



UGI Utilities, Inc.
2525 North 12th Street
Suite 360
Post Office Box 12677
Reading, PA 19612-2677
1-800-276-2722

April 2, 2015

VIA FEDERAL EXPRESS

RECEIVED

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

APR 02 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: UGI Utilities, Inc. – Electric Division; Energy Efficiency & Conservation Rider;
Supplement No. 146 to Tariff Electric – Pa. PUC No. 5**

Dear Secretary Chiavetta:

In accordance with the Commission's Opinions and Orders entered October 19, 2011 and March 16, 2012 at Docket No. M-2010-2210316, UGI Utilities, Inc. – Electric Division hereby files Supplement No. 146 to Tariff – Electric Pa. PUC No. 5 together with schedules supporting the Energy Efficiency and Conservation Rider ("EEC Rider") rates to become effective on June 1, 2015.

Copies of this document are being provided to those individuals indicated on the attached Certificate of Service.

Should you have any questions, please contact Melanie J. El Atieh, Manager, Rates & Regulatory Planning either by phone at (610) 796-3528 or by email at melatich@ugi.com.

Respectfully,

Paul J. Szykman
Vice President – Rates & Government Relations
Vice President & General Manager – Electric Utilities

Enclosures Supplement No. 146 to Electric – Pa. PUC No. 5
Supporting Schedules

cc: Service List (As Indicated)
Brian Shuey, Supervisor, Bureau of Audits (via E-mail)

UGI UTILITIES, INC.
ELECTRIC DIVISION
ELECTRIC SERVICE TARIFF

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: April 2, 2015

Effective: June 1, 2015

BY: Paul J. Szykman
Vice President – Rates & Government Relations
Vice President & General Manager – Electric Utilities
2525 North 12th Street, Suite 360
Post Office Box 12677
Reading, Pennsylvania 19612-2677

Issued in accordance with the
Opinions and Orders entered
October 19, 2011 and
March 16, 2012 at
Docket No. M-2010-2210316

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

NOTICE

THIS TARIFF MAKES INCREASES AND DECREASES TO EXISTING RATES (PAGE 2)

UGI UTILITIES, INC.
ELECTRIC DIVISION

Supplement No. 146
Electric – Pa. PUC No. 5
One Hundred and Forty-Third Revised Page No. 2
Canceling One Hundred and Forty-Second Revised Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF

RULE 37 – ENERGY EFFICIENCY AND CONSERVATION RIDER – PAGE 43W:

The Energy Efficiency and Conservation Rider rates are decreased for Classes 1 and 3 and increased for Class 2.

RULES AND REGULATIONS (continued)

37. ENERGY EFFICIENCY AND CONSERVATION RIDER

37-a General. The Company shall recover costs related to the Company's Energy Efficiency and Conservation Plan ("EECP") for 2012-2015 through an Energy Efficiency and Conservation Rider ("EEC Rider"). In addition, the Company shall recover costs related to the development and implementation of a Customer Account Number Access Mechanism through the EEC Rider. The rates under the EEC Rider shall be computed separately for each of the three customer classes listed below. The EEC Rider Rate for each class shall be as follows:

Customer Class	Rate Schedules	EEC Rider Rate (¢/kWh)	
Class 1 – Residential	R, RWT, RTU, GS-5 and the residential portion of Rate Schedules CWH, OL, SOL, MHOL, or successor rate schedules	(0.076)	(D)
Class 2 – Non Residential	All Non-Residential Rate Schedules except for Rate Schedules LP and IH	0.206	(I)
Class 3 – Non Residential	LP and IH	(0.015)	(D)

The EEC Rider shall apply to all customers whether they are receiving generation service from the Company or not, and shall be subject to the Tax Adjustment Surcharge.

37-b Calculation. The EEC Rider shall be determined as follows:

- Costs to be recovered shall include Company incurred costs to implement its Commission approved EECP during each plan year, including all costs incurred to develop and administer the Company's EECP. The costs of each EECP program shall be directly assigned to the applicable customer class. Costs which can not be directly assigned to a particular residential or non-residential customer class shall be allocated based on sales. Additional costs to be recovered include the costs incurred to develop and implement the Commission approved Customer Account Number Access Mechanism. These additional costs shall be allocated to the customer class based on the number of customers in each class.
- The Residential EEC Rider rate shall be calculated in accordance with the formula below and shall be rounded to the third decimal:

$$\text{Residential EEC Rider Rate} = ((Cr / Sr) - (Er / Sr)) / (1-T) \text{ where}$$

Cr = Projected Annual Residential EECP Costs.

Sr = Projected Annual Residential Class Sales.

Er = Net over or under collection of the Residential EEC Rider resulting from the difference between the EEC Rider revenues received and the EECP costs incurred. The over or under collection shall be calculated annually and include the actual over or under collection where actual data is known for the reconciliation period and an estimate for those revenues and costs still unknown for the reconciliation period. The difference between the actual net over or under collection related to the estimate shall be included in the net over or under collection in the following year.

T = Total Pennsylvania gross receipts tax rate as reflected in the Company's base rates, expressed in decimal form.

