



PEOPLES NATURAL GAS



PEOPLES TWP

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M-2015-2460711

Lynda W. Petrichevich
Director, Rates and Requirements Forecasting

Peoples Service Company LLC
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June 1, 2015

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JUN 2 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

Re: 2015 INTEGRATED RESOURCE PLANNING – Peoples Natural Gas Company LLC – Equitable Division

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC – Equitable Division's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B; and a revised Form 2A – Table 2 (Peak Day Supply) to be filed with the Pennsylvania Public Utility Commission ("Commission"), via the Commission's eFile system.

If you have any questions about these reports, please contact me.

Sincerely,

Peoples Natural Gas Company LLC

Lynda W. Petrichevich
Director – Rates and Requirements Forecasting

Enclosures

cc: Pennsylvania Public Utility Commission
Bureau of Conservation, Economics and Energy Planning
Office of Consumer Advocate
Office of Small Business Advocate

SAFETY

CUSTOMER
COMMITMENT

TRUST

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Firm Sales:						
Retail Residential	267	299	307	291	291	291
Retail Commercial	25	55	57	57	57	57
Retail Industrial	0	1	1	1	1	1
Electric Power Generation	0	0	0	0	0	0
Exchange with Other Utilities	0	0	0	0	0	0
Unaccounted For Gas 1/	15	19	18	17	17	17
Company Use 1/	2	2	2	1	1	1
Other (Off-System/Unbilled Estimate)	0	0	0	0	0	0
Subtotal Firm Sales	310	376	385	367	367	367
Interruptible Sales:						
Retail	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Company's Own Plant	0	0	0	0	0	0
Subtotal Interruptible Sales	0	0	0	0	0	0
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	310	376	385	367	367	367
Transportation:						
Firm Residential	5	6	9	22	22	22
Firm Commercial	34	41	47	108	108	108
Firm Industrial	43	52	45	59	59	59
Interruptible Residential	0	0	0	0	0	0
Interruptible Commercial	0	0	0	0	0	0
Interruptible Industrial	0	0	0	0	0	0
Electric Power Generation	0	0	0	0	0	0
Subtotal Transportation	82	99	101	189	189	189
TOTAL GAS REQUIREMENTS	392	475	486	556	556	556
Increase (Decrease)		83	11	70	0	0
Percent Change (%)		21.21%	2.34%	14.44%	0.00%	0.00%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
TABLE 2: PEAK DAY SUPPLY
REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply for Sales Service						
Supply Contracts (List); 1/						
Contract A						
Contract B						
Contract C						
Contract D						
Contract E						
Contract F						
Contract G						
Contract H						
Contract I						
Equitrans No- Notice	93	84	18	20	20	20
Supply Contracts (Other)	30	49	128	119	119	119
Spot Purchases	0	61	17	17	17	17
Storage Withdrawals	162	151	197	186	186	186
LNG/SNG/Propane Purchases	0	0	0	0	0	0
Company Production	0	0	0	0	0	0
Local Purchases	24	31	25	25	25	25
Exchanges with other LDCs	25	0	0	0	0	0
Other	0	0	0	0	0	0
Total Gas Supply for Sales	334	376	385	367	367	367
Total Transportation Service	82	99	101	189	189	189
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	416	475	486	556	556	556
<i>Deductions</i>						
Curtailments	0	0	0	0	0	0
Underground Storage Injections	0	0	0	0	0	0
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Off-System Sales	0	0	0	0	0	0
Total Deductions	0	0	0	0	0	0
NET GAS SUPPLY	416	475	486	556	556	556

1/ Rank contracts in order of magnitude for the current year. Reporting should proceed along rank ordering until 75% of total contract supplies is accounted for, or until ten contracts have been listed, whichever occurs first. Provide a separate sheet identifying the supplier for each contract listed.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: Peoples Natural Gas Company Equitable Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast 5/					
	-2 2013		-1 2014		0 2015		1 2016		2 2017		3 2018	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
<u>City Gate Transportation Contracts:</u>												
Equitrans FTS	8,182	31	10,870	100	9,054	148	7,776	159	7,776	159	7,776	159
PTWP LGS-T			6,211	13	6,494	22	6,494	25	6,494	25	6,494	25

