

**PPL ELECTRIC UTILITIES CORPORATION**

**Exhibit SRK 1**

**Supplement No. 179 to Tariff – Electric Pa. P.U.C. No. 201**

**Witness: Scott R. Koch**

**Docket No. R-2015-2469275**



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 31, 2015

EFFECTIVE: June 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

**Rules, Riders, and Rate Schedules**

Page Nos. 10A, 15, 15A, 18E, 18F,  
18G, 19J, 19J.1, 19L, 19L.1, 19T, 19U,  
19V, 19W, 19X, 19Z.2, 19Z.3, 19Z.3A,  
19Z.3C, 19Z.3D, 19Z.3E, 19Z.3F,  
19Z.5D, 19Z.7A, 19Z.7B, 20C, 22, 22A,  
28B, 28C, 30A, 30B, 30B.1, 30C, 30D,  
30E, 33A, 41, 41A, and 41B

The pages labeled “This Page Intentionally Left Blank” were removed from the Tariff.

**Rule 2, Section E**

Page No. 6A

Section E (Right-of-Way) was expanded to describe more specifically the access requirements to the customer premises.

**Rule 3, Section E**

Page No. 7A

Section E (Line Extension for Development Areas) was expanded to define responsibility to remove obstructions in the right-of-way.

**Rule 4, Sections A(5) and B(1)**

Page Nos. 8 and 8A

Section A(5) (Characteristics of Service) was expanded to define responsibility to remove obstructions in the right-of-way. The phrase “initial or” was inserted into Section B(1) (Speculative Service Extension) to clarify when a service extension is speculative.

**Rule 6A, Sections E(2)(C) and H**

Page Nos. 10C and 10E

The Distribution Charge was changed from a monthly charge to a daily charge and the Distribution Demand Charge was changed. On Page 10E, electronic mail was added as a Payment Option.

**Rule 7, Sections A(1) and A(2)**

Page No. 11

The phrase “under contract” was removed in Section A(1) because contracts are not required for a service period of less than one month. The phrase “engineering” was inserted in Section A(2) to clarify the non-refundable costs a customer pays for temporary service.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rule 8, Sections D and E(4) Page No. 12	Section D (Meter Testing) was expanded to include a \$35 fee for a meter test. Section E(4) was expanded to define the meter reset requirements for recording average demands.
Rule 9, Sections A(1), C, D(1), D(3), F, and G Page Nos. 13, 13A, and 13B	Section A(1) (Billing Period) was revised to define the number of billing days in a Billing period. The Extended Net Rate Period (ENRP) paragraph in Section C (Due Date) was removed as a new process of extending due dates was adopted in 2014. In Section D(1), the phrase “via the U.S. Postal Service or mailed electronically” was added. Section D(3) (Payment) was expanded to note that electronically transmitted bills will be accepted as paid on the date of the actual receipt of payment. The returned check charge in Section F (Returned Check Charge) increased from \$7 to \$20. Section G applies a 6 month maximum time limit for transferring customer credit balances.
Rule 10, Section B Page No. 14A	The phrase “meter readers or other” was removed as meters are read electronically.
Rule 11, Section A Page No. 14B	The term “firm” was removed and “tariff” added to Section A (Delivery Service) to clarify this definition.
Rider Matrix Page No. 14D	The Rider Matrix was revised to show the applicable Riders and Rate Schedules remaining in the Tariff.
Rate Mitigation Plan Rider (RMP) Page Nos. 18H and 18I	The RMP was removed because this Rider expired on December 31, 2012.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Net Metering for Renewable Customer-Generators

Page Nos. 19L.2 and 19L.4

In the Applicability Section of the Net Metering for Renewable Customer-Generators Rider, requirement that Net Metering is available to offset part or all of the customer's load was further clarified. In addition, the Billing Provisions language was revised to note that customer compensation occurs with changes to the Rate Schedule or shopping status occurs

Green Power Option

Page No. 19L.5

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.

Metering and Billing Credit Rider

Page No. 19M

The Metering, Meter Reading, and Billing and Collection charges were updated in accordance with the future test year cost of service date.

Transmission Service Charge (TSC)

Page Nos. 19Z and 19Z.1A

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.1A.

Generation Supply Charge -1 (GSC-1)

Page Nos. 19Z.4 and 19Z.5

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.5.

ACT 129 Compliance Rider (ACR-1)

Page Nos. 19Z.8 and 19Z.10

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.10.

ACT 129 Compliance Rider (ACR-2)

Page Nos. 19Z.10A and 19Z.10C

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.10C.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

**Merchant Function Charge Rider (MFC)**

Page No. 19Z.11

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. The uncollectible expense percentages were set to 0.0% for the small C&I customer class. The paragraph to eliminate the potential double recovery of uncollectible account expenses was removed as compliance was met for the 2010 Distribution Rate Case. And, in the last paragraph, a sentence was added to provide annual updates of the percentages for uncollectible account expenses.

**Smart Meter Rider (SMR)**

Page Nos. 19Z.12 and 19Z.14

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on Page 19Z.14. In addition, the SMR will terminate on December 31, 2015.

**Competitive Enhancement Rider (CER)**

Page No. 19Z.15

The CER charge was changed from a monthly charge to a daily charge and the reference to the report of collections was removed.

**Storm Damage Expense Rider (SDER)**

Page Nos. 19Z.22, 19Z.23 and 19Z.25

The Allocation Schedule percentages for the four customer classes were revised. Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules and the Large C&I Customer Charges were changed to a daily charge. Charges for Rate Schedules SA and SLE were added on Page 19Z.25.

**Rate Schedule RS**

Page Nos. 20, 20A and 20B

Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution usage rate was increased. On Page 20A, electronic mail was added as a Payment Option. On Page 20B, Section (2) of the Application Provisions was expanded to restrict generating systems greater than 50 kilowatts and campers, recreational vehicles, and construction trailers in the tariff.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule RTS (R)  
Page No. 21 and 21A

Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution usage rate was increased. On Page 21A, electronic mail was added as a Payment Option.

Rate Schedule GS-1  
Page Nos. 24, 24A, and 24B

Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was increased. On Page 24B, electronic mail was added as a Payment Option.

Rate Schedule GS-3  
Page Nos. 25, 25A and 25B

Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was decreased. On Page 25B, electronic mail was added as a Payment Option.

Rate Schedule LP-4  
Page No. 27 and 27A

Under Net Monthly Rate, the Distribution Customer Charge remained unchanged but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was increased. On Page 27A, electronic mail was added as a Payment Option.

Rate Schedule LP-5  
Page No. 28 and 28A

Under Net Monthly Rate, the Distribution Customer Charge decreased but was changed from a monthly charge to a daily charge. On Page 28A, electronic mail was added as a Payment Option.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule LPEP Page Nos. 29 and 29A	Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge. On Page 29A, electronic mail was added as a Payment Option.
Rate Schedule IS-1 (R) Page Nos. 30 and 30.1	This Rate Schedule was eliminated because there were no customers on this interruptible rate.
Rate Schedule BL Page No. 33	Under Net Monthly Rate, the Distribution usage rate increased. Electronic mail was added as a Payment Option.
Rate Schedule SA Page Nos. 34 and 34A	Under Net Monthly Rate, the Distribution HPS Lamp Prices decreased and the LED Fixture Price was added. Also, the type of equipment was expanded to include Light Emitting Diode (LED) fixtures. Service for this equipment is one year for HPS lamps and five years for LED fixtures. On Page 34A, electronic mail was added as a Payment Option and the Contract period changed for the HPS lamps and LED fixtures.
Rate Schedule SM (R) Page Nos. 35, 35A, 35C and 35D	Under Net Monthly Rate, the Distribution Lamp Prices were increased. On Page 35D, electronic mail was added as a Payment Option.
Rate Schedule SHS Page Nos. 36, 36A, and 36B	Under Net Monthly Rate, the Distribution Lamp Prices were increased. On page 36A, the term "distribution" was added to clarify when a customer investment is required. On Page 36B, electronic mail was added as a Payment Option.

(Continued)



**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule SLE Page Nos. 36C, 36D, and 36E	The SLE Rate Schedule for Light Emitting Diode (LED) Fixtures was introduced to provide an energy efficient lighting alternative to Mercury Vapor (MV) lamps, High Pressure Sodium (HPS) lamps, and incandescent lamps.
Rate Schedule SE Page No. 37 and 37C	Under Net Monthly Rate, the Distribution Lamp Prices was increased. On Page 37C, electronic mail was added as a Payment Option.
Rate Schedule TS (R) Page No. 39 and 39A	Under Net Monthly Rate, the Distribution Lamp Prices was increased. On Page 39A, electronic mail was added as a Payment Option.
Rate Schedule SI-1 (R) Page Nos. 40 and 40A	This Rate Schedule was eliminated because the customers were transferred to other street lighting rate schedules.
Rate Schedule GH-2 (R) Page No. 42 and 42A	Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was increased. On Page 42A, electronic mail was added as a Payment Option.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Sixty-First
	3A	Ninety-Eighth
	3B	Seventy-Ninth
	3C	Thirty-Eighth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Eighth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fifth
	7B	Ninth
4 - Supply of Service -----	8	Ninth
	8A	Ninth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Seventh
	10D	Twenty-Third
	10E	Twenty-Third
7 - Temporary Service -----	11	Seventh
8 - Measurement of Service -----	12	Fifth
	12A	Second
9 - Billing and Payment for Service -----	13	Fifth
	13A	Seventh
	13B	Sixth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Twelfth
11 - Net Service for Generation Facilities -----	14B	Third
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Tenth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Thirteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - - Page Intentionally Left Blank -----	18H	First
Page Intentionally Left Blank -----	18I	First
Net Metering for Renewable Customers-Generators -----	19L.2	Sixth
	19L.3	Fifth
	19L.4	Sixth
	19L.4A	Second
Green Power Option -----	19L.5	First
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Eleventh
Transmission Service Charge -----	19Z	Tenth
	19Z.1	Sixth
	19Z.1A	Eleventh
Generation Supply Charge – 1 -----	19Z.4	Twelfth
	19Z.5	Twenty-Sixth
	19Z.5A	Sixth
	19Z.5B	Seventh
	19Z.5C	Fifteenth
Generation Supply Charge – 2 -----	19Z.6	Sixth
	19Z.7	Fifth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fifth
	19Z.9	Second
	19Z.10	Twelfth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A	Second
	19Z.10B	First
	19Z.10C	Fifth
Merchant Function Charge -----	19Z.11	Fifth
Smart Meter Rider -----	19Z.12	Fourth
	19Z.13	First
	19Z.14	Eighth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider - - - - -	19Z.15	Fifth
Distribution System Improvement Charge - - - - -	19Z.16 19Z.17 19Z.18 19Z.19	Eighth Third First First
Storm Damage Expense Rider - - - - -	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fourth Fifth Fifth Fourth Fifth
RATE SCHEDULES - GENERAL		
RS - Residential Service - - - - -	20 20A 20B	Forty-Fourth Twenty-First Twentieth
RTS(R) - Residential Service - Thermal Storage - - - - -	21 21A	Forty-Fifth Twentieth
GS-1 - Small General Service - Sec. Voltage - - - - -	24 24A 24B	Twenty-Seventh Thirty-Ninth Twenty-Second
GS-3 - Large General Service - Sec. Voltage - - - - -	25 25A 25B	Twenty-Sixth Thirty-Fifth Twenty-Third
LP-4 - Large General Service - 12 KV - - - - -	27 27A	Twenty-Fourth Sixteenth
LP-5 - Large General Service - 69 KV or Higher - - - - -	28 28A	Twenty-Fourth Fourteenth
LPEP - Power Service to Electric Propulsion - - - - -	29 29A	Twenty-Fourth Seventeenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank - - - - - Page Intentionally Left Blank - - - - -	30 30.1	Twenty-First Eighteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

RATE SCHEDULES – GENERAL (Continued)	<u>Page</u>	<u>Revision</u>
BL - Borderline Service - Electric Utilities -----	33	Twenty-Third
SA - Private Area Lighting -----	34 34A	Twenty-Fifth Seventeenth
SM(R) - Mercury Vapor Street Lighting -----	35 35A 35B 35C 35D	Eleventh Nineteenth Fifteenth Twelfth Eighteenth
SHS - High Pressure Sodium Street Lighting- -----	36 36A 36B	Nineteenth Eighteenth Fourteenth
SLE - Light Emitting Diode Street Lighting- -----	36C 36D 36E	Thirteenth Fifteenth Sixth
SE - Energy Only Street Lighting Service- -----	37 37A 37B 37C	Twenty-Fifth Sixteenth Eleventh Thirteenth
TS(R) - Municipal Traffic Signal Lighting Service -----	39 39A	Twenty-Fifth Seventeenth
SI-1 (R) - Municipal Street Lighting – Page Intentionally Left Blank ----- Page Intentionally Left Blank	40 40A	Twentieth Nineteenth
GH-2(R) - Separate Meter General Space Heating Service -----	42 42A	Twenty-Seventh Twenty-First
Appendix A - Universal Service and Energy Conservation Plan (2014 – 2016) -----	43	Second

**RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)**

**(C)**

**D. SECURITY DEPOSITS**

(1) The Company may require deposits or guarantees satisfactory to the Company as security for the payment of bills for service provided by the Company before it commences or continues to supply service. The need for deposit or guarantee is based on the credit and other risks of the individual. For residential service, a guarantee may be provided by a third party who is a responsible customer.

(2) The amount of deposit shall not exceed Company's estimate of the average bill for service provided by the Company for one-sixth of the estimated annual bill, with a minimum of \$5.00. For residential customers, the interest rate on security deposits will be computed at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under Section 806 of the Act of April 19, 1929 (P.L. 343, No. 176), known as The Fiscal Code. For all other customers, the interest rate will be the average of 1-year Treasury Bills for September, October, and November of the previous calendar year. Interest ceases upon refund of deposit or upon discontinuance or termination of service, whichever occurs first.

(3) Deposit, plus accrued interest, which may be held until a timely payment history is established, is refunded to a residential ratepayer under the following conditions:

- (a) When a ratepayer establishes credit.
- (b) When a ratepayer substitutes third-party guarantor (up to the limits of the guarantee).
- (c) When a ratepayer is not currently delinquent and has made on time and in full payments for service provided by the Company for 12 consecutive months.

(4) Deposit, plus accrued interest, is applied to the outstanding balance for service provided by the Company of any ratepayer upon termination or discontinuance of service and remainder is refunded.

(5) In the event of a termination of service, the Company may transfer to a third-party guarantor's account any portion of the unpaid balance for service provided by the Company.

**E. RIGHT-OF-WAY**

**(C)**

The customer (or property owner) shall provide, without charge to the Company, right-of-way and access across property owned or controlled by customer (or property owner) and locations and housings which are suitable in the opinion of Company for the construction, reconstruction, maintenance or operation of Company's overhead and underground distribution facilities. Suitable rights and right-of-way includes, but is not limited to, the right of ingress and egress to and from the electric facilities for any of the purposes aforesaid; and also the right to trim, cut or remove trees, underbrush and other obstructions which in the judgment of Company, may at any time interfere with the construction, reconstruction, maintenance or operation of the electric facilities, and in connection therewith, the right to treat with herbicides approved for the removal and control of trees, brush and undergrowth. The Company shall also have all of the aforesaid rights related to its provision of underground service to a customer/property owner, even if Company does not require the customer/property owner to execute a formal right-of-way document.

(Continued)

**RULE 3 - EXTENSION OF SERVICE (CONTINUED)**

**(C)**

**B. LINE EXTENSIONS (Continued)**

(2) Minimum distribution revenue guarantees for single phase extensions are based only on the estimated contractor costs, if any, and the estimated direct labor costs and estimated direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on estimated fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system.

(3) Any length of line extension on, or through, restricted lands is excluded from the single phase length allowance and is subject to a line extension guarantee.

(4) The estimated excess cost of construction other than would normally be required for installation of the line extension, is paid by the customer prior to installation.

**C. SPECULATIVE LINE EXTENSIONS**

(1) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

(2) The Company requires a minimum distribution revenue guarantee for speculative line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.

(3) Distribution revenue guarantees for speculative line extensions include service extension facilities, as well as distribution line facilities.

**D. EXTENSIONS FOR INDIVIDUAL SERVICE**

All service extensions off the Company's distribution system to serve individual customers are installed under Tariff Rule 4.

**E. LINE EXTENSIONS FOR DEVELOPMENT AREAS**

The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments in specific areas, with annual guarantees determined in accordance with Section B or C hereof, based on the number of customers which the Company knows are to be served in the development within two years from initial construction. The developer (or property owner) provides, without charge to the Company, right-of-way for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development.

Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

When restoration of service to the premise is not possible due to an obstruction the customer, or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

**(C)**

(Continued)

**(C)** Indicates Change

**RULES FOR ELECTRIC SERVICE  
RULE 4 - SUPPLY OF SERVICE**

**(C)**

**A. CHARACTERISTICS OF SERVICE**

(1) The Company's standard service is single or three-phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations". Standard service includes overhead service and underground service at new residential developments, locations where the Company in its discretion has elected to install underground facilities and at locations where the customer has paid for the incremental cost of installing facilities underground. All non-standard service is in the process of elimination and no new or additional non-standard service will be supplied.

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment. When restoration of service to the premise is not possible due to an obstruction, the customer, or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

**(C)**

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a line and/or service extension. The customer pays the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(Continued)

**(C)** Indicates Change



**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**B. SPECULATIVE SERVICE EXTENSIONS**

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the initial or continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

**(C)**

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

(8) A speculative service extension requires an "in advance of construction" payment of the fully allocated cost of engineering design and survey work to produce a detailed estimate.

**C. METHOD OF SERVICE**

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

- (a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.
- (b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.
- (c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**D. INTERRUPTIBLE OPTION**

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$24.95 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power.

**E. RATES FOR STAND-BY SERVICE**

(1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.

(2) (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.

(b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.

(c) Back-up Power will be billed using the following charges:

**(C)**

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Distribution Charge	\$0.789/Day <b>(I)</b> \$3.704/KW <b>(D)</b>	\$5.582/Day <b>(C)</b> \$2.634/KW <b>(I)</b>	\$17.158/Day <b>(D)</b> \$0.000/KW

(Continued)

**RULE 6A - STAND-BY SERVICE  
FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**F. KW DEMAND**

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**G. DATA REQUIREMENTS**

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

**H. PAYMENT**

**(C)**

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

**RULES FOR ELECTRIC SERVICE**

**(C)**

**RULE 7 - TEMPORARY SERVICE**

**A. TEMPORARY SERVICE**

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years.

**(C)**

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated engineering installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

**(C)**

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, they do not apply for service to permanent residences on a residential service rate schedule.

**RULES FOR ELECTRIC SERVICE  
RULE 8 - MEASUREMENT OF SERVICE**

**(C)**

**A. LOCATION AND METHOD OF MEASUREMENT**

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters which is readily accessible to Company employees at all reasonable hours.

(2) The Company installs and maintains the metering equipment, unless otherwise allowed by the Commission. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters are corrected to conform to measurement at the point of delivery and voltage supply.