(I) Indicates Increase
(D) Indicates Decrease

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Calculation of EEC Rider Rate
 Effective June 1, 2015

<u>Line</u>	<u>Description</u>	<u>Class 1</u>	<u>Class 2</u>	<u>Class 3</u>	<u>Schedule</u>
1	Projected Program Expense	\$ 68,000	\$ 13,500	\$ 10,000	2
2	Amortized Costs ¹ (through May 31, 2012)	\$ -	\$ -	\$ -	3
3	Prior Year (Over)/Under	\$ (464,254)	\$ 306,989	\$ (51,393)	4, 5, 6
4 = 1 + 2 + 3	Total Recoverable Costs	\$ (396,254)	\$ 320,489	\$ (41,393)	
5	Projected Sales (kWh)	544,499,000	162,405,000	281,530,000	7
6	GRT (1-.044)	0.956	0.956	0.956	
7 = 4/5/6	EEC Rider Rate (¢/kWh)	<u>(0.076)</u>	<u>0.206</u>	<u>(0.015)</u>	

¹Pre-Program Expenses were completely amortized over the three years from June 2012 through May 2015.

UGI Utilities, Inc. - Electric Division
Electric Energy Efficiency and Conservation Rider
Amortized Expenses
Effective June 1, 2015

Class 1																											
Expense	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
Legal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,759	\$ 10,954	\$ 16,281	\$ 2,141	\$ 4,665	\$ 10,006	\$ 8,094	\$ 9,856	\$ 17,187	\$ 20,649	\$ 11,861	\$ 7,209	\$ 678	\$ 48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,189
Consulting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,297	\$ 2,658	\$ 4,596	\$ 2,253	\$ 1,723	\$ 2,850	\$ 6,890	\$ 8,014	\$ 2,711	\$ 928	\$ 674	\$ 146	\$ 729	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,267
Internal Labor	\$ 795	\$ 901	\$ 742	\$ 1,378	\$ 5,618	\$ 10,150	\$ 9,381	\$ 6,519	\$ 5,247	\$ 6,148	\$ 9,328	\$ 9,063	\$ 9,805	\$ 10,070	\$ 7,897	\$ 6,625	\$ 6,148	\$ 6,148	\$ 7,420	\$ 7,208	\$ 7,208	\$ 6,148	\$ 6,360	\$ 6,413	\$ 6,572	\$ 6,625	\$ 165,917
Class 1 Total	\$ 795	\$ 901	\$ 742	\$ 1,378	\$ 5,618	\$ 16,908	\$ 28,633	\$ 25,459	\$ 11,984	\$ 13,065	\$ 21,057	\$ 19,807	\$ 26,551	\$ 35,270	\$ 31,258	\$ 19,214	\$ 14,031	\$ 6,972	\$ 8,196	\$ 7,208	\$ 7,208	\$ 6,148	\$ 6,360	\$ 6,413	\$ 6,572	\$ 6,625	\$ 334,372
Annual Amount based on 3-Year Amortization ¹																											
																											\$ -

Class 2																											
Expense	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
Legal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,057	\$ 4,954	\$ 7,384	\$ 968	\$ 2,110	\$ 4,525	\$ 3,661	\$ 4,457	\$ 7,773	\$ 9,339	\$ 5,274	\$ 3,260	\$ 307	\$ 22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,071
Consulting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,753	\$ 1,202	\$ 2,078	\$ 1,019	\$ 779	\$ 1,199	\$ 3,116	\$ 3,624	\$ 1,226	\$ 419	\$ 305	\$ 66	\$ 330	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,116
Internal Labor	\$ 360	\$ 407	\$ 336	\$ 623	\$ 2,541	\$ 4,590	\$ 4,243	\$ 2,948	\$ 2,373	\$ 2,781	\$ 4,219	\$ 4,099	\$ 4,434	\$ 4,554	\$ 3,572	\$ 2,996	\$ 2,781	\$ 2,781	\$ 3,356	\$ 3,260	\$ 3,260	\$ 2,781	\$ 2,876	\$ 2,900	\$ 2,972	\$ 2,996	\$ 75,038
Class 2 Total	\$ 360	\$ 407	\$ 336	\$ 623	\$ 2,541	\$ 7,647	\$ 12,949	\$ 11,514	\$ 5,420	\$ 5,909	\$ 9,523	\$ 8,958	\$ 12,008	\$ 15,951	\$ 14,137	\$ 8,690	\$ 6,346	\$ 3,153	\$ 3,707	\$ 3,260	\$ 3,260	\$ 2,781	\$ 2,876	\$ 2,900	\$ 2,972	\$ 2,996	\$ 151,225
Annual Amount based on 3-Year Amortization ¹																											
																											\$ -

