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May 12, 2015

VIA UNITED PARCEL SERVICERosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
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Harrisburg, PA 17120**RECEIVED**

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**Re: Energy Efficiency and Conservation Surcharge Section 1307(e)
Reconciliation Filing for the Period Ending June 16, 2014 (REVISED);
Docket No. M-2015-2469705**

Dear Secretary Chiavetta:

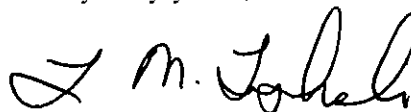
In accordance with 66 Pa.C.S. § 1307(e) and West Penn Power Company's ("West Penn") Energy Efficiency and Conservation ("EE&C") Surcharge tariff in Electric – Pa. P.U.C. No. 39 and Electric – Pa. P.U.C. No. 37, enclosed is a REVISED annual report containing:

- (i) Actual EE&C revenues for the period June 1, 2013 through June 16, 2014;
- (ii) Actual expenses for the period June 1, 2013 through June 16, 2014; and
- (iii) Cumulative actual revenues expense statement for the period November 1, 2009 through May 31, 2013 (Schedule 7).

This filing represents the final reconciliation of West Penn's Phase I EE&C Surcharge, with the surcharge being terminated on June 16, 2014.

Please confirm receipt of this filing by date stamping the enclosed extra copy of this transmittal letter and returning it in the envelope provided. Please contact me if you have any questions regarding this matter.

Very truly yours,



Lauren M. Lepkoski

Enclosures

c: As Per Certificate of Service
PaPUC Bureau of Technical Utility Services
PaPUC Bureau of Audits

WEST PENN POWER CO.
Phase I Energy Efficiency and Conservation ("EE&C") 1307(e) Summary¹
For the period June 1, 2013 through June 16, 2014

Line No.	Tariff Classification	Expenses				Revenues			Difference
		Expenses (a)	Statewide Evaluator (b)	Total Expenses (c)=(a)+(b)	Merger Adjustment (d)	EE&C Revenues (e)	5.90% GRT (f)	EE&C Revenues without GRT (g)=(e)-(f)	
[1]	Schedule 10	\$ 559,345	\$ -	\$ 559,345	\$ -	\$ (3,428,054)	\$ (202,255)	\$ (3,225,799)	\$ 3,785,144
[2]	Schedules 20, 22	\$ 7,705	\$ -	\$ 7,705	\$ -	\$ (4,303,743)	\$ (253,921)	\$ (4,049,823)	\$ 4,057,527
[3]	Schedule 30 (small)	\$ 220,716	\$ -	\$ 220,716	\$ -	\$ (2,378,833)	\$ (140,351)	\$ (2,238,482)	\$ 2,459,198
[4]	Schs 30 (large), 40, 41, 44, 46, Tariff 37	\$ 4,542,256	\$ -	\$ 4,542,256	\$ -	\$ (127,135)	\$ (7,501)	\$ (119,634)	\$ 4,661,890
[5]	<u>Schedules 51-58, 71</u>	<u>\$ 2,819</u>	<u>\$ -</u>	<u>\$ 2,819</u>	<u>\$ -</u>	<u>\$ 14,197</u>	<u>\$ 838</u>	<u>\$ 13,359</u>	<u>\$ (10,540)</u>
[6]	Total	\$ 5,332,840	\$ -	\$ 5,332,840	\$ -	\$ (10,223,569)	\$ (603,191)	\$ (9,620,378)	\$ 14,953,218

