

Lynda W. Petrichevich
Director, Rates and Requirements Forecasting

Peoples Service Company LLC
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June 1, 2015

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

M-2015-2460711

RECEIVED

JUN 2 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: 2015 INTEGRATED RESOURCE PLANNING – Peoples Natural Gas Company LLC

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B; and a revised Form 2A – Table 2 (Peak Day Supply) to be filed with the Pennsylvania Public Utility Commission ("Commission"), via the Commission's eFile system.

If you have any questions about these reports, please contact me.

Sincerely,

Peoples Natural Gas Company LLC



Lynda W. Petrichevich
Director – Rates and Requirements Forecasting

Enclosures

cc: Pennsylvania Public Utility Commission
Bureau of Conservation, Economics and Energy Planning
Office of Consumer Advocate
Office of Small Business Advocate

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Firm Sales:						
Retail Residential	231	250	249	274	274	274
Retail Commercial	53	57	61	66	66	66
Retail Industrial	1	1	1	1	1	1
Electric Power Generation	0	0	0	0	0	0
Exchange with Other Utilities	0	0	0	0	0	0
Unaccounted For Gas 1/	25	27	26	29	29	29
Company Use 1/	7	7	10	11	11	11
Other (Off-System/Unbilled Estimate)	0	0	0	0	0	0
Subtotal Firm Sales	316	343	347	381	381	381
Interruptible Sales:						
Retail	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Company's Own Plant	0	0	0	0	0	0
Subtotal Interruptible Sales	0	0	0	0	0	0
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	316	343	347	381	381	381
Transportation:						
Firm Residential	81	87	86	94	94	94
Firm Commercial	103	111	105	118	118	118
Firm Industrial	66	71	70	74	74	74
Interruptible Residential	0	0	0	0	0	0
Interruptible Commercial	0	0	0	0	0	0
Interruptible Industrial	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Subtotal Transportation	249	270	261	286	286	286
TOTAL GAS REQUIREMENTS	565	613	608	667	667	667
Increase (Decrease)		48	(5)	59	0	0
Percent Change (%)		8.53%	-0.79%	9.72%	0.00%	0.00%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
TABLE 2: PEAK DAY SUPPLY
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply for Sales Service						
Supply Contracts (List): 1/						
Contract A						
Contract B						
Contract C						
Contract D						
Contract E						
Contract F						
Contract G						
Contract H						
Contract I						
Contract J						
Supply Contracts (Other)	57	180	231	230	230	230
Spot Purchases	0	0	0	0	0	0
Storage Withdrawals	205	114	83	123	123	123
LNG/SNG/Propane Purchases	0	0	0	0	0	0
Company Production	0	0	0	0	0	0
Local Purchases	39	33	19	18	18	18
Exchanges with other LDCs	0	0	0	0	0	0
Other 2/	0	0	0	0	0	0
Total Gas Supply for Sales	301	327	333	371	371	371
Total Transportation Service	263	286	274	300	300	300
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	564	613	607	671	671	671
Deductions						
Curtailments	0	0	0	0	0	0
Underground Storage Injections	0	0	0	0	0	0
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Off-System Sales	0	0	0	0	0	0
Total Deductions	0	0	0	0	0	0
NET GAS SUPPLY	564	613	607	671	671	671

1/ Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed.

2/ Gas supplied under an interruptible transportation contract.

**FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)**

Index Year Actual Year	Historical Data				Current Year				Three Year Forecast			
	-2		-1		0		1		2		3	
	2013 2/	2014 2/	2014 2/	2015 2/	2016 2/	2017 2/	2018 2/	2017 2/	2018 2/	2018 2/	2019 2/	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
City Gate Transportation Contracts:												
Dominion Transmission - FTNN	9,874	32	5,221	21	810	0	855	0	855	0	855	0
Tennessee Gas Pipeline 6/	2,297	16	1,129	21	1,219	32	1,518	22	1,518	22	1,518	22
Texas Eastern Transmission	188	1	571	26	533	40	796	18	796	18	796	18
National Fuel Gas Supply	178	8	590	0	603	4	610	9	610	9	610	9
EQT - Allegheny Valley Connector 4/	1,562	-	10,172	112	8,424	80	9,746	0	9,746	0	9,746	0

TOTAL	14,099	57	17,683	180	11,589	156	13,525	49	13,525	49	13,525	49
Upstream Transportation Contracts:												
Equitrans 5/	-	-	10,426	115	15,126	243	15,688	244	15,688	244	15,688	244

TOTAL					15,126	243	15,688	244	15,688	244	15,688	244
Storage-Related Transportation Contracts:												
Dominion Transmission - FTNN/GSS 3/	3,516	114	4,588	51	982	10	834	10	834	10	834	10
National Fuel Gas Supply	599	8	663	12	674	9	626	9	626	9	626	9
EQT - Allegheny Valley Connector 4/	-	-	1,050	57	6,702	53	5,942	147	5,942	147	5,942	147