Class 3																											
Expense	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Total
Legal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,937	\$ 4,760	\$ 7,075	\$ 930	\$ 2,027	\$ 4,348	\$ 3,517	\$ 4,283	\$ 7,468	\$ 8,973	\$ 5,067	\$ 3,132	\$ 295	\$ 21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 54,833
Consulting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,605	\$ 1,155	\$ 1,997	\$ 879	\$ 748	\$ 1,152	\$ 2,994	\$ 3,482	\$ 1,178	\$ 403	\$ 293	\$ 63	\$ 317	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,366
Internal Labor	\$ 345	\$ 392	\$ 322	\$ 599	\$ 2,441	\$ 4,410	\$ 4,076	\$ 2,833	\$ 2,280	\$ 2,671	\$ 4,053	\$ 3,938	\$ 4,261	\$ 4,376	\$ 3,431	\$ 2,879	\$ 2,671	\$ 2,671	\$ 3,224	\$ 3,132	\$ 3,132	\$ 2,671	\$ 2,764	\$ 2,787	\$ 2,856	\$ 2,879	\$ 72,095
Class 3 Total	\$ 345	\$ 392	\$ 322	\$ 599	\$ 2,441	\$ 7,347	\$ 12,442	\$ 11,063	\$ 5,207	\$ 5,677	\$ 9,150	\$ 8,607	\$ 11,537	\$ 15,326	\$ 13,582	\$ 8,349	\$ 6,097	\$ 3,030	\$ 3,562	\$ 3,132	\$ 3,132	\$ 2,671	\$ 2,764	\$ 2,787	\$ 2,856	\$ 2,879	\$ 145,294
Annual Amount based on 3-Year Amortization ¹																											
																											\$ -

¹Pre-Program expenses were completely amortized over the three years from June 2012 through May 2015.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Revenue/Expense Reconciliation
 Class 1: Residential
 Plan Year: June 2014 - May 2015

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate c/kWh	EEC Net Revenue
June	2014	A	34,262,119	0.204	\$ 69,772
July	2014	A	44,507,907	0.208	\$ 92,758
August	2014	A	38,301,337	0.208	\$ 79,823
September	2014	A	38,811,913	0.209	\$ 80,926
October	2014	A	31,891,945	0.208	\$ 66,465
November	2014	A	39,264,355	0.208	\$ 81,830
December	2014	A	57,273,919	0.208	\$ 119,363
January	2014	A	61,588,841	0.208	\$ 128,356
February	2014	A	66,857,212	0.208	\$ 139,338
March	2015	E	53,228,854	0.208	\$ 110,933
April	2015	E	42,100,538	0.208	\$ 87,741
May	2015	E	33,877,197	0.208	\$ 70,603
Total			541,966,137		\$ 1,127,907
Total Amount to be Refunded/(Recovered)					

Reconciliation Costs										Total Expense	EEC Expense Over / (Under) Collection
Labor & Admin	Appliance Recycling	Appliance Rebates	Fuel Switch	CFL Bulb	School Energy Education	Customer Education	Amortized Expenses				
\$ 9,061	\$ 4,993	\$ 18,886	\$ (455)	\$ 33,292	\$ -	\$ 2,971	\$ 9,288	\$ 78,036	\$ (8,264)		
\$ 6,900	\$ 5,421	\$ 16,812	\$ 2,910	\$ 7,872	\$ -	\$ 690	\$ 9,288	\$ 49,893	\$ 42,864		
\$ 7,427	\$ 4,137	\$ 15,125	\$ 1,040	\$ 28,501	\$ 14,875	\$ 26,074	\$ 9,288	\$ 106,467	\$ (26,644)		
\$ 8,219	\$ 4,137	\$ 11,456	\$ -	\$ 15,120	\$ -	\$ 465	\$ 9,288	\$ 48,685	\$ 32,241		
\$ 10,738	\$ 4,422	\$ 16,346	\$ 2,438	\$ 3,030	\$ -	\$ 1,101	\$ 9,288	\$ 47,364	\$ 19,100		
\$ 8,775	\$ 3,754	\$ 11,091	\$ 8,538	\$ (14,634)	\$ -	\$ -	\$ 9,288	\$ 26,812	\$ 55,018		
\$ 6,877	\$ 2,955	\$ 7,991	\$ 622	\$ 28,866	\$ 14,875	\$ 6,960	\$ 9,288	\$ 78,434	\$ 40,929		
\$ 16,315	\$ 1,712	\$ 9,302	\$ 1,975	\$ 22,223	\$ 29,750	\$ 255	\$ 9,288	\$ 90,819	\$ 37,537		
\$ 7,851	\$ 1,778	\$ 12,400	\$ 5,201	\$ 145	\$ -	\$ -	\$ 9,288	\$ 36,663	\$ 102,675		
\$ 10,000	\$ 2,500	\$ 13,000	\$ 3,000	\$ 40,000	\$ -	\$ 2,000	\$ 9,288	\$ 79,788	\$ 31,145		
\$ 11,000	\$ 3,000	\$ 10,000	\$ 3,000	\$ 20,000	\$ -	\$ 2,000	\$ 9,288	\$ 58,288	\$ 29,453		
\$ 10,500	\$ 2,750	\$ 11,000	\$ 3,500	\$ 25,000	\$ -	\$ 2,000	\$ 9,288	\$ 64,038	\$ 6,565		
\$ 113,661	\$ 41,560	\$ 153,409	\$ 31,769	\$ 209,415	\$ 59,500	\$ 44,516	\$ 111,457	\$ 765,288	\$ 362,619		
Total Amount to be Refunded/(Recovered)										\$ 362,619	

