



PEOPLES NATURAL GAS



PEOPLES TWP

375 N. Shore Drive, Suite 600
Pittsburgh, PA 15212

Lynda W. Petrichevich
Director, Rates, Planning, and Forecasting

Peoples Service Company LLC
Phone: 412-208-6528; Fax: 412-208-6577
Email: lynda.w.petrichevich@peoples-gas.com

March 31, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P. O. Box 3265
Harrisburg, PA 17105-3265

RE: PEOPLES NATURAL GAS COMPANY LLC; Supplement No. 53 to Tariff Gas – PA PUC No. 45: State Tax Adjustment Surcharge (STAS) Filing

Dear Secretary Chiavetta:

Pursuant to Peoples Natural Gas Company LLC's ("Peoples" or "Company") Tariff Gas – PA PUC No. 45, Rider A – State Tax Surcharge ("STAS"), enclosed is an original of Tariff Supplement No. 53 with an Effective date of April 10, 2015. This Supplement revises the STAS based on the annual recomputation required by the Company's Tariff. The revised STAS calculation results in a negative STAS of 0.03% applied to specified maximum delivery charges.

Enclosed as **Exhibit A - C** is a revised calculation of the STAS. Also enclosed is the affidavit of Joseph A. Gregorini, Peoples' Vice President, Rates and Regulatory Affairs, certifying that Peoples has posted Supplement No. 53 on its webpage in accordance with the Commission's Secretarial Letter of March 30, 1998.

Thank you for your attention to this matter. Please do not hesitate to contact me if you have any questions regarding this filing.

Sincerely,

Lynda W. Petrichevich
Director, Rates, Planning, and Forecasting

Enclosure

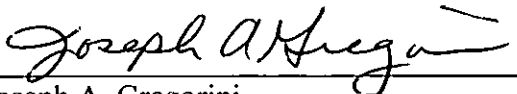
RECEIVED

MAR 31 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

AFFIDAVIT

I, Joseph A. Gregorini, in my capacity as Vice President, Rates and Regulatory Affairs, of Peoples Natural Gas Company LLC, certify that Peoples has posted Supplement No. 53 to Tariff Gas-PA PUC No. 45 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that any statements in this Affidavit are subject to the penalties set forth in 18 Pa. C.S. §4904 (relating to unsworn falsification to authorities).



Joseph A. Gregorini

DATED: March 31, 2015

RECEIVED

MAR 31 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PEOPLES NATURAL GAS COMPANY LLC

RATES AND RULES GOVERNING THE FURNISHING OF NATURAL GAS SERVICE TO RETAIL GAS CUSTOMERS

State Tax Surcharge Recalculation

ISSUED: March 31, 2015
BY: Morgan K. O'Brien
President
375 North Shore Drive, Suite 600
Pittsburgh, PA 15212

EFFECTIVE: April 10, 2015

RECEIVED

MAR 31 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

NOTICE

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

Page 61 updated to reflect the pricing change provided below.

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
Rider A - State Tax Surcharge	0.11%	(0.03)%	(0.14)%