**B. METER INSTALLATIONS**

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from metering equipment for separate points of delivery are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities.

In residential and commercial complexes and multiple occupancy buildings connected after May 21, 1980, each independent occupant is separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Tariff Rule 5F or the applicable rate schedule.

**C. UNMETERED SERVICE**

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period. An electric service contract is required for billing this unmetered service.

**D. METER TESTING**

**(C)**

The testing and adjustment of meters are made in accordance with any applicable law and any regulation. The company may require customers to pay a fee of \$35.00 for a meter test.

**E. DETERMINATION OF DEMAND**

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

(4) The Company's electric meters record average demand every 15 minutes or hourly and resets the register to zero after each monthly billing cycle. The determination of demand excludes power factor correction.

**(C)**

(Continued)

**RULES FOR ELECTRIC SERVICE**

**(C)**

**RULE 9 - BILLING AND PAYMENT FOR SERVICE**

**A. BILLING PERIOD**

(1) Bills for service supplied during the preceding billing period, other than initial and final bills, are rendered monthly. Normal billing is for a period of 26-35 days and is based on meter readings taken by Company at the end of each period. **(C)**

(2) When a billing period is more or less than a month, such as for initial or final bills, the monthly rate is prorated.

**B. ESTIMATED BILLS**

(1) Company may render an appropriately marked estimated bill when a meter reading is not obtained. Company may read meters for longer than monthly intervals and may under such circumstances render estimated interim bills for normal billing periods.

(2) Estimated bills shall be paid in accordance with the provisions of this rule and the applicable rate schedule. If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention, an appropriate adjustment will be made by Company.

(3) Upon request, the Company will supply any customer with a billing schedule and a card form upon which he may record his meter readings at the end of each normal billing period which otherwise would be estimated. If such card is received by the Company by the date specified on the schedule, except where it is apparent to the Company that the information is erroneous, the bill for such period will be computed from the meter reading shown on the card.

(4) The Company will take reasonable measures to obtain meter readings, however, the Company may prepare an estimated bill for any customer if extreme weather conditions, emergencies, equipment failure, work stoppages, or other circumstances prevent actual meter readings or if Company personnel are unable to gain access to obtain an actual meter reading.

**C. DUE DATE**

The due date specified on the bill is not less than 15 days from the date bill is mailed except that for service under, or billed in conjunction with, residential rate schedules the due date is not less than 20 days from the date bill is mailed and for service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date bill is mailed via the U.S. Postal Service or sent electronically. **(C)**

**(C)**

(Continued)

**RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED)**

**(C)**

**D. PAYMENT**

(1) Bills are considered as received by customer when delivered via the U.S. Postal Service or mailed electronically to the premises where the service is supplied or an address mutually agreed upon. Delay in the receipt of or failure to receive bill does not extend the due date. **(C)**

(2) Bills may be paid during business hours at any commercial office or collection agency of the Company authorized to receive payments.

(3) Payment of bills by mail will be accepted as paid when postmarked before midnight on the due date or when received by the Company within five days after the due date. Payments of bills that are electronically transmitted to the Company will be accepted as paid on the date of the actual receipt of payment. **(C)**

(4) Payment of bills after the due date specified on the bill is subject to a late payment charge, as provided for in the applicable rate schedule.

(5) The customer is responsible for payment for use up to discontinuance or termination of service.

(6) In the event of discontinuance or termination of service at a residence or dwelling, the Company may transfer any unpaid balance to any other residential account of the same ratepayer, or in the event of termination, to a third-party guarantor's account.

(7) Regular employees who are head of a family and mainly responsible for the maintenance of the premises they occupy may secure up to 50% reduction in their bills for service under Residential Rate Schedule RS in lieu of other benefits available to other employees. This option is in the process of elimination and is limited to employees who are presently receiving such reduction and continue to live and work in the area previously served by the former Tariff Electric Pa. P.U.C. No. 196 (Scranton).

(8) Payments which are insufficient to pay for both a balance due for prior use and billing for current use are first applied to the balance due for prior use, except when an unpaid bill is a disputed bill or when a payment plan for an overdue balance is agreed upon.

**E. BUDGET BILLING**

Budget billing is available upon request for service under residential and general service rate applications except for temporary, seasonal, and speculative service. Budget billing may start in any month, for new or existing customers, and may be discontinued upon request at which time any difference between budget billing and billing based on actual use becomes due and payable. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated; any difference owed the Company is immediately due, and bills thereafter are rendered based on metered use.

When a residential customer elects budget billing, the Company estimates the bills over a 10-month, 11-month or 12-month period to eliminate, to the extent possible, seasonal fluctuations in utility bills. The Company shall review accounts at least three times during the optional billing period. At the conclusion of the budget billing year, a resulting reconciliation amount exceeding \$100, but less than \$300, shall be, at the request of the customer, amortized over a 6-month period. Reconciliation amounts exceeding \$300 shall be amortized over at least a 12-month period, at the request of the customer. Shorter amortization periods are permissible at the request of the customer.

When a non-residential customer elects budget billing, the Company bills the customer each month an amount equal to one-twelfth of the estimated annual charges under the rate schedule. The monthly charge is adjusted, as required, so that total payments at the end of the budget billing cycle approximately equal actual charges. When billing based on actual use exceeds charges at the end of the twelfth month, the excess is added to regular billing in equal increments over the succeeding four months with no penalty.

Each month, interest at the rate of one-twelfth of the average of 1-year Treasury Bills for the months of September, October, and November of the previous year is applied to funds in the customer's account which are the result of payments for the billed amount in excess of actual charges for service to date. No interest is charged when there is a negative balance.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED) (C)**

**F. RETURNED CHECK CHARGE**

If a check received in payment of a customer's account is returned to the Company unpaid by the customer's bank and cannot be redeposited by the Company for payment on the second attempt, the Company will charge the customer \$20.00 for processing the returned check, plus any charges assessed by the bank or other financial institution to the Company. (C)

**G. SMALL CREDIT BALANCES ON INACTIVE ACCOUNTS (C)**

The Company may within a maximum period of six months transfer any customer credit balance less than \$5 from a customer's inactive account to the Company's Operation HELP program instead of refunding the credit amount to the customer. This transfer will occur only after the Company has been unsuccessful in its efforts to transfer the credit balance to an active account of the customer, and only if the customer does not request a refund of the credit balance.

**H. CREDIT AND APPLICATION PROCEDURES**

The Company uses a commercially recognized credit scoring methodology that is within the range of generally accepted industry practice. The applicant's or customer's utility payment history determines the credit score. The Company uses this customer-specific credit score to either request or waive a security deposit. For low-income applicants, PPL Electric will waive the security deposit if an OnTrack agency verifies their household income.



**RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED) (C)**

**B. TERMINATION (Continued)**

- (g) The Company's authorized representatives cannot gain admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours. (C)
- (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
- (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.

(3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician, physician's assistant or nurse practitioner to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service.

(4) Except in emergencies, service to residential customers will not be terminated: on Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day, or a day preceding a day, when the Company's business offices are closed, excluding Saturdays; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

**C. RECONNECTION**

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$30 (\$50 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

(1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.

(2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.

(3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.

(4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

**RULES FOR ELECTRIC SERVICE  
RULE 11 – NET SERVICE FOR GENERATION FACILITIES**

**(C)**

**A. DEFINITIONS**

(1) Delivery Service – Service that includes the Distribution component of the applicable rate schedule (including all tariff riders and surcharges).

**(C)**

(2) Generation Facility – Such equipment owned by a single corporate entity, (a) which is located at a single contiguous site; (b) which is exclusively used to produce electric energy that will be sold at wholesale; (c) which is owned and/or operated by a qualified member of PJM Interconnection, L.L.C. (PJM), as defined in the PJM Operating Agreement; (d) the Net Energy Output of which is reported on an hourly basis to PJM; and (e) which is interconnected to the Company's facilities. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generation Facility and if the operating characteristics and/or circumstances relating to such equipment are different then described in this definition.

(3) Net Energy Output – The difference in energy between the Generation Facility's output and Station Power over a monthly period, as determined by the PJM. Net Energy Output is positive when the output exceeds the Station Power and negative when the Station Power exceeds the output, all as measured by an electronic meter acceptable to the Company.

(4) Net Service – The provision of service at 69 kV or higher to a Generation Facility under this Rule.

(5) Station Power – Energy used for operating the electric equipment on the site of a Generation Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Generation Facility, which are used solely in the operation, maintenance, or repair of the facility. Station Power does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to energy that is normally supplied to facilities including, but not limited to buildings or structures on the site of such a Generation Facility that are metered separately and served directly from the Company's distribution system.

**B. APPLICATION**

(1) The Company will provide Net Service to a Generation Facility upon request.

(2) This Rule 11 shall remain available only for as long as the provision in Section 1.7.10(d) of the PJM Operating Agreement, or any successor thereto, allowing the self-supply of station power, remains effective.

(3) In order to be eligible for Net Service, a Generation Facility must be subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff.

(4) All bills for service hereunder are based on charges specified in the applicable rate schedule for firm service (including applicable riders and surcharges) under which the Customer is eligible to receive service, subject to the additional provisions of this rule.

(5) Customers selecting Net Service do not qualify for either the auxiliary service or stand-by service provisions of Rules 6 and 6A, respectively.

(Continued)

**RIDER MATRIX (C)**

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR	CER	DSIC	SDER
RS		X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X	X	X
LP-5	X			X	X	X		X	X	X	X
LPEP	X			X	X	X		X	X	X	X
BL				X	X	X	X	X	X	X	X
SA				X	X	X	X	X	X	X	X
SM (R)				X	X	X	X	X	X	X	X
SHS				X	X	X	X	X	X	X	X
SLE				X	X	X	X	X	X	X	X
SE				X	X	X	X	X	X	X	X
TS (R)				X	X	X	X	X	X	X	X
GH-2 (R)				X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR 1 = Act 129 Compliance Rider – Phase 1
- ACR 2 = Act 129 Compliance Rider – Phase 2
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider
- DSIC = Distribution System Improvement Charge
- SDER = Storm Damage Expense Rider

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**NET METERING FOR RENEWABLE CUSTOMER-GENERATORS**

**(C)**

**PURPOSE**

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned, generation using a net metering system.

**APPLICABILITY**

**(C)**

This Rider applies to renewable customer-generators served under Rate Schedules RS, GS-1, GS-3, and LP-4 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources, pursuant to the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 – 1648.8 ("AEPS Act") or Commission regulations, and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's load, independent of the generating system's requirements for electricity; provided that net metered alternative energy systems owned and operated by third-parties that are interconnected and placed on property owned or leased and operated by an electric utility customer shall be designed to generate no more than 110% of that utility customer's annual electricity consumption, at the interconnection meter location and all qualifying virtual meter locations. Customer generators with third-party owned and operated systems shall provide with the interconnection application adequate supporting data to demonstrate that the alternative energy system is designed to provide no more than 110% of the customer-generator's annual electric usage at all qualifying meter locations.

A renewable customer-generator is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts, if installed at a residential service (RS), or not larger than 3,000 kilowatts at other customer service locations (Rate Schedules GS-1, GS-3 and LP-4), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies, as defined by the regional transmission organization, or where a microgrid is in place for the purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources, as defined by the AEPS Act and the Commission's regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations, pursuant to the AEPS Act. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first-come, first-served basis as long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

(Continued)

**NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)**

**BILLING PROVISIONS:**

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedules RS, GS-1, GS-3, or LP-4.

1. The customer-generator will be credited for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and applied against the customer-generator's usage in subsequent billing periods. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the Company's Rate Schedule Current Price To Compare consistent with Commission regulations. Compensation will also occur if the customer changes rate schedules or shopping status. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. **(C)**
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(Continued)

**GREEN POWER OPTION**

**(C)**

**AVAILABILITY**

Subject to the limitations described below, service under this voluntary option is available to all customers who receive Basic Utility Supply Service under Rate Schedules RS, RTS(R), GS-1, GS-3, BL, SA, SM(R), SHS, SLE, SE, TS(R), and GH-2(R). Customers who elect to purchase Green Power Credits under this option will be subject to the charges described below.

**(C)**

**DEFINITIONS**

Green Power – Electric energy generated from renewable resources that are located within PJM Interconnection, LLC (PJM) and qualify as Alternative Energy Sources under the Alternative Energy Portfolio Standards (AEPS) Act. For purposes of the Green Power Option, Customers will not be purchasing the capacity and energy generated by the Alternative Energy Sources, but instead, will be purchasing Green Power Credits which will be retired on their behalf.

Green Power Credits – Alternative Energy Credits, as that term is defined in the AEPS Act, generated by wind and hydroelectric facilities that are located within PJM and qualify as Alternative Energy Sources.

Green Power Block – The number of Green Power Credits that are produced by the generation of 100 kWh of Green Power.

**APPLICATION**

Customers may elect to purchase any whole number of Green Power Blocks per month, at the rate set forth below.

The Customer may initiate participation, change the number of Green Power Blocks selected or may terminate participation in the Green Power Option effective as of the Customer's next scheduled meter reading date, provided the Company has received at least sixteen (16) days' prior notice.

If a Customer fails to pay the Monthly Green Power Charges for two consecutive billing periods, that Customer's participation in the Green Power Option will be terminated and any Green Power Blocks that the Customer selected, but did not pay for, will be returned to the Company.

If the Customer pays for Green Power Blocks, and the Company is unable to provide those blocks, the Company will refund the Customer's payment in full in the next billing period.

**RATES AND BILLING**

The charge for each Green Power Block is \$2.50 per month.

The Green Power Charge is in addition to all other charges billed under the Customer's applicable Rate Schedule. Customers will be billed for the fixed number of Green Power Blocks that they select regardless of actual energy use during the billing period.

The Green Power Charge will be set out separately on the Customer's bill.

(Continued)

**(C)** Indicates Change



**METERING AND BILLING CREDIT RIDER**

**(C)**

**PURPOSE**

This rider provides for Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

**APPLICATION**

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

**NET DISTRIBUTION CHARGE CREDIT**

**(C)**

<u>Rate Schedule</u>	<u>Metering</u> (cents/day)	<u>Meter Reading</u> (cents/day)	<u>Billing and Collection</u> (cents/day)
RS	6.476 <b>(I)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Separate Water Heating Service	6.476 <b>(I)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
RTS (R)	6.476 <b>(I)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
GS-1	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Space Conditioning and Water Heating	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Volunteer Fire Co./Sr. Citizen Centers	6.476 <b>(I)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
GS-3	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Space Conditioning and Water Heating	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Volunteer Fire Co./Sr. Citizen Centers	6.476 <b>(I)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
LP-4	182.701 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Space Conditioning and Water Heating	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
LP-5	896.022 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
LPEP	896.022 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
BL	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
SA	—	—	7.687 <b>(D)</b>
SM(R)	—	—	7.687 <b>(D)</b>
SHS	—	—	7.687 <b>(D)</b>
SLE	—	—	7.687 <b>(D)</b>
SE	—	—	7.687 <b>(D)</b>
TS(R)	—	—	7.687 <b>(D)</b>
GH-2(R)	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Standby Service - 480 Volts or Less	13.426 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Standby Service - 12,470 Volts	182.701 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>
Standby Service - 69,000 Volts or Higher	896.022 <b>(D)</b>	0.551 <b>(I)</b>	7.687 <b>(D)</b>

**TRANSMISSION SERVICE CHARGE**

**(C)**

Beginning on June 1, 2013, the Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes:

**(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LPEP and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

(Continued)

**TRANSMISSION SERVICE CHARGE (CONTINUED)**

**TRANSMISSION SERVICE CHARGE**

**(C)**

Charges under the TSC for the period October 1, 2014 through May 31, 2015 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.00728	0.01213
Demand Rate (\$/kW)	3.628	2.098		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	0.478 \$/Lamp	3,350	0.357	5,800	0.217	2,600	0.094	0.00728	0.00532	
		6,650	0.558	9,500	0.311	3,300	0.137			
		10,500	0.780	16,000	0.457	3,800	0.138			
	0.112 \$/Fixture	20,000	1.236	25,500	0.825	4,900	0.189			
		34,000	2.108	50,000	1.294	7,500	0.241			
		51,000	2.913			15,000	0.450			
						20,000	0.698			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

**GENERATION SUPPLY CHARGE-1**

**(C)**

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service (“BUSS”) from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R) and GH-2 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer’s ICAP peak load contribution to PJM peak load assigned for the 2014-2015 PJM Planning Year. The GSC-1 shall have the options listed below.

**(C)**

**FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL**

**PURPOSE**

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected a retail electric generation supplier (EGS) or the Pilot TOU Program.

**PRICING PROVISIONS**

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing month:

$$\text{Fixed Price GSC-1} = \left[ \left( \frac{GS_{fp}}{S_{fp}} \right) - \left( \frac{E}{S} \right) \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

GS<sub>fp</sub> = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation quarter shall be each quarter of the PJM Planning Year over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company’s costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2013, shall be amortized ratably over the 24-month period June 1, 2013, through May 31, 2015, and the quarterly amortization amount shall be included in the computation of the GSC-1.

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended one month prior to the beginning of the computation quarter, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S<sub>fp</sub> = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- S = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period March 1, 2015 through May 31, 2015.

**(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), BL, and GH-2 (R) \$0.09392/KWH	RS and RTS (R) \$0.08345/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C) \$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	6.161 \$/Lamp	3,350	4.611	5,800	2.799	2,600	1.212	0.09392	0.06861	
		6,650	7.204	9,500	4.010	3,300	1.765			
		10,500	10.068	16,000	5.898	3,800	1.784			
	LED 4,300	1.447 \$/Fixture	20,000	15.948	25,500	10.641	4,900			2.438
			34,000	27.190	50,000	16.699	7,500			3.111
			51,000	37.577			15,000			5.803
							20,000			9.001

(Continued)

**(D)** Indicates Decrease    **(I)** Indicates Increase    **(C)** Indicates Change

**ACT 129 COMPLIANCE RIDER – PHASE 1**

**(C)**

The Phase 1 Act 129 Compliance Rider (ACR 1) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning January 1, 2010.

The ACR 1 shall be computed separately for each of the following three customer classes:

**(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 1 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 1 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 1.

The ACR 1 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 1 for the Large C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 1 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year, except the first compliance year which begins on January 1, 2010 and ends on May 31, 2010. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

**(C)** Indicates Change

ACT 129 COMPLIANCE RIDER – PHASE 1 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 1 CHARGE

(C)

Charges under the ACR 1 for the period June 1, 2014 through May 31, 2015 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP  \$0.473/KW	LP-4  \$0.473/KW	GS-1, GS-3, BL, and GH-2 (R)  \$0.00000/KWH	RS and RTS (R)  \$0.00000/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C) \$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	0.000 \$/Lamp	3,350	0.000	5,800	0.000	2,600	0.000	0.00000	0.00000	
		6,650	0.000	9,500	0.000	3,300	0.000			
		10,500	0.000	16,000	0.000	3,800	0.000			
	LED 4,300	0.000 \$/Fixture	20,000	0.000	25,500	0.000	4,900			0.000
			34,000	0.000	50,000	0.000	7,500			0.000
			51,000	0.000			15,000			0.000
							20,000			0.000

**ACT 129 COMPLIANCE RIDER – PHASE 2**

**(C)**

A Phase 2 Act 129 Compliance Rider (ACR 2) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented beginning June 1, 2013; however, the ACR 2 charge to the bills of customers will be applied beginning July 1, 2013.