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Revenue/Expense Reconciliation
 Class 1: Residential
 Plan Year: June 2013 - May 2014

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue
March	2014	E	51,734,491	0.197	\$ 101,884
April	2014	E	39,978,483	0.197	\$ 78,732
May	2014	E	33,478,592	0.197	\$ 65,931
Estimated Total¹			125,191,566		\$ 246,547

Reconciliation Costs								Total Expense	EEC Expense Over / (Under) Collection
Labor & Admin	Appliance Recycling	Appliance Rebates	Fuel Switch	CFL Bulb	School Energy Education	Customer Education	Amortized Expenses		
\$ 5,453	\$ 5,093	\$ 14,897	\$ 4,770	\$ 27,418	\$ 6,866	\$ 3,716	\$ 9,288	\$ 77,501	\$ 24,383
\$ 6,300	\$ 5,093	\$ 14,897	\$ 4,770	\$ 27,418	\$ 6,866	\$ 3,716	\$ 9,288	\$ 78,348	\$ 384
\$ 6,300	\$ 5,093	\$ 14,897	\$ 4,770	\$ 27,418	\$ 6,866	\$ 3,716	\$ 9,288	\$ 78,348	\$ (12,417)
\$ 18,053	\$ 15,279	\$ 44,691	\$ 14,310	\$ 82,254	\$ 20,598	\$ 11,148	\$ 27,864	\$ 234,197	\$ 12,350

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue
March	2014	A	59,142,401	0.197	\$ 116,484
April	2014	A	45,989,222	0.197	\$ 90,574
May	2014	A	36,260,985	0.197	\$ 71,434
Actual Total			141,392,608		\$ 278,492

Reconciliation Costs								Total Expense	EEC Expense Over / (Under) Collection
Labor & Admin	Appliance Recycling	Appliance Rebates	Fuel Switch	CFL Bulb	School Energy Education	Customer Education	Amortized Expenses		
\$ 9,538	\$ 2,448	\$ 13,711	\$ 9,476	\$ 9,951	\$ 912	\$ 3,182	\$ 9,288	\$ 58,506	\$ 57,978
\$ 9,583	\$ 3,424	\$ 12,390	\$ 3,430	\$ 590	\$ -	\$ -	\$ 9,288	\$ 38,705	\$ 51,869
\$ 9,583	\$ 3,424	\$ 12,390	\$ 3,430	\$ 590	\$ -	\$ -	\$ 9,288	\$ 38,705	\$ 32,729
\$ 28,704	\$ 9,296	\$ 38,492	\$ 16,336	\$ 11,131	\$ 912	\$ 3,182	\$ 27,864	\$ 135,916	\$ 142,576

Total Amount to be Refunded/(Recovered)

\$ 130,226

¹Amount estimated to be overcollected for Class 1 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
Electric Energy Efficiency and Conservation Rider
Program Cost Refund/Recovery Reconciliation
Class 1: Residential

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue	Cumulative EEC Expense Over / (Under) Collection
Over/(Under) Collected¹						\$ 179,515
June	2014	A	34,262,119	(0.064)	\$ (22,085)	\$ 157,430
July	2014	A	44,507,907	(0.034)	\$ (15,337)	\$ 142,093
August	2014	A	38,301,337	(0.034)	\$ (13,188)	\$ 128,905
September	2014	A	38,811,913	(0.035)	\$ (13,392)	\$ 115,513
October	2014	A	31,891,945	(0.034)	\$ (10,972)	\$ 104,541
November	2014	A	39,264,355	(0.034)	\$ (13,521)	\$ 91,020
December	2014	A	57,273,919	(0.034)	\$ (19,713)	\$ 71,307
January	2015	A	61,588,841	(0.034)	\$ (21,195)	\$ 50,113
February	2015	A	66,857,212	(0.034)	\$ (23,012)	\$ 27,100
March	2015	E	53,228,854	(0.034)	\$ (18,319)	\$ 8,781
April	2015	E	42,100,538	(0.034)	\$ (14,489)	\$ (5,708)
May	2015	E	33,877,197	(0.034)	\$ (11,659)	\$ (17,368)
Total Amount Remaining to be Refunded/(Recovered)						\$ (17,368)

¹Amount to be refunded for Class 1 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Cost Refund/Recovery Reconciliation
 Class 1: Residential

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue
March	2014	E	51,734,491	(0.105)	\$ (54,404)
April	2014	E	39,978,483	(0.105)	\$ (42,041)
May	2014	E	33,478,592	(0.105)	\$ (35,206)
Estimated Total¹					\$ (131,651)

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue
March	2014	A	59,142,401	(0.105)	\$ (62,206)
April	2014	A	45,989,222	(0.105)	\$ (48,373)
May	2014	A	36,260,985	(0.105)	\$ (38,000)
Actual Total					\$ (148,579)

Total Amount to be Refunded/(Recovered)	\$ (16,928)
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¹Amount estimated to be refunded for Class 1 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Revenue/Expense Reconciliation
 Class 1: Residential
 Final 2012 Education Cost Recovery Reconciliation

	<u>Actual/ Estimate</u>		<u>Education E. factor Net Revenue</u>
Jan-14	E		6,917
Feb-14	E		6,098
Mar-14	E		5,570
Estimated Total¹			18,585