PEOPLES NATURAL GAS COMPANY, LLC

SUPPLEMENT NO. 53 TO GAS—PA PUC NO. 45
 FORTY-FIFTH REVISED PAGE NO. 3
 CANCELLING FORTY-FOURTH REVISED PAGE NO. 3

Rider B - Gas Costs and AVC
 Rider E - MFC; Rider F - US

	Rider B - Gas Cost Charges				Base Rate Charges	Rider A STAS	Rider E MFC	Rider F USR	Rider G GPC	Rider H Rate Credit	Rider K DSIC Charge	Bill Display Total Rate
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)								
Residential Sales						-0.03%					2.45%	
Customer Charge					\$ 13.9500					\$ -	\$ 0.3418	\$ 14.2918
Capacity	\$ 0.6471	\$ 0.5617					\$ 0.0230				\$ 0.0006	\$ 1.2324
PTC- Commodity Charge			\$ 0.3870	\$ 2.0691			\$ 0.0872	\$ 0.0900			\$ 0.0043	\$ 2.6376
Delivery Charge					\$ 3.1497			\$ 0.3524		\$ -	\$ 0.0858	\$ 3.5879
State Tax Surcharge						\$ (0.0009)						\$ (0.0009)
Total per MCF							\$ 0.1102					\$ 7.4570
Commercial SGS												
Customer Charge												
0 to 499 MCF/Yr					\$ 14.8800					\$ -	\$ 0.3646	\$ 15.2446
500 to 999 MCF/Yr					\$ 27.0000					\$ -	\$ 0.6615	\$ 27.6615
Capacity	\$ 0.6471	\$ 0.5753					\$ 0.0050				\$ 0.0001	\$ 1.2275
PTC- Commodity Charge			\$ 0.3870	\$ 2.0691			\$ 0.0189	\$ 0.0900			\$ 0.0027	\$ 2.5677
Delivery Charge					\$ 2.1939						\$ 0.0538	\$ 2.2477
State Tax Surcharge						\$ (0.0007)						\$ (0.0007)
Total per MCF							\$ 0.0239					\$ 6.0422
Industrial SGS												
Customer Charge												
0 to 499 MCF/Yr					\$ 20.0000					\$ -	\$ 0.4900	\$ 20.4900
500 to 999 MCF/Yr					\$ 27.0000					\$ -	\$ 0.6615	\$ 27.6615
Capacity	\$ 0.6471	\$ 0.5753					\$ 0.0050				\$ 0.0001	\$ 1.2275
PTC- Commodity Charge			\$ 0.3870	\$ 2.0691			\$ 0.0189	\$ 0.0900			\$ 0.0027	\$ 2.5677
Delivery Charge					\$ 1.7623						\$ 0.0432	\$ 1.8055
State Tax Surcharge						\$ (0.0005)						\$ (0.0005)
Total per MCF							\$ 0.0239					\$ 5.6001
Commercial MGS												
Customer Charge												
1,000 to 2,499 MCF/Yr					\$ 50.0000					\$ -	\$ 1.2250	\$ 51.2250
2,500 to 24,999 MCF/Yr					\$ 77.0000					\$ -	\$ 1.8865	\$ 78.8865
Capacity	\$ 0.6471	\$ 0.4075					\$ 0.0050				\$ 0.0001	\$ 1.0597
PTC- Commodity Charge			\$ 0.3870	\$ 2.0691			\$ 0.0189	\$ 0.0900			\$ 0.0027	\$ 2.5677
Delivery Charge					\$ 2.1904					\$ -	\$ 0.0537	\$ 2.2441
State Tax Surcharge						\$ (0.0007)						\$ (0.0007)
Total per MCF							\$ 0.0239					\$ 5.8708