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

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WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.	Residential Appliance Turn- In Program	Residential Energy Efficient Products Program	Residential Energy Efficient HVAC Equipment Program	Residential Home Performance	Critical Peak Rebate (CPR) Rate - Residential	Conservation Voltage Reduction (CVR) Program - Residential	Limited Income Energy Efficiency Program (LIEEP)	Joint Utility Usage Management Program	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
[1] Program Expenses	\$ (11,779)	\$ (92,123)	\$ 251,014	\$ 294,742	\$ 8,140	\$ -	\$ 6,447	\$ 102,903	\$ 559,345
[2] Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[3] Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]+[2]+[3] Total Expenses	\$ (11,779)	\$ (92,123)	\$ 251,014	\$ 294,742	\$ 8,140	\$ -	\$ 6,447	\$ 102,903	\$ 559,345
[5] Actual Revenues thru June 1, 2013 to June 16, 2014	\$ 2,206,747	\$ (1,468,172)	\$ 214,229	\$ (3,150,382)	\$ (560,644)	\$ (663,267)	\$ 80,195	\$ 115,493	\$ (3,225,799)
[6]=[4]-[5] (Over)/Under collection	\$ (2,218,525)	\$ 1,376,049	\$ 36,784	\$ 3,445,124	\$ 568,783	\$ 663,267	\$ (73,748)	\$ (12,590)	\$ 3,785,144

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.		C/I Equipment Program - Small (a)	Time of Use (TOU) with Critical Peak Pricing (CPP) Rate (b)	Custom Application Program (c)	Governmental LED Traffic/Pedestria n Signals (d)	Governmental Lighting (e)	Conservation Voltage Reduction (CVR) Program (f)	Total (g)
[1]	Program Expenses	\$ 7,705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,705
[2]	Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[3]	Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]+[2]+[3]	Total Expenses	\$ 7,705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,705
[5]	Actual Revenues thru June 1, 2013 to June 16, 2014	\$ (3,576,517)	\$ (508,282)	\$ 102,275	\$ (514,282)	\$ 659,069	\$ (212,086)	\$ (4,049,823)
[6]=[4]-[5]	(Over)/Under collection	\$ 3,584,221	\$ 508,282	\$ (102,275)	\$ 514,282	\$ (659,069)	\$ 212,086	\$ 4,057,527
								\$.

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.		C/I Equipment Program - Small (a)	C/I Equipment Program - Large (b)	Time of Use (TOU) with Critical Peak Pricing (CPP) Rate (c)	Custom Application Program (d)	Customer Load Response Program (e)	Customer Resources Demand Response Program (f)	Distributed Generation Program (g)	Governmental Lighting (h)	Governmental Custom Incentives (i)	Conservation Voltage Reduction (CVR) Program (j)	Total (k)
{1}	Program Expenses		\$ 199,289	\$ -	\$ 43,034	\$ -	\$ -	\$ -	\$ -	\$ (21,607)	\$ -	\$ 220,716
{2}	Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
{3}	Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]+[2]-[3]	Total Expenses	\$ -	\$ 199,289	\$ -	\$ 43,034	\$ -	\$ -	\$ -	\$ -	\$ (21,607)	\$ -	\$ 220,716
[5]	Actual Revenues thru June 1, 2013 to June 16, 2014	\$ (2,291,114)	\$ 290,534	\$ (337,563)	\$ 22,974	\$ 125,011	\$ (172,905)	\$ 2,350	\$ 301,920	\$ 40,364	\$ (220,058)	\$ (2,238,487)
[6]=[4]-[5]	(Over)/Under collection	\$ 2,291,114	\$ (91,245)	\$ 337,563	\$ 20,060	\$ (125,011)	\$ 172,905	\$ (2,350)	\$ (301,920)	\$ (61,970)	\$ 220,058	\$ 2,459,203

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No	C/I Equipment Program - Small	C/I Equipment Program - Large	Time of Use (TOU) with Critical Peak Pricing (CPP) Rate	Customer Load Response Program	Customer Resources Demand Response Program	Distributed Generation Program	Governmental Lighting	Custom Application Program	Governmental Custom Incentives	Conservation Voltage Reduction (CVR) Program	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
[1] Program Expenses	\$ 3,671,955	\$ 73,412	\$ 28,917	\$ -	\$ 38,578	\$ -	\$ -	\$ -	\$ -	\$ 729,395	\$ 4,542,256
[2] Statewide Evaluator Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[3] Merger Adjustment ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
[4]=[1]-[2]-[3] Total Expenses	\$ 3,671,955	\$ 73,412	\$ 28,917	\$ -	\$ 38,578	\$ -	\$ -	\$ -	\$ -	\$ 729,395	\$ 4,542,256
[5] Actual Revenues thru June 1, 2013 to June 16, 2014	\$ 97,658	\$ 165,389	\$ (18,991)	\$ (68)	\$ 23,285	\$ 5,855	\$ (217,607)	\$ (10,960)	\$ (15,842)	\$ (148,299)	\$ (119,580)
[6]=[4]-[5] (Over)/Under collection	\$ 3,574,297	\$ (91,977)	\$ 47,908	\$ 68	\$ 15,293	\$ (5,855)	\$ 217,607	\$ 10,960	\$ 15,842	\$ 877,693	\$ 4,661,836
											\$ (54)

