

UGI Utilities, Inc. 2525 North 12th Street Suite 360 Post Office Box 12677 Reading, PA 19612-2677

1-800-276-2722

April 2, 2015

VIA FEDERAL EXPRESS

RECEIVED

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, PA 17120

APR 0 2 2015

PA PUBLIC UTILITY COMMISSION

SECRETARY'S BUREAU

Re: UGI Utilities, Inc. – Electric Division; Energy Efficiency & Conservation Rider; Supplement No. 146 to Tariff Electric – Pa. <u>PUC No. 5</u>

Dear Secretary Chiavetta:

In accordance with the Commission's Opinions and Orders entered October 19, 2011 and March 16, 2012 at Docket No. M-2010-2210316, UGI Utilities, Inc. – Electric Division hereby files Supplement No. 146 to Tariff – Electric Pa. PUC No. 5 together with schedules supporting the Energy Efficiency and Conservation Rider ("EEC Rider") rates to become effective on June 1, 2015.

Copies of this document are being provided to those individuals indicated on the attached Certificate of Service.

Should you have any questions, please contact Melanie J. El Atieh, Manager, Rates & Regulatory Planning either by phone at (610) 796-3528 or by email at melatieh@ugi.com.

Respectfully,

Paul J. Szykman

Vice President – Rates & Government Relations

Vice President & General Manager – Electric Utilities

Enclosures Supplement No. 146 to Electric – Pa. PUC No. 5

Supporting Schedules

cc: Service List (As Indicated)

Brian Shuey, Supervisor, Bureau of Audits (via E-mail)

UGI UTILITIES, INC. ELECTRIC DIVISION ELECTRIC SERVICE TARIFF

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: April 2, 2015

BY: Paul J. Szykman

Vice President – Rates & Government Relations Vice President & General Manager – Electric Utilities 2525 North 12th Street, Suite 360

Post Office Box 12677

Reading, Pennsylvania 19612-2677

Effective: June 1, 2015

Issued in accordance with the Opinions and Orders entered October 19, 2011 and March 16, 2012 at Docket No. M-2010-2210316

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

NOTICE

THIS TARIFF MAKES INCREASES AND DECREASES TO EXISTING RATES (PAGE 2)

Supplement No. 146
Electric – Pa. PUC No. 5
One Hundred and Forty-Third Revised Page No. 2
Canceling One Hundred and Forty-Second Revised Page No. 2

UGI UTILITIES, INC. ELECTRIC DIVISION

LIST OF CHANGES MADE BY THIS TARIFF

RULE 37 - ENERGY EFFICIENCY AND CONSERVATION RIDER - PAGE 43W:

The Energy Efficiency and Conservation Rider rates are decreased for Classes 1 and 3 and increased for Class 2.

Issued: April 2, 2015 Effective: June 1, 2015

RULES AND REGULATIONS (continued)

37. ENERGY EFFICIENCY AND CONSERVATION RIDER

37-a General. The Company shall recover costs related to the Company's Energy Efficiency and Conservation Plan ("EECP") for 2012-2015 through an Energy Efficiency and Conservation Rider ("EEC Rider"). In addition, the Company shall recover costs related to the development and implementation of a Customer Account Number Access Mechanism through the EEC Rider. The rates under the EEC Rider shall be computed separately for each of the three customer classes listed below. The EEC Rider Rate for each class shall be as follows:

Customer Class	Rate Schedules	EEC Rider Rate (¢/kWh)	
Class 1 – Residential	R, RWT, RTU, GS-5 and the residential portion of Rate Schedules CWH, OL, SOL, MHOL, or successor rate schedules	(0.076)	(D)
Class 2 – Non Residential	All Non-Residential Rate Schedules except for Rate Schedules LP and IH	0.206	(1)
Class 3 – Non Residential	LP and IH	(0.015)	(D)

The EEC Rider shall apply to all customers whether they are receiving generation service from the Company or not, and shall be subject to the Tax Adjustment Surcharge.

- 37-b Calculation. The EEC Rider shall be determined as follows:
 - 1. Costs to be recovered shall include Company incurred costs to implement its Commission approved EECP during each plan year, including all costs incurred to develop and administer the Company's EECP. The costs of each EECP program shall be directly assigned to the applicable customer class. Costs which can not be directly assigned to a particular residential or non-residential customer class shall be allocated based on sales. Additional costs to be recovered include the costs incurred to develop and implement the Commission approved Customer Account Number Access Mechanism. These additional costs shall be allocated to the customer class based on the number of customers in each class.
 - The Residential EEC Rider rate shall be calculated in accordance with the formula below and shall be rounded to the third decimal:

Residential EEC Rider Rate = ((Cr / Sr) - (Er / Sr)) / (1-T) where

Cr = Projected Annual Residential EECP Costs.

Sr = Projected Annual Residential Class Sales.

Er = Net over or under collection of the Residential EEC Rider resulting from the difference between the EEC Rider revenues received and the EECP costs incurred. The over or under collection shall be calculated annually and include the actual over or under collection where actual data is known for the reconciliation period and an estimate for those revenues and costs still unknown for the reconciliation period. The difference between the actual net over or under collection related to the estimate shall be included in the net over or under collection in the following year.

T = Total Pennsylvania gross receipts tax rate as reflected in the Company's base rates, expressed in decimal form.

- (I) Indicates Increase
- (D) Indicates Decrease

Issued: April 2, 2015 Effective: June 1, 2015

Electric Energy Efficiency and Conservation Rider Calculation of EEC Rider Rate Effective June 1, 2015

<u>Line</u>	<u>Description</u>		Class 1	9	Class 2	Class 3	<u>Schedule</u>
1	Projected Program Expense	\$	68,000	\$	13,500	\$ 10,000	2
2	Amortized Costs ¹ (through May 31, 2012)	\$	-	\$	-	\$ -	3
3	Prior Year (Over)/Under	\$	(464,254)	\$	306,989	\$ (51,393)	4, 5, 6
4 = 1 + 2 + 3	Total Recoverable Costs	\$	(396,254)	\$	320,489	\$ (41,393)	
5	Projected Sales (kWh)		544,499,000	16	62,405,000	281,530,000	7
6	GRT (1044)		0.956		0.956	0.956	
7 = 4/5/6	EEC Rider Rate (¢/kWh)	_	(0.076)		0.206	(0.015)	

¹Pre-Program Expenses were completely amortized over the three years from June 2012 through May 2015.