ISSUED: March 31, 2015

EFFECTIVE: April 10, 2015

PEOPLES NATURAL GAS COMPANY, LLC

SUPPLEMENT NO. 53 TO GAS—PA PUC NO. 45
 SIXTEENTH REVISED PAGE NO. 3A
 CANCELLING FIFTEENTH REVISED PAGE NO. 3A

Rider B - Gas Costs and AVC
 Rider E - MFC; Rider F - US

	Rider B - Gas Cost Charges				Base Rate Charges	Rider A STAS	Rider E MFC	Rider F USR	Rider G GPC	Rider H Rate Credit	Rider K DSIC Charge	Bill Display Total Rate
	Capacity	AVC Capacity	GCA	Commodity								
	(1)	(2)	(3)	(4)								
Industrial MGS					-0.03%							
Customer Charge												
1,000 to 2,499 MCF/Yr					\$ 50.0000					\$ -	\$ 1.2250	\$ 51.2250
2,500 to 24,999 MCF/Yr					\$ 77.0000					\$ -	\$ 1.8865	\$ 78.8865
Capacity	\$ 0.6471	\$ 0.4075				\$ 0.0050					\$ 0.0001	\$ 1.0597
PTC- Commodity Charge			\$ 0.3870	\$ 2.0691		\$ 0.0189		\$ 0.0900			\$ 0.0027	\$ 2.5677
Delivery Charge					\$ 1.5243					\$ -	\$ 0.0373	\$ 1.5616
State Tax Surcharge						\$ (0.0005)						\$ (0.0005)
Total per MCF						\$ 0.0239						\$ 5.1886
Commercial LGS												
Customer Charge												
25,000 to 49,999 MCF/Yr					\$ 443.0000					\$ -	\$ 10.8535	\$ 453.8535
50,000 to 99,999 MCF/Yr					\$ 545.0000					\$ -	\$ 13.3525	\$ 558.3525
100,000 to 199,999 MCF/Yr					\$ 793.0000					\$ -	\$ 19.4285	\$ 812.4285
Over 200,000 MCF/Yr					\$ 1,215.0000					\$ -	\$ 29.7675	\$ 1,244.7675
Capacity	\$ 0.6471	\$ 0.2226				\$ 0.0050					\$ 0.0001	\$ 0.8748
PTC- Commodity Charge			\$ 0.3870	\$ 2.0691		\$ 0.0189		\$ 0.0900			\$ 0.0027	\$ 2.5677
Delivery Charge					\$ 2.3913					\$ -	\$ 0.0586	\$ 2.4499
State Tax Surcharge						\$ (0.0007)						\$ (0.0007)
Total per MCF						\$ 0.0239						\$ 5.8917
Industrial LGS												
Customer Charge												
25,000 to 49,999 MCF/Yr					\$ 443.0000					\$ -	\$ 10.8535	\$ 453.8535
50,000 to 99,999 MCF/Yr					\$ 545.0000					\$ -	\$ 13.3525	\$ 558.3525
100,000 to 199,999 MCF/Yr					\$ 1,144.0000					\$ -	\$ 28.0280	\$ 1,172.0280
Over 200,000 MCF/Yr					\$ 2,009.0000					\$ -	\$ 49.2205	\$ 2,058.2205
Capacity	\$ 0.6471	\$ 0.2226				\$ 0.0050					\$ 0.0001	\$ 0.8748
PTC- Commodity Charge			\$ 0.3870	\$ 2.0691		\$ 0.0189		\$ 0.0900			\$ 0.0027	\$ 2.5677
Delivery Charge					\$ 1.7553					\$ -	\$ 0.0430	\$ 1.7983
State Tax Surcharge						\$ (0.0005)						\$ (0.0005)
Total per MCF						\$ 0.0239						\$ 5.2403

ISSUED: March 31, 2015

EFFECTIVE: April 10, 2015

PEOPLES NATURAL GAS COMPANY, LLC

SUPPLEMENT NO. 53 TO GAS—PA PUC NO. 45
 FORTY-FIFTH REVISED PAGE NO. 4
 CANCELLING FORTY-FOURTH REVISED PAGE NO. 4

Rider B - Gas Costs and AVC
 Rider E - MFC; Rider F - US

	Base Rate Charges	Rider A STAS	Rider E MFC	Rider F USR	Rider B Capacity AVC Capacity		BB&A	Rider H Rate Credit	Rider K DSIC Charge	Bill Display Total Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10=SUM 1 to 9)
Rate GS-T Residential		-0.03%							2.45%	
Customer Charge	\$ 13.9500							\$ -	\$ 0.3418	\$ 14.2918
Capacity			\$ 0.0230		\$ 0.6471	\$ 0.5617			\$ 0.0006	\$ 1.2324
Delivery Charge	\$ 3.1497			\$ 0.3524				\$ -	\$ 0.0858	\$ 3.5879
State Tax Surcharge		\$ (0.0009)								\$ (0.0009)
Total per MCF										\$ 4.8193
Rate GS-T Commercial SGS										
Customer Charge										
0 to 499 MCF/Yr	\$ 14.8800							\$ -	\$ 0.3646	\$ 15.2446
500 to 999 MCF/Yr	\$ 27.0000							\$ -	\$ 0.6615	\$ 27.6615
1/ Capacity/BB&A			\$ 0.0050		\$ 0.6471	\$ 0.5753			\$ 0.0001	\$ 1.2275
Delivery Charge	\$ 2.1939								\$ 0.0538	\$ 2.2477
State Tax Surcharge		\$ (0.0007)								\$ (0.0007)
Total per MCF										\$ 3.4745
Rate GS-T Industrial SGS										
Customer Charge										
0 to 499 MCF/Yr	\$ 20.0000							\$ -	\$ 0.4900	\$ 20.4900
500 to 999 MCF/Yr	\$ 27.0000							\$ -	\$ 0.6615	\$ 27.6615
1/ Capacity/BB&A					\$ 0.5753	\$ 0.1491				\$ 0.7244
Delivery Charge	\$ 1.7623								\$ 0.0432	\$ 1.8055
State Tax Surcharge		\$ (0.0005)								\$ (0.0005)
Total per MCF										\$ 2.5293
Rate GS-T Commercial MGS										
Customer Charge										
1,000 to 2,499 MCF/Yr	\$ 50.0000							\$ -	\$ 1.2250	\$ 51.2250
2,500 to 24,999 MCF/Yr	\$ 77.0000							\$ -	\$ 1.8865	\$ 78.8865
1/ Capacity/BB&A					\$ 0.4075	\$ 0.1491				\$ 0.5566
Delivery Charge	\$ 2.1904							\$ -	\$ 0.0537	\$ 2.2441
State Tax Surcharge		\$ (0.0007)								\$ (0.0007)
Total per MCF										\$ 2.8000