	<u>Actual/ Estimate</u>		<u>Education E. factor Net Revenue</u>
Jan-14	A		7,447
Feb-14	A		7,623
Mar-14	A		6,774
Apr-14	A		2,446
Actual Total			24,290

Total Amount to be refunded/(recovered)	5,705
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¹Amount estimated to be recovered from the UGI Consumer Education Program filing at Docket No. M-2014-2404903. This amount was rolled into the under/over recovery in the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Revenue/Expense Reconciliation
 Class 2: Small Commercial & Industrial
 Plan Year: June 2014 - May 2015

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue	Reconciliation Costs							EEC Expense Over / (Under) Collection	
						Labor & Admin	Appliance Rebates	HVAC Tune-Up	Custom Applications	CHP	Customer Education	Amortized Expenses		Total Expense
June	2014	A	12,928.152	0.331	\$ 42,750	\$ 4,530	\$ 3,585	\$ 24,858	\$ 16,951	\$ 20,363	\$ 1,979	\$ 4,201	\$ 76,465	\$ (33,715)
July	2014	A	14,315.963	0.326	\$ 46,669	\$ 3,450	\$ -	\$ 25,198	\$ -	\$ -	\$ 690	\$ 4,201	\$ 33,538	\$ 13,130
August	2014	A	13,156,740	0.326	\$ 42,890	\$ 3,713	\$ -	\$ 11,145	\$ -	\$ -	\$ 272	\$ 4,201	\$ 19,331	\$ 23,559
September	2014	A	12,724,789	0.326	\$ 41,486	\$ 4,109	\$ -	\$ 8,673	\$ -	\$ -	\$ 811	\$ 4,201	\$ 17,794	\$ 23,692
October	2014	A	11,622,642	0.326	\$ 37,890	\$ 5,369	\$ -	\$ 3,798	\$ -	\$ -	\$ 109	\$ 4,201	\$ 13,476	\$ 24,414
November	2014	A	11,970,775	0.326	\$ 39,025	\$ 4,388	\$ -	\$ 19,725	\$ 2,176	\$ -	\$ -	\$ 4,201	\$ 30,489	\$ 8,536
December	2014	A	13,933,444	0.326	\$ 45,424	\$ 3,438	\$ -	\$ 7,823	\$ 224,766	\$ -	\$ 688	\$ 4,201	\$ 240,916	\$ (195,493)
January	2014	A	14,799,551	0.326	\$ 48,246	\$ 8,157	\$ -	\$ 3,633	\$ -	\$ -	\$ 25	\$ 4,201	\$ 16,016	\$ 32,231
February	2014	A	14,579,194	0.326	\$ 47,528	\$ 3,925	\$ -	\$ -	\$ 38,391	\$ -	\$ -	\$ 4,201	\$ 46,517	\$ 1,010
March	2015	E	14,004,218	0.326	\$ 45,653	\$ 5,000	\$ -	\$ 2,000	\$ 90,000	\$ -	\$ 98	\$ 4,201	\$ 101,299	\$ (55,645)
April	2015	E	12,980,885	0.326	\$ 42,317	\$ 5,500	\$ -	\$ 1,000	\$ 140,000	\$ -	\$ 98	\$ 4,201	\$ 150,799	\$ (108,482)
May	2015	E	12,029,618	0.326	\$ 39,216	\$ 5,250	\$ -	\$ 1,000	\$ 50,000	\$ -	\$ 98	\$ 4,201	\$ 60,549	\$ (21,333)
Total			159,045,971		\$ 519,093	\$ 56,831	\$ 3,585	\$ 108,850	\$ 562,284	\$ 20,363	\$ 4,868	\$ 50,408	\$ 807,189	\$ (288,096)
Total Amount to be Refunded/(Recovered)													\$ (288,096)	

UGI Utilities, Inc. - Electric Division
Electric Energy Efficiency and Conservation Rider
Program Revenue/Expense Reconciliation
Class 2: Small Commercial & Industrial
Plan Year: June 2013 - May 2014

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue	Reconciliation Costs							EEC Expense Over / (Under) Collection	
						Labor & Admin	Appliance Rebates	HVAC Tune-Up	Custom Applications	CHP	Customer Education	Amortized Expenses		Total Expense
March	2014	E	13,806,998	0.338	\$ 46,732	\$ 3,006	\$ 4,199	\$ 7,832	\$ 1,925	\$ -	\$ 230	\$ 4,201	\$ 21,393	\$ 25,339
April	2014	E	12,541,114	0.337	\$ 42,322	\$ 3,430	\$ 4,199	\$ 7,832	\$ 1,925	\$ -	\$ 230	\$ 4,201	\$ 21,817	\$ 20,506
May	2014	E	11,722,292	0.337	\$ 39,559	\$ 3,430	\$ 4,199	\$ 7,832	\$ 1,925	\$ -	\$ 230	\$ 4,201	\$ 21,817	\$ 17,742
Estimated Total¹			38,070,404		\$ 128,613	\$ 9,866	\$ 12,597	\$ 23,496	\$ 5,775	\$ -	\$ 690	\$ 12,602	\$ 65,026	\$ 63,587