UGI Utilities, Inc. - Electric Division
Electric Energy Efficiency and Conservation Rider
Program Expense Forecast
Plan Year: June 2015 - May 2016

										Class	1 F	rogran	ns													
Program		Jun-15		Jul-15		Aug-15		Sep-15	j	Oct-15		Nov-15		Dec-15		Jan-16		Feb-16		Mar-16	i	Apr-16	i	May-16		Total
Appliance Recycling	s	3.000	s	2.000	s	_	s	_	s	_	s	-	s		\$	-	\$	_	s	_	\$	_	s		s	5,000
Appliance Rebates	Ś	7,500	S	2,500	s	-	S	-	s	_	\$	-	\$	_	\$	-	\$	-	\$	_	\$	-	\$	-	\$	10,000
CFL	s	20,000	S	7,000	\$	_	\$	-	S	_	\$	-	\$	_	\$	-	\$	-	\$	_	S	-	\$	-	\$	27,000
Fuel Switching	s	2.500	S	2,000		-	S	-	Ś	_	S	-	S	_	\$	_	S	-	S	_	S	-	\$	_	Ş	4,500
School Energy Education	Ś	-	S	-	S	_	S	_	S	_	S	-	S	_	S	_	S	-	S	-	\$	_	\$	-	S	-
Energy Efficiency Education	Š	1,500	S	1.000	s	_	S	_	S	_	S		S	•	S	_	S	-	S	_	S	_	S	-	S	2,500
Administration	\$	9,500	S	9,500	S	•	S	-	S	-	S	-	S	-	\$	-	\$	-	\$	-	\$	-	S	-	S	19,000
Class 1 Total	\$	44,000	\$	24,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$		\$	-	\$	•	\$	-	\$_	68,000

				_			_			Class	2 F	Progra	ms													
Program		Jun-15		Jul-15		Aug-15		Sep-1	5	Oct-1	5	Nov-15	5	Dec-15	,	Jan-16		Feb-16		Mar-10	6	Apr-1	6	May-16		Total
Appliance Rebates	s		s		s	_	s	-	s	_	s		s	=	s	_	s	_	s	_	s	_	s	÷	s	-
HVAC Tuneup	S	3.000	S	1.500	S	-	S	_	S	_	S	_	S	_	S	_	S	-	S	_	S	-	S	_	\$	4,500
Custom	\$	· -	S	· <u>-</u>	S	-	s	-	S	-	S	-	S	_	S	-	S	•	S	_	S	_	\$	-	S	
Energy Efficiency Education	S	-	\$	-	\$	_	Ş	-	\$	-	S	-	S	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	_
Administration	S	4,500	\$	4,500	\$	-	\$	-	\$	-	\$	-	S	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	9,000
Class 2 Total	\$	7,500	\$	6,000	\$	-	\$		\$	-	\$	-	\$		\$	-	\$	-	\$	-	\$		\$	-	-\$	13,500

	<u> </u>									Class	3 P	rogra	ms			_			_							
Program		Jun-15		Jul-15		Aug-15	;	Sep-1	5	Oct-15	i	Nov-15	j	Dec-15		Jan-16		Feb-16		Mar-16	i	Apr-1	6	May-16		Total
CHP	s		s	_	s	_	\$	_	s	_	\$	_	s	_	s	_	s	_	s	_	s	_	s	-	s	-
HVAC Tuneup	s	1,000	Š	_	\$	_	Ś	-	S	_	\$	-	Š	-	S	_	\$	_	S	-	\$	-	Š	-	\$	1,000
Custom	Š	-	S	_	Š	_	\$		S		\$		S	_	S	-	S	_	s		S	-	\$	-	\$	· <u>-</u>
Administration	S	4,500	S	4,500	S	•	S	-	\$	-	S	•	\$	-	S	-	\$	-	S	-	\$	-	\$	-	\$	9,000
Class 3 Total	\$	5,500	\$	4,500	\$		\$		\$	-	\$	-	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	10,000

UGI Utilities, Inc. - Electric Division Electric Energy Efficiency and Conservation Rider Amortized Expenses Effective June 1, 2015

																-	Class	1										_				_	
Expense	Apr-	10 1	/ay-10	Jun-1	0	Jui-10	Aug-1	10	Sep-10	Oct-10	Nov-	10 D	ec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-1	1 Sep-	11 Oct-	11 Nov-	11 Dec	-11	Jan-12	Feb-12	Mar-12	Apr-12	2 May-12	Total	ı
Legal	\$ -	5	-	s -	5		5 -	\$	6,759	\$ 10,954	\$ 16,28	1 \$ 2	2,141	\$ 4,665	\$10,006	\$ 8,094	\$ 9,856	\$ 17,187	\$20,649	\$11,661	\$ 7,20	\$ 6	78 \$ 4	8 \$ -	\$ -	s		s -	s -	s -	S -	s	126,18
Consulting	\$ -	5	-	S -	5	-	5 -	S								\$ 2,650							6 \$ 72		\$.	. \$	-	\$ -	\$ -	S -	S -	\$	42,26
nternat Labor	S 7	35 \$	901	S 74	2 \$	1,378	\$ 5,61	8 \$	10,150	\$ 9,381	\$ 6.51	9 \$ 5	,247	\$ 6,148	\$ 9,328	\$ 9,063	\$ 9,805	\$ 10,070	\$ 7,897	\$ 6,625	\$ 6,14	\$ 5.6.1	48 S 7,42	0 S 7,20	8 \$ 7.2	08 \$	6,148	\$ 6,360	\$ 6,413	\$ 6,572	\$ 6,625	\$	165,9
Class 1 Total					2 \$	1,378	\$ 5,61	8 \$	16,908	5 28,633	\$ 25,45	9 \$11	,984	\$13,065	\$ 21,057	\$19,807	\$ 26,551	\$35,270	\$31,258	\$19,214	\$ 14.03	\$ 6,9	72 \$ 8,19	6 S 7,20	8 S 7,2	08 \$	6,148	\$ 6,360	\$ 6,413	\$ 6,572	\$ 6,625	\$	334,3
Annual Amount bases	d on 3-Yea	r Am	ortizati	on ^T																												\$	
	_																	-										-					
																	Class	2															
Expense	Apr	-10 I	May-10	Jun-	10	Jul-10	Aug-	10	Sep-10	Oct-1	0 Nov-	10 D	ec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-1	1 Sep	-11 Oct	11 Nov-	11 Dec	-11	Jan-12	Feb-12	Mar-12	Apr-1	2 May-12	Tota	.1
Legal	\$ -			\$	\$	-	s -	s	3,057	\$ 4,954	5 7,36	4 5	968	\$ 2,110	\$ 4,525	5 3,661	\$ 4,457	\$ 7,773	5 9,339	\$ 5.274	\$ 3,26	3 \$ 3	07 \$:	22 \$.	\$	- s		s -	s -	s -	5 -	\$	57,0
Consulting	S -	•		\$ -	S	-	S -	S	-	\$ 3,753	\$ 1,20	2 \$ 2	2,078	\$ 1,019	\$ 779	\$ 1,199	\$ 3,116	\$ 3,624	\$ 1,226	5 419	\$ 30	5 \$	56 \$ 3	SO \$ -	s ·	- 5		\$ -	S -	S -	S -	S	19,1
Internal Labor	\$ 3	60 1	407	\$ 33	6 S	623	\$ 2,54	1 \$	4.590	\$ 4 243	\$ 2,94	B 5 2	2,373	\$ 2,781	\$ 4,219	\$ 4,099	\$ 4,434	\$ 4,554	\$ 3,572	\$ 2.996	\$ 2,78	1 \$ 2.7	81 \$ 3,3	66 \$ 3,26	0 \$ 3,2	260 S	2.781	\$ 2,876	\$ 2,900	\$ 2,972	\$ 2,996	\$	75,03
Class 2 Total	\$ 3	50 :	407	\$ 33	6 S	623	\$ 2.54	11 \$	7.647	\$12,949	\$11.5	4 \$!	5,420	\$ 5,909	\$ 9,523	\$ 8,958	\$12,008	\$15,951	\$14,137	\$ 8,690	\$ 5,34	5 \$ 3,1	53 \$ 3,7	7 \$ 3.20	0 \$ 3,2	260 \$	2,781	\$ 2,876	\$ 2,900	\$ 2,972	\$ 2,996	\$	151,2
Annual Amount base																																\$	
-											_				-	**	-														-		
																	Class	3															
Expense	Apr	-10	May-10	Jun-	10	Jul-10	Aug-	10	Sep-10	Oct-1	O Nov-	10 D	ec-10	Jan-11	Feb-1	1 Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-	l1 Sep	-11 Oct	-11 Nov-	11 Dec	c-11	Jan-12	Feb-12	Mar-1	2 Apr-1	2 May-12	Tota	d
Legal	. s .		٠.	5 -	\$		s .	5	2 937	\$ 4,760	S 7 0	75 S	930	S 2 027	5 4 348	S 3,517	5 4 283	5 7 468	S 8 973	\$ 5.067	S 3.13	2 5 2	95 S	21 S -	\$	- 5	š -	s .	٠ .	s .	s -	5	54.8
Consulting	Š		5	s -	•		s	Š								\$ 1,152								17 S -	Š			\$ -	\$.	š -	s	5	18.3
Internal Labor	5 3	45	392	\$ 32	2 \$	599	\$ 2,44	41 \$	4,410															24 \$ 3,13	32 \$ 3,	132 \$	2,671	\$ 2,764	\$ 2,787	\$ 2,856	s \$ 2.879	\$	72,0
Class 3 Total	5 3	45	392	S 32	2 5	599	\$ 2,44	11 \$	7,347	\$ 12,44	\$ \$11,0	53 \$	5,207	\$ 5,677	\$ 9,150	\$ 8,607	\$11,537	\$15,326	\$13,582	\$ 8,349	\$ 6,09	7 \$ 3,0	30 \$ 3,5	62 \$ 3 <u>,</u> 1;	32 S 3,	132 5	2.671	\$ 2,764	\$ 2,787	\$ 2,856	5 \$ 2,879	\$	145,2
Annual Amount base	ed on 3-Ye	ar An	ortizat	ion'																												2	