1/ Capacity applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the BB&A charge. For purposes of this schedule, Capacity has been defaulted for Residential and SGS customers and BB&A has been defaulted for MGS and LGS classes.

ISSUED: March 31, 2015

EFFECTIVE: April 10, 2015

PEOPLES NATURAL GAS COMPANY, LLC

SUPPLEMENT NO. 53 TO GAS -- PA PUC NO. 45
 FIFTEENTH REVISED PAGE NO. 4A
 CANCELLING FOURTEENTH REVISED PAGE NO. 4A

Rider B - Gas Costs and AVC
 Rider E - MFC; Rider F - US

	Base Rate Charges	Rider A STAS	Rider E MFC	Rider F USR	Rider B Capacity AVC Capacity		BB&A	Rider H Rate Credit	Rider K DSIC Charge	Bill Display Total Rate
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10=SUM 1 to 9)
Rate GS-T Industrial MGS		-0.03%							2.45%	
Customer Charge										
1,000 to 2,499 MCF/Yr	\$ 50.0000							\$ -	\$ 1.2250	\$ 51.2250
2,500 to 24,999 MCF/Yr	\$ 77.0000							\$ -	\$ 1.8865	\$ 78.8865
1/ Capacity/BB&A					\$ 0.4075		\$ 0.1491			\$ 0.5566
Delivery Charge	\$ 1.5243							\$ -	\$ 0.0373	\$ 1.5616
State Tax Surcharge		\$ (0.0005)								\$ (0.0005)
Total per MCF										\$ 2.1178
Rate GS-T Commercial LGS										
Customer Charge										
25,000 to 49,999 MCF/Yr	\$ 443.0000							\$ -	\$ 10.8535	\$ 453.8535
50,000 to 99,999 MCF/Yr	\$ 545.0000							\$ -	\$ 13.3525	\$ 558.3525
100,000 to 199,999 MCF/Yr	\$ 793.0000							\$ -	\$ 19.4285	\$ 812.4285
Over 200,000 MCF/Yr	\$ 1,215.0000							\$ -	\$ 29.7675	\$ 1,244.7675
1/ Capacity/BB&A					\$ 0.2226		\$ 0.0347			\$ 0.2573
Delivery Charge	\$ 2.3913							\$ -	\$ 0.0586	\$ 2.4499
State Tax Surcharge		\$ (0.0007)								\$ (0.0007)
Total per MCF										\$ 2.7065
Rate GS-T Industrial LGS										
Customer Charge										
25,000 to 49,999 MCF/Yr	\$ 443.0000							\$ -	\$ 10.8535	\$ 453.8535
50,000 to 99,999 MCF/Yr	\$ 545.0000							\$ -	\$ 13.3525	\$ 558.3525
100,000 to 199,999 MCF/Yr	\$ 1,144.0000							\$ -	\$ 28.0280	\$ 1,172.0280
Over 200,000 MCF/Yr	\$ 2,009.0000							\$ -	\$ 49.2205	\$ 2,058.2205
1/ Capacity/BB&A					\$ 0.2226		\$ 0.0347			\$ 0.2573
Delivery Charge	\$ 1.7553							\$ -	\$ 0.0430	\$ 1.7983
State Tax Surcharge		\$ (0.0005)								\$ (0.0005)
Total per MCF										\$ 2.0551

1/ Capacity applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the BB&A charge. For purposes of this schedule, Capacity has been defaulted for Residential and SGS customers and BB&A has been defaulted for MGS and LGS classes.