The ACR 2 shall be computed separately for each of the following three customer classes:

**(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 2 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 2 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 2.

The ACR 2 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 2 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 2 for the Large C&I class shall be computed using the following formula:

$$ACR\ 2 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 2 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)



**ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)**

**ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE**

Charges under the ACR 2 for the period August 1, 2014 through May 31, 2015, as set forth in the applicable Rate Schedules. **(C)**

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP  \$0.866/KW	LP-4  \$0.866/KW	GS-1, GS-3, BL, and GH-2 (R)  \$0.00148/KWH	RS and RTS (R)  \$0.00228/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	0.097 \$/Lamp	3,350	0.073	5,800	0.044	2,600	0.019	0.00148	0.00108	
		6,650	0.114	9,500	0.063	3,300	0.028			
		10,500	0.159	16,000	0.093	3,800	0.028			
	LED 4,300	0.223 \$/Fixture	20,000	0.251	25,500	0.168	4,900			0.038
			34,000	0.428	50,000	0.263	7,500			0.049
			51,000	0.592			15,000			0.091
							20,000			0.142

**MERCHANT FUNCTION CHARGE RIDER**

**(C)**

The Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC-1 and TSC, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking Basic Utility Supply Service (BUSS) under these Rate Schedules: RS, RTS (R), GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare.

**(C)**

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the TSC to reflect the applicable transmission service-related uncollectible accounts expense previously recovered through PPL Electric's distribution rates. The MFC is calculated by multiplying the generation supply charges billed under the GSC-1, and transmission service charges billed under the TSC, to each customer in the applicable class by the following uncollectible accounts expense percentages.

Residential Customer Class: 1.80%

Small C&I Customer Class: 0.0%

**(C)**

**(C)**

The MFC Rider percentage will be revised annually subject to Commission review and adjusted June 1<sup>st</sup> of each year to coincide with the Price To Compare.

**(C)**

**SMART METER RIDER**

**(C)**

A Smart Meter Rider (SMR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The SMR will terminate on December 31, 2015.

**(C)**

The SMR shall be computed separately for each of the following three customer classes:

**(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The SMR, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR.

The SMR for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR = [SM_c / S - E_s / S] \times 1 / (1-T)$$

The SMR for the Large C&I class shall be computed using the following formula:

$$SMR = [SM_c / N - E_s / N] \times 1 / (1-T)$$

Where:

$SM_c$  = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

$N$  = Number of Bills (Customers X 12) per Year

(Continued)

**(C)** Indicates Change

**SMART METER RIDER (CONTINUED)**

**(C)**

**SMART METER RIDER CHARGE**

**(C)**

Charges under the SMR for the period January 1, 2015 through December 31, 2015, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S  \$1.57/Bill	GS-1, GS-3, BL, and GH-2 (R)  \$0.00005/KWH	RS and RTS (R)  \$0.00028/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
	HPS 9,500	0.003 \$/Lamp	3,350	0.002	5,800	0.001	2,600	0.001	0.00005	0.00004
6,650			0.004	9,500	0.002	3,300	0.001			
10,500			0.005	16,000	0.003	3,800	0.001			
LED 4,300		0.001 \$/Fixture	20,000	0.008	25,500	0.006	4,900	0.001		
			34,000	0.014	50,000	0.009	7,500	0.002		
			51,000	0.020			15,000	0.003		
						20,000	0.005			

**COMPETITIVE ENHANCEMENT RIDER**

**(C)**

The Competitive Enhancement Rider (CER) charge shall be applied on a dollar per customer per day basis to each customer who takes distribution service under this Tariff. The CER provides for the recovery of the annual costs associated with the Company's competitive retail electricity market enhancement initiatives and related consumer education programs. **(C)**

Beginning January 1, 2015 and continuing through December 31, 2015, the CER charge will be a positive \$0.00132/day. For subsequent years, the CER charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The CER charge shall reflect the Company's estimate of the costs it will incur during the application year associated with its competitive retail electricity market enhancement initiatives and related consumer education programs. The CER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a CER charge, if left unchanged, would result in a material over or under-collection of all CER costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the CER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. **(C)**

The Company will file with the Commission by December 21 of each year an annual reconciliation of the actual CER revenue billed and the actual CER costs incurred during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CER rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

**(C)**

Application of the CER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the CER charge and the costs included therein.

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

**STORM DAMAGE EXPENSE RIDER (Continued)**

**(C)**

**FACTOR DEFINITION (Continued)**

The E Factor = The E factor is the amount of any under or over collections during the year prior to the application year resulting from differences between actual and projected billing units. Interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S., §§ 101 et seq.), from the month the over or under collection occurs to the effective month that the over or under collection is recouped or refunded.

**PRICING PROVISION**

The SDER shall be computed separately for each of the following four customer classes:

**(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R),
- (3) Large Commercial and Industrial - Primary (Large C&I - Primary): Consisting of Rate Schedule LP-4, and
- (4) Large Commercial and Industrial – Transmission (Large C&I – Transmission): Consisting of Rate Schedules LP-5, LPEP, and L5S.

Per the Company’s most recent approved distribution base rate case at Docket No. R-2015-2469275, the following Allocation Schedule percentages apply for the following four customer classes.

**(C)**

<b>Customer Class</b>	<b>Residential</b>	<b>Small C&amp;I</b>	<b>Large Primary C&amp;I</b>	<b>Large Transmission C&amp;I</b>
<b>Allocation Schedule</b>	70.15% <b>(I)</b>	24.53% <b>(D)</b>	4.82% <b>(I)</b>	0.50% <b>(I)</b>

The SDER, as computed using the formula described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SDER.

Net storm damage expenses to be recovered in each application year (C-R+E) will be allocated among these four customer classes using the method in the cost allocation study approved by the Commission in the Company’s most recent base rate proceeding.

(Continued)

**(I)** Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

STORM DAMAGE EXPENSE RIDER (Continued)

**(C)**

PRICING PROVISION (Continued)

The SDER for the Residential class shall be computed using the following formula:

$$\text{SDER} = [\text{RASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Small C&I class shall be computed using the following formula:

$$\text{SDER} = [\text{SASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I - Primary class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDEP} / \text{N}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I – Transmission class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDET} / \text{N}] \times 1 / (1-\text{T})$$

Where:

RASDE = Net storm damage expenses allocated to Residential customers

SASDE = Net storm damage expenses allocated to Small C&I customers

LASDEP = Net storm damage expenses allocated to Large C&I - Primary customers

LASDET = Net storm damage expenses allocated to Large C&I – Transmission customers.

D = The Company's total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

N = Number of Days (Customers X 365) per Year

**(C)**

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**(C)**

**STORM DAMAGE EXPENSE RIDER CHARGE**

Beginning June 1, 2015 and continuing through the period December 31, 2015, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

**(C)**

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.563/Day (C)	\$0.823/Day (C)	\$0.00019/KWH	\$0.00040/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE (C)		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
	HPS 9,500	0.012 \$/Lamp	3,350	0.009	5,800	0.006	2,600	0.002	0.00019	0.00014
6,650			0.015	9,500	0.008	3,300	0.004			
10,500			0.020	16,000	0.012	3,800	0.004			
LED 4,300		0.003 \$/Fixture	20,000	0.032	25,500	0.022	4,900	0.005		
			34,000	0.055	50,000	0.034	7,500	0.006		
			51,000	0.076			15,000	0.012		
						20,000	0.018			

**(I)** Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change



**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: June 1, 2015

65.885 cents per day (Customer Charge, includes CER) plus  
4.195 cents per KWH (Includes ACR 1, ACR 2, USR, SMR and SDER)

**(I)**  
**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

**(C)**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RS (CONTINUED)

**(C)**

SEPARATE WATER HEATING SERVICE

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Customer Charge and the KWH block charges of the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 applies. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**APPLICATION PROVISIONS**

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(1) This Rate Schedule is for single phase electric service for:

- (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This Rate Schedule does not apply to:

**(C)**

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.
- (g) Residential service locations with an installed generating system that has a nameplate capacity greater than 50 kilowatts.
- (h) Campers, Recreational Vehicles (RV), and construction trailers that are mobile in nature and are not permitted dwellings.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge  
Effective: June 1, 2015

65.885 cents per day (Customer Charge, includes CER) plus **(I)**  
3.775 cents per KWH (Includes ACR 1, ACR 2, USR, SMR and SDER) **(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**APPLICATION PROVISIONS**

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

**RATE SCHEDULE GS-1  
SINGLE PHASE GENERAL SERVICE  
AT SECONDARY VOLTAGE**

**(C)**

**APPLICATION RATE SCHEDULE GS-1**

This Rate Schedule is for single phase non-residential service at secondary voltage and other applications outside the scope of the Residential Rate Schedule, which would include residential service locations with an installed generating system that has a nameplate greater than 50 kilowatts. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

**(C)**

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

Distribution Charge

\$ 0.789 per day(Customer Charge) plus  
\$4.344 per kilowatt for all Billing KW

**(I)**

**(I)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: June 1, 2015

65.885 cents per day (Customer Charge includes CER) plus  
4.195 cents per KWH (Includes ACR 1, ACR 2, USR, SMR and SDER)

**(I)**  
**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

**(C)**

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.



**RATE SCHEDULE GS-3  
THREE PHASE GENERAL SERVICE  
AT SECONDARY VOLTAGE**

**(C)**

**APPLICATION RATE SCHEDULE GS-3**

This Rate Schedule is for two phase and three-phase service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

Distribution Charge

\$ 1.973 per day(Customer Charge) plus

\$ 3.704 per kilowatt for all kilowatts of the Billing KW

**(I)  
(D)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: June 1, 2015

65.885 cents per day (Customer Charge includes CER) plus  
4.195 cents per KWH (Includes ACR 1, ACR 2, USR, SMR and SDER)

**(I)**  
**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-4  
LARGE GENERAL SERVICE AT 12,470 VOLTS**

**(C)**

**APPLICATION RATE SCHEDULE LP-4**

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

**NET MONTHLY RATE**

**Distribution Charge**

\$ 5.582 per day (Customer Charge) plus

\$ 2.634 per kilowatt for all kilowatts of the Billing KW.

**(C)  
(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge**

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

The Billing KW for the Distribution and the Transmission components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(Continued)

**RATE SCHEDULE LP-4 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate submeter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge -2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-5  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**(C)**

**APPLICATION RATE SCHEDULE LP-5**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

**NET MONTHLY RATE**

Distribution Charge

\$ 17.158 per day (Customer Charge)

**(D)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -2

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge

**(C)**

**BILLING KW**

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

**(C)**

PAYMENT

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION**

**(C)**

**APPLICATION RATE SCHEDULE LPEP**

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications will be accepted after January 1, 2000.

**NET MONTHLY RATE**

**Distribution Charge**

\$8,306.208 per day (Customer Charge)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -2**

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge

**(C)**

**BILLING KW**

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)



RATE SCHEDULE LPEP (CONTINUED)

**(C)**

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE BL  
BORDERLINE SERVICE - ELECTRIC SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE BL**

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

**NET MONTHLY RATE**

**Distribution Charge**

4.606 cents per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE SA  
PRIVATE AREA LIGHTING SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE SA**

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

**NET MONTHLY RATE**

**Distribution Charge**

\$13.054 per lamp for High Pressure Sodium (HPS)

\$13.869 per fixture for Light Emitting Diode (LED)

**(D)**

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge - 1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

**EQUIPMENT AND SERVICE**

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium (HPS) lamp of a nominal 9,500 lumens or Light Emitting Diode (LED) of a nominal 4,900 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third (3) working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

**(C)**

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

(Continued)

**RATE SCHEDULE SA (CONTINUED)**

**(C)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**CONTRACT PERIOD**

**(C)**

Service under this Rate Schedule is for an initial term of one (1) year for HPS lamps and five (5) years for LED fixtures from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

**RATE SCHEDULE SM(R)  
 MERCURY VAPOR STREET LIGHTING SERVICE**

**(C)**

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008 in accordance with the Energy Policy Act of 2005.

**APPLICATION RATE SCHEDULE SM**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor (MV) lamps which fail will be transitioned to the High Pressure Sodium (HPS) (Rate Schedule SHS) nominal lumens equivalent or Light Emitting Diode (LED) (Rate Schedule SLE) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that “Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008.”

**(C)**

<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Fixture Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>
MV	3,350	100	HPS	5,800	70	LED	2,600	36
MV	6,650	175	HPS	9,500	100	LED	3,300	50
MV	10,500	250	HPS	16,000	150	LED	3,800	53
MV	20,000	400	HPS	25,500	250	LED	4,900	70
MV	34,000	700	HPS	25,500	250	LED	7,500	91
MV	51,000	1,100	HPS	50,000	400	LED	15,000	170
						LED	20,000	269

(Continued)

**RATE SCHEDULE SM (R) (CONTINUED)**

**(C)**

**NET MONTHLY RATE**

(1) Lamp Prices

Distribution Charge

**(I)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$11.781	----	\$18.059	\$19.631	----	----
Mercury Vapor	6,650	175	\$14.197	\$21.258	\$20.845	\$22.366	\$24.788	\$12.142
Mercury Vapor	10,500	250	\$17.800	\$24.683	----	----	\$28.001	\$16.374
Mercury Vapor	20,000	400	\$22.344	\$29.349	----	----	\$32.913	\$20.073
Mercury Vapor	34,000	700	\$35.588	\$42.811	----	----	\$47.433	\$33.507
Mercury Vapor	51,000	1,100	\$44.808	\$52.384	----	----	\$56.981	\$42.733

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)



RATE SCHEDULE SM (R) (CONTINUED)

(C)

REMOVALS (Continued)

supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

<u>Wattage</u>	<u>Lamp Size Minimum Initial Lumens</u>	<u>Customer Owns and Company Operates &amp; Maintains</u>
100	3,350	\$7.509
175	6,650	\$10.038
250	10,500	\$12.921
400	20,000	\$17.834

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

**RATE SCHEDULE SM (R) (CONTINUED)**

**(C)**

**CUSTOMER-OWNED EQUIPMENT (Continued)**

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SHS  
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE SHS**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

**NET MONTHLY RATE**

- (1) Lamp Prices

**Distribution Charge**

**(I)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$11.994	\$16.082	\$18.389	\$18.541	----	\$10.948
H.P.Sodium	9,500	100	\$13.216	\$17.016	\$19.798	\$19.902	\$23.659	\$12.121
H.P.Sodium	16,000	150	\$14.625	\$18.248	----	----	\$24.871	\$12.619
H.P.Sodium	25,500	250	\$19.727	\$22.884	----	----	\$33.721	\$16.623
H.P.Sodium	50,000	400	\$25.326	\$28.058	----	----	\$39.060	\$19.964

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual distribution revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs. **(C)**

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor (MV) street lighting system to install high pressure sodium (HPS) street lighting equipment or to remove any part of a high pressure sodium (HPS) street lighting system to install another high pressure sodium (HPS) street lighting system or any other type of street lighting system and if the mercury vapor (MV) or high pressure sodium (HPS) or Light Emitting Diode (LED) luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten (10) years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**(C)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**(C)**

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SLE  
 LIGHT EMITTING DIODE (LED) STREET LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SLE**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules.

**NET MONTHLY RATE**

- (1) Fixture Prices

**Distribution Charge**

<u>FIXTURE DESCRIPTION</u>	<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>		
	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>	
LED	2600	36	----	----	\$24.695	\$24.834	----	----
LED	3300	50	\$13.026	\$16.164	----	----	----	\$4.495
LED	3800	53	----	----	\$25.725	\$25.801	----	----
LED	4900	70	\$14.240	\$17.149	----	----	\$22.248	\$4.730
LED	7500	91	\$16.056	\$19.020	----	----	\$23.943	\$5.502
LED	15000	170	\$22.587	\$25.414	----	----	\$33.305	\$8.053
LED	20000	269	\$28.936	\$30.947	----	----	\$39.842	\$10.051

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

**RATE SCHEDULE SLE (CONTINUED)**

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual distribution revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

**RATE SCHEDULE SLE (CONTINUED)**

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor (MV) street lighting system to install high pressure sodium (HPS) street lighting equipment or to remove any part of a high pressure sodium (HPS) street lighting system to install street lighting system or any other type of street lighting system and if the MV or HPS or Light Emitting Diode (LED) luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten (10) years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Fifteen (15) years and thereafter until terminated in accordance with contract provisions.



**RATE SCHEDULE SE**

**(C)**

**ENERGY ONLY STREET LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SE**

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

**NET MONTHLY RATE**

**(1) Lamp Rates**

**Distribution Charge**

**(I)**

Street Lighting Equipment on Company Pole.....	10.244 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	5.833 cts. per KWH

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

(Continued)

**RATE SCHEDULE SE (CONTINUED)**

**(C)**

**AUDITING**

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**ATTACHMENT AGREEMENT**

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE TS (R)**  
**MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

**APPLICATION OF RATE SCHEDULE TS(R)**

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

**NET MONTHLY RATE**

Distribution Charge

7.312 cts. per watt of connected load.

**(I)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

**MONTHLY MINIMUMS**

The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Generation Supply Charge - 1.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

(Continued)

RATE SCHEDULE TS (R) (CONTINUED)

**(C)**

PAYMENT

**(C)**

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(Continued)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE GH-2 (R)  
SEPARATE METER GENERAL SPACE HEATING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**APPLICATION OF RATE SCHEDULE GH-2 (R)**

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

Distribution Charge

\$0.789 per day (Customer Charge) plus  
\$3.535 per KW of the Billing KW

**(I)**  
**(I)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge

**(C)**

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**BILLING KW**

The Billing KW for the Distribution component is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GH-2 (R) (CONTINUED)**

**(C)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**APPLICATION PROVISIONS**

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled non-inductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.



**PPL ELECTRIC UTILITIES CORPORATION**

**Exhibit SRK 1A**

**Supplement No. 179 to Tariff – Electric Pa. P.U.C. No. 201**

**(Black Line Version)**

**Witness: Scott R. Koch**

**Docket No. R-2015-2469275**



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 31, 2015

EFFECTIVE: June 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

**Rules, Riders, and Rate Schedules**

Page Nos. 10A, 15, 15A, 18E, 18F,  
18G, 19J, 19J.1, 19L, 19L.1, 19T, 19U,  
19V, 19W, 19X, 19Z.2, 19Z.3, 19Z.3A,  
19Z.3C, 19Z.3D, 19Z.3E, 19Z.3F,  
19Z.5D, 19Z.7A, 19Z.7B, 20C, 22, 22A,  
28B, 28C, 30A, 30B, 30B.1, 30C, 30D,  
30E, 33A, 41, 41A, and 41B

The pages labeled “This Page Intentionally Left Blank” were removed from the Tariff.