¹Pre-Program expenses were completely amortized over the three years from June 2012 through May 2015.

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 1: Residential Plan Year: June 2014 - May 2015

		Actual/	Sales	EEC Rate	EEC
<u> Month</u>	Year	Estimate	kWh	e/kWh	Net Revenue
June	2014	A	34,262,119	0.204	\$ 69,772
July	2014	A	44,507,907	0.208	\$ 92,758
August	2014	A	38,301,337	0.208	\$ 79,823
September	2014	A	38,811,913	0.209	\$ 80,926
October	2014	1 4 1	31,891,945	0.208	\$ 66,465
November	2014	A	39,264,355	0.208	\$ 81,830
December	2014	A	57,273,919	0.208	\$ 119,363
January	2014	A	61,588,841	0.208	\$ 128.356
February	2014	l A I	66,857,212	0.208	\$ 139,338
March	2015	l E I	53,228,854	0.208	\$ 110,933
April	2015	E]	42,100,538	0.208	\$ 87.741
May	2015	E	33,877,197	0.208	\$ 70,603
Total			541,966,137		\$ 1,127,907

					_		Reconcil	liatio	on Costs								
	Labor &	A	ppliance	٨	ppliance					S	chool Energy	Γ	Customer	ΓA	mortized	ĺ	Total
	Admin	R	ecycling	_	Rebates	Fu	el Switch		CFL Bulb		Education		Education	lε	xpenses		Expense
S	9,061	\$	4,993	5	18,886	5	(455)	S	33,292	\$	•	\$	2,971	s	9.288	s	78.03
\$	6,900	\$	5,421	\$	16,812	\$	2,910	\$	7,872	\$	-	\$	690	\$	9,288	s	49,89
S	7,427	8	4,137	\$	15,125	\$	1.040	8	28,501	\$	14.875	\$	26,074	s	9,288	s	106.46
\$	8,219	\$	4,137	S	11,456	\$	-	\$	15,120	s	-	\$	465	s	9.288	s	48,68
Ş	10,738	\$	4,422	\$	16,346	\$	2,438	\$	3,030	\$	-	s	1,101	s	9.288	S	47,36
S	8,775	\$	3,754	\$	11,091	\$	8,538	\$	(14,634)	\$	-	\$	-	Š	9.288	Š	26.81
\$	6,877	\$	2,955	S	7,991	\$	622	\$	28,866	S	14.875	S	6,960	Ś	9,288	Š	78.43
\$	16,315	\$	1,712	\$	9,302	\$	1,975	\$	22,223	\$	29,750	s	255	s	9,288	Š	90,81
S	7,851	S	1,778	S	12,400	S	5,201	s	145	\$		\$	-	š	9.288	Š	36,66
\$	10,000	\$	2,500	\$	13,000	\$	3,000	\$	40,000	s	- 1	S	2,000	Š	9,288	Š	79,78
\$	11,000	S	3,000	\$	10,000	s	3,000	\$	20,000	\$	_	s	2,000	Š	9,288	Š	58,28
\$_	10,500	s	2,750	\$	11,000	\$	3.500	s	25,000	\$		s	2,000	Š	9,288	Š	64.03
								[_								ŕ	
<u>\$</u> _	113,661	\$	41,560	\$	153,409	\$	31,769	\$	209,415	5	59,500	s	44,516	s	111,457	s	765.28

l EE	C Expense
	er / (Under)
	ollection
s	(8,264)
s	42,864
s	(26,644)
\$	32,241
\$	19,100
8	55,018
\$	40,929
\$	37,537
S	102,675
S	31,145
\$	29,453
Ş	6,565
\$	362,619
<u>s</u>	362,619

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 1: Residential

Plan Year: June 2013 - May 2014

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	Ne	EEC t Revenue
March	2014	E	51,734,491	0.197	\$	101,884
April	2014	E	39,978,483	0.197	S	78,732
May	2014	E	33,478,592	0.197	\$	65,931
Estimated To	otal ¹		125,191,566		\$	246,547

							Reconcili	atio	n Costs										EE	C Expense
	Labor &	Α	ppliance	- /	Appliance					S	chool Energy	С	ustomer		Amortized	}	Total		Ov	er / (Under)
ļ	Admin	R	ecycling		Rebates	Fı	uel Switch	(FL Bulb		Education	E	ducation		Expenses	ı	Expense	ll		ollection
\$	5,453	\$	5,093	S	14,897	Ş	4,770	\$	27,418	\$	6,866	\$	3,716	S	9,288	\$	77,501	1 [\$	24,383
\$	6,300	\$	5,093	\$	14,897	\$	4,770	\$	27,418	\$	6,866	\$	3,716	s	9,288	\$	78,348	П	\$	384
\$	6,300	\$	5,093	\$	14.897	\$	4,770	S	27,418	S	6,866	S	3,716	s	9,288	\$	78,348	il	\$	(12,417)
] [
\$	18,053	\$	15,279	\$	44,691	\$	14,310	\$	82,254	\$	20,598	\$	11,148	\$	27,864	\$	234,197_] [\$	12,350

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate	Ne	EEC t Revenue
March	2014	Α	59,142,401	0.197	\$	116,484
April	2014	A	45,989,222	0.197	\$	90,574
May	2014	Α	36,260,985	0.197	\$	71,434
Actual Total			141,392,608		\$	278,492