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue	Reconciliation Costs							EEC Expense Over / (Under) Collection	
						Labor & Admin	Appliance Rebates	HVAC Tune-Up	Custom Applications	CHP	Customer Education	Amortized Expenses		Total Expense
March	2014	A	14,303,488	0.337	\$ 48,271	\$ 4,769	\$ 3,535	\$ 4,564	\$ -	\$ -	\$ 315	\$ 4,201	\$ 17,383	\$ 30,888
April	2014	A	13,005,422	0.337	\$ 43,889	\$ 4,792	\$ 3,535	\$ 7,095	\$ 14,862	\$ -	\$ -	\$ 4,201	\$ 34,484	\$ 9,405
May	2014	A	11,527,383	0.337	\$ 38,896	\$ 4,792	\$ 3,535	\$ 7,095	\$ 14,862	\$ -	\$ -	\$ 4,201	\$ 34,484	\$ 4,413
Actual Total			38,836,293		\$ 131,056	\$ 14,352	\$ 10,605	\$ 18,753	\$ 29,724	\$ -	\$ 315	\$ 12,602	\$ 86,350	\$ 44,706
Total Amount to be Refunded/(Recovered)													\$ (18,881)	

¹Amount estimated to be overcollected for Class 2 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Cost Refund/Recovery Reconciliation
 Class 2: Small Commercial & Industrial

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue	Cumulative EEC Expense Over / (Under) Collection
Over/(Under) Collected¹						\$ 271,746
June	2014	A	12,928,152	(0.176)	\$ (22,755)	\$ 248,991
July	2014	A	14,315,963	(0.170)	\$ (24,361)	\$ 224,630
August	2014	A	13,156,740	(0.170)	\$ (22,388)	\$ 202,242
September	2014	A	12,724,789	(0.170)	\$ (21,657)	\$ 180,584
October	2014	A	11,622,642	(0.170)	\$ (19,778)	\$ 160,806
November	2014	A	11,970,775	(0.170)	\$ (20,371)	\$ 140,434
December	2014	A	13,933,444	(0.170)	\$ (23,712)	\$ 116,723
January	2015	A	14,799,551	(0.170)	\$ (25,185)	\$ 91,538
February	2015	A	14,579,194	(0.170)	\$ (24,809)	\$ 66,729
March	2015	E	14,004,218	(0.170)	\$ (23,831)	\$ 42,898
April	2015	E	12,980,885	(0.170)	\$ (22,089)	\$ 20,809
May	2015	E	12,029,618	(0.170)	\$ (20,471)	\$ 338
Total Amount Remaining to be Refunded/(Recovered)						\$ 338

¹ Amount to be refunded for Class 2 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Cost Refund/Recovery Reconciliation
 Class 2: Small Commercial & Industrial

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue
March	2014	E	13,806,998	(0.185)	\$ (25,475)
April	2014	E	12,541,114	(0.185)	\$ (23,139)
May	2014	E	11,722,292	(0.185)	\$ (21,629)
Estimated Total¹					\$ (70,243)

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue
March	2014	A	14,303,488	(0.185)	\$ (26,393)
April	2014	A	13,005,422	(0.185)	\$ (23,997)
May	2014	A	11,527,383	(0.184)	\$ (21,263)
Actual Total					\$ (71,653)

Total Amount to be Refunded/(Recovered)	\$ (1,410)
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¹Amount estimated to be refunded for Class 2 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Revenue/Expense Reconciliation
 Class 2: Small Commercial & Industrial
 Final 2012 Education Cost Recovery Reconciliation

	<u>Actual/ Estimate</u>		<u>Education E factor Net Revenue</u>
Jan-14	E		1,240
Feb-14	E		1,107
Mar-14	E		1,102
Estimated Total¹			3,449

	<u>Actual/ Estimate</u>		<u>Education E factor Net Revenue</u>
Jan-14	A		1,315
Feb-14	A		1,421
Mar-14	A		1,287
Apr-14	A		487
Actual Total			4,509

Total Amount to be refunded/(recovered)	1,060
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¹Amount estimated to be recovered from the UGI Consumer Education Program filing at Docket No. M-2014-2404903. This amount was rolled into the under/over recovery in the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Revenue/Expense Reconciliation
 Class 3: Large Commercial & Industrial
 Plan Year: June 2014 - May 2015