TOTAL	4,115	122	6,301	120	8,358	72	7,402	166	7,402	166	7,402	166

- 1/ For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.
- 2/ The volumes shown for Dominion Transmission, Tennessee Gas Pipeline, Texas Eastern and AVC are net of the assignment of some capacity rights to Priority One transportation customers.
- 3/ Reflects firm transportation of gas withdrawn from DTI GSS storage under DTI FTNN/GSS contract.
- 4/ Allegheny Valley Connector service began December 17, 2013 as part of the settlement agreement wherein Peoples acquired Equitable Gas Company.
- 5/ Equitrans service began April 1, 2014 as part of the settlement agreement wherein Peoples acquired Equitable Gas Company.
- 6/ Not a Firm Contract - Delivered Supply

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: Peoples Natural Gas Company LLC
(volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2013 2/		2014 2/		2015 2/		2016 2/		2017 2/		2018 2/	
	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
<u>Storage Contracts:1/</u>												
Dominion Transmission	5,607	100	3,516	114	982	10	834	10	834	10	834	10
National Fuel Gas Supply	504	6	599	8	674	9	626	9	626	9	626	9
Peoples Natural Gas	2,756	131	6,901	152	1,581	39	1,110	32	1,110	32	1,110	32
EQT - Allegheny Valley Connector	-	-	-	-	6,702	53	5,942	147	5,942	147	5,942	147

Other												
TOTAL	8,867	237	11,016	274	9,939	111	8,512	198	8,512	198	8,512	198

1/ Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract period. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for Dominion Transmission, EQT AVC and Peoples' on-system storage exclude the assignment of some capacity rights to Priority One transportation customers.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)
REPORTING UTILITY: Peoples Natural Gas Company LLC

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Sales Service:						
Retail Residential	247,365	245,573	246,064	245,886	245,886	245,886
Retail Commercial	20,808	20,296	19,963	19,949	19,949	19,949
Retail Industrial	34	35	32	32	32	32
Other	0	0	0	0	0	0
Subtotal Sales Service	268,207	265,904	266,059	265,867	265,867	265,867
Electric Power Generation	0	0	0	0	0	0
Transportation Service	91,758	94,773	93,643	93,575	93,575	93,575
CUSTOMER TOTAL	359,965	360,677	359,702	359,442	359,442	359,442
Increase (Decrease)		712	(975)	(260)	0	0
Percent Change (%)		0.20%	-0.27%	-0.07%	0.00%	0.00%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply:						
Supply Contracts 1/	33,589	38,902	31,173	31,158	31,158	31,158
Spot Purchases	0	0	0	0	0	0
Subtotal Gas Supply	33,589	38,902	31,173	31,158	31,158	31,158
Transportation	39,658	40,371	39,484	39,501	39,501	39,501
TOTAL GAS SUPPLY	73,247	79,273	70,657	70,659	70,659	70,659
Requirements:						
Firm Requirements	35,055	38,066	32,593	32,580	32,580	32,580
Interruptible Requirements	0	0	0	0	0	0
Subtotal Firm & Interruptible	35,055	38,066	32,593	32,580	32,580	32,580
Transportation	38,192	41,207	38,064	38,079	38,079	38,079
Load Reductions	0	0	0	0	0	0
TOTAL GAS REQUIREMENTS	73,247	79,273	70,657	70,659	70,659	70,659
Surplus (Deficiency)	0	0	0	0	0	0

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply:						
Supply Contracts 1/	301	327	333	371	371	371
Spot Purchases	0	0	0	0	0	0
Subtotal Gas Supply	301	327	333	371	371	371
Transportation	263	286	274	300	300	300
TOTAL GAS SUPPLY	564	613	607	671	671	671
Requirements:						
Firm Requirements	316	343	347	381	381	381
Interruptible Requirements	0	0	0	0	0	0
Subtotal Firm & Interruptible	316	343	347	381	381	381
Transportation	249	270	261	286	286	286
Load Reductions	0	0	0	0	0	0
TOTAL GAS REQUIREMENTS	565	613	608	667	667	667
Surplus (Deficiency)	0	0	(1)	4	4	4

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.

TRACY SPROWLS 412-208-6806 PEOPLES NATURAL GAS 375 N SHORE DR PITTSBURGH PA 15212		0.0 LBS LTR	1 OF 1
SHIP TO: ROSEMARY CHIAVETTA PA PUBLIC UTILITY COMMISSION COMMONWEALTH KEYSTONE BUILDING 400 NORTH STREET, 2ND FLOOR HARRISBURG PA 17120-0093			
		PA 171 9-20 	
UPS NEXT DAY AIR			1
TRACKING #: 1Z 17A 0E2 01 9287 0999			
			
BILLING: P/P			
<small>GS 17.2.07. WNTIE70 63.0A 04/2015</small>			

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