						Reconcili	atior	Costs									
Labor &	Ap	pliance	Α	ppliance					S	chool Energy	_	Customer	-	Amortized		Total	i I
Admin	Re	ecycling	F	Rebates	F	uel Switch	С	FL Bulb		Education	E	ducation	_	Expenses	E	xpense	L
9,538	\$	2,448	\$	13,711	\$	9,476	\$	9,951	\$	912	S	3.182	\$	9,288	\$	58,506	i [
9,583	S	3,424	\$	12,390	\$	3,430	S	590	s	-			\$	9,288	\$	38,705	11
9,583	S	3,424	s	12,390	\$	3,430	\$	590	S	-	\$	-	\$	9,288	\$	38,705	J L
28 704	•	9 296	c	38 492	Ç	16 336	•	11 131		912	Ę	3 182	Ę	27 864	9	135 916	
	Admin 9,538 9,583	Admin Re 9,538 \$ 9,583 \$ 9,583 \$	Admin Recycling 9,538 \$ 2,448 9,583 \$ 3,424 9,583 \$ 3,424	Admin Recycling F 9,538 \$ 2,448 \$ 9,583 \$ 3,424 \$ 9,583 \$ 3,424 \$	Admin Recycling Rebates 9,538 \$ 2,448 \$ 13,711 9,583 \$ 3,424 \$ 12,390 9,583 \$ 3,424 \$ 12,390	Admin Recycling Rebates F 9,538 \$ 2,448 \$ 13,711 \$ 9,583 \$ 3,424 \$ 12,390 \$ 9,583 \$ 3,424 \$ 12,390 \$	Abor & Appliance Admin Appliance Recycling Appliance Rebates Fuel Switch 9,538 \$ 2,448 \$ 13,711 \$ 9,476 9,583 \$ 3,424 \$ 12,390 \$ 3,430 9,583 \$ 3,424 \$ 12,390 \$ 3,430	Abor & Appliance Admin Appliance Recycling Appliance Rebates Fuel Switch C 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,476 \$ 9,583 \$ 3,424 \$ 12,390 \$ 3,430	Abor & Appliance Admin Appliance Recycling Appliance Rebates Fuel Switch CFL Bulb 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590	Abor & Appliance Admin Appliance Recycling Appliance Rebates Fuel Switch CFL Bulb S S 9,538 S 2,448 S 13,711 S 9,476 S 9,951 S 9,583 S 3,424 S 12,390 S 3,430 S 590 S 9,583 S 3,424 S 12,390 S 3,430 S 590 S 9,583 S 3,424 S 12,390 S 3,430 S 590 S	Abor & Appliance Admin Appliance Recycling Appliance Rebates Fuel Switch CFL Bulb School Energy Education 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 \$ 912 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ -	Abor & Appliance Admin Appliance Recycling Appliance Rebates Fuel Switch CFL Bulb School Energy Education CEL Bulb CFL Bulb School Energy Education CEL Bulb CFL Bu	Labor & Appliance Admin Appliance Recycling Appliance Rebates Fuel Switch CFL Bulb School Energy Education Customer Education 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 \$ 912 \$ 3,182 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ - 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ -	Labor & Appliance Admin Appliance Recycling Rebates Fuel Switch CFL Bulb School Energy Education Customer Education Appliance Education 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 \$ 912 \$ 3,182 \$ 3,182 \$ 3,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ - \$ 590 \$ - \$ 590 \$ - \$ 590 \$ - \$ 590 \$ - \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 \$ 590 </th <th>Abor & Appliance Admin Appliance Recycling Rebates Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 \$ 912 \$ 3,182 \$ 9,288 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ 9,288 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ 9,288 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ - \$ 9,288</th> <th>Abor & Appliance Admin Appliance Recycling Rebates Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses Expenses Egypta (Education) Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses Egypta (Education) Education Expenses Egypta (Education) Expenses Egypta (Education) School Energy Education Customer Education Expenses Egypta (Education) Expenses Expenses Egypta (Education) Expenses Expenses Egypta (Education) Expenses Expenses Egypta (Education) Expenses Expenses Expenses Expenses Expenses <</th> <th>Abor & Appliance Admin Appliance Recycling Rebates Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses Total Expense 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 \$ 912 \$ 3,182 \$ 9,288 \$ 58,506 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ 9,288 \$ 38,705 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ - \$ 9,288 \$ 38,705</th>	Abor & Appliance Admin Appliance Recycling Rebates Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 \$ 912 \$ 3,182 \$ 9,288 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ 9,288 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ 9,288 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ - \$ 9,288	Abor & Appliance Admin Appliance Recycling Rebates Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses Expenses Egypta (Education) Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses Egypta (Education) Education Expenses Egypta (Education) Expenses Egypta (Education) School Energy Education Customer Education Expenses Egypta (Education) Expenses Expenses Egypta (Education) Expenses Expenses Egypta (Education) Expenses Expenses Egypta (Education) Expenses Expenses Expenses Expenses Expenses <	Abor & Appliance Admin Appliance Recycling Rebates Fuel Switch CFL Bulb School Energy Education Customer Education Amortized Expenses Total Expense 9,538 \$ 2,448 \$ 13,711 \$ 9,476 \$ 9,951 \$ 912 \$ 3,182 \$ 9,288 \$ 58,506 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ 9,288 \$ 38,705 9,583 \$ 3,424 \$ 12,390 \$ 3,430 \$ 590 \$ - \$ - \$ 9,288 \$ 38,705

EEC	Expense
Ove	r / (Under)
C	ollection
\$	57,978
S	51,869
S	32,729
\$	142,576

Takal Basanak ta bal	Refunded/(Recovered)
l otal Amount to be	Refunded/(Recovered)

\$ 130,226

¹Amount estimated to be overcollected for Class 1 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Cost Refund/Recovery Reconciliation Class 1: Residential

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh		EEC E-Factor et Revenue	EE:	umulative C Expense er / (Under) collection
Over/(Under) Collected ¹]) }					\$	179,515
June	2014	Α	34,262,119	(0.064)	\$	(22,085)		157.430
July	2014) A	44,507,907	(0.034)	\$	(15,337)		142,093
August	2014	A	38,301,337	(0.034)	\$	(13,188)		128,905
September	2014	A	38,811,913	(0.035)	s	(13,392)		115,513
October	2014	Α	31,891,945	(0.034)	\$	(10,972)	-	104,541
November	2014	A	39,264,355	(0.034)	s	(13,521)		91,020
December	2014	A	57,273,919	(0.034)	8	(19,713)		71,307
January	2015	A	61,588,841	(0.034)	s	(21,195)		50,113
February	2015	Α	66,857,212	(0.034)	s	(23,012)		27,100
March	2015	Ì E '	53,228,854	(0.034)	s	(18,319)	_	8,781
[April	2015	i E i	42,100,538	(0.034)	s	(14,489)	_	(5,708)
Мау	2015	Ε	33,877,197	(0.034)	\$	(11,659)		(17,368)

Total Amount Remaining to be Refunded/(Recovered)	\$	(17,368)
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¹Amount to be refunded for Class 1 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Cost Refund/Recovery Reconciliation Class 1: Residential