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue	Reconciliation Costs							Total Expense	EEC Expense Over / (Under) Collection
						Labor & Admin	Appliance Rebates	HVAC Tune-Up	Custom Applications	Customer Education	CHP	Amortized Expenses		
June	2014	A	29,521,924	0.182	\$ 53,585	\$ 4,530	\$ -	\$ (28)	\$ 25,278	\$ -	\$ 20,363	\$ 4,036	\$ 54,179	\$ (594)
July	2014	A	24,697,057	0.170	\$ 41,867	\$ 3,450	\$ -	\$ 4,258	\$ -	\$ -	\$ -	\$ 4,036	\$ 11,744	\$ 30,123
August	2014	A	24,243,034	0.171	\$ 41,486	\$ 3,713	\$ -	\$ 3,970	\$ -	\$ -	\$ -	\$ 4,036	\$ 11,719	\$ 29,766
September	2014	A	23,504,009	0.171	\$ 40,221	\$ 4,109	\$ -	\$ 3,848	\$ -	\$ 74	\$ -	\$ 4,036	\$ 12,067	\$ 28,154
October	2014	A	23,237,707	0.171	\$ 39,765	\$ 5,369	\$ -	\$ 3,798	\$ 15,780	\$ -	\$ -	\$ 4,036	\$ 28,982	\$ 10,783
November	2014	A	21,646,682	0.171	\$ 37,043	\$ 4,388	\$ -	\$ -	\$ 5,883	\$ -	\$ -	\$ 4,036	\$ 14,307	\$ 22,736
December	2014	A	22,841,037	0.171	\$ 39,087	\$ 3,438	\$ -	\$ 7,823	\$ 5,422	\$ -	\$ -	\$ 4,036	\$ 20,719	\$ 18,368
January	2014	A	24,029,410	0.171	\$ 41,120	\$ 8,157	\$ -	\$ 3,633	\$ -	\$ -	\$ -	\$ 4,036	\$ 15,826	\$ 25,294
February	2014	A	22,537,602	0.171	\$ 38,567	\$ 3,925	\$ -	\$ 325	\$ 14,890	\$ -	\$ -	\$ 4,036	\$ 23,176	\$ 15,391
March	2015	E	23,614,328	0.171	\$ 40,410	\$ 5,000	\$ -	\$ 1,000	\$ -	\$ -	\$ -	\$ 4,036	\$ 10,036	\$ 30,374
April	2015	E	22,899,904	0.171	\$ 39,187	\$ 5,500	\$ -	\$ 1,000	\$ -	\$ -	\$ -	\$ 4,036	\$ 10,536	\$ 28,651
May	2015	E	23,467,153	0.171	\$ 40,158	\$ 5,250	\$ -	\$ 500	\$ 200,000	\$ -	\$ -	\$ 4,036	\$ 209,786	\$ (169,628)
Total			286,239,847		\$ 492,495	\$ 56,831	\$ -	\$ 30,125	\$ 267,253	\$ 74	\$ 20,363	\$ 48,431	\$ 423,076	\$ 69,419
Total Amount to be Refunded/(Recovered)														
													\$ 69,419	

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Revenue/Expense Reconciliation
 Class 3: Large Commercial & Industrial
 Plan Year: June 2013 - May 2014

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue	Reconciliation Costs						Total Expense	EEC Expense Over / (Under) Collection
						Labor & Admin	Appliance Rebates	HVAC Tune-Up	Custom Applications	CHP	Amortized Expenses		
March	2014	E	23,963,878	0.215	\$ 51,637	\$ 3,006	\$ -	\$ 4,826	\$ 11	\$ 13	\$ 4,036	\$ 11,892	\$ 39,745
April	2014	E	23,250,800	0.216	\$ 50,235	\$ 3,430	\$ -	\$ 4,826	\$ 11	\$ 13	\$ 4,036	\$ 12,316	\$ 37,919
May	2014	E	23,171,225	0.216	\$ 50,063	\$ 3,430	\$ -	\$ 4,826	\$ 11	\$ 13	\$ 4,036	\$ 12,316	\$ 37,747
Estimated Total¹			70,385,903		\$ 151,935	\$ 9,866	\$ -	\$ 14,478	\$ 33	\$ 39	\$ 12,108	\$ 36,524	\$ 115,411

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC Net Revenue	Reconciliation Costs						Total Expense	EEC Expense Over / (Under) Collection
						Labor & Admin	Appliance Rebates	HVAC Tune-Up	Custom Applications	CHP	Amortized Expenses		
March	2014	A	23,931,832	0.216	\$ 51,706	\$ 4,769	\$ -	\$ 3,534	\$ -	\$ -	\$ 4,036	\$ 12,338	\$ 39,368
April	2014	A	22,585,334	0.216	\$ 48,797	\$ 4,792	\$ -	\$ 7,095	\$ -	\$ -	\$ 4,036	\$ 15,922	\$ 32,875
May	2014	A	20,414,514	0.216	\$ 44,106	\$ 4,792	\$ -	\$ 7,095	\$ -	\$ -	\$ 4,036	\$ 15,922	\$ 28,184
Actual Total			66,931,680		\$ 144,609	\$ 14,352	\$ -	\$ 17,723	\$ -	\$ -	\$ 12,108	\$ 44,182	\$ 100,427

Total Amount to be Refunded/(Recovered)		\$ (14,984)
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¹Amount estimated to be overcollected for Class 3 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Cost Refund/Recovery Reconciliation
 Class 3: Large Commercial & Industrial