ISSUED: March 31, 2015

EFFECTIVE: April 10, 2015

RIDER A
STATE TAX SURCHARGE

There shall be added to gas bills rendered by the utility for retail gas service a surcharge of (0.03)% percent applied (D)
to the maximum delivery charge under tariff rate schedules Rate RS, Rate SGS, Rate MGS, Rate LGS, Rate GS-T,
and Rate NGPV to reflect changes and new taxes imposed by the General Assembly.

The utility will recompute this surcharge whenever any of the tax rates used in calculation of the surcharge are changed. Any
recomputation of this surcharge will be submitted to the Commission within ten days after the occurrence of the event or date
which occasions such computation. If the recomputed surcharge is less than the one then in effect, the utility will, and if the
recomputed surcharge is more than the one then in effect, the utility may, accompany such recomputation with a tariff or
supplement to reflect such recomputed surcharge, the effective date of which shall be ten days after filing.

PEOPLES NATURAL GAS COMPANY LLC
Calculation Of Incremental Rider A - State Tax Adjustment Surcharge

Current Period - Incremental Change in PA Taxes:

(1) Incremental Change in Capital Stock Tax Liability (Exhibit A)	\$	(414,660)
(2) Incremental Change in PURTA Tax Liability (Exhibit A)	\$	79,578
Total Current Period - Incremental Increase (Decrease) in PA Taxes	\$	<u>(335,082)</u>

Prior Period (Over) / Under Collections (Exhibit B)

\$ 299,918

Total Tax Changes and (Over) / Under Collections

\$ (35,164)

Rider A - Computation - State Tax Surcharge

Incremental Change in PA Taxes (Above)	\$	(35,164)	
Delivery Fee Revenues - 4/1/2015 through 3/31/2016 (Exhibit C)	\$	135,914,758	
Rider A - State Tax Surcharge (Effective 4/10/2015)		<table border="1"><tr><td style="text-align: center;">-0.03%</td></tr></table>	-0.03%
-0.03%			

PEOPLES NATURAL GAS COMPANY LLC
Incremental Change in PA Taxes

EXHIBIT A

Incremental Change in Capital Stock Tax:

	A	B	C	D=A*B*C
Time Period	Base Millage	Capital Stock Tax Value	# of Months Effective	Capital Stock Tax
1/ Base Rate Case - 2012	0.00189	\$ 303,081,829	12/12	\$ 572,825
2/ 4/1/2015 through 12/31/2015	0.00045	\$ 468,636,528	9/12	\$ 158,165
2/ 1/1/2016 through 3/31/2016	0	\$ 468,636,528	3/12	\$ -
				<u>\$ 158,165</u>
Incremental Increase / (Decrease) in Capital Stock Tax				\$ (414,660) -----> \$ (414,660)

Legislative Change in PURTA Liability:

	A	B	C	D=A*B*C
Time Period	State Taxable Value	PURTA Rate	# of Months Effective	PURTA Liability
1/ Base Rate Case - 2012	\$ 18,994,816	0.0271653	12/12	\$ 516,000
3/ 4/1/2015 through 12/31/2015	\$ 18,367,812	0.0324251	9/12	\$ 446,684
3/ 1/1/2016 through 3/31/2016	\$ 18,367,812	0.0324251	3/12	\$ 148,895
				<u>\$ 595,578</u>
Incremental Increase / (Decrease) in PURTA				\$ 79,578 -----> \$ 79,578

1/ Reflects the as-filed tax liability in Peoples' last rate case at Docket No. R-~~12~~12-2285985
All issues in this case were resolved through a "dollar" settlement.

2/ Capital Stock Tax Value for current period is based on the most recent valuation (~~2013~~).

3/ Taxable value and PURTA rate are based on the August 11, 2014 PURTA Notice for tax year ~~2013~~.

PEOPLES NATURAL GAS COMPANY LLC
Calculation of (Over) Under Collection of State Tax Adjustment Surcharge

EXHIBIT B

I. Actual STAS Revenue

2014	March	<-- True-up from previous filing	\$	(13,141)	
	April		\$	(36,771)	
	May		\$	7,677	
	June		\$	4,604	
	July		\$	3,461	
	August		\$	2,905	
	September		\$	3,170	
	October		\$	5,921	
	November		\$	9,529	
	December		\$	23,314	
2015	January		\$	28,745	
	February		\$	29,032	
	March	<-- Estimate	\$	20,372	
Total STAS Revenue Collected			\$	88,817	-----> \$ 88,817