						EEC
		Actual/	Sales	EEC Rate	i	E-Factor
Month	Year	Estimate	kWh	¢/kWh	Ne	t Revenue
March	2014	E	51,734,491	(0.105)	\$	(54,404)
April	2014	E	39,978,483	(0.105)	\$	(42,041)
May	2014	E	33,478,592	(0.105)	\$	(35,206)
Estimated Total ¹					\$	(131,651)

						EEC
		Actual/	Sales	EEC Rate	1	E-Factor
Month	Year	Estimate	kWh	¢/kWh	Ne	t Revenue
March	2014	Α	59,142,401	(0.105)	\$	(62,206)
April	2014	A	45,989,222	(0.105)	\$	(48,373)
May	2014	Α	36,260,985	(0.105)	\$	(38,000)
Actual Total					\$	(148,579)

Total Amount to be returned (recovered)	Total Amount to be Refunded/(Recovered) \$ (16,928
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¹Amount estimated to be refunded for Class 1 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 1: Residential Final 2012 Education Cost Recovery Reconciliation

	Actual/ Estimate		Education E- factor Net Revenue
Jan-14	Ш	-	6,917
Feb-14	Е		6,098
Mar-14	Е		5,570
Estimated Total ¹			18,585

	Actual/ Estimate	fac	cation Ector Net
Jan-14	Α		7,447
Feb-14	Α		7,623
Маг-14	Α		6,774
Apr-14	Α		2,446
Actual Total			24,290

Total Amount to be refunded/(recovered)	5,705
Trotal Amount to be relatived/(recovered)	5,705

¹Amount estimated to be recovered from the UGI Consumer Education Program filing at Docket No. M-2014-2404903. This amount was rolled into the under/over recovery in the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 2: Small Commercial & Industrial

Plan Year: June 2014 - May 2015

		1				
		Actual/	Sales	EEC Rate		EEC
Month	Year	Estimate	kWh	¢/kWh	Ne	Revenue
June	2014	A	12,928,152	0.331	s	42,750
July	2014	A	14,315,963	0.326	\$	46,669
August	2014	A	13,156,740	0.326	s	42,890
September	2014	A	12,724,789	0.326	s	41,486
October	2014) A !	11,622,642	0.326	s	37.890
November	2014	Ι Α	11,970,775	0.326	s	39.025
December	2014	l a l	13,933,444	0.326	s	45,424
January	2014	Α	14,799,551	0.326	s	48,246
February	2014	A	14,579,194	0.326	s	47,528
March	2015	E	14,004,218	0.326	Š	45,653
April	2015	E	12.980.885	0.326	s	42.317
May	2015	E	12,029,618	0.326	s	39,216
Total			159,045,971		\$	519,093

	56,831	l	3,585					i				[ſ	
S	5,250	S	-	<u>\$</u>	1,000	\$	50,000	\$		\$_	98	\$	4,201	\$	60,549
S	5,500	S	-	S	1,000	S	140,000	\$	-	\$	98	\$	4,201	s	150,799
Ş	5,000	\$	-	\$	2,000	\$	90,000	S	-	S	98	\$	4,201	\$	101,299
S	3,925	\$	-	S	=	\$	38,391	\$	-	\$	-	\$	4,201	s	46,517
S	8,157	S	-	S	3.633	S	-	s	-	\$	25	\$	4,201	\$	16,016
\$	3,438	\$	-	S	7,823	S	224,766	S	-	\$	688	S	4,201	s	240,916
\$	4.388	\$	_	\$	19,725	\$	2,176	\$	-	\$	-	S	4,201	\$	30,489
\$	5,369	S	-	\$	3,798	S	-	\$	- ,	S	109	\$	4,201	\$	13,476
\$	4,109	\$	-	\$	8,673	\$	-	\$	-	S	811	\$	4,201	\$	17,794
\$	3,713	\$	-	\$	11,145	\$	-	\$	-	\$	272	\$	4,201	\$	19,331
\$	3,450	\$	-	\$	25,198	\$	-	\$	-	\$	690	S	4,201	\$	33,538
\$	4,530	S	3,585	S	24,858	S	16,951	\$	20,363	Ş	1,979	\$	4,201	s	76,465
	Admin	R	ebates	Ľ	Tune-Up	Αŗ	plications		CHP		lucation		Expenses	E	xpense
L	abor &	Ap	pliance		HVAC		Custom			Ci	stomer	-	Amortized	l	Total
					Re	conc	iliation Cost	S							

EE	C Expense
Ove	er / (Under)
C	Collection
s	(33,715)
S	13,130
Š	23,559
S	23,692
_	
\$	24,414
\$	8,536
S	(195,493)
S	32,231
\$	1,010
S	(55.645)
S	(108,482)
\$	(21,333)
<u>-</u>	(=1,000)
_	(000 000)
\$	(288,096)
\$	(288,096)

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 2: Small Commercial & Industrial

Plan Year: June 2013 - May 2014

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate	Ne	EEC t Revenue
March	2014	E	13,806,998	0.338	s	46.732
April	2014	E	12,541,114	0.337	\$	42,322
May	2014	E	11,722,292	0.337	\$	39,559
Estimated T	otal ¹		38,070,404		\$	128,613

L					R	econ	nciliation Cos	sts								
	_abor & Admin		ppliance Rebates	1	HVAC Tune-Up	ı	Custom oplications		CHP		stomer ucation	I	mortized xpenses		Total expense	
\$	3,006 3,430	s s	4.199 4.199	\$	7,832 7,832	\$		\$ \$	-	S S	230 230	S S	4,201 4,201	S	21,393 21,817	
\$	3,430	8	<u>4,</u> 199	\$	7,832	\$	1,925	\$	-	\$	230	s	4,201	\$_	21,817	ļ
\$	9,866	\$	12,597	\$	23,496	\$	5,775	\$		\$	690	\$	12,602	\$	65,026	

EEC	Expense
Ove	r / (Under)
C	ollection
\$	25,339
\$	20,506
\$	17,742
\$	63,587

		Actual/	Sales	EEC Rate		EEC
Month	Year	Estimate	kWh	¢/kWh	Ne	t Revenue
March	2014	Α	14,303,488	0.337	s	48,271
Aprii	2014	Α	13,005,422	0.337	s	43.889
Мау	2014	Α	11,527,383	0.337	S	38,896
Actual Total			38,836,293		\$	131,056

				R	ecoi	nciliation Cos	ts					_		
abor &	Α	ppliance		HVAC		Custom			Cu	stomer	Α	mortized		Total
 Admin	F	Rebates		Tune-Up	Α	pplications		CHP	Ed	ucation	E	xpenses	E	xpense
\$ 4,769	\$	3,535	S	4,564	\$	-	s	-	S	315	\$	4,201	\$	17.383
\$ 4,792	\$	3,535	\$	7.095	\$	14,862	S	-	\$	•	S	4,201	S	34.484
\$ 4,792	\$	3,535	S	7,095	\$	14,862	\$	<u> </u>	\$	-	\$	4,201	\$	34,484
\$ 14,352	\$	10,605	\$	18,753	\$	29,724	\$	•	\$	315	\$	12,602	\$	86,350

EEC	Expense
Ove	r / (Únder)
Co	ollection
\$	30,888
\$	9,405
S	4,413
\$	44,706

Total Amo	unt to	be R	efunded/(Recovered)
				<u></u> 000.00,

\$ (18,881)