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

Schedule 6
Revised

WEST PENN POWER CO.
Phase I EE&C reconciliation
For the period June 1, 2013 through June 16, 2014

Line No.		Street Lighting - Weighted Average All Replacements <i>(a)</i>	Total <i>(b)</i>
[1]	Program Expenses	\$ 2,819	\$ 2,819
[2]	Statewide Evaluator Expenses	\$ -	\$ -
[3]	<u>Merger Adjustment¹</u>	<u>\$ -</u>	<u>\$ -</u>
[4]=[1]+[2]+[3]	Total Expenses	\$ 2,819	\$ 2,819
[5]	Actual Revenues thru June 1, 2013 to June 16, 2014	\$ 13,359	\$ 13,359
[6]=[4]-[5]	(Over)/Under collection	\$ (10,540)	\$ (10,540)
			\$ -

¹ Final Reconciliation for Phase I EE&C Charge, which was terminated as of June 16, 2014.

WEST PENN POWER CO.
Phase I Energy Efficiency and Conservation ("EE&C") 1307(e) Summary¹
For the period November 1, 2009 through May 31, 2013 and cumulative reconciliation

		Expenses			Revenues			Difference	
Line No	Tariff Classification	Expenses (a)	Statewide Evaluator (b)	Total Expenses (c)=(a)+(b)	Merger Adjustment (d)	EE&C Revenues (e)	5.90% GRI (f)	EE&C Revenues without GRI (g)=(e)-(f)	Expenses & Adjustment less Revenues (h)=(c)-(d)-(g)
<u>Balances for Period November 2009 through May 2013</u>									
[1]	Schedule 10	\$ 43,928,574	\$ 1,158,213	\$ 45,086,788	\$ -	\$ 51,528,643	\$ 3,040,190	\$ 48,488,453	\$ (3,401,665)
[2]	Schedules 20, 22	\$ 9,468,470	\$ 246,706	\$ 9,715,176	\$ (1,596,100)	\$ 12,092,490	\$ 608,273	\$ 11,484,217	\$ (3,365,141)
[3]	Schedule 30 (small)	\$ 11,028,508	\$ 292,866	\$ 11,321,374	\$ (1,957,306)	\$ 12,220,670	\$ 721,020	\$ 11,499,650	\$ (2,135,582)
[4]	Schs 30 (large), 40, 41, 44, 46, Tariff 37	\$ 13,938,358	\$ 481,130	\$ 14,419,488	\$ (2,636,594)	\$ 17,373,420	\$ 1,025,032	\$ 16,348,388	\$ (4,565,497)
[5]	Schedules 51-56, 71	\$ 48,121	\$ 1,326	\$ 49,448	\$ -	\$ 42,643	\$ 2,516	\$ 40,127	\$ 9,321
[6]	Total	\$ 78,412,028	\$ 2,180,242	\$ 80,592,270	\$ (6,190,060)	\$ 93,257,866	\$ 5,397,030	\$ 87,860,836	\$ (13,458,565)
<u>Balances from Schedule I</u>									
[7]	Schedule 10	\$ 559,345	\$ -	\$ 559,345	\$ -	\$ (3,428,054)	\$ (202,255)	\$ (3,225,799)	\$ 3,785,144
[8]	Schedules 20, 22	\$ 7,705	\$ -	\$ 7,705	\$ -	\$ (4,303,743)	\$ (253,921)	\$ (4,049,823)	\$ 4,057,527