II. Calculated Taxes

1) Prior Period (Over) Under Amounts included in STAS effective Month 4/10/2014 (4/2014 to 3/2015) -----> \$ 428,121

2) Capital Stock - Increase (Decrease)

Time Period	A Base Millage	B Capital Stock Tax Value	C # of Days Effective	D=A*B*C Capital Stock Tax	
1/ Base Rate Case - 2012	0.00189	\$ 303,081,829	366/366	\$ 463,268	
				\$ 463,268	
2/ 4/1/2014 through 12/31/2014	0.00067	\$ 468,636,528	275/365	\$ 235,919	
2/ 1/1/2015 through 3/31/2015	0.00045	\$ 468,636,528	90/365	\$ 51,857	
				\$ 287,776	
Incremental Increase / (Decrease) i n Capital Stock Tax				\$ (175,492)	-----> \$ (175,492)

3) PURTA - Increase (Decrease)

Time Period	A State Taxable Value	B PURTA Rate	C # of Days Effective	D=A*B*C PURTA Liability	
1/ Base Rate Case - 2012	\$ 18,994,816	0.0271653	366/366	\$ 417,311	
				\$ 417,311	
3/ 4/1/2014 through 12/31/2014	\$ 17,067,565	0.0324251	275/365	\$ 415,819	
3/ 1/1/2015 through 3/31/2015	\$ 17,067,565	0.0324251	90/365	\$ 137,598	
				\$ 553,418	
Incremental Increase / (Decrease) i n PURTA				\$ 136,106	-----> \$ 136,106

Total Calculated Taxes

\$ 388,735

III. Prior Period (Over) Under Collections (Part II - Part I)

\$ 299,918

1/ Reflects the as-filed tax liability in P eoples' last rate case at Docket No. R-2012-2285985
All issues in this case were resolved through a "dollar" settlement.

2/ Capital Stock Tax Value for current period is based on the most recent valuation (2013).

3/ Taxable value and P URTA rate are based on the August 11, 2014 P URTA Notice for tax year 2013, adjusted for removal of AV C assets transferred to EQT as part of the Equitable acquisition.

PEOPLES NATURAL GAS COMPANY LLC
Projected Non-Gas Revenues

EXHIBIT C

Non Gas Rev	Projected Year
Retail	
Residential	\$ 71,400,261
SGS	10,290,987
MGS	5,682,919
LGS	<u>347,464</u>
Total	\$ 87,721,631
Transport	
Residential	\$ 23,785,511
SGS	4,573,081
MGS	14,269,917
LGS	<u>5,564,618</u>
Total	\$ 48,193,127
Grand Total	\$ 135,914,758

(1) The specific reasons for each increase or decrease.

This filing proposes a decrease in the State Tax Surcharge as a result of changes in the taxable values and tax rates for the Capital Stock Tax and Public Utility Realty Tax.

- (2) The operating income statement of the utility for a 12-month period, the end of which shall not be more than 120 days prior to such filing.

Peoples Natural Gas Company LLC
Statement of Income
For the Twelve Months Ending December 31, 2014

Operating Revenues

Total Operating Revenues \$ 472,212,922

Operating Expenses

Total Operating Expenses \$ 411,747,980

Net Utility Operating Income

\$ 60,464,941

Total Other Income and Deductions

\$ (2,482,156)

Interest Charges

\$ 24,009,361

Income Before Extraordinary Items

\$ 33,973,424

(3) A calculation of the number of customers, by tariff subdivision, whose bills will be increased.

None.

(4) A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.

None.

- (5) A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.

Sales Customers as of December 31, 2014

Residential	246,064
SGS	18,769
MGS	1,219
LGS	7
Total	<u>266,059</u>

Transport Customers as of December 31, 2014

Residential	86,474
SGS	5,925
MGS	1,791
LGS	38
Total	<u>94,228</u>

(6) A calculation of the total decreased, in dollars, by tariff subdivision, projected to an annual basis.

Sales Customers

Residential	\$	(103,066)
SGS	\$	(12,994)
MGS	\$	(6,157)
LGS	\$	(625)
Total	\$	<u>(122,843)</u>

Transport Customers

Residential	\$	(34,311)
SGS	\$	(6,301)
MGS	\$	(16,743)
LGS	\$	(8,407)
Total	\$	<u>(65,763)</u>