¹Amount estimated to be overcollected for Class 2 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Cost Refund/Recovery Reconciliation Class 2: Small Commercial & Industrial

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue		umulative C Expense er / (Under) Collection
Over/(Under) Collected ¹						\$	271,746
June	2014	A	12,928,152	(0.176)	\$ (22,755)		248,991
July	2014	[A [14,315,963	(0.170)	\$ (24,361)	\$	224,630
August	2014	A	13,156,740	(0.170)	\$ (22,388)	\$	202,242
September	2014	A	12,724,789	(0.170)	\$ (21,657)	s	180,584
October	2014	A	11,622,642	(0.170)	\$ (19,778)	\$	160,806
November	2014	A	11,970,775	(0.170)	\$ (20,371)		140,434
December	2014	A	13,933,444	(0.170)	\$ (23,712)		116,723
January	2015	l a l	14,799,551	(0.170)	\$ (25,185)	\$	91,538
February	2015	l a l	14,579,194	(0.170)	\$ (24,809)	Š	66,729
March	2015	l E	14,004,218	(0.170)	\$ (23,831)		42,898
April	2015) E	12,980,885	(0.170)	\$ 	\$	20,809
May	2015	E	12,029,618	(0.170)	\$ (20,471)		338

[Total Amount Remaining to be Refunded/(Recovered)		_	
Light William Remaining to be Keldilded\(K6C0A6t6d\)		S	338
	 	*	000

¹Amount to be refunded for Class 2 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Cost Refund/Recovery Reconciliation Class 2: Small Commercial & Industrial

			-			EEC
		Actual/	Sales	EEC Rate	E	E-Factor
Month	Year	Estimate	kWh	¢/kWh	Ne	t Revenue
March	2014	Ë	13,806,998	(0.185)	\$	(25,475)
April	2014	E	12,541,114	(0.185)	\$	(23,139)
May	2014	E	11,722,292	(0.185)	\$	(21,629)
Estimated Total ¹					\$	(70,243)

						EEC
		Actual/	Sales	EEC Rate	8	E-Factor
Month	Year	Estimate	kWh	¢/kWh	Ne	t Revenue
March	2014	Α	14,303,488	(0.185)	\$	(26,393)
April	2014	A	13,005,422	(0.185)	\$	(23,997)
May	2014	A	11,527,383	(0.184)	\$	(21,263)
Actual Total					\$	(71,653)

Total Amount to be Refunded/(Recovered)	\$ (1,410)

¹Amount estimated to be refunded for Class 2 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 2: Small Commercial & Industrial Final 2012 Education Cost Recovery Reconciliation

	Actual/ Estimate	Education E- factor Net Revenue
Jan-14	ш	1,240
Feb-14	E	1,107
Mar-14	E	1,102
Estimated Total ¹		3,449

	Actual/	Education E factor Net
	Estimate	Revenue
Jan-14	Α	1,315
Feb-14	Α	1,421
Mar-14	Α	1,287
Apr-14	Α	487
Actual Total		4,509

Total Amount to be refunded/(recovered)	1,060
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¹Amount estimated to be recovered from the UGI Consumer Education Program filing at Docket No. M-2014-2404903. This amount was rolled into the under/over recovery in the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 3: Large Commercial & Industrial Plan Year: June 2014 - May 2015