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue	Cumulative EEC Expense Over / (Under) Collection
Over/(Under) Collected¹						\$ 460,784
June	2014	A	29,521,924	(0.155)	\$ (45,760)	\$ 415,024
July	2014	A	24,697,057	(0.164)	\$ (40,610)	\$ 374,414
August	2014	A	24,243,034	(0.164)	\$ (39,863)	\$ 334,551
September	2014	A	23,504,009	(0.164)	\$ (38,648)	\$ 295,902
October	2014	A	23,237,707	(0.164)	\$ (38,210)	\$ 257,692
November	2014	A	21,646,682	(0.164)	\$ (35,594)	\$ 222,098
December	2014	A	22,841,037	(0.164)	\$ (37,558)	\$ 184,540
January	2015	A	24,029,410	(0.164)	\$ (39,512)	\$ 145,028
February	2015	A	22,537,602	(0.164)	\$ (37,059)	\$ 107,969
March	2015	E	23,614,328	(0.164)	\$ (38,830)	\$ 69,139
April	2015	E	22,899,904	(0.164)	\$ (37,655)	\$ 31,485
May	2015	E	23,467,153	(0.164)	\$ (38,588)	\$ (7,103)
Total Amount Remaining to be Refunded/(Recovered)						\$ (7,103)

¹Amount to be refunded for Class 3 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Electric Energy Efficiency and Conservation Rider
 Program Cost Refund/Recovery Reconciliation
 Class 3: Large Commercial & Industrial

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue
March	2014	E	23,963,878	(0.118)	\$ (28,179)
April	2014	E	23,250,800	(0.118)	\$ (27,340)
May	2014	E	23,171,225	(0.118)	\$ (27,247)
Estimated Total¹					\$ (82,765)

Month	Year	Actual/ Estimate	Sales kWh	EEC Rate ¢/kWh	EEC E-Factor Net Revenue
March	2014	A	23,931,832	(0.118)	\$ (28,141)
April	2014	A	22,585,334	(0.118)	\$ (26,558)
May	2014	A	20,414,514	(0.118)	\$ (24,006)
Actual Total					\$ (78,705)

Total Amount to be Refunded/(Recovered)	\$ 4,061
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¹Amount estimated to be refunded for Class 3 per the UGI Energy Efficiency and Conservation Rider Filing at Docket No. M-2014-2415006.

UGI Utilities, Inc. - Electric Division
 Projected Sales for Energy Efficiency and Conservation Rider
 Sales (kWh)
 Plan Year: June 2015 - May 2016

<u>Projected Sales</u>	<u>Jun-15</u>	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Total</u>
Class 1: Residential	38,270,000	44,411,000	44,050,000	38,481,000	34,154,000	40,398,000	55,001,000	61,142,000	59,317,000	53,253,000	42,130,000	33,892,000	544,499,000
Class 2: Small C&I	13,240,000	14,449,000	14,194,000	13,417,000	11,846,000	12,043,000	14,289,000	14,699,000	14,858,000	14,127,000	13,098,000	12,145,000	162,405,000
Class 3: Large C&I	23,477,000	24,686,000	24,587,000	23,760,000	22,789,000	21,778,000	23,096,000	24,004,000	23,373,000	23,613,000	22,900,000	23,467,000	281,530,000
	74,987,000	83,546,000	82,831,000	75,658,000	68,789,000	74,219,000	92,386,000	99,845,000	97,548,000	90,993,000	78,128,000	69,504,000	988,434,000

CERTIFICATE OF SERVICE

I hereby certify that I have, this 2nd day of April, 2015, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

VIA FIRST-CLASS MAIL:

John R. Evans
Small Business Advocate
Sharon E. Webb
Assistant Small Business Advocate
Office of Small Business Advocate
Suite 202, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Christy M. Appleby
David T. Evrard
Tanya J. McCloskey
Acting Consumer Advocate
Office of Consumer Advocate
555 Walnut Street
5th Floor, Forum Place
Harrisburg, PA 17101-1923

Pamela C. Polacek, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166


Kenneth L. Mickens, Esquire
316 Yorkshire Drive
Harrisburg, PA 17111

Johnnie E. Simms, Director
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120

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APR 02 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Paul J. Szykman

Dated: April 2, 2015

From: (610) 796-3401
Ronda Sekela
UGI Utilities, Inc.
2525 N. 12th Street
Suite 360
Reading, PA 19805

Origin ID: RDGA



Ship Date: 02APR15
ActWgt: 0.5 LB
CAD: 105240455/NET3810

Delivery Address Bar Code



Ref # EEC Rider UGI Elec Supp 148
Invoice #
PO #
Dept #

SHIP TO: (717) 783-1740

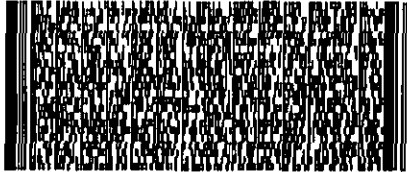
BILL SENDER

Ms. Rosemary Chiavetta, Secretary
PA Public Utility Commission
400 NORTH ST
COMMONWEALTH KEYSTONE BUILDING
HARRISBURG, PA 17120

FRI - 03 APR AA
STANDARD OVERNIGHT

TRK# 7732 8050 6503
0201

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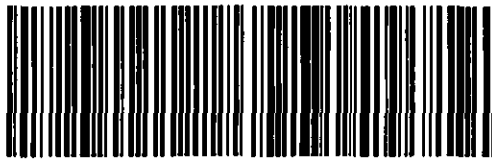


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APR 02 2015

PA PUBLIC UTILITY COMMISSION
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