**Rule 2, Section E**

Page No. 6A

Section E (Right-of-Way) was expanded to describe more specifically the access requirements to the customer premises.

**Rule 3, Section E**

Page No. 7A

Section E (Line Extension for Development Areas) was expanded to define responsibility to remove obstructions in the right-of-way.

**Rule 4, Sections A(5) and B(1)**

Page Nos. 8 and 8A

Section A(5) (Characteristics of Service) was expanded to define responsibility to remove obstructions in the right-of-way. The phrase “initial or” was inserted into Section B(1) (Speculative Service Extension) to clarify when a service extension is speculative.

**Rule 6A, Sections E(2)(C) and H**

Page Nos. 10C and 10E

The Distribution Charge was changed from a monthly charge to a daily charge and the Distribution Demand Charge was changed. On Page 10E, electronic mail was added as a Payment Option.

**Rule 7, Sections A(1) and A(2)**

Page No. 11

The phrase “under contract” was removed in Section A(1) because contracts are not required for a service period of less than one month. The phrase “engineering” was inserted in Section A(2) to clarify the non-refundable costs a customer pays for temporary service.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rule 8, Sections D and E(4) Page No. 12	Section D (Meter Testing) was expanded to include a \$35 fee for a meter test. Section E(4) was expanded to define the meter reset requirements for recording average demands.
Rule 9, Sections A(1), C, D(1), D(3), F, and G Page Nos. 13, 13A, and 13B	Section A(1) (Billing Period) was revised to define the number of billing days in a Billing period. The Extended Net Rate Period (ENRP) paragraph in Section C (Due Date) was removed as a new process of extending due dates was adopted in 2014. In Section D(1), the phrase “via the U.S. Postal Service or mailed electronically” was added. Section D(3) (Payment) was expanded to note that electronically transmitted bills will be accepted as paid on the date of the actual receipt of payment. The returned check charge in Section F (Returned Check Charge) increased from \$7 to \$20. Section G applies a 6 month maximum time limit for transferring customer credit balances.
Rule 10, Section B Page No. 14A	The phrase “meter readers or other” was removed as meters are read electronically.
Rule 11, Section A Page No. 14B	The term “firm” was removed and “tariff” added to Section A (Delivery Service) to clarify this definition.
Rider Matrix Page No. 14D	The Rider Matrix was revised to show the applicable Riders and Rate Schedules remaining in the Tariff.
Rate Mitigation Plan Rider (RMP) Page Nos. 18H and 18I	The RMP was removed because this Rider expired on December 31, 2012.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Net Metering for Renewable Customer-Generators

Page Nos. 19L.2 and 19L.4

In the Applicability Section of the Net Metering for Renewable Customer-Generators Rider, requirement that Net Metering is available to offset part or all of the customer's load was further clarified. In addition, the Billing Provisions language was revised to note that customer compensation occurs with changes to the Rate Schedule or shopping status occurs

Green Power Option

Page No. 19L.5

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.

Metering and Billing Credit Rider

Page No. 19M

The Metering, Meter Reading, and Billing and Collection charges were updated in accordance with the future test year cost of service date.

Transmission Service Charge (TSC)

Page Nos. 19Z and 19Z.1A

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.1A.

Generation Supply Charge -1 (GSC-1)

Page Nos. 19Z.4 and 19Z.5

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.5.

ACT 129 Compliance Rider (ACR-1)

Page Nos. 19Z.8 and 19Z.10

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.10.

ACT 129 Compliance Rider (ACR-2)

Page Nos. 19Z.10A and 19Z.10C

Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.10C.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Merchant Function Charge Rider (MFC) Page No. 19Z.11	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. The uncollectible expense percentages were set to 0.0% for the small C&I customer class. The paragraph to eliminate the potential double recovery of uncollectible account expenses was removed as compliance was met for the 2010 Distribution Rate Case. And, in the last paragraph, a sentence was added to provide annual updates of the percentages for uncollectible account expenses.
Smart Meter Rider (SMR) Page Nos. 19Z.12 and 19Z.14	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on Page 19Z.14. In addition, the SMR will terminate on December 31, 2015.
Competitive Enhancement Rider (CER) Page No. 19Z.15	The CER charge was changed from a monthly charge to a daily charge and the reference to the report of collections was removed.
Storm Damage Expense Rider (SDER) Page Nos. 19Z.22, 19Z.23 and 19Z.25	The Allocation Schedule percentages for the four customer classes were revised. Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules and the Large C&I Customer Charges were changed to a daily charge. Charges for Rate Schedules SA and SLE were added on Page 19Z.25.
Rate Schedule RS Page Nos. 20, 20A and 20B	Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution usage rate was increased. On Page 20A, electronic mail was added as a Payment Option. On Page 20B, Section (2) of the Application Provisions was expanded to restrict generating systems greater than 50 kilowatts and campers, recreational vehicles, and construction trailers in the tariff.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule RTS (R)  
Page No. 21 and 21A

Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution usage rate was increased. On Page 21A, electronic mail was added as a Payment Option.

Rate Schedule GS-1  
Page Nos. 24, 24A, and 24B

Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was increased. On Page 24B, electronic mail was added as a Payment Option.

Rate Schedule GS-3  
Page Nos. 25, 25A and 25B

Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was decreased. On Page 25B, electronic mail was added as a Payment Option.

Rate Schedule LP-4  
Page No. 27 and 27A

Under Net Monthly Rate, the Distribution Customer Charge remained unchanged but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was increased. On Page 27A, electronic mail was added as a Payment Option.

Rate Schedule LP-5  
Page No. 28 and 28A

Under Net Monthly Rate, the Distribution Customer Charge decreased but was changed from a monthly charge to a daily charge. On Page 28A, electronic mail was added as a Payment Option.

(Continued)

---

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule LPEP Page Nos. 29 and 29A	Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge. On Page 29A, electronic mail was added as a Payment Option.
Rate Schedule IS-1 (R) Page Nos. 30 and 30.1	This Rate Schedule was eliminated because there were no customers on this interruptible rate.
Rate Schedule BL Page No. 33	Under Net Monthly Rate, the Distribution usage rate increased. Electronic mail was added as a Payment Option.
Rate Schedule SA Page Nos. 34 and 34A	Under Net Monthly Rate, the Distribution HPS Lamp Prices decreased and the LED Fixture Price was added. Also, the type of equipment was expanded to include Light Emitting Diode (LED) fixtures. Service for this equipment is one year for HPS lamps and five years for LED fixtures. On Page 34A, electronic mail was added as a Payment Option and the Contract period changed for the HPS lamps and LED fixtures.
Rate Schedule SM (R) Page Nos. 35, 35A, 35C and 35D	Under Net Monthly Rate, the Distribution Lamp Prices were increased. On Page 35D, electronic mail was added as a Payment Option.
Rate Schedule SHS Page Nos. 36, 36A, and 36B	Under Net Monthly Rate, the Distribution Lamp Prices were increased. On page 36A, the term "distribution" was added to clarify when a customer investment is required. On Page 36B, electronic mail was added as a Payment Option.

(Continued)



**LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)**

Rate Schedule SLE Page Nos. 36C, 36D, and 36E	The SLE Rate Schedule for Light Emitting Diode (LED) Fixtures was introduced to provide an energy efficient lighting alternative to Mercury Vapor (MV) lamps, High Pressure Sodium (HPS) lamps, and incandescent lamps.
Rate Schedule SE Page No. 37 and 37C	Under Net Monthly Rate, the Distribution Lamp Prices was increased. On Page 37C, electronic mail was added as a Payment Option.
Rate Schedule TS (R) Page No. 39 and 39A	Under Net Monthly Rate, the Distribution Lamp Prices was increased. On Page 39A, electronic mail was added as a Payment Option.
Rate Schedule SI-1 (R) Page Nos. 40 and 40A	This Rate Schedule was eliminated because the customers were transferred to other street lighting rate schedules.
Rate Schedule GH-2 (R) Page No. 42 and 42A	Under Net Monthly Rate, the Distribution Customer Charge increased but was changed from a monthly charge to a daily charge and the Distribution Demand Charge was increased. On Page 42A, electronic mail was added as a Payment Option.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Sixty-First
	3A	Ninety-Eighth
	3B	Seventy-Ninth
	3C	Thirty-Eighth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Eighth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Fifth
	7B	Ninth
4 - Supply of Service -----	8	Ninth
	8A	Ninth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Seventh
	10D	Twenty-Third
	10E	Twenty-Third
7 - Temporary Service -----	11	Seventh
8 - Measurement of Service -----	12	Fifth
	12A	Second
9 - Billing and Payment for Service -----	13	Fifth
	13A	Seventh
	13B	Sixth
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Twelfth
11 - Net Service for Generation Facilities -----	14B	Third
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Tenth
State Tax Adjustment Charge -----	16	Thirty-Second
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Thirteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - - Page Intentionally Left Blank -----	18H	First
Page Intentionally Left Blank -----	18I	First
Net Metering for Renewable Customers-Generators -----	19L.2	Sixth
	19L.3	Fifth
	19L.4	Sixth
	19L.4A	Second
Green Power Option -----	19L.5	First
	19L.6	Original
Metering and Billing Credit Rider -----	19M	Eleventh
Transmission Service Charge -----	19Z	Tenth
	19Z.1	Sixth
	19Z.1A	Eleventh
Generation Supply Charge – 1 -----	19Z.4	Twelfth
	19Z.5	Twenty-Sixth
	19Z.5A	Sixth
	19Z.5B	Seventh
	19Z.5C	Fifteenth
Generation Supply Charge – 2 -----	19Z.6	Sixth
	19Z.7	Fifth
ACT 129 Compliance Rider – Phase 1 -----	19Z.8	Fifth
	19Z.9	Second
	19Z.10	Twelfth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A	Second
	19Z.10B	First
	19Z.10C	Fifth
Merchant Function Charge -----	19Z.11	Fifth
Smart Meter Rider -----	19Z.12	Fourth
	19Z.13	First
	19Z.14	Eighth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Competitive Enhancement Rider - - - - -	19Z.15	Fifth
Distribution System Improvement Charge - - - - -	19Z.16 19Z.17 19Z.18 19Z.19	Eighth Third First First
Storm Damage Expense Rider - - - - -	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fourth Fifth Fifth Fourth Fifth
RATE SCHEDULES - GENERAL		
RS - Residential Service - - - - -	20 20A 20B	Forty-Fourth Twenty-First Twentieth
RTS(R) - Residential Service - Thermal Storage - - - - -	21 21A	Forty-Fifth Twentieth
GS-1 - Small General Service - Sec. Voltage - - - - -	24 24A 24B	Twenty-Seventh Thirty-Ninth Twenty-Second
GS-3 - Large General Service - Sec. Voltage - - - - -	25 25A 25B	Twenty-Sixth Thirty-Fifth Twenty-Third
LP-4 - Large General Service - 12 KV - - - - -	27 27A	Twenty-Fourth Sixteenth
LP-5 - Large General Service - 69 KV or Higher - - - - -	28 28A	Twenty-Fourth Fourteenth
LPEP - Power Service to Electric Propulsion - - - - -	29 29A	Twenty-Fourth Seventeenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank - - - - - Page Intentionally Left Blank - - - - -	30 30.1	Twenty-First Eighteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

RATE SCHEDULES – GENERAL (Continued)	<u>Page</u>	<u>Revision</u>
BL - Borderline Service - Electric Utilities -----	33	Twenty-Third
SA - Private Area Lighting -----	34 34A	Twenty-Fifth Seventeenth
SM(R) - Mercury Vapor Street Lighting -----	35 35A 35B 35C 35D	Eleventh Nineteenth Fifteenth Twelfth Eighteenth
SHS - High Pressure Sodium Street Lighting- -----	36 36A 36B	Nineteenth Eighteenth Fourteenth
SLE - Light Emitting Diode Street Lighting- -----	36C 36D 36E	Thirteenth Fifteenth Sixth
SE - Energy Only Street Lighting Service- -----	37 37A 37B 37C	Twenty-Fifth Sixteenth Eleventh Thirteenth
TS(R) - Municipal Traffic Signal Lighting Service -----	39 39A	Twenty-Fifth Seventeenth
SI-1 (R) - Municipal Street Lighting – Page Intentionally Left Blank ----- Page Intentionally Left Blank	40 40A	Twentieth Nineteenth
GH-2(R) - Separate Meter General Space Heating Service -----	42 42A	Twenty-Seventh Twenty-First
Appendix A - Universal Service and Energy Conservation Plan (2014 – 2016) -----	43	Second

RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED) (C)

D. SECURITY DEPOSITS

(1) The Company may require deposits or guarantees satisfactory to the Company as security for the payment of bills for service provided by the Company before it commences or continues to supply service. The need for deposit or guarantee is based on the credit and other risks of the individual. For residential service, a guarantee may be provided by a third party who is a responsible customer.  
~~a responsible customer.~~

(2) ~~—~~ (C) The amount of deposit shall not exceed Company's estimate of the average bill for service provided by the Company for one-sixth of the estimated annual bill, with a minimum of \$5.00. For residential customers, the interest rate on security deposits will be will be computed at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under Section 806 of the Act of April 19, 1929 (P.L. 343, No. 176), known as The Fiscal Code. For all other customers, the interest rate will be the average of 1-year Treasury Bills for September, October, and November of the previous calendar year. Interest ceases upon refund of deposit or upon discontinuance or termination of service, whichever occurs first.

(3) Deposit, plus accrued interest, which may be held until a timely payment history is established, is refunded to a residential ratepayer under the following conditions: (C)

- (a) When a ratepayer establishes credit.
- (b) When a ratepayer substitutes third-party guarantor (up to the limits of the guarantee).
- (c) When a ratepayer is not currently delinquent and has made on time and in full payments for service provided by the Company for 12 consecutive months.

(4) Deposit, plus accrued interest, is applied to the outstanding balance for service ~~—~~ provided by the Company of any ratepayer upon termination or discontinuance of service and remainder is refunded.

(5) In the event of a termination of service, the Company may transfer to a third-party guarantor's account any portion of the unpaid balance for service provided by the Company.

E. RIGHT-OF-WAY (C)

           The customer (or property owner) shall provide, without charge to the Company, right-of-way and access across property owned or controlled by customer (or property owner) and locations and housings which are suitable in the opinion of Company for the installation, construction, reconstruction, maintenance or operation of Company's overhead and underground distribution facilities. Suitable rights and right-of-way includes, but is not limited to, providing ground line clearing, the right of ingress and egress to and from the electric facilities for any of the purposes aforesaid; and also the right to trim, cut or remove trees, underbrush and other obstructions which in the judgment of Company, may at any time interfere with the construction, reconstruction, maintenance or operation of the electric facilities, and in connection therewith, the right to treat with herbicides approved for the removal and control of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment, undergrowth. The Company shall

(C) Indicates Change

# PPL Electric Utilities Corporation

Supplement No. ~~168179~~  
Electric Pa. P.U.C. No. 201  
~~Eighth Revised Page No. 6A~~  
~~Canceling Seventh Revised Page No. 6A~~  
~~Canceling Sixth Revised Page No. 6A~~

also have all of the aforesaid rights related to its provision of underground service to a customer/property owner, even if Company does not require the customer/property owner to execute a formal right-of-way document.

(Continued)

(C) Indicates Change

Issued: ~~December 10, 2014~~ March 31, 2015

Effective: ~~December 21, 2014~~ June 1, 2015

**RULE 3 - EXTENSION OF SERVICE (CONTINUED)**

**(C)**

**B. LINE EXTENSIONS (Continued)**

(2) Minimum distribution revenue guarantees for single phase extensions are based only on the ~~\_\_\_\_\_~~ **(C)** estimated contractor costs, if any, and the estimated direct labor costs and estimated direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on estimated fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system.

(3) Any length of line extension on, or through, restricted lands is excluded from the single phase length allowance and is subject to a line extension guarantee.

(4) The estimated excess cost of construction other than would normally be required for ~~\_\_\_\_\_~~ **(C)** installation of the line extension, is paid by the customer prior to installation.

**C. SPECULATIVE LINE EXTENSIONS**

(1) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

(2) The Company requires a minimum distribution revenue guarantee for speculative line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.

(3) Distribution revenue guarantees for speculative line extensions include service extension ~~\_\_\_\_\_~~ **(C)** facilities, as well as distribution line facilities.

**D. EXTENSIONS FOR INDIVIDUAL SERVICE**

All service extensions off the Company's distribution system to serve individual customers are installed under Tariff Rule 4.

**E. LINE EXTENSIONS FOR DEVELOPMENT AREAS**

The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments in specific areas, with annual guarantees determined in accordance with Section B or C hereof, based on the number of customers which the Company knows are to be served in the development within two years from initial construction. The developer (or property owner) provides, without charge to the Company, right-of-way for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development.

\_\_\_\_\_ Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

~~When restoration of service to the premise is not possible due to an obstruction the customer,~~ **(C)**

**(C)** Indicates Change



# PPL Electric Utilities Corporation

Supplement No. ~~42~~179  
Electric Pa. P.U.C. No. 201  
~~Fifth Revised Page No. 7A~~  
~~Canceling Fourth Revised Page No. 7A~~  
~~Canceling Third Revised Page No. 7A~~

or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

(Continued)

(C) Indicates Change

Issued: ~~December 22, 2004~~ March 31, 2015

Effective: ~~January~~ June 1, 2005 2015

RULES FOR ELECTRIC SERVICE  
RULE 4 - SUPPLY OF SERVICE

(C)

A. CHARACTERISTICS OF SERVICE

(1) The Company's standard service is single or three-phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations."~~---~~ Standard service includes overhead service and underground service at new residential developments, locations where the Company in its discretion has elected to install underground facilities and at locations where the customer has paid for the incremental cost of installing facilities underground. All non-standard service is in the process of elimination and no new or additional non-standard service will be supplied. (C)

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across \_\_\_\_\_ (C) property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment. When restoration of service to the premise is not possible due to an obstruction, the customer, or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

~~(7)~~ The Company normally supplies energy to only one point of delivery to a premise. The \_\_\_\_\_ (C)  
~~(8)(7)~~ Company may provide a separate point of delivery at the customer's request as a line and/or service extension. The customer pays the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(Continued)

(C) Indicates Change

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**B. SPECULATIVE SERVICE EXTENSIONS**

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the initial or continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service. **(C)**

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

(8) A speculative service extension requires an "in advance of construction" payment of the fully ~~(E)~~ allocated cost of engineering design and survey work to produce a detailed estimate.

**C. METHOD OF SERVICE**

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

- (a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.
- (b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.
- (c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

**(C)** Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**D. INTERRUPTIBLE OPTION**

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$24.95 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power.

**E. RATES FOR STAND-BY SERVICE**

(1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.

(2) (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.

(b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.