July 2014 A 24,697,057 0.170 S 41,867 S 3,450 S - S 4,258 S - S - S 4,036 S 54,179 S 4,036 S 11,744 S 30,117 S 41,486 S 3,713 S - S 3,848 S - S - S - S 4,036 S 11,719 S 29,7			l l		l			L		,				Red	conciliation (Cost	ts						ı	EE	C Expense
June 2014 A 29.521.924 0.182 \$53.585 \$ 4.530 \$ - \$ \$ (28) \$ 25.278 \$ - \$ \$ 20.363 \$ 4.036 \$ 54.779 \$ 41.867 \$ 41.486 \$ 3.713 \$ - \$ \$ 3.970 \$ - \$ \$ - \$ \$ 4.036 \$ 11.744 \$ 3.044 \$ 4.036 \$ 11.749 \$ 3.045 \$ 5.369 \$ - \$ \$ 3.848 \$ - \$ \$ - \$ \$ 4.036 \$ 11.749 \$ 29.5278 \$ - \$ \$ 4.036 \$ 11.749 \$ 29.5278 \$ - \$ \$ 4.036 \$ 11.749 \$ 29.5278 \$ - \$ \$ 4.036 \$ 11.749 \$ 29.5278 \$ - \$ \$ 4.036 \$ 11.749 \$ 29.788 \$ 10.789 \$ 1.089 \$ 1.	Month	V	1		1					, ,			HVAC		Custom	-	Customer			Α	Amortized		Total	lov	er / (Unde
Substrate Subs						Net F		$\overline{}$		Re	ebates	1	une-Up	_A	pplications	1	Education		CHP	E	Expenses		Expense	(Collection
John Sulf Sulf August 2014 August August 2014					l	\$		\$	4,530	\$	-	S	(28)	S	25,278	\$	-	\$	20,363	s		S	54,179		(59
August 2014 A 24,243,034 0.171 \$ 41,486 \$ 3,713 \$ - \$ 3,970 \$ - \$ - \$ 5 4,036 \$ 11,719 \$ 29,7	•					S	41,867	\$	3,450	S	-	S	4,258	\$	-	\$	_	s	· -	s	4.036	5	11.744	Š	30,12
September 2014 A 23,504,009 0.171 \$ 40,221 \$ 4,109 \$ 5 - \$ 3,848 \$ 5 - \$ 5 - \$ 4,036 \$ 12,067 \$ 28,100 \$ 10,70			1 A [, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	S	41,486	\$	3,713	\$	-	S	3,970	\$	-	\$	_	S		s		s	· 1	Š	29,76
October 2014 A 23.237,707 0.171 \$ 39,765 \$ 5,369 \$ - \$ 3.798 \$ 15,780 \$ - \$ - \$ 4,036 \$ 28,992 \$ 10,7 December 2014 A 21,646,682 0.171 \$ 37,043 \$ 4.388 \$ - \$ 5 - \$ 5,883 \$ - \$ 5 - \$ 4,036 \$ 20,719 \$ 18,3 December 2014 A 22,841,037 0.171 \$ 39,087 \$ 3,438 \$ - \$ 7,823 \$ 5,422 \$ - \$ - \$ 5 - \$ 4,036 \$ 20,719 \$ 18,3 January 2014 A 24,029,410 0.171 \$ 41,120 \$ 8,157 \$ - \$ 3,633 \$ - \$ 5 - \$ 5 - \$ 4,036 \$ 20,719 \$ 18,3 February 2014 A 22,537,602 0.171 \$ 38,567 \$ 3,925 \$ - \$ 3,633 \$ - \$ 5 - \$ 5 - \$ 4,036 \$ 5 15,826 \$ 25,2 March 2015 E 23,614,328 0.171 \$ 40,410 \$ 5,000 \$ - \$ 1,000 \$ - \$ 5 - \$ 5 - \$ 4,036 \$ 5 10,036 \$ 30,3 April 2015 E 22,899,904 0.171 \$ 39,187 \$ 5,500 \$ - \$ 1,000 \$ - \$ 5 - \$ 5 - \$ 4,036 \$ 5 10,536 \$ 30,3 May 2015 E 23,467,153 0.171 \$ 40,158 \$ 5,250 \$ - \$ 500 \$ 200,000 \$ - \$ 5 - \$ 5 - \$ 4,036 \$ 209,786 \$ 5 (169,6)	-	-	1 A 1	23,504,009	0.171	S	40,221	\$	4,109	S		S	3,848	S	-	S	74	s	-	s		s		Š	
November 2014 A 21,646,682 0.171 \$ 37,043 \$ 4.388 \$ - \$ 5,883 \$ - \$ 5 - \$ 4,036 \$ 14,307 \$ 22,719 \$ 18,300 \$ 2014 A 22,841,037 0.171 \$ 39,087 \$ 3,438 \$ - \$ 7,823 \$ 5,422 \$ - \$ 5 - \$ 4,036 \$ 20,719 \$ 18,300 \$ 14,307 \$ 18,300 \$ 18,300 \$ 14,307 \$ 18,300 \$ 18,300 \$ 14,307 \$ 18,300 \$ 18,300 \$ 14,307 \$ 18,300 \$ 18				23,237,707	0.171	\$	39,765	\$	5,369	\$	-	S	3,798	S	15,780	s		s	-	Š		Š	, i	15	
December 2014 A 22,841,037 0.171 \$ 39.087 \$ 3.438 \$ - \$ 7.823 \$ 5.422 \$ - \$ - \$ 4.036 \$ 20,719 \$ 18,3 January 2014 A 24,029,410 0.171 \$ 41.120 \$ 8.157 \$ - \$ 3.633 \$ - \$ - \$ - \$ 4.036 \$ 15,826 \$ 25,2 February 2014 A 22,537,602 0.171 \$ 38,567 \$ 3.925 \$ - \$ 3.25 \$ 14,890 \$ - \$ - \$ 4,036 \$ 23,176 \$ 15,32 March 2015 E 23,614,328 0.171 \$ 40,410 \$ 5,000 \$ - \$ 1,000 \$ - \$ - \$ - \$ 4,036 \$ 10,036 \$ 30,3 April 2015 E 22,899,904 0.171 \$ 39,187 \$ 5,500 \$ - \$ 1,000 \$ - \$ - \$ - \$ 4,036 \$ 10,536 \$ 30,3 May 2015 E 23,467,153 0.171 \$ 40,158 \$ 5,250 \$ - \$ 500 \$ 200,000 \$ - \$ - \$ - \$ 4,036 \$ 209,786 \$ 169,6			A	21,646,682	0.171	S	37.043	\$	4,388	S	-	\$	-	s	5.883	s	_	s	_	Š		-	. 1	15	
January 2014 A 24,029,410 0.171 S 41.120 S 8,157 S - <			A	22,841,037	0.171	S	39.087	5	3,438	\$	-	l s	7.823	s	5.422	s	_	Š	_	Š		Š		١٠	
February 2014 A 22,537,602 0.171 S 38,567 S 3.925 S - S 325 S 14,890 S - S - S 4,036 S 23,176 S 30,3871 S 5,000 S - S 1,000 S - S - S - S 4,036 S 10,036 S 30,3871 S 22,899,904 0.171 S 39,187 S 5,500 S - S 1,000 S - S - S - S 4,036 S 10,036 S 30,3871 S 5,500 S - S 1,000 S - S - S - S 4,036 S 10,536 S 28,6871 S 2015 E 23,467,153 0.171 S 40,158 S 5,250 S - S 500 S 200,000 S - S - S - S 4,036 S 209,786 S (169,6871)	•		1 A I	24,029,410	0.171	S	41.120	S	8,157	s	_	s	3.633	s	•	Š		Š		Š		S		٦	
March 2015 E 23.614.328 0.171 \$ 40.410 \$ 5.000 \$ - \$ 1.000 \$ - \$ 5 - \$ 4.036 \$ 10.036 \$ 30.3 April 2015 E 22.899,904 0.171 \$ 39.187 \$ 5.500 \$ - \$ 1.000 \$ - \$ 5 - \$ 4.036 \$ 10.536 \$ 22.899,904 0.171 \$ 39.187 \$ 5.500 \$ - \$ 1.000 \$ - \$ 5 - \$ 4.036 \$ 10.536 \$ 28.6 \$ 2015 E 23.467,153 0.171 \$ 40.158 \$ 5.250 \$ - \$ 500 \$ 200,000 \$ - \$ 5 - \$ 4.036 \$ 209,786 \$ (169.6 \$ 10.536 \$	February	2014	A	22,537,602	0.171	s	38,567	S	3.925	s	_	s		s	14.890	Š	_	Š	_	Š		ç		13	
April 2015 E 22,899,904 0.171 \$ 39,187 \$ 5.500 \$ - \$ 1,000 \$ - \$ - \$ 4,036 \$ 10,536 \$ 28,6 May 2015 E 23,467,153 0.171 \$ 40,158 \$ 5,250 \$ - \$ 500 \$ 200,000 \$ - \$ - \$ 4,036 \$ 209,786 \$ (169,6)	March	2015	E	23,614,328	0.171	\$	40.410	S	5.000	s	_	s		s	- 1,000	Š	_	Š	_	Š		٥		3	
May 2015 E 23,467,153 0.171 \$ 40,158 \$ 5,250 \$ - \$ 500 \$ 200,000 \$ - \$ - \$ 4,036 \$ 209,786 \$ (169,6)	April	2015	E	22,899,904	0.171	S	39,187	s		Ś	_	s		Š	_	Š	_	Š	_	č	.,	9		٦	
Total 286 239 847 5 492 495 5 50 924 6 6 99 495 6 997 978 6	May	2015	E	23,467,153	0.171	\$	40,158	\$	5,250	\$	-	\$		\$	200,000	\$		Š		s	• • • •	S		s	(169,62
	Total_			286,239,847	<u> </u>	\$ 4	492,495	\$	56,831	\$	-	\$	30,125	\$	267,253	\$	74	\$	20,363	s		\$	423,076	s	69,41

$\overline{}$	
EE	C Expense
Ove	er / (Under)
I	ollection
s	
	(594)
\$	30,123
\$	29,766
\$	28,154
s	10,783
S	22,736
\$	18,368
\$	25,294
s	15,391
\$	30,374
S	28,651
<u>\$</u>	(169,628)
\$	69,419
\$	69,419

Electric Energy Efficiency and Conservation Rider Program Revenue/Expense Reconciliation Class 3: Large Commercial & Industrial

Plan Year: June 2013 - May 2014

												Reconc	ilia	tion Costs	-						E	EC Expense
	1	Actual/	Sales	EEC Rate		EEC	τ	abor &	7	Appliance		HVAC		Custom				Amortized	1	Total	0	/er / (Under)
Month	Year	Estimate	kWh	¢/kWh	Net	Revenue	/	Admin		Rebates	-	Tune-Up	/	Applications		CHP	l	Expenses		Expense		Collection
March	2014	Е	23,963,878	0.215	\$	51,637	\$	3,006	\$	- '	\$	4,826	\$	11	\$	13	\$	4,036	\$	11,892	\$	39,745
April	2014	E	23,250,800	0.216	\$	50,235	\$	3,430	\$	-	\$	4,826	\$	11	\$	13	\$	4,036	\$	12,316	\$	37,919
May	2014	Ε	23,171,225	0.216	\$	50,063	\$	3,430	\$	-	\$	4,826	\$	11	\$	13_	\$	4,036	\$	12,316	\$	37,747
														-								
Estimated T	otal ¹		70,385,903		\$	151,935	\$	9,866	\$		\$	14,478	\$	33	\$	39	\$	12,108	\$	36,524	\$	115,411