TOTAL	8,182	31	17,081	113	15,548	170	14,270	184	14,270	184	14,270	184
<u>Upstream Transportation Contracts:</u>												

TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
<u>Storage-Related Transportation Contracts:</u>												
Equitrans 60SS/115SS	10,254	162	10,524	154	10,533	158	10,533	168	10,533	168	10,533	168
Dominion GSS 1/			613	0	2,362	14	2,362	38	2,362	38	2,362	38

TOTAL	10,254	162	11,137	154	12,895	172	12,895	206	12,895	206	12,895	206

1/ Dominion GSS contract is Upstream of Equitrans

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: Peoples Natural Gas Company Equitable Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast 5/					
	-2		-1		0		1		2		3	
	2013		2014		2015		2016		2017		2018	
<u>Storage-Related Transportation Contracts:</u>												
Equitrans 60SS/115SS	10,254	162	10,524	154	10,533	158	10,533	168	10,533	168	10,533	168
Dominion GSS 1/			613	0	2,362	14	2,362	38	2,362	38	2,362	38

TOTAL	10,254	162	11,137	154	12,895	172	12,895	206	12,895	206	12,895	206

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)
REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Sales Service:						
Retail Residential	229,539	230,692	228,470	228,470	228,470	228,470
Retail Commercial	13,991	14,061	14,227	14,227	14,227	14,227
Retail Industrial	41	41	48	48	48	48
Other	0	0	0	0	0	0
Subtotal Sales Service	243,571	244,794	242,745	242,745	242,745	242,745
Electric Power Generation	0	0	1	0	0	0
Transportation Service	18,417	18,510	19,928	19,928	19,928	19,928
CUSTOMER TOTAL	261,988	263,304	262,674	262,673	262,673	262,673
Increase (Decrease)		1,316	(630)	(1)	0	0
Percent Change (%)		0.50%	-0.24%	0.00%	0.00%	0.00%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply:						
Supply Contracts 1/	29,858	28,241	26,171	26,171	26,171	26,171
Spot Purchases	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Subtotal Gas Supply	29,858	28,241	26,171	26,171	26,171	26,171
Transportation	22,370	25,957	26,110	26,110	26,110	26,110
TOTAL GAS SUPPLY	52,228	54,198	52,281	52,281	52,281	52,281
Requirements:						
Firm Requirements	27,621	29,120	27,054	27,054	27,054	27,054
Interruptible Requirements	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Subtotal Firm & Interruptible	27,621	29,120	27,054	27,054	27,054	27,054
Transportation	24,607	25,078	25,227	25,227	25,227	25,227
Load Reductions	0	0	0	0	0	0
TOTAL GAS REQUIREMENTS	52,228	54,198	52,281	52,281	52,281	52,281
Surplus (Deficiency)	0	0	0	0	0	0

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY
REPORTING UTILITY: Peoples Natural Gas Company LLC - Equitable Division
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2013	-1 2014	0 2015	1 2016	2 2017	3 2018
Gas Supply:						
Supply Contracts 1/	309	315	368	350	350	350
Spot Purchases	<u>0</u>	<u>61</u>	<u>17</u>	<u>17</u>	<u>17</u>	<u>17</u>
Subtotal Gas Supply	309	376	385	367	367	367
Transportation	82	99	101	189	189	189
TOTAL GAS SUPPLY	391	475	486	556	556	556
Requirements:						
Firm Requirements	310	376	385	367	367	367
Interruptible Requirements	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Subtotal Firm & Interruptible	310	376	385	367	367	367
Transportation	82	99	101	189	189	189
Load Reductions	0	0	0	0	0	0
TOTAL GAS REQUIREMENTS	392	475	486	556	556	556
Surplus (Deficiency)	(1)	0	0	(0)	(0)	(0)

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.