(c) Back-up Power will be billed using the following charges:

**(C)**

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	<del>\$40.00/Month (C)</del> <del>\$4.192</del> <del>\$0.789/Day (I)</del> <del>\$3.704/KW (I)</del> <del>0.000¢/KWH (D)</del>	<del>\$169.80/Month</del> <del>5.582/</del> <del>Day (C)</del> <del>\$2.127</del> <del>634/KW (I)</del> <del>0.000¢/KWH (D)</del>	<del>\$994.00/Month-</del> <del>(C)17.158/Day (D)</del> <del>\$0.000/KW (D)</del> <del>0.000¢/KWH</del>

**(G)**

(Continued)

**RULE 6A - STAND-BY SERVICE  
FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**F. KW DEMAND**

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**G. DATA REQUIREMENTS**

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

**H. PAYMENT**

**(C)**

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

**(G)**

RULES FOR ELECTRIC SERVICE **(C)**

RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company **(C)** must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied ~~under contract~~ for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years.

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the **(C)** Company's estimated engineering installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, they do not apply for service to permanent residences on a residential service rate schedule.

**RULES FOR ELECTRIC SERVICE**  
**RULE 8 - MEASUREMENT OF SERVICE**

**(C)**

**A. LOCATION AND METHOD OF MEASUREMENT**

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters which is readily accessible to Company employees at all reasonable hours.

(2) The Company installs and maintains the metering equipment, unless otherwise allowed by the Commission. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters are corrected to conform to measurement at the point of delivery and voltage supply.

**B. METER INSTALLATIONS**

**(C)**

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from metering equipment for separate points of delivery are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities.

In residential and commercial complexes and multiple occupancy buildings connected after May 21, 1980, each independent occupant is separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Tariff Rule 5F or the applicable rate schedule.

**C. UNMETERED SERVICE**

**(C)**

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period. An electric service contract is required for billing this unmetered service.

**D. METER TESTING**

**(C)**

The testing and adjustment of meters, ~~the charges therefor, and adjustments due to inaccuracies~~ are made in accordance with any applicable law and any regulation ~~issued thereunder~~. The company may require customers to pay a fee of \$35.00 for a meter test.

**E. DETERMINATION OF DEMAND**

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

(4) The Company's electric meters record average demand every 15 minutes or hourly and resets the register to zero after each monthly billing cycle. The determination of demand excludes power factor correction.

**(C)**

(Continued)

**(C)** Indicates Change



RULES FOR ELECTRIC SERVICE

(C)

**RULE 9 - BILLING AND PAYMENT FOR SERVICE**

**A. BILLING PERIOD**

(1) Bills for service supplied during the preceding billing period, other than initial and final bills, are rendered monthly. Normal billing is for a period of approximately 30-35 days and is based on meter readings taken by Company at the end of each period. (C)

(2) When a billing period is more or less than a month, such as for initial or final bills, the monthly rate is prorated.

**B. ESTIMATED BILLS**

(1) Company may render an appropriately marked estimated bill when a meter reading is not obtained. Company may read meters for longer than monthly intervals and may under such circumstances render estimated interim bills for normal billing periods.

(2) Estimated bills shall be paid in accordance with the provisions of this rule and the applicable rate schedule. If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention, an appropriate adjustment will be made by Company.

(3) Upon request, the Company will supply any customer with a billing schedule and a card form upon which he may record his meter readings at the end of each normal billing period which otherwise would be estimated. If such card is received by the Company by the date specified on the schedule, except where it is apparent to the Company that the information is erroneous, the bill for such period will be computed from the meter reading shown on the card.

(4) The Company will take reasonable measures to obtain meter readings, however, the Company may prepare an estimated bill for any customer if extreme weather conditions, emergencies, equipment failure, work stoppages, or other circumstances prevent actual meter readings or if Company personnel are unable to gain access to obtain an actual meter reading.

**C. DUE DATE**

The due date specified on the bill is not less than 15 days from the date bill is mailed except that for service under, or billed in conjunction with, residential rate schedules the due date is not less than 20 days from the date bill is mailed and for service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date bill is mailed via the U.S. Postal Service or sent electronically. (C)

~~When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended upon request to the 6th day of the latter month for customers receiving Social Security or equivalent monthly checks on or about the first of the month.~~

(C)

(Continued)



# PPL Electric Utilities Corporation

Supplement No. ~~443~~179  
Electric Pa. P.U.C. No. 201  
~~Seventh Revised Page No. 13A~~  
~~Canceling Sixth Revised Page No. 13A~~  
~~Canceling Fifth Revised Page No. 13A~~

## RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED)

—(C)

### D. PAYMENT

- (1) Bills are considered as received by customer when delivered ~~at via the U.S. Postal Service~~ or mailed electronically to the premises where the service is supplied or an address mutually agreed upon. Delay in the receipt of or failure to receive bill does not extend the due date. (C)
- (2) Bills may be paid during business hours at any commercial office or collection agency of the Company authorized to receive payments.
- (3) Payment of bills by mail will be accepted as paid when postmarked before midnight on the due date or when received by the Company within five days after the due date. Payments of bills that are electronically transmitted to the Company will be accepted as paid on the date of the actual receipt of payment. (C)
- (4) Payment of bills after the due date specified on the bill is subject to a late payment charge, as provided for in the applicable rate schedule.
- (5) The customer is responsible for payment for use up to discontinuance or termination of service.
- (6) In the event of discontinuance or termination of service at a residence or dwelling, the Company may transfer any unpaid balance to any other residential account of the same ratepayer, or in the event of termination, to a third-party guarantor's account.
- (7) Regular employees who are head of a family and mainly responsible for the maintenance of the premises they occupy may secure up to 50% reduction in their bills for service under Residential Rate Schedule RS in lieu of other benefits available to other employees. This option is in the process of elimination and is limited to employees who are presently receiving such reduction and continue to live and work in the area previously served by the former Tariff Electric Pa. P.U.C. No. 196 (Scranton).
- (8) Payments which are insufficient to pay for both a balance due for prior use and billing for current use are first applied to the balance due for prior use, except when an unpaid bill is a disputed bill or when a payment plan for an overdue balance is agreed upon.

### E. BUDGET BILLING

(C)

Budget billing is available upon request for service under residential and general service rate applications except for temporary, seasonal, and speculative service. Budget billing may start in any month, for new or existing customers, and may be discontinued upon request at which time any difference between budget billing and billing based on actual use becomes due and payable. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated; any difference owed the Company is immediately due, and bills thereafter are rendered based on metered use.

When a residential customer elects budget billing, the Company estimates the bills over a 10-month, 11-month or 12-month period to eliminate, to the extent possible, seasonal fluctuations in utility bills. The Company shall review accounts at least three times during the optional billing period. At the conclusion of the budget billing year, a resulting reconciliation amount exceeding \$100, but less than \$300, shall be, at the request of the customer, amortized over a 6-month period. Reconciliation amounts exceeding \$300 shall be amortized over at least a 12-month period, at the request of the customer. Shorter amortization periods are permissible at the request of the customer.

When a non-residential customer elects budget billing, the Company bills the customer each month an amount equal to one-twelfth of the estimated annual charges under the rate schedule. The monthly charge is adjusted, as required, so that total payments at the end of the budget billing cycle approximately equal actual charges. When billing based on actual use exceeds charges at the end of the twelfth month, the excess is added to regular billing in equal increments over the succeeding four months with no penalty.

Each month, interest at the rate of one-twelfth of the average of 1-year Treasury Bills for the months of September, October, and November of the previous year is applied to funds in the customer's account which are the result of payments for the billed amount in excess of actual charges for service to date. No interest is charged when there is a negative balance.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: ~~December 15, 2014~~ March 31, 2015

Effective: ~~January~~ June 1, 2012 2015



**RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED) (C)**

**B. TERMINATION (Continued)**

- (g) The Company's ~~meter readers or other~~ authorized representatives cannot gain admittance or are refused (C) admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours.
- (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
- (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.

(3) The Company shall not terminate, or refuse to restore service to any premises when any (C) occupant residing therein is certified by a physician, physician's assistant or nurse practitioner to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service.

(4) Except in emergencies, service to residential customers will not be terminated: on Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day, or a day preceding a day, when the Company's business offices are closed, excluding Saturdays; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

**C. RECONNECTION**

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$30 (\$50 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

(1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.

(2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.

(3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.

(4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

**(C)** Indicates Change **(I)** Indicates Increase

Issued: ~~December 10, 2014~~ March 31, 2015

Effective: ~~December 21, 2014~~ June 1, 2015

**RULES FOR ELECTRIC SERVICE**

**RULE 11 – NET SERVICE FOR GENERATION FACILITIES            (C)**

**A. DEFINITIONS (C)**

(1) Delivery Service – Service that includes the Distribution component of the applicable ~~firm~~ rate ~~rate~~ (C) schedule (including all tariff riders and surcharges).

(2) Generation Facility – Such equipment owned by a single corporate entity, (a) which is located at a single contiguous site; (b) which is exclusively used to produce electric energy that will be sold at wholesale; (c) which is owned and/or operated by a qualified member of PJM Interconnection, L.L.C. (PJM), as defined in the PJM Operating Agreement; (d) the Net Energy Output of which is reported on an hourly basis to PJM; and (e) which is interconnected to the Company's facilities. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generation Facility and if the operating characteristics and/or circumstances relating to such equipment are different then described in this definition.

(3) Net Energy Output – The difference in energy between the Generation Facility's output and Station Power over a monthly period, as determined by the PJM. Net Energy Output is positive when the output exceeds the Station Power and negative when the Station Power exceeds the output, all as measured by an electronic meter acceptable to the Company.

(4) Net Service – The provision of service at 69 kV or higher to a Generation Facility under this Rule.

(5) Station Power – Energy used for operating the electric equipment on the site of a Generation Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Generation Facility, which are used solely in the operation, maintenance, or repair of the facility. Station Power does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to energy that is normally supplied to facilities including, but not limited to buildings or structures on the site of such a Generation Facility that are metered separately and served directly from the Company's distribution system.

**B. APPLICATION**

(1) The Company will provide Net Service to a Generation Facility upon request.

(2) This Rule 11 shall remain available only for as long as the provision in Section 1.7.10(d) of the PJM Operating Agreement, or any successor thereto, allowing the self-supply of station power, remains effective.

(3) In order to be eligible for Net Service, a Generation Facility must be subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff.

(4) All bills for service hereunder are based on charges specified in the applicable rate schedule for firm service (including applicable riders and surcharges) under which the Customer is eligible to receive service, subject to the additional provisions of this rule.

(5) Customers selecting Net Service do not qualify for either the auxiliary service or stand-by service provisions of Rules 6 and 6A, respectively.

(Continued)

**RIDER MATRIX (C)**

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR	CER	DSIC	SDER
RS		X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X	X	X
LP-5	X			X	X	X		X	X	X	X
LPEP	X			X	X	X		X	X	X	X
<del>IS-1 (R)</del>				<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>
BL				X	X	X	X	X	X	X	X
SA				X	X	X	X	X	X	X	X
SM (R)				X	X	X	X	X	X	X	X
SHS				X	X	X	X	X	X	X	X
<del>SLE</del>				<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>
SE				X	X	X	X	X	X	X	X
TS (R)				X	X	X	X	X	X	X	X
<del>SI-1 (R)</del>				<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>	<del>X</del>
GH-2 (R)				X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR 1 = Act 129 Compliance Rider – Phase 1
- ACR 2 = Act 129 Compliance Rider – Phase 2
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider
- DSIC = ~~—~~ Distribution System Improvement Charge
- SDER = ~~—~~ Storm Damage Expense Rider

(C) Indicates Change

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**NET METERING FOR RENEWABLE CUSTOMER-GENERATORS**

**(C)**

**PURPOSE**

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned, generation using a net metering system.

**APPLICABILITY**

**(C)**

This Rider applies to renewable customer-generators served under Rate Schedules RS, GS-1, GS-3, and LP-4 who install a device or devices which are, in the Company's judgment, subject to Commission review, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources, pursuant to the Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 – 1648.8 ("AEPS Act") or Commission regulations, and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's load, independent of the generating system's requirements for electricity; provided that net metered alternative energy systems owned and operated by third-parties that are interconnected and placed on property owned or leased and operated by an electric utility customer shall be designed to generate no more than 110% of that utility customer's annual electricity consumption, at the interconnection meter location and all qualifying virtual meter locations. Customer generators with third-party owned and operated systems shall provide with the interconnection application adequate supporting data to demonstrate that the alternative energy system is designed to provide no more than 110% of the customer-generator's annual electric usage at all qualifying meter locations.

A renewable customer-generator is a non-utility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts, if installed at a residential service (RS), or not larger than 3,000 kilowatts at other customer service locations (Rate Schedules GS-1, GS-3 and LP-4), except for Customers whose systems are above 3 megawatts and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies, as defined by the regional transmission organization, or where a microgrid is in place for the purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources, as defined by the AEPS Act and the Commission's regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations, pursuant to the AEPS Act. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to renewable customer-generators on a first-come, first-served basis as long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

(Continued)

**(C)** Indicates Change



NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)

BILLING PROVISIONS:

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedules RS, GS-1, GS-3, or LP-4.

1. The customer-generator will ~~receive a credit~~ **be credited** for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period ~~at the full retail rate consistent with Commission regulations.~~ If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and ~~credited~~ **applied** against the customer-generator's usage in subsequent billing periods ~~at the full retail rate.~~ Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the Company's Rate Schedule **Current** Price To Compare consistent with Commission regulations. ~~For eligible Compensation will also occur if the customer-generators with a TOU changes rate provision, a weighted average of the on-peak and off-peak hours will be used to derive the Company's Price To Compare for that Rate Scheduleschedules or shopping status.~~ The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C)

(Continued)

(C) Indicates Change

Issued: ~~December~~ **March** 31, ~~2012~~ **2015**

Effective: ~~January~~ **June** 1, ~~2013~~ **2015**



# PPL Electric Utilities Corporation

Supplement No. ~~425179~~  
 Electric Pa. P.U.C. No. 201  
~~Eleventh Revised Page No. 19M~~  
~~Canceling Tenth Revised Page No. 49M~~  
~~Canceling Eighth and Ninth Revised Page No. 19M~~

## METERING AND BILLING CREDIT RIDER (C)

### PURPOSE

This rider provides for ~~monthly~~ Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

### APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

## NET ~~MONTHLY~~ DISTRIBUTION CHARGE CREDIT (C)

Rate Schedule	Metering (cents/day)	Meter Reading (cents/day)	Billing and Collection (cents/day)
RS	1.94 <del>(D6.476 (I))</del>	0.13 <del>(D551 (I))</del>	\$2.68 <del>(I7.687 (D))</del>
Separate Water Heating Service	1.94 <del>(D6.476 (I))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
RTS (R)	1.94 <del>(D6.476 (I))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
GS-1	6.69 <del>(I13.426 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
Space Conditioning and Water Heating	6.69 <del>(I13.426 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
Volunteer Fire Co./Sr. Citizen Centers	1.94 <del>(D6.476 (I))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
GS-3	6.69 <del>(I13.426 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
Space Conditioning and Water Heating	6.69 <del>(I13.426 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
Volunteer Fire Co./Sr. Citizen Centers	1.94 <del>(D6.476 (I))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
LP-4	95.74182.70 <del>1 (D)</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
Space Conditioning and Water Heating	6.69 <del>(I13.426 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
LP-5	789.54 <del>(I896.022 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
LPEP	789.54 <del>(I896.022 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>
<del>IS-1(R)</del>	<del>6.69 (I)</del>	<del>0.13 (D)</del>	<del>2.68 (I)</del>
BL	6.69 <del>(I13.426 (D))</del>	0.13 <del>(D551 (I))</del>	2.68 <del>(I7.687 (D))</del>

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

# PPL Electric Utilities Corporation

Supplement No. ~~425179~~  
 Electric Pa. P.U.C. No. 201  
~~Eleventh Revised Page No. 19M~~  
~~Canceling Tenth Revised Page No. 49M~~  
~~Canceling Eighth and Ninth Revised Page No. 19M~~

SA	—	—	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
SM(R)	—	—	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
SHS	—	—	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
<u>SLE</u>	<u>—</u>	<u>—</u>	<u>7.687</u> <b>(D)</b>
SE	—	—	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
TS(R)	—	—	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
<del>SI-1(R)</del>	<del>—</del>	<del>—</del>	<del>2.68</del> <del>(4)</del>
GH-2(R)	<del>6.69</del>	<del>0.43</del> <del>(D551)</del> <b>(I)</b>	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
	<del>(413.426)</del> <b>(D)</b>		
Standby Service - 480 Volts or Less	<del>6.69</del>	<del>0.43</del> <del>(D551)</del> <b>(I)</b>	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
	<del>(413.426)</del> <b>(D)</b>		
Standby Service - 12,470 Volts		<del>0.43</del> <del>(D551)</del> <b>(I)</b>	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
	<del>95.74</del> <del>182.70</del>		
	<del>1</del> <b>(D)</b>		
Standby Service - 69,000 Volts or Higher	<del>789.54</del>	<del>0.43</del> <del>(D551)</del> <b>(I)</b>	<del>2.68</del> <del>(47.687)</del> <b>(D)</b>
	<del>(4896.022)</del>		
	<del>(D)</del>		

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued: ~~December~~ ~~March~~ 31, ~~2014~~ ~~2015~~

Effective: ~~January~~ ~~June~~ 1, ~~2013~~ ~~2015~~

**TRANSMISSION SERVICE CHARGE**

**(C)**

Beginning on June 1, 2013, the Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes:

**(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, ~~IS-1 (R)~~, BL, SA, SM (R), SHS, ~~SLE~~, SE, TS (R), ~~SI-1 (R)~~, and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LPEP and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges. **(C)**

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year. **(C)**

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED) (G)

TRANSMISSION SERVICE CHARGE (C)

Charges under the TSC for the period October 1, 2014 through May 31, 2015, as set forth in the applicable Rate Schedules.

Customer Class	Large <del>I&amp;C&amp;I</del> - Transmission	Large <del>I&amp;C&amp;I</del> - Primary	Small <del>I&amp;C&amp;I</del>	Residential
Rate Schedule / Charge	L5S, LP-5 and LPEP	LP-4	GS-1, GS-3, <del>IS-1 (R)</del> , BL and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.00728 (D)	0.01213 (H)
Demand Rate (\$/kW)	3.628	2.098		

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	0.478		3,350	0.357	5,800	0.217	0.00728	0.00532	600
		6,650	0.558	9,500	0.311	1,000			0.269
		10,500	0.780	16,000	0.457	4,000			0.853
		20,000	1.236	25,500	0.825				
		34,000	2.108	50,000	1.294				
		51,000	2.913						

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
	HPS 9,500		0.478 \$/Lamp	3,350	0.357	5,800	0.217	2,600	0.094	-
			6,650	0.558	9,500	0.311	3,300	0.137	-	-
			10,500	0.780	16,000	0.457	3,800	0.138	0.00728	0.00532
			20,000	1.236	25,500	0.825	4,900	0.189	-	-
LED 4,300		0.112 \$/Fixture	34,000	2.108	50,000	1.294	7,500	0.241	-	-
			51,000	2.913			15,000	0.450	-	-
							20,000	0.698		

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

GENERATION SUPPLY CHARGE-1  
           (C)

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to            (C) residential customers who take Basic Utility Supply Service (“BUSS”) from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, ~~GH-2 (R), IS-1 (R)~~, BL, SA, SM (R), SHS, ~~SLE~~, SE, TS (R) and ~~SI-1GH-2~~ (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 500 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 500 kW. This peak demand will be based on the customer’s ICAP peak load contribution to PJM peak load assigned for the 2014-2015 PJM Planning Year. The GSC-1 shall have the options listed below.

FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & ~~Industrial~~ (C) Industrial Customer Class with default electric service for those customers who have not selected a retail electric generation supplier (EGS) or the Pilot TOU Program.

PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing month:

$$\text{Fixed Price GSC-1} = \left[ \left( \frac{GS_{fp}}{S_{fp}} \right) - \left( \frac{E}{S} \right) \right] \times \frac{1}{(1-T)} \quad (C)$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

GS<sub>fp</sub> = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation quarter shall be each quarter of the PJM Planning Year over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company’s costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2013, shall be amortized ratably over the 24-month period June 1, 2013, through May 31, 2015, and the quarterly amortization amount shall be included in the computation of the GSC-1.

(Continued)



**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended one month prior to the beginning of the computation quarter, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest.
- S<sub>fp</sub> = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- S = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option and the Time-of-Use Price Option in the applicable Customer Class.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period March 1, 2015 through May 31, 2015.

**(C)**

Customer Class	Small <del>I&amp;C&amp;I</del>	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 500 kW), LP-4 (< 500 kW), <del>IS-1 (R)</del> , BL, and GH-2 (R) \$0.09392/KWH <b>(I)</b>	RS and RTS (R) \$0.08345/KWH <b>(I)</b>

Small <del>I&amp;C</del> – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp <b>(+)</b>	Nominal Lumens	\$/Lamp <b>(+)</b>	Nominal Lumens	\$/Lamp <b>(+)</b>	\$/KWH <b>(+)</b>	\$/Watt <b>(+)</b>	Lumens	\$/Lamp <b>(+)</b>
	6.161		3,350	4.611	5,800	2.799	0.09392	0.06861	600
		6,650	7.204	9,500	4.010	1,000			3.466
		10,500	10.068	16,000	5.898	4,000			11.007
		20,000	15.948	25,500	10.641				
		34,000	27.190	50,000	16.699				
		51,000	37.577						

Small <del>C&amp;I</del> – Street Lights						
	<del>SA (G)</del>	SM (R)	SHS	<del>SLE (G)</del>	SE	TS (R)

**(D)** Indicates Decrease    **(I)** Indicates Increase    **(C)** Indicates Change



# PPL Electric Utilities Corporation

Supplement No. 476179  
 Electric Pa. P.U.C. No. 201  
 Twenty-~~Fifth~~-~~Sixth~~ Revised Page No. 19Z.5  
 Canceling Twenty-~~Fifth~~-~~Fourth~~ Revised Page No. 19Z.5

<u>Rate Schedule/ Charge</u>	<u>Nominal Lumens</u>	<u>Charge (C)</u>	<u>Nominal Lumens</u>	<u>\$/Lamp</u>	<u>Nominal Lumens</u>	<u>\$/Lamp</u>	<u>Nominal Lumens</u>	<u>\$/Lamp Fixture (C)</u>	<u>\$/KWH</u>	<u>\$/Watt</u>
<u>HPS 9,500</u>		<u>6.161 \$/Lamp</u>	<u>3,350</u>	<u>4.611</u>	<u>5,800</u>	<u>2.799</u>	<u>2,600</u>	<u>1.212</u>	-	-
			<u>6,650</u>	<u>7.204</u>	<u>9,500</u>	<u>4.010</u>	<u>3,300</u>	<u>1.765</u>	-	-
			<u>10,500</u>	<u>10.068</u>	<u>16,000</u>	<u>5.898</u>	<u>3,800</u>	<u>1.784</u>	<u>0.09392</u>	<u>0.06861</u>
<u>LED 4,300</u>		<u>1.447 \$/Fixture</u>	<u>20,000</u>	<u>15.948</u>	<u>25,500</u>	<u>10.641</u>	<u>4,900</u>	<u>2.438</u>	-	-
			<u>34,000</u>	<u>27.190</u>	<u>50,000</u>	<u>16.699</u>	<u>7,500</u>	<u>3.111</u>	-	-
			<u>51,000</u>	<u>37.577</u>	-	-	<u>15,000</u>	<u>5.803</u>	-	-
							<u>20,000</u>	<u>9.001</u>		

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued: ~~February 18~~March 31, 2015

Effective: ~~March-June~~1, 2015

**ACT 129 COMPLIANCE RIDER – PHASE 1**

**(C)**

The Phase 1 Act 129 Compliance Rider (ACR 1) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning January 1, 2010.

The ACR 1 shall be computed separately for each of the following three customer classes: **(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, ~~IS-1 (R)~~, BL, SA, SM (R), SHS, SLE, SE, TS (R), ~~SI-1 (R)~~, and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 1 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 1 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 1.

The ACR 1 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 1 for the Large C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 1 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year, except the first compliance year which begins on January 1, 2010 and ends on May 31, 2010. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

**(C)** Indicates Change

ACT 129 COMPLIANCE RIDER PHASE 1 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 1 CHARGE

(C)

Charges under the ACR 1 for the period June 1, 2014 through May 31, 2015 as set forth in the applicable Rate Schedules.

Customer Class	Large <del>I&amp;C&amp;I</del> - Transmission	Large <del>I&amp;C&amp;I</del> - Primary	Small <del>I&amp;C&amp;I</del>	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, <del>IS-1 (R)</del> , BL, and GH-2 (R)	RS and RTS (R)
	\$0.473/KW <del>(I)</del>	\$0.473/KW <del>(I)</del>	\$0.00000/KWH <del>(I)</del>	\$0.00000/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp <del>(I)</del>	Nominal Lumens	\$/Lamp <del>(I)</del>	Nominal Lumens	\$/Lamp <del>(I)</del>	\$/KWH <del>(I)</del>	\$/Watt <del>(I)</del>	Lumens	\$/Lamp <del>(I)</del>
	0.000		3,350	0.000	5,800	0.000	0.00000	0.00000	600
		6,650	0.000	9,500	0.000	1,000			0.000
		10,500	0.000	16,000	0.000	4,000			0.000
		20,000	0.000	25,500	0.000				
		34,000	0.000	50,000	0.000				
		51,000	0.000						

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge <del>(C)</del>	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture <del>(C)</del>	\$/KWH	\$/Watt
	HPS 9,500	0.000 \$/Lamp	3,350	0.000	5,800	0.000	2,600	0.000	-	-
6,650			0.000	9,500	0.000	3,300	0.000	-	-	
10,500			0.000	16,000	0.000	3,800	0.000	0.00000	0.00000	
LED 4,300	0.000 \$/Fixture	20,000	0.000	25,500	0.000	4,900	0.000	-	-	
		34,000	0.000	50,000	0.000	7,500	0.000	-	-	
		51,000	0.000			15,000	0.000	-	-	
						20,000	0.000			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

ACT 129 COMPLIANCE RIDER – PHASE 2 (C)

A Phase 2 Act 129 Compliance Rider (ACR 2) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented beginning June 1, 2013; however, the ACR 2 charge to the bills of customers will be applied beginning July 1, 2013. (C)

The ACR 2 shall be computed separately for each of the following three customer classes: (C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, ~~IS-1 (R)~~, BL, SA, SM (R), SHS, SLE, SE, TS (R), ~~SI-1 (R)~~, and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 2 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 2 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 2.

The ACR 2 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 2 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 2 for the Large C&I class shall be computed using the following formula:

$$ACR\ 2 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 2 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

**ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)**

**ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE**

Charges under the ACR 2 for the period August 1, 2014 through May 31, 2015, as set forth in the applicable Rate Schedules. **(C)**

Customer Class	Large <del>I&amp;CC&amp;I</del> - Transmission	Large <del>I&amp;CC&amp;I</del> - Primary	Small <del>I&amp;CC&amp;I</del>	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP  \$0.866/KW	LP-4  \$0.866/KW	GS-1, GS-3, <del>IS-4 (R)</del> , BL, and GH-2 (R)  \$0.00148/KWH <del>(D)</del>	RS and RTS (R)  \$0.00228/KWH <del>(H)</del>

<b>Small I&amp;C – Street Lights</b>									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	Nominal Lumens	\$/Lamp (D)	\$/KWH (D)	\$/Watt (D)	Lumens	\$/Lamp (D)
	0.097		3,350	0.073	5,800	0.044	0.00148	0.00108	600
		6,650	0.114	9,500	0.063	1,000			0.055
		10,500	0.159	16,000	0.093	4,000			0.173
		20,000	0.251	25,500	0.168				
		34,000	0.428	50,000	0.263				
		51,000	0.592						

<b>Small C&amp;I – Street Lights</b>										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
	HPS 9,500	0.097 \$/Lamp		3,350	0.073	5,800	0.044	2,600	0.019	0.00148
			6,650	0.114	9,500	0.063	3,300	0.028		
			10,500	0.159	16,000	0.093	3,800	0.028		
0.223 \$/Fixture			20,000	0.251	25,500	0.168	4,900	0.038		
			34,000	0.428	50,000	0.263	7,500	0.049		
			51,000	0.592			15,000	0.091		
						20,000	0.142			

**MERCHANT FUNCTION CHARGE RIDER**

**(C)**

The Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC-1 and TSC, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking Basic Utility Supply Service (BUSS) under ~~the following rate schedules: these~~ Rate ~~Schedule~~Schedules: RS, RTS (R), GS-1, GS-3, ~~GH-2 (R), IS-1 (R),~~ BL, SA, SM (R), SHS, ~~SLE,~~ SE, TS (R), and ~~SI-1~~GH-2 (R), and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare.

**(C)**

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the TSC to reflect the applicable transmission service-related uncollectible accounts expense previously recovered through PPL Electric's distribution rates. The MFC is calculated by multiplying the generation supply charges billed under the GSC-1, and transmission service charges billed under the TSC, to each customer in the applicable class by the following uncollectible accounts expense percentages.

Residential Customer Class: 1.80%

Small C&I Customer Class: ~~0.1%~~ 0%

**(C)**

~~To eliminate the potential for a double-recovery of generation supply-related and transmission service-related uncollectible accounts expense, the distribution charges for the applicable Rate Schedules have been reduced by the amount of bundled generation supply-related, and transmission service-related, uncollectible accounts expense established in the Company's most recent distribution rate case at Docket No. R-2010-2161694.~~

**(C)**

~~The MFC Rider percentage will continue until its terms and conditions are changed in a subsequent distribution rate case. be revised annually subject to Commission review and adjusted June 1<sup>st</sup> of each year to coincide with the Price To Compare.~~

**(C)**

SMART METER RIDER (C)

A Smart Meter Rider (SMR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The SMR will terminate on December 31, 2015. (C)

The SMR shall be computed separately for each of the following three customer classes: (C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, ~~IS-4 (R)~~, BL, SA, SM (R), SHS, SLE, SE, TS (R), ~~SI-1 (R)~~, and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The SMR, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR.

The SMR for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR = [SM_c / S - E_s / S] \times 1 / (1-T)$$

The SMR for the Large C&I class shall be computed using the following formula:

$$SMR = [SM_c / N - E_s / N] \times 1 / (1-T)$$

Where:

$SM_c$  = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

$N$  = Number of Bills (Customers X 12) per Year

(Continued)

(C) Indicates Change

SMART METER RIDER (CONTINUED)

(C)

SMART METER RIDER CHARGE

(C)

Charges under the SMR for the period January 1, 2015 through December 31, 2015, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, <del>IS-1 (R)</del> , BL, and GH-2 (R)	RS and RTS (R)
	\$1.57/Bill (H)	\$0.00005/KWH (H)	\$0.00028/KWH (H)

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (H)	Nominal Lumens	\$/Lamp (H)	Nominal Lumens	\$/Lamp (H)	\$/KWH (H)	\$/Watt (H)	Lumens	\$/Lamp (H)
0.003		3,350	0.002	5,800	0.004	0.00005	0.00004	600	0.004
		6,650	0.004	9,500	0.002			1,000	0.002
		10,500	0.005	16,000	0.003			4,000	0.006
		20,000	0.008	25,500	0.006				
		34,000	0.014	50,000	0.009				
		51,000	0.020						

Small C&I – Street Lights										
Rate Schedule/ Charge	SA (C)		SM (R)		SHS		SLE (C)		SE	TS (R)
	Nominal Lumens	Charge (LC)	Nominal Lumens	\$/Lamp (H)	Nominal Lumens	\$/Lamp (H)	Nominal Lumens	\$/Lamp Fixture (LC)	\$/KWH (H)	\$/Watt (H)
HPS 9,500		0.003 \$/Lamp	3,350	0.002	5,800	0.001	2,600	0.001	0.00005	0.00004
			6,650	0.004	9,500	0.002	3,300	0.001		
			10,500	0.005	16,000	0.003	3,800	0.001		
LED 4,300		0.001 \$/Fixture	20,000	0.008	25,500	0.006	4,900	0.001		
			34,000	0.014	50,000	0.009	7,500	0.002		
			51,000	0.020			15,000	0.003		
							20,000	0.005		

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change



COMPETITIVE ENHANCEMENT RIDER

(C)

- The Competitive Enhancement Rider (CER) charge shall be applied on a dollar per customer per day basis to each customer who takes distribution service under this Tariff. The CER provides for the recovery of the annual costs associated with the Company's competitive retail electricity market enhancement initiatives and related consumer education programs. (C)

Beginning January 1, 2015 and continuing through December 31, 2015, the CER charge will be a positive \$~~0.04~~0.132/day. For subsequent years, the CER charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The CER charge shall reflect the Company's estimate of the costs it will incur during the application year associated with its competitive retail electricity market enhancement initiatives and related consumer education programs. The CER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a CER charge, if left unchanged, would result in a material over or under-collection of all CER costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the CER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

The Company will file with the Commission by December 21 of each year an annual reconciliation of the actual CER revenue billed and the actual CER costs incurred during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CER rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

~~\_\_\_\_\_The Company shall file a report of collections under the CER within thirty (30) days following the conclusion of each computation year quarter. These reports will be in a form prescribed by the Commission.~~

(C)

Application of the CER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the CER charge and the costs included therein.

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

STORM DAMAGE EXPENSE RIDER (Continued)

**(C)**

FACTOR DEFINITION (Continued)

The E Factor = The E factor is the amount of any under or over collections during the year prior to the application year resulting from differences between actual and projected billing units. Interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S. §§ 101 et seq.), from the month the over or under collection occurs to the effective month that the over or under collection is recouped or refunded.

PRICING PROVISION

The SDER shall be computed separately for each of the following four customer classes: **(C)**

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, ~~IS-4 (R)~~, BL, SA, SM (R), SHS, SLE, SE, TS (R), ~~SI-1 (R)~~, and GH-2 (R),
- (3) Large Commercial and Industrial - Primary (Large C&I - Primary): Consisting of Rate Schedule LP-4, and
- (4) Large Commercial and Industrial – Transmission (Large C&I – Transmission): Consisting of Rate Schedules LP-5, LPEP, and L5S.

Per the Company’s most recent approved distribution base rate case at Docket No. R-~~2012-2015-~~**(C)**

~~22905972469275~~, the following Allocation Schedule percentages apply for the following four customer classes.

Customer Class	Residential	Small <u>C&amp;I&amp;G</u>	Large Primary <u>C&amp;I&amp;G</u>	Large Transmission <u>C&amp;I&amp;G</u>
Allocation Schedule	<del>69.77%</del> <u>70.15%</u> <b>(I)</b>	<del>25.60%</del> <u>24.53%</u> <b>(D)</b>	4.37% <u>82%</u> <b>(I)</b>	0.26% <u>50%</u> <b>(I)</b>

The SDER, as computed using the formula described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SDER.

Net storm damage expenses to be recovered in each application year (C-R+E) will be allocated among these four customer classes using the method in the cost allocation study approved by the Commission in the Company’s most recent base rate proceeding.

(Continued)

**(I)** Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

STORM DAMAGE EXPENSE RIDER (Continued)  
(C)

PRICING PROVISION (Continued)

The SDER for the Residential class shall be computed using the following formula:

$$SDER = [RASDE / D] \times 1 / (1-T)$$

The SDER for the Small C&I class shall be computed using the following formula:

$$SDER = [SASDE / D] \times 1 / (1-T)$$

The SDER for the Large C&I - Primary class shall be computed using the following formula:

$$SDER = [LASDEP / DMN] \times 1 / (1-T)$$

The SDER for the Large C&I – Transmission class shall be computed using the following formula:

$$SDER = [LASDET / DMN] \times 1 / (1-T)$$

Where:

RASDE = Net storm damage expenses allocated to Residential customers

SASDE = Net storm damage expenses allocated to Small C&I customers

LASDEP = Net storm damage expenses allocated to Large C&I - Primary customers

LASDET = Net storm damage expenses allocated to Large C&I – Transmission customers.