[9]	Schedule 30 (small)	\$ 220,716	\$ -	\$ 220,716	\$ -	\$ (2,378,833)	\$ (140,351)	\$ (2,238,482)	\$ 2,459,198
[10]	Schs 30 (large), 40, 41, 44, 46, Tariff 37	\$ 4,542,256	\$ -	\$ 4,542,256	\$ -	\$ (127,135)	\$ (7,501)	\$ (119,634)	\$ 4,661,890
[11]	Schedules 51-56, 71	\$ 2,819	\$ -	\$ 2,819	\$ -	\$ 14,197	\$ 838	\$ 13,359	\$ (10,540)
[12]	Total	\$ 5,332,840	\$ -	\$ 5,332,840	\$ -	\$ (10,223,569)	\$ (603,191)	\$ (9,620,378)	\$ 14,953,218
<u>Balances for the period July 2014 through March 2015</u>									
[13]	Schedule 10	\$ -	\$ -	\$ -	\$ -	\$ 30,213,62	\$ 1,783	\$ 28,431,01	\$ (28,431)
[14]	Schedules 20, 22	\$ -	\$ -	\$ -	\$ -	\$ 227,495,35	\$ 13,422	\$ 214,073,13	\$ (214,073)
[15]	Schedule 30 (small)	\$ -	\$ -	\$ -	\$ -	\$ 106,416,81	\$ 6,279	\$ 100,138,22	\$ (100,138)
[16]	Schs 30 (large), 40, 41, 44, 46, Tariff 37	\$ -	\$ -	\$ -	\$ -	\$ (17,451,67)	\$ (1,030)	\$ (16,422,02)	\$ 16,422
[17]	Schedules 51-58, 71	\$ -	\$ -	\$ -	\$ -	\$ 574,78	\$ 248	\$ 326,81	\$ (327)
[18]	Total	\$ -	\$ -	\$ -	\$ -	\$ 347,248,89	\$ 20,702	\$ 326,547	\$ (326,547)
<u>Grand Total and amount transferred to Phase II</u>									
[19]	Schedule 10	\$ 44,487,919	\$ 1,158,213	\$ 45,646,132	\$ -	\$ 48,130,802	\$ 2,839,717	\$ 45,291,085	\$ 355,047
[20]	Schedules 20, 22	\$ 9,476,174	\$ 246,706	\$ 9,722,880	\$ (1,596,100)	\$ 8,016,242	\$ 367,775	\$ 7,648,467	\$ 478,313
[21]	Schedule 30 (small)	\$ 11,249,224	\$ 292,866	\$ 11,542,090	\$ (1,957,306)	\$ 9,948,254	\$ 586,947	\$ 9,361,307	\$ 223,477
[22]	Schs 30 (large), 40, 41, 44, 46, Tariff 37	\$ 18,480,611	\$ 481,130	\$ 18,961,741	\$ (2,636,594)	\$ 17,228,833	\$ 1,016,501	\$ 16,212,332	\$ 112,815
[23]	Schedules 51-58, 71	\$ 50,940	\$ 1,326	\$ 52,267	\$ -	\$ 57,414	\$ 3,602	\$ 53,813	\$ (1,546)
[24]	Total	\$ 83,744,869	\$ 2,180,242	\$ 85,925,111	\$ (6,190,000)	\$ 83,381,546	\$ 4,814,542	\$ 78,567,004	\$ 1,168,106

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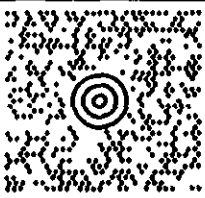
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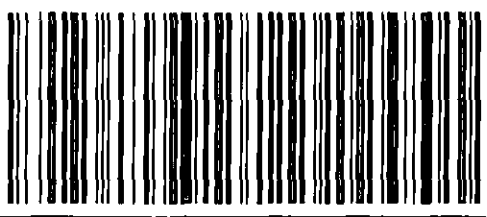
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