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	Ne	EEC t Revenue
March	2014	Α	23,931,832	0.216	\$	51,706
April	2014	Α	22,585,334	0.216	\$	48,797
May	2014	Α	20,414,514	0.216	\$	44,106
Actual Total	-		66,931,680		\$	144,609

		Reconciliation Costs												
١	π	.abor &	Ap	pliance		HVAC	(Custom			Aı	mortized		Total
,	L.	Admin	Re	ebates	ן	une-Up	Ap	plications		CHP	E:	xpenses		Expense
	\$	4,769	\$	-	\$	3,534	\$	-	\$	-	\$	4,036	\$	12,338
,	\$	4,792	\$	-	\$	7,095	\$	-	\$	-	\$	4,036	\$	15,922
5	\$	4,792	\$	-	\$	7,095	\$	-	\$	-	\$	4,036	\$	15,922
												,		
•	\$	14,352	\$		\$	17,723	\$	-	\$		\$	12,108	\$	44,182

EEC	Expense
Ove	r / (Under)
C	ollection
\$	39,368
\$	32,875
\$	28,184
\$	100,427

i	Total Amount to be Refunded	
- 1	Total Amount to be Defunded	(Docovorod)
	Total Amount to be Refunded	IVECOAGISAI

\$ (14,984)

¹Amount estimated to be overcollected for Class 3 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Cost Refund/Recovery Reconciliation Class 3: Large Commercial & Industrial

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate	1	EEC E-Factor	EE Ov	umulative C Expense er / (Under)
	100	Latinate	KVVII	Ç/KVVII	1146	Revenue		Collection
Over/(Under) Collected ¹							\$	460,784
June	2014	A	29,521,924	(0.155)	\$	(45,760)	\$	415,024
July	2014	A	24,697,057	(0.164)	\$	(40,610)	\$	374,414
August	2014	A	24,243,034	(0.164)	\$	(39,863)	\$	334,551
September	2014	A	23,504,009	(0.164)	\$	(38,648)	s	295,902
October	2014	l a i	23,237,707	(0.164)	\$	(38,210)		257,692
November	2014	1 A 1	21,646,682	(0.164)	\$	(35,594)		222,098
December	2014	A	22,841,037	(0.164)	\$	(37,558)	I	184,540
January	2015	J A I	24,029,410	(0.164)	\$	(39,512)		145,028
February	2015	1 A I	22,537,602	(0.164)	\$	(37,059)		107,969
March	2015	E	23,614,328	(0.164)	\$	(38,830)	l '	69.139
April	2015	E	22,899,904	(0.164)	\$	(37,655)		31,485
May	2015	E	23,467,153	(0.164)	\$	(38,588)		(7,103)

10tal Amount Remaining to be Refunded/(Recovered) \$ (7,103	Total Amount Remaining to be Refu	ınded/(Recovered)		(7,103)
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¹Amount to be refunded for Class 3 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

Electric Energy Efficiency and Conservation Rider Program Cost Refund/Recovery Reconciliation Class 3: Large Commercial & Industrial

					EEC		
		Actual/	Sales	EEC Rate	E-Factor		
Month	Year	Estimate	kWh	¢/kWh	Net Revenue		
March	2014	E	23,963,878	(0.118)	\$	(28,179)	
April	2014	E	23,250,800	(0.118)	\$	(27,340)	
May	2014	Ε	23,171,225	(0.118)	\$ (27,247		
Estimated Total ¹	<u> </u>				\$	(82,765)	

					EEC		
		Actual/	Sales	EEC Rate	E-Factor		
Month	Year	Estimate	kWh	¢/kWh	Net Revenue		
March	2014	Α	23,931,832	(0.118)	\$	(28,141)	
April	2014	A	22,585,334	(0.118)	\$	(26,558)	
May	2014	A	20,414,514	(0.118)	\$	(24,006)	
Actual Total					\$	(78,705)	

Total Amount to be Refunded/(Recovered)	\$ 4,061

¹Amount estimated to be refunded for Class 3 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division

Projected Sales for Energy Efficiency and Conservation Rider
Sales (kWh)

Plan Year: June 2015 - May 2016

Projected Sales	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	Sep-15	Oct-15	Nov-15	Dec-15	<u>Jan-16</u>	Feb-16	<u>Mar-16</u>	<u> Apr-16</u>	<u>May-16</u>	<u>Total</u>
Class 1: Residential	38,270,000	44,411,000	44,050,000	38,481,000	34,154,000	40,398,000	55,001,000	61,142,000	59,317,000	53,253,000	42,130,000	33,892,000	544,499,000
Class 2: Small C&I	13,240,000	14,449,000	14,194,000	13,417,000	11,846,000	12,043,000	14,289,000	14,699,000	14,858,000	14,127,000	13,098,000	12,145,000	162,405,000
Class 3: Large C&I	23,477,000	24,686,000	24,587,000	23,760,000	22,789,000	21,778,000	23,096,000	24,004,000	23,373,000	23,613,000	22,900,000	23,467,000	281,530,000
	74,987,000	83,546,000	82,831,000	75,658,000	68,789,000	74,219,000	92,386,000	99,845,000	97,548,000	90,993,000	78,128,000	69,504,000	988,434,000

CERTIFICATE OF SERVICE

I hereby certify that I have, this 2nd day of April, 2015, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL:

John R. Evans
Small Business Advocate
Sharon E. Webb
Assistant Small Business Advocate
Office of Small Business Advocate
Suite 202, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Pamela C. Polacek, Esquire McNees Wallace & Nurick LLC 100 Pine Street P.O. Box 1166 Harrisburg, PA 17108-1166

Johnnie E. Simms, Director Bureau of Investigation & Enforcement Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street, 2nd Floor West Harrisburg, PA 17120 Christy M. Appleby
David T. Evrard
Tanya J. McCloskey
Acting Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923

Kenneth L. Mickens, Esquire 316 Yorkshire Drive Harrisburg, PA 17111

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APR 02 2015

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Dated: April 2, 2015

From: (610) 796-3401 Ronda Sekela UGI Utilities, Inc. 2525 N. 12th Street Suite 360 Reading, PA 19805

Origin ID: RDGA



Ship Date: 02APR15 ActWgt: 0.5 LB CAD: 105240455/INET3610

Delivery Address Sar Code

Dept#

BILL SENDER

SHIP TO: (717) 783-1749 Ms. Rosemary Chiavetta, Secretary **PA Public Utility Commission 400 NORTH ST COMMONWEALTH KEYSTONE BUILDING** HARRISBURG, PA 17120



EEC Rider UG! Elec Supp 148 Raf# Invoic PO#

7732 8050 6503

FRI - 03 APR AA STANDARD OVERNIGHT RECEIVED

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APR 02 2015

PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU



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