 3,584,221	\$ 508,282	\$ (102,275)	\$ 514,282	\$ (659,069)	\$ 4,057,527
							\$ -

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.		CA Equipment Program - Small (a)	CA Equipment Program - Large (b)	Time of Use (TOU) with Critical Peak Pricing (CPP) Rate (c)	Custom Application Program (d)	Customer Load Response Program (e)	Customer Resources Demand Response Program (f)	Distributed Generation Program (g)	Governmental Lighting (h)	Governmental Custom Incentives (i)	Conservation Voltage Reduction (CVR) Program (j)	Total (k)
[1]	Program Expenses		\$ 199,289	\$ -	\$ 43,034	\$ -	\$ -	\$ -	\$ -	\$ (21,607)	\$ -	\$ 220,716
[2]	Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[3]	Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]+[2]+[3]	Total Expenses	\$ -	\$ 199,289	\$ -	\$ 43,034	\$ -	\$ -	\$ -	\$ -	\$ (21,607)	\$ -	\$ 220,716
[5]	Actual Revenues thru June 1, 2013 to June 16, 2014	\$ (2,291,114)	\$ 290,534	\$ (337,563)	\$ 22,974	\$ 125,011	\$ (172,905)	\$ 2,352	\$ 301,920	\$ 40,367	\$ (220,058)	\$ (2,238,482)
[6]=[4]-[5]	(Over)/Under collection	\$ 2,291,114	\$ (91,245)	\$ 337,563	\$ 20,060	\$ (125,011)	\$ 172,905	\$ (2,352)	\$ (301,920)	\$ (61,974)	\$ 220,058	\$ 2,459,198

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.	CI/ Equipment Program - Small (a)	CI/ Equipment Program - Large (b)	Time of Use (TOU) with Critical Peak Pricing (CPP) Rate (c)	Customer Load Response Program (d)	Customer Resources Demand Response Program (e)	Distributed Generation Program (f)	Governmental Lighting (g)	Custom Application Program (h)	Governmental Custom Incentives (i)	Conservation Voltage Reduction (CVR) Program (j)	Total (k)
[1] Program Expenses	\$ 3,671,955	\$ 73,412	\$ 28,917	\$ -	\$ 38,578	\$ -	\$ -	\$ -	\$ -	\$ 729,395	\$ 4,542,256
[2] Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[3] Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]+[2]+[3] Total Expenses	\$ 3,671,955	\$ 73,412	\$ 28,917	\$ -	\$ 38,578	\$ -	\$ -	\$ -	\$ -	\$ 729,395	\$ 4,542,256
[5] Actual Revenues thru June 1, 2013 to June 16, 2014	\$ (283,337)	\$ 1,006,789	\$ 170,590	\$ 388,501	\$ 23,285	\$ 5,855	\$ (2,772,708)	\$ 98,453	\$ (15,896)	\$ 1,258,835	\$ (119,634)
[6]=[4]-[5] (Over)/Under collection	\$ 3,955,292	\$ (933,377)	\$ (141,674)	\$ (388,501)	\$ 15,293	\$ (5,855)	\$ 2,772,708	\$ (98,453)	\$ 15,896	\$ (529,440)	\$ 4,661,890
											\$ -

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.		Street Lighting - Weighted Average All Replacements (a)	Total (b)
[1]	Program Expenses	\$ 2,819	\$ 2,819
[2]	Statewide Evaluator Expenses	\$ -	\$ -
[3]	<u>Merger Adjustment</u> ¹	\$ -	\$ -
[4]=[1]+[2]+[3]	Total Expenses	\$ 2,819	\$ 2,819
[5]	Actual Revenues thru June 1, 2013 to June 16, 2014	\$ 13,359	\$ 13,359
[6]=[4]-[5]	(Over)/Under collection	\$ (10,540)	\$ (10,540)
			\$ -

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

800-742-5877)

on near you.

only contain
ia, and must
s other than
weight.

of no commercial
ments. Visit
ed as a document.

weigh 8 oz. or less.
ed by weight.

of electronic media
Do not send cash

GLENN A. COLDFREN
(610) 921-6633
AE-1440
2800 POTTSVILLE PIKE
READING PA 19605-2459

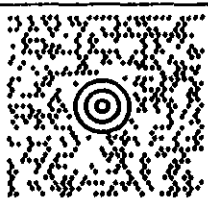
LTR

1 OF 1

Appl
Do no
UPS
UPS
UPS
UPS

SHIP TO:

ROSEMARY CHIAVETTA, SECRETARY
(000) 000-0000
PA PUBLIC UTILITY COMMISSION
2ND FLOOR
COMMONWEALTH KEYSTONE BUILDING
400 NORTH STREET
HARRISBURG PA 17120-0079



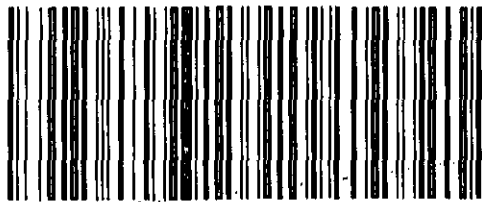
PA 171 9-20



UPS EARLY A.M.

TRACKING #: 1Z AE1 440 15 5665 5040

1+



BILLING: P/P

RECEIVED

FEB 27 2015

REF 1:503003

REF 2:LAUREN LEPKOSKI-REBP-37

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

CP2013-ED.0A 01/2015



SEE NOTICE ON REVERSE regarding UPS terms, and notice of limitation of liability where allowed by law. Shipper authorizes UPS to act as forwarding agent for export control and customs purposes. It is quoted from the US Shipper's articles that the commodity, technology or software were exported from the US in accordance with the Export Administration Regulations. Diversion contrary to law is prohibited.

RFD R 1114