D = The Company’s total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

~~DM = The Company’s total billed kW demand in each customer class that receives distribution service under this Tariff (including distribution losses), projected computation year.~~

~~N = Number of Days (Customers X 365) per Year~~ (C)

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued) (C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning February-June 1, 2015 and continuing through the period December 31, 2015, the SDER (C) charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

Customer Class	Large I&CC&I - Transmission	Large I&CC&I - Primary	Small I&CC&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$0.002/KW (I) \$17.126/Bill 0.563/Day (C)	\$0.024/KW (I) \$25.023/Bill 0.823/Day (C)	\$0.00019/KWH (I)	\$0.00040/KWH (I)

Small I&C - Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	\$/KWH (I)	\$/Watt (I)	Lumens	\$/Lamp (I)
0.012		3,350	0.009	5,800	0.006	0.00019	0.00014	600	0.004
		6,650	0.015	9,500	0.008			1,000	0.007
		10,500	0.020	16,000	0.012			4,000	0.022
		20,000	0.032	25,500	0.022				
		34,000	0.055	50,000	0.034				
		51,000	0.076						

Small -C&I - Street Lights										
Rate Schedule/ Charge	SA (C)		SM (R)		SHS		SLE (C)		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp (I)	Nominal Lumens	\$/Lamp Fixture (C)	\$/KWH (I)	\$/Watt (I)
HPS 9,500	0.012 \$/Lamp		3,350	0.009	5,800	0.006	2,600	0.002	0.00019	0.00014
			6,650	0.015	9,500	0.008	3,300	0.004		
			10,500	0.020	16,000	0.012	3,800	0.004		
	0.003 \$/Fixture		20,000	0.032	25,500	0.022	4,900	0.005		
			34,000	0.055	50,000	0.034	7,500	0.006		
			51,000	0.076			15,000	0.012		
						20,000	0.018			

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge ~~(Includes ACR 1, ACR 2, USR, SMR, CER and SDER)~~ \_\_\_\_\_  
Effective: ~~February~~June 1, 2015

~~\$14.13~~65.885 cents per ~~month~~day (Customer Charge, ~~includes CER~~) plus **(I)**  
~~3.525~~4.195 cents per KWH ~~(Includes ACR 1, ACR 2, USR, SMR and SDER)~~ **(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**~~MONTHLY~~ MINIMUM CHARGE**

The ~~Monthly~~ Minimum Distribution Charge is the Customer Charge. \_\_\_\_\_

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

**(C)**

When multiple dwelling units are supplied through one meter, the per ~~month~~day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued: ~~January 19~~March 31, 2015

Effective: ~~February~~June 1, 2015

RATE SCHEDULE RS (CONTINUED)

(C)

SEPARATE WATER HEATING SERVICE

(G)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Customer Charge and the KWH block charges of the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 applies. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

---

(G)

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed- via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

APPLICATION PROVISIONS

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(1) This Rate Schedule is for single phase electric service for:

- (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This Rate Schedule does not apply to: \_\_\_\_\_ (C)

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist \_\_\_\_\_ homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.
- (g) Residential service locations with an installed generating system that has a nameplate capacity greater than 50 kilowatts.
- (h) Campers, Recreational Vehicles (RV), and construction trailers that are mobile in nature and are not permitted dwellings.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(C)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

Issued: ~~December~~March 31, ~~2012~~2015

Effective: ~~January~~June 1, ~~2013~~2015

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, ~~19~~1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (~~Includes ACR 1, ACR 2, USR, SMR, CER and SDER~~) \_\_\_\_\_  
Effective: ~~February~~June 1, 2015

~~\$18.10~~65.885 cents per ~~month~~day (Customer Charge, includes CER) plus (I)  
~~2.446 cts.~~3.775 cents per KWH (Includes ACR 1, ACR 2, USR, SMR and SDER) (I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

~~MONTHLY MINIMUM CHARGE~~

The ~~Monthly~~ Minimum Distribution Charge is Customer Charge. \_\_\_\_\_

(Continued)



**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**RIDERS**

**(C)**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed- via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**APPLICATION PROVISIONS**

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

\_RATE SCHEDULE GS-1 \_\_\_\_\_ (C)  
SMALL SINGLE PHASE GENERAL SERVICE  
 AT SECONDARY VOLTAGE

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for ~~small-general~~ single phase non-residential service at secondary voltage and other ~~voltage and other~~ applications outside the scope of the Residential Rate Schedule, which would include residential service locations with an installed generating system that has a nameplate greater than 50 kilowatts. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June-28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005. (C)

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge  
~~\$16.00~~ 0.789 per ~~month~~ day (Customer Charge) plus

~~(I)~~  
\$4.236344 per kilowatt for all Billing KW (D) (C)

~~Transmission Service Charge~~

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1 (C)

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUMS MINIMUM CHARGE (C)

The ~~Monthly~~ Minimum Distribution Charge is the Customer Charge.

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period. (C)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (~~Includes ACR 1, ACR 2, USR, SMR, CER and SDER~~)  
Effective: ~~February~~June 1, 2015

~~\$14.13~~65.885 cents per ~~month~~day (Customer Charge includes CER) plus  
~~3.525 cts.~~4.195 cents per KWH (Includes ACR 1, ACR 2, USR, SMR and SDER)

(I)  
(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change



(C)

RATE SCHEDULE GS-3  
~~LARGE~~THREE PHASE GENERAL SERVICE  
AT SECONDARY VOLTAGE

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for ~~large-general~~ two phase and ~~greater~~three-phase service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

~~\$40.00~~ 1.973 per ~~month~~ day (Customer Charge) plus

~~\$4.192~~ 3.704 per kilowatt for all kilowatts of the Billing KW

(I)

(D)

(C)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

(C)

~~MONTHLY MINIMUMS~~

~~MINIMUM CHARGE~~

The ~~Monthly~~ Minimum Distribution Charge is the Customer Charge.

(C)

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(C)

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge ~~(Includes ACR 1, ACR 2, USR, SMR, CER and SDER)~~ \_\_\_\_\_

Effective: ~~February~~June 1, 2015

~~\$14.13~~65.885 cents per ~~month~~day (Customer Charge includes CER) plus  
~~3.525 cts~~4.195 cents per KWH ~~(Includes ACR 1, ACR 2, USR, SMR and SDER)~~

(I)  
(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: ~~January 19~~March 31, 2015

Effective: ~~February~~June 1, 2015

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.



**RATE SCHEDULE LP-4  
LARGE GENERAL SERVICE AT 12,470 VOLTS**

**(C)**

**APPLICATION RATE SCHEDULE LP-4**

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

**NET MONTHLY RATE**

Distribution Charge

~~\$169.80~~ 5.582 per ~~month~~day (Customer Charge) plus  
\$ ~~2.127634~~ per kilowatt for all kilowatts of the Billing KW.

**(I)**

**(D)**

**(C)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

**(C)**

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MONTHLY MINIMUMS**

**MINIMUM CHARGE**

The ~~Monthly~~ Minimum Distribution Charge is the Customer Charge.

**(C)**

**BILLING KW**

The Billing KW for the Distribution and the Transmission components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

**(C)**

(Continued)



RATE SCHEDULE LP-4 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

(C)

When storage space conditioning and/or water heating is supplied exclusively through a separate submeter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge -2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

(C)

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed ~~via the U.S. Postal Service or mailed electronically~~. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-5 (C)  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

~~\$994.00~~ 17.158 per ~~month~~day (Customer Charge) (I)

~~(C)~~

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -2 (G)

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

~~MONTHLY MINIMUMS~~ (C)

~~MINIMUM CHARGE~~

The ~~Monthly~~ Minimum Distribution Charge is the Customer Charge. \_\_\_\_\_

(C)

BILLING KW (G)

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule. (G)

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed, via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage ~~(C)~~ lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications will be accepted after January 1, 2000.

NET MONTHLY RATE

Distribution Charge \_\_\_\_\_ (I)  
\$~~37,109~~8,306.208 per ~~month~~day (Customer Charge)

(C)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -2

(C)

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

~~MONTHLY MINIMUM~~MINIMUM CHARGE

(C)

The ~~Monthly~~ Minimum Distribution Charge is the Customer Charge. \_\_\_\_\_

BILLING KW

(C)

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

**(C)**

STATE TAX ADJUSTMENT SURCHARGE

~~**(C)**~~

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed- via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE BL  
BORDERLINE SERVICE - ELECTRIC SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE BL**

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

**NET MONTHLY RATE**

**Distribution Charge**

4. ~~065 cts~~ **606 cents** per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service. **(I)**

---

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule. **(C)**

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule. **(C)**

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule. **(C)**

**PAYMENT**

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. **(C)**

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued: ~~December~~ **March** 31, ~~2012~~ **2015**

Effective: ~~January~~ **June** 1, ~~2013~~ **2015**



**RATE SCHEDULE SA  
 PRIVATE AREA LIGHTING SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE SA**

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

**NET MONTHLY RATE**

Distribution Charge

\$13.40 <del>1054</del> per lamp.	<b>(I)</b>
<del>for High Pressure Sodium (HPS)</del>	<del><b>(D)</b></del>
<hr/>	
<del>\$13.869 per fixture for Light Emitting Diode (LED)</del>	<del><b>(C)</b></del>
<hr/>	
<del>\$13.869 per fixture for Light Emitting Diode (LED)</del>	<del><b>(C)</b></del>

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge - 1

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

**EQUIPMENT AND SERVICE**

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium (HPS) lamp of a nominal 9,500 lumens or Light Emitting Diode (LED) **(C)**  
of a nominal 4,900 lumens is installed in a luminaire on a 30-inch ~~\_\_\_\_\_~~  
 bracket. Lamp replacements are normally made by the third (3) working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

RATE SCHEDULE SA (CONTINUED)

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

(G)

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

(C)

Service under this Rate Schedule is for an initial term of one (1) year for HPS lamps and five (5) years for LED fixtures from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

**RATE SCHEDULE SM(R)  
 MERCURY VAPOR STREET LIGHTING SERVICE**

**(C)**

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008 in accordance with the Energy Policy Act of 2005.

**(C)**

**APPLICATION RATE SCHEDULE SM**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor (MV) lamps which fail will be transitioned to the High Pressure Sodium ~~—(HPS) (Rate {Schedule SHS) nominal lumens equivalent~~ or Light Emitting Diode (LED) (Rate Schedule SLE) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that “Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008.”

**(C)**

<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Fixture Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>
<del>Mercury Vapor</del> <u>MV</u>	3,350	100	<del>High Pressure Sodium</del> <u>HPS</u>	5,800	70	LED	2,600	36
<del>Mercury Vapor</del> <u>MV</u>	6,650	175	<del>High Pressure Sodium</del> <u>HPS</u>	9,500	100	LED	3,300	50
<del>Mercury Vapor</del> <u>MV</u>	10,500	250	<del>High Pressure Sodium</del> <u>HPS</u>	16,000	150	LED	3,800	53

**(C)** Indicates Change

# PPL Electric Utilities Corporation

Supplement No. ~~59~~179  
 Electric Pa. P.U.C. No. 201  
~~Eleventh Revised Page No. 35~~  
~~Canceling Tenth Revised Page No. 35~~  
~~Canceling Eighth & Ninth Revised Page No. 35~~

<del>Mercury Vapor</del> <u>MV</u>	20,000	400	<del>High Pressure</del> <u>SodiumHPS</u>	25,500	250	LED	4,900	70
<del>Mercury Vapor</del> <u>MV</u>	34,000	700	<del>High Pressure</del> <u>SodiumHPS</u>	25,500	250	LED	7,500	91
<del>Mercury Vapor</del> <u>MV</u>	51,000	1,100	<del>High Pressure</del> <u>SodiumHPS</u>	50,000	400	LED	15,000	170
						LED	20,000	269

(Continued)

(C) Indicates Change

Issued: ~~December 10, 2007~~March 31, 2015

Effective: ~~January~~June 1, 20082015

**RATE SCHEDULE SM (R) (CONTINUED)**

**(C)**

**NET MONTHLY RATE**

(1) Lamp Prices

Distribution Charge

**(I)**

LAMP DESCRIPTION Type	NOMINAL		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Lumen	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$11. <del>28978</del> <u>1</u>	----	\$ <del>17.56718</del> <u>059</u>	\$19. <del>4396</del> <u>31</u>	----	----
Mercury Vapor	6,650	175	\$ <del>13.70514</del> <u>197</u>	\$ <del>20.76621</del> <u>258</u>	\$ <del>20.35384</del> <u>5</u>	\$ <del>21.8742</del> <u>2.366</u>	\$24. <del>2967</del> <u>88</u>	\$ <del>41.65012.142</del>
Mercury Vapor	10,500	250	\$17. <del>30880</del> <u>0</u>	\$24. <del>49468</del> <u>3</u>	----	----	\$ <del>27.5092</del> <u>8.001</u>	\$ <del>15.88216.374</del>
Mercury Vapor	20,000	400	\$ <del>21.85222</del> <u>344</u>	\$ <del>28.85729</del> <u>349</u>	----	----	\$32. <del>4249</del> <u>13</u>	\$ <del>19.58420.073</del>
Mercury Vapor	34,000	700	\$35. <del>09658</del> <u>8</u>	\$42. <del>31981</del> <u>1</u>	----	----	\$ <del>46.9414</del> <u>7.433</u>	\$33. <del>045507</del>
Mercury Vapor	51,000	1,100	\$44. <del>34680</del> <u>8</u>	\$ <del>51.89252</del> <u>384</u>	----	----	\$56. <del>4899</del> <u>81</u>	\$42. <del>244733</del>

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

RATE SCHEDULE SM (R) (CONTINUED)

(C)

REMOVALS (Continued)

supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

<u>Wattage</u>	<u>Lamp Size Minimum Initial Lumens</u>	<u>Customer Owns and Company Operates &amp; Maintains</u>
100	3,350	\$7. <del>017509</del>
175	6,650	\$ <del>9.546</del> <u>10.038</u>
250	10,500	\$12. <del>429921</del>
400	20,000	\$17. <del>342834</del>

(C)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

(C)

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change



**RATE SCHEDULE SHS  
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

**(C)**

**APPLICATION OF RATE SCHEDULE SHS**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

**NET MONTHLY RATE**

- (1) Lamp Prices

**Distribution Charge**

**(I)**

LAMP DESCRIPTION Type	Nominal Lumens	Wattage	OVERHEAD SUPPLY		UNDERGROUND SUPPLY		Multiple Units Additional Luminaire/Pole	
			Wood Pole	Metal Pole	Wood Pole	Low Mounting High Mounting		
H.P.Sodium	5,800	70	\$11.06099 4	\$15.14816 .082	\$17.45518. 389	\$17.6071 8.541	----	\$10.044948
H.P.Sodium	9,500	100	\$12.28213. 216	\$16.08217 .016	\$18.86419. 798	\$18.9681 9.902	\$22.72523 .659	\$41.48712.121
H.P.Sodium	16,000	150	\$13.69414. 625	\$17.31418 .248	----	----	\$23.93724 .871	\$41.68512.619
H.P.Sodium	25,500	250	\$18.79319. 727	\$21.95022 .884	----	----	\$32.78733 .721	\$45.68916.623
H.P.Sodium	50,000	400	\$24.39225. 326	\$27.12428 .058	----	----	\$38.42639 .060	\$19.030964

**(C)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

**(D)** Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change



**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by (C) the Company greater than five (5) times the estimated annual distribution revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor (MV) street lighting (C) system to install high pressure sodium (HPS) street lighting equipment or to remove any part of a high pressure sodium (HPS) street lighting system to install another high pressure sodium (HPS) street lighting system or any other type of street lighting system and if the mercury vapor (MV) or high pressure sodium (HPS) or Light Emitting Diode (LED) luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten (10) years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

**(C)**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued: ~~December~~March 31, ~~2012~~2015

Effective: ~~January~~June 1, ~~2013~~2015

**RATE SCHEDULE SLE  
 LIGHT EMITTING DIODE (LED) STREET LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SLE**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules.

**NET MONTHLY RATE**

- (1) Fixture Prices

**Distribution Charge**

<u>Type</u>	<u>FIXTURE DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
LED	2600	36	----	----	\$24.695	\$24.834	----	----
LED	3300	50	\$13.026	\$16.164	----	----	----	\$4.495
LED	3800	53	----	----	\$25.725	\$25.801	----	----
LED	4900	70	\$14.240	\$17.149	----	----	\$22.248	\$4.730
LED	7500	91	\$16.056	\$19.020	----	----	\$23.943	\$5.502
LED	15000	170	\$22.587	\$25.414	----	----	\$33.305	\$8.053
LED	20000	269	\$28.936	\$30.947	----	----	\$39.842	\$10.051

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

**RATE SCHEDULE SLE (CONTINUED)**

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual distribution revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

**RATE SCHEDULE SLE (CONTINUED)**

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor (MV) street lighting system to install high pressure sodium (HPS) street lighting equipment or to remove any part of a high pressure sodium (HPS) street lighting system to install street lighting system or any other type of street lighting system and if the MV or HPS or Light Emitting Diode (LED) luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten (10) years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Fifteen (15) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SE**

**(C)**

**ENERGY ONLY STREET LIGHTING SERVICE**

**APPLICATION OF RATE SCHEDULE SE**

**(G)**

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

**NET MONTHLY RATE**

**(G)**

**(1) Lamp Rates**

**Distribution Charge**

	Street Lighting Equipment on Company Pole.....	<del>8.407</del> <u>10.244</u> cts. per	<b>(I)</b>
KWH			
	Street Lighting Equipment on Customer Pole or Support.....	<del>3.996</del> <u>5.833</u> cts. per	
KWH			

**Transmission Service Charge**

**(G)**

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

**(G)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

(G)

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed- via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ATTACHMENT AGREEMENT

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE TS (R)**

**(C)**

**MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE**

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

**APPLICATION OF RATE SCHEDULE TS(R)**

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

**NET MONTHLY RATE**

Distribution Charge

~~6.9467~~3.12 cts. per watt of connected load.

**(I)**

~~(C)~~

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

**MONTHLY MINIMUMS**

**(C)**

The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Generation Supply Charge - 1.

**RIDERS**

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

(Continued)



RATE SCHEDULE TS (R) (CONTINUED)

(C)

PAYMENT

(C)

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(Continued)

(THIS PAGE INTENTIONALLY LEFT BLANK)

**RATE SCHEDULE GH-2 (R)  
SEPARATE METER GENERAL SPACE HEATING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**APPLICATION OF RATE SCHEDULE GH-2 (R)**

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

Distribution Charge

~~\$16,000.789~~ per ~~month~~day (Customer Charge) plus  
~~\$2,9663.535~~ per KW of the Billing KW.

**(I)**  
**(I)**

**(C)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

**(C)**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

~~MONTHLY MINIMUM~~

~~CHAR~~

The ~~Monthly~~ Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**BILLING KW**

The Billing KW for the Distribution component is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**(C)**

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

RATE SCHEDULE GH-2 (R) (CONTINUED)

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

(C)

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed ~~via the U.S. Postal Service or mailed electronically~~. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled non-inductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

**PPL ELECTRIC UTILITIES CORPORATION**

**EXHIBIT SRK 2**

**DIGEST OF PROPOSED CHANGES REQUESTED IN  
SUPPLEMENT NO. 179 TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201**

**WITNESS: Scott R. Koch**

**DOCKET No. R-2015-2469275**

# **PPL ELECTRIC UTILITIES CORPORATION**

**DIGEST OF PROPOSED CHANGES REQUESTED IN  
SUPPLEMENT NO. 179 TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201**

March 31, 2015

## TABLE OF CONTENTS

<u>SUBJECT</u>	<u>PAGE</u>
I. GENERAL .....	2
II. CHANGES INCLUDED IN SUPPLEMENT NO. 179 .....	2
TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201	
A. Major Rule Changes .....	2
B. Major Rider Changes .....	3
C. Rate Schedule Summaries.....	5
Residential	
Rate Schedule RS .....	5
Rate Schedule RTS(R).....	5
Small General Service	
Rate Schedule GS-1.....	6
Large General Service	
Rate Schedule GS-3.....	6
Rate Schedule LP-4 .....	7
Rate Schedule LP-5 .....	7
Rate Schedule LPEP .....	8
Rate Schedule BL .....	8
Street & Area Lighting and Traffic Signal Lighting	
Rate Schedule SA .....	8
Rate Schedule SM(R).....	9
Rate Schedule SHS.....	10
Rate Schedule SLE .....	11
Rate Schedule SE .....	11
Rate Schedule TS(R) .....	12
Space Heating	
Rate Schedule GH-2(R) .....	12



## I. GENERAL

Supplement No. 179 to Tariff - Electric Pa. P.U.C. No. 201 issued March 31, 2015, is proposed to become effective on June 1, 2015, results in an overall average increase of 3.86% and is expected to produce \$167,478,511 additional annual revenue under fully projected future test year conditions. The percentage increase for each rate shown throughout this digest is based on a fully projected future test year ending December 31, 2016.

The effect of these increases by rate schedule is shown on the Tabulation of Revenue Effects starting on page 5 of this digest. An explanation of the changes proposed in each rate schedule is included in Part II of this digest.

All customers will be notified of the proposed rate increase by a news release issued the day of the filing, newspaper advertisements in major service area newspapers the day after the news release and by a bill insert to be mailed to all customers during the month after the filing is made. PPL Electric Utilities Corporation ("PPL Electric") will provide a toll-free telephone number (1-800-DIAL-PPL) for customer calls about the requested rate increase.

## II. CHANGES INCLUDED IN SUPPLEMENT NO. 179 TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201

This supplement will result in increases to Rate Schedules RS and RTS (residential service), Rate GS-1 (small commercial and industrial), Rate LP-4 (large commercial and industrial) and Rate LPEP (Amtrak). Rate decreases are proposed for Rate Schedules GS-3 (small commercial and industrial), LP-5 (large commercial and industrial) and the street lighting rate schedules. In addition to the proposed increases and decreases for each rate schedule, the following tariff changes are proposed.

### A. Major Rule Changes

- Tariff Rule 2, Section E (Right-of-Way) was expanded to describe more specifically the access requirements to the customer's premises.
- Tariff Rule 3, Section E (Line Extension for Development Areas) was expanded to define responsibility to remove obstructions in the right-of-way.
- Tariff Rule 4, Sections A(5) (Characteristics of Service) was expanded to define responsibility to remove obstructions in the right-of-way. The phrase "initial or" was inserted into Section B(1) (Speculative Service Extension) to clarify when a service extension is speculative.
- Tariff Rule 6A, Sections E(2)(C) and H. The Distribution Charge was changed from a monthly charge to a daily charge and the Distribution Demand Charge was changed. Also, electronic mail was added as a Payment Option.

- Tariff Rule 7, Sections A(1) and A(2). The phrase “under contract” was removed in Section A(1) because contracts are not required for a service period of less than one month. The phrase “engineering” was inserted in Section A(2) to clarify the non-refundable costs a customer pays for temporary service.
- Tariff Rule 8, Section D and E(4). Section D (Meter Testing) was expanded to include a \$35 fee for a meter test. Section E(4) was expanded to define the meter reset requirements for recording average demands.
- Tariff Rule 9, Sections A(1), C, D(1), D(3), F, and G Section A(1) (Billing Period) was revised to define the number of billing days in a Billing period. The Extended Net Rate Period (ENRP) paragraph in Section C (Due Date) was removed as a new process of extending due dates was adopted in 2014. In Section D(1), the phrase “via the U.S. Postal Service or mailed electronically” was added. Section D(3) (Payment) was expanded to note that electronically transmitted bills will be accepted as paid on the date of the actual receipt of payment. The returned check charge in Section F (Returned Check Charge) increased from \$7 to \$20. Section G applies a 6 month maximum time limit for transferring customer credit balances.
- Tariff Rule 10 Section B. The phrase “meter readers or other” was removed as meters are read electronically.
- Tariff Rule 11, Section A The term “firm” was removed and “tariff” added to Section A (Delivery Service) to clarify this definition.

#### Pricing Changes under Rule 6A

The Company offers stand-by Basic Utility Supply Service under the terms of Rule 6A as described on Page No. 10B of the proposed tariff. Because there currently are no customers taking service under Rule 6A, the proposed changes in the Distribution charges have no revenue impact.

#### B. Major Rider Changes

- The Rider Matrix on Page 14D was revised to delete Rate Schedules (IS-1 (R) and SI-1 (R) and add Rate Schedule SLE to the Tariff.
- The Rate Mitigation Plan Rider beginning on Page 18H was removed because this Rider expired on December 31, 2012.

- In the Applicability Section of the Net Metering for Renewable Customer-Generators Rider, the requirement that net metering is available to offset part or all of a customer's load was further clarified. In addition, the Billing Provisions language was revised to note that customer compensation occurs with changes to the Rate Schedule or shopping status.
- In the Green Power Option, Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.
- The Metering and Billing Credit Rider values were updated in accordance with the fully projected future test year cost of service data.
- The Transmission Service Charge (TSC) reference to Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.
- The Generation Supply Charge - 1 (GSC-1) reference to Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.
- The Act 129 Compliance Rider(s) (ACR-1 and ACR-2) references to Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.
- The Merchant Function Charge Rider (MFC) reference to Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. The uncollectible expense percentages were set to 0.0% for the small C&I customer class. And the paragraph to eliminate the potential double recovery of uncollectible account expenses was removed as compliance was met for the 2010 Distribution Rate Case. A sentence was added to provide annual updates of the percentages for uncollectible account expenses.
- The Smart Meter Rider (SMR) reference to Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. In addition, the SMR will terminate on December 31, 2015.
- The Competitive Enhancement Rider (CER) charge was changed from a monthly charge to a daily charge and the reference to the report of collections was removed.
- The Storm Damage Expense Rider (SDER) Allocation Schedule percentages for the four Customer Classes were revised. Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules and the Large C&I KW Charges were changed to a daily charge.

C. Rate Schedule Summaries

A comparison of the present and proposed rates follows. Present and Proposed rates include the State Tax Adjustment Surcharge ("STAS").

**RS – General Residential Service**

Rate RS is Company's general rate schedule for residential customers. In this filing, PPL Electric is proposing distribution rates that recover more costs through the customer charge and fewer costs through the kWh usage charge. Under Rate Schedule RS, PPL Electric proposes to increase the customer charge to better reflect cost of service, change the customer charge from a monthly charge to a daily charge, and increase the usage charge. The Proposed Distribution Rates are estimated to increase annual revenues by \$154,637,562 or 26.85% on a distribution revenue basis. The total revenue increase on a total revenue basis is 7.66%.

<u>Distribution</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$14.13/month	\$0.65885/day
All kWh	\$/kWh	\$0.04195

**RTS(R) – Residential Service – Thermal Storage**

Rate Schedule RTS is for single phase residential service in accordance with load management capability in accordance with the Application Provisions of this Rate Schedule. Service is provided to existing service locations through the life of the existing thermal storage units. No new applications for service under this Rate Schedule have been accepted since of December 3, 1995.

PPL Electric proposes to increase the customer charge, change the customer charge from a monthly charge to a daily charge, and increase the usage charge to all customers supplied under this Rate Schedule. The Proposed Distribution Rates reflect an annual revenue increase of \$3,096,210 or 47.62% on a distribution revenue basis. The total revenue increase on a total revenue basis is 9.61%.

<u>Distribution</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$18.10/month	\$0.65885/day
All kWh	\$/kWh	\$0.03775

**GS-1 – Single Phase General Service – Secondary**

Rate Schedule GS-1 is for single phase non-residential, general service customers receiving service at secondary voltage. New applications for two-phase or greater service were not accepted after January 1, 2008.

PPL Electric proposes to increase the customer charge, change the customer charge from a monthly charge to a daily charge, and increase the demand charge to all customers supplied under this Rate Schedule. The Proposed Distribution Rates reflect an annual revenue increase of \$12,958,349 or 17.44% on a distribution revenue basis. The total revenue increase on a total revenue basis is 4.76%.

<b><u>Distribution</u></b>		<b><u>Present Rates</u></b>	<b><u>Proposed Rates</u></b>
Customer Charge		\$16.00/month	\$0.789/day
All kW	\$/kW	\$4.236	\$4.344

**GS-3 – Three Phase General Service – Secondary**

Rate Schedule GS-3 is for two phase and three-phase general service customers receiving service at a secondary voltage. New applications for single phase service were not accepted after January 1, 2008.

PPL Electric proposes to increase the customer charge, change the customer charge from a monthly charge to a daily charge, and decrease the demand charges to all customers supplied under this Rate Schedule. The Proposed Distribution Rates reflect an annual revenue decrease of \$10,097,305 or 8.26% on a distribution revenue basis. The total revenue decrease on a total revenue basis is 1.04%.

<b><u>Distribution</u></b>		<b><u>Present Rates</u></b>	<b><u>Proposed Rates</u></b>
Customer Charge		\$40.00/month	\$1.973/day
All kW	\$/kW	\$4.192	\$3.704

**LP-4 – Large General Service – 12 kV**

Rate Schedule LP-4 is applicable to large general service customers receiving service at 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

PPL Electric proposes to keep the customer charge unchanged, change the customer charge from a monthly charge to a daily charge, and increase the demand charges to all customers supplied under this Rate Schedule. The Proposed Distribution Rates for Rate Schedule LP-4 reflect an annual revenue increase of \$5,133,811 or 14.62% on a distribution revenue basis. The total revenue increase on a total revenue basis is 1.09%.

<u>Distribution</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$169.80/month	\$5.582/day
All kW      \$/kW	\$2.127	\$2.634

**LP-5 – Large General Service – 69 kV**

Rate Schedule LP-5 is applicable to large general service customers supplied at 69,000 volts or higher with the customer furnishing and maintaining all equipment necessary to transform the energy from line voltage.

PPL Electric proposes to decrease the customer charge, and change the customer charge from a monthly charge to a daily charge for all customers served under this Rate Schedule. The Proposed Distribution Rates for Rate Schedule LP-5 reflect an annual revenue decrease of \$1,544,319 or 64.12% on a distribution revenue basis. The total revenue decrease on a total revenue basis is 0.36%.

<u>Distribution</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$994.00/month	\$17.158/day

**LPEP – Power Service to Electric Propulsion**

Rate Schedule LPEP is available for electric propulsion service from the Company’s high voltage line of 69,000 volts or higher. PPL Electric is proposing to increase the customer charge and change it from a monthly to a daily charge for all customers served under this Rate Schedule. The Proposed Distribution Rates reflect an annual revenue increase of \$2,551,185 or 530.85% on a distribution revenue basis. The total revenue increase on a total revenue basis is 16.29%.

<b><u>Distribution</u></b>	<b><u>Present Rates</u></b>	<b><u>Proposed Rates</u></b>
Customer Charge	\$37,100/month	\$8,306.208/day

**BL – Borderline**

Rate Schedule BL is for borderline service to public utility companies for resale in adjacent utility service territories. The net monthly rate for service is proposed to be increased as shown in the following comparison of Present and Proposed Rates. The Proposed Distribution Rates reflect an annual revenue increase of \$25,968 or 8.56% on a distribution revenue basis. The total revenue increase on a total revenue basis is 2.49%.

<b><u>Distribution</u></b>		<b><u>Present Rates</u></b>	<b><u>Proposed Rates</u></b>
All kWh	\$/kWh	\$0.04065	\$0.04606

**SA – Private Area Lighting Service**

Rate Schedule SA is for the lighting of yards, private roadways, alleys, and other areas supplied from existing overhead secondary distribution. The equipment was expanded to include Light Emitting Diode (LED) of a nominal 4,900 lumens.

The net monthly rate for service is proposed to be decreased as shown in the following comparison of Present and Proposed Rates. The Proposed Distribution Rates reflects an annual revenue decrease of \$72,763 or 1.74% on a distribution revenue basis. The total revenue decrease on a total revenue basis is 1.17%.

<b><u>Distribution</u></b>	<b><u>Present Rates</u></b>	<b><u>Proposed Rates</u></b>
Per lamp (High Pressure Sodium)	\$13.401	\$13.054
Per fixture (Light Emitting Diode)	-----	\$13.869

## SM(R) – Mercury Vapor Street Lighting Service

Rate Schedule SM(R) is for mercury vapor (MV) street lighting service from overhead or underground facilities. In accordance with the Energy Policy Act of 2005, no new installations of mercury vapor lamps and fixtures were offered after January 1, 2008. Alternative street lighting services with equivalent lumens for High Pressure Sodium (HPS) and Light Emitting Diode (LED) facilities will be offered as a substitute.

The Net Monthly Rates for all types of service are proposed to be increased as shown in the following comparison of the Present and Proposed Rates. The Proposed Distribution Rates reflect an annual revenue decrease of \$13,521 or 1.73% on a distribution revenue basis. The total revenue decrease on a total revenue basis is 1.19%.

### Present Net Monthly Rates

#### Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$11.289	----	\$17.567	\$19.139	----	----
Mercury Vapor	6,650	175	13.705	\$20.766	20.353	21.874	\$24.296	\$11.650
Mercury Vapor	10,500	250	17.308	24.191	----	----	27.509	15.882
Mercury Vapor	20,000	400	21.852	28.857	----	----	32.421	19.581
Mercury Vapor	34,000	700	35.096	42.319	----	----	46.941	33.015
Mercury Vapor	51,000	1,100	44.316	51.892	----	----	56.489	42.241

### Proposed Net Monthly Rates

#### Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$11.781	----	\$18.059	\$19.631	----	----
Mercury Vapor	6,650	175	14.197	\$21.258	20.845	22.366	\$24.788	\$12.142
Mercury Vapor	10,500	250	17.800	24.683	----	----	28.001	16.374
Mercury Vapor	20,000	400	22.344	29.349	----	----	32.913	20.073
Mercury Vapor	34,000	700	35.588	42.811	----	----	47.433	33.507
Mercury Vapor	51,000	1,100	44.808	52.384	----	----	56.981	42.733

### Present Customer-Owned Equipment Rates

#### Distribution Rates

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$7.017
175	6,650	9.546
250	10,500	12.429
400	20,000	17.342



**SM(R) – Mercury Vapor Street Lighting Service (Continued)**

**Proposed Customer-Owned Equipment Rates**

**Distribution Rates**

<b><u>Wattage</u></b>	<b><u>Lamp Size</u></b>		<b><u>Customer Owns and Company Operates &amp; Maintains</u></b>
	<b><u>Minimum Initial Lumens</u></b>		
100	3,350		\$7.509
175	6,650		10.038
250	10,500		12.921
400	20,000		17.834

**SHS – High Pressure Sodium Street Lighting Service**

Rate Schedule SHS is for high pressure sodium (HPS) street lighting service to municipalities, other governmental agencies, or private property customers.

The Net Monthly Rates for all types of service are proposed to be increased as shown in the following comparison of Present and Proposed Rates. The Proposed Distribution Rates, along with a projected decrease of approximately 15,000 lamps, reflect an annual revenue decrease of \$2,964,519 or 15.80% on a distribution revenue basis. The total revenue decrease on a total revenue basis is 12.14%.

**Present Net Monthly Rates**

**Distribution Rates**

<b><u>Lamp Description</u></b>			<b><u>Overhead Supply</u></b>		<b><u>Underground Supply</u></b>			<b><u>Multiple Units</u></b>
<b><u>Type</u></b>	<b><u>Nominal Lumens</u></b>	<b><u>Wattage</u></b>	<b><u>Wood Pole</u></b>	<b><u>Metal Pole</u></b>	<b><u>Wood Pole</u></b>	<b><u>Low Mounting</u></b>	<b><u>High Mounting</u></b>	<b><u>Additional Luminaire/Pole</u></b>
H. P. Sodium	5,800	70	\$11.060	\$15.148	\$17.455	\$17.607	----	\$10.014
H. P. Sodium	9,500	100	12.282	16.082	18.864	18.968	\$22.725	11.187
H. P. Sodium	16,000	150	13.691	17.314	----	----	23.937	11.685
H. P. Sodium	25,500	250	18.793	21.950	----	----	32.787	15.689
H. P. Sodium	50,000	400	24.392	27.124	----	----	38.126	19.030

**Proposed Net Monthly Rates**

**Distribution Rates**

<b><u>Lamp Description</u></b>			<b><u>Overhead Supply</u></b>		<b><u>Underground Supply</u></b>			<b><u>Multiple Units</u></b>
<b><u>Type</u></b>	<b><u>Nominal Lumens</u></b>	<b><u>Wattage</u></b>	<b><u>Wood Pole</u></b>	<b><u>Metal Pole</u></b>	<b><u>Wood Pole</u></b>	<b><u>Low Mounting</u></b>	<b><u>High Mounting</u></b>	<b><u>Additional Luminaire/Pole</u></b>
H. P. Sodium	5,800	70	\$11.994	\$16.082	\$18.389	\$18.541	----	\$10.948
H. P. Sodium	9,500	100	13.216	17.016	19.798	19.902	\$23.659	12.121
H. P. Sodium	16,000	150	14.625	18.248	----	----	24.871	12.619
H. P. Sodium	25,500	250	19.727	22.884	----	----	33.721	16.623
H. P. Sodium	50,000	400	25.326	28.058	----	----	39.060	19.964

**SLE – Light Emitting Diode Street Lighting Service**

Rate Schedule SLE was developed for Light Emitting Diode (LED) street lighting service to municipalities, other governmental agencies, or private property customers. The Proposed Distribution Rates reflect an annual revenue increase of \$2,673,341.

**Proposed Net Monthly Rates**

**Distribution Rates**

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
LED	2,600	36	----	----	\$24.695	\$28.834	----	----
LED	3,300	50	\$13.026	\$16.164	----	----	----	\$4.495
LED	3,800	53	----	----	\$25.725	\$25.801	----	----
LED	4,900	70	\$14.240	\$17.149	----	----	\$22.248	\$4.730
LED	7,500	91	\$16.056	\$19.020	----	----	\$23.943	\$5.502
LED	15,000	170	\$22.587	\$25.414	----	----	\$33.305	\$8.053
LED	20,000	269	\$28.936	\$30.947	----	----	\$39.842	\$10.051

**SE – Energy Only Street Lighting Service**

Rate Schedule SE is lighting service to property owners/developers, in addition to municipalities, and governmental agencies, for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas with the Company only providing energy.

The Net Monthly Rates for all types of service are proposed to be increased as shown in the following comparison of Present and Proposed Rates. The Proposed Distribution Rates reflect an annual revenue decrease of \$42,625 or 1.71% on a distribution revenue basis. The total revenue decrease on a total revenue basis is 0.65%.

<u>Distribution</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Company Pole	\$0.08407	\$0.10244
Customer Pole or Support	\$0.03996	\$0.05833

**TS(R) – Municipal Traffic Signal Lighting Service**

Rate Schedule TS(R) is for tariff signal lighting Service to cities, boroughs, and townships. It is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976. The Proposed Distribution Rates reflect an annual revenue decrease of \$479 or 1.55% on a distribution revenue basis. The total revenue decrease on a total revenue basis is 0.77%.

<u>Distribution</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Per watt of connected load	6.946 cts.	7.312 cts.

**GH-2(R) Separate Meter General Space Heating Service**

Rate Schedule GH-2(R) is for separately metered electric space heating to customers whose general use is supplied under another general service rate schedule. This Rate Schedule is in the process of elimination and is available only to service locations supplied continuously on or after August 21, 1972.

PPL Electric proposes to increase the customer charge, change the customer charge from a monthly charge to a daily charge, and increase demand charges to all customers. The Proposed Distribution Rates reflect an annual revenue increase of \$263,722 or 20.63% on a distribution revenue basis. The total revenue increase on a total revenue basis is 4.43%.

<u>Distribution</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge	\$16.00/month	\$0.0789/day
All kW                      \$/kW	\$2.966	\$3.535