

M-2015-2460711



PHILADELPHIA GAS WORKS

800 West Montgomery Avenue • Philadelphia, PA 19122

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June 2, 2015

VIA EXPRESS MAIL

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

RECEIVED

JUN - 2 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Philadelphia Gas Works Annual Resource Planning Report

Dear Secretary Chiavetta:

Enclosed for filing is Philadelphia Gas Works Annual Resource Planning Report, Forms 3 to 9 (one original and one CD)

Please contact me if you have any questions regarding this filing.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read 'M. Decktor', is written over a horizontal line.

Michael P. Decktor, Esq.

Enclosures

cc: Calvin Birge, Conservation, Economics, and Energy Planning (w/enc.)

PHILADELPHIA GAS WORKS
ANNUAL RESOURCE PLANNING REPORT
JUNE 2015

One original (and one CD) of Forms 3, 4A, 4b, 5, 6, 7, 8 and 9 are being submitted with the current filing in order to meet the requirements set forth in 52 Pa.Code §59.81 and §59.82.

Forms 1A, 1B, 2A, 2B, 2C along with a general discussion of the methodologies, data sources, and assumptions were already filed in the Company's February filing.

Questions concerning the ARPR may be directed to Mr. Kenneth Dybalski, Director – Gas Planning & Rates – (215) 684-6317. The following individuals are available to answer questions concerning specific forms:

- Forms 1, 2, 3, 4 and 6 – Ms. Maria Hogan at (215) 684-6618
- Forms 5, 7, 8 and 9 – Mr. Elliott Gold at (215) 684-6478

The following indicates the filing dates for the items listed:

February 2015 (Filing Date – February 28, 2015)

Forms IRP Gas 1A/1B	Annual and Peak Day Energy Demand
Forms IRP-Gas 2A/2B/2C	Annual and Peak Day Energy Resources, and transmission and storage contracts

Other Data:

Section I	PGW's Overall Approach To Integrated Resource Planning
Section II	Supply Forecasting Methodology and Assumptions
Section III	Demand Forecasting Methodology & Assumptions
Section IV	Peak Day Forecasting Methodology and Assumptions
Section V	PGW Corporate Modeling System

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

June 2014 (Filing Date – June 2, 2015)

Form IRP-Gas 3	Historical, Current and Forecast Number Of Customers
Forms IRP-Gas 4A/4B	Annual and Peak Day Energy Supply and Demand
Form IRP-Gas 5	Energy Conservation Report-Program Description
Form IRP-Gas 6	Energy Users
Form IRP-Gas 7	Conservation and Load Management Program Summary
Form IRP-Gas 8	Conservation and Load Management Program Cost Benefit Analysis Inputs
Form IRP-Gas 9	Conservation and Load Management Program Cost Benefit Analysis Results

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

**Philadelphia Gas Works
800 West Montgomery Avenue
Philadelphia, Pennsylvania 19122**

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ANNUAL RESOURCE PLANNING REPORT

JUNE 2015

Forms 3 to 9

**Information Submitted in Compliance with and Pursuant to Title 52
Pennsylvania Code Section 59.81 and 59.82**

Section 59.81 Forms IRP-Gas 3 - Historical, Current and Forecast Number of Customers

Provide the number of year end customers displayed by component parts.

Response: Please see the attached form.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS ⁽¹⁾
REPORTING UTILITY: PHILADELPHIA GAS WORKS

Index Year Fiscal Year	Historical Data		Current Year	Three Year Forecast		
	-2	-1	0	1	2	3
	2012-2013	2013-2014	2014-2015	2015-2016	2016-2017	2017-2018
Firm Customers						
Retail Residential	472,066	471,706	471,043	465,854	463,004	460,166
Retail Commercial	23,116	22,808	22,715	22,724	22,864	23,036
Retail Industrial	580	564	555	522	512	503
Other	-	-	-	-	-	-
Subtotal Sales Service	495,761	495,078	494,313	489,100	486,380	483,705
Electric Power Generation	0	0	0	0	0	0
Interruptible Customers	0	7	12	12	12	12
Transportation Service ⁽²⁾	3169	3505	3567	3,853	4,115	4,346
CUSTOMER TOTAL	498,930	498,590	497,892	492,964	490,507	488,063
Increase (Decrease)	N/A	(341)	(697)	(4,928)	(2,457)	(2,444)
Percent Change (%)	N/A	-0.1%	-0.1%	-1.0%	-0.5%	-0.5%

⁽¹⁾ Customer Count is based on the average number of billings over the course of the year.

⁽²⁾ The increase in Transportation customers is due to customers switching to transportation.

Section 59.81 **Forms IRP-Gas 4A and 4B - Annual and Peak Day Energy Supply and Demand**

Response: Please see the attached forms.

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2012-2013	-1 2013-2014	0 2014-2015	1 2015-2016	2 2016-2017	3 2017-2018
Gas Supply:						
Supply Contracts	47,432	49,449	49,961	49,762	49,594	49,603
Storage Withdrawals	11,421	12,872	8,071	13,461	13,411	13,677
LNG	1,538	3,210	1,956	1,924	1,766	1,782
Exchanges with Other LDCs	-	-	-	-	-	-
Subtotal Gas Supply	60,391	65,531	59,988	65,147	64,771	65,061
Transportation Deliveries	27,144	29,000	29,982	31,307	32,040	32,796
TOTAL GAS SUPPLY	87,534	94,531	89,970	96,455	96,811	97,858
Requirements:						
Firm Requirements	46,630	49,900	47,059	47,928	47,854	47,832
Liquefaction	1,790	1,790	2,469	2,450	2,417	2,414
Interruptible Requirements	972	1,110	999	831	668	668
Storage Injections	10,999	12,731	9,460	13,938	13,833	14,148
Sales to other LDC's	-	-	-	-	-	-
Subtotal Firm & Interruptible	60,391	65,531	59,988	65,147	64,771	65,061
Transportation	27,144	29,000	29,982	31,307	32,040	32,796
Load Reductions						
TOTAL GAS REQUIREMENTS	87,534	94,531	89,970	96,455	96,811	97,857
Surplus (Deficiency)	0	0	0	(0)	0	0

FORM-IRP-GAS-4B: PEAK DAY SUPPLY AND REQUIREMENTS SUMMARY ⁽¹⁾
REPORTING UTILITY: PHILADELPHIA GAS WORKS
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2012-2013	-1 2013-2014	0 2014-2015	1 2015-2016	2 2016-2017	3 2017-2018
Gas Supply:						
Supply Contracts	166	190	281	211	261	210
Storage Withdraws	196	122	159	228	178	228
LNG	88	187	157	198	198	199
Subtotal Gas Supply	450	499	597	638	637	638
Transportation	137	140	18	20	21	21
TOTAL GAS SUPPLY	588	640	615	658	658	659
Requirements:						
Firm Requirements ⁽²⁾	450	496	552	590	590	590
Interruptible Requirements	1	4	3	4	2	2
Storage & LNG Fuels	-	-	14	13	13	13
Subtotal Firm & Interruptible	450	499	569	607	605	605
Transportation	137	140	46	52	53	54
Load Reductions	-	-	-	-	-	-
TOTAL GAS REQUIREMENTS	588	640	615	658	658	659
Surplus (Deficiency)	0	0	0	0	0	0

⁽¹⁾ Peak Day for the actual/estimated year is forecasted at a 5 degree temperature. For the fully forecasted years, the Peak Day is based on a 2 degree temperature.

⁽²⁾ Firm requirements for the forecast years include plant use.

Section 59.82 **Forms IRP-Gas 5 - Energy Conservation Report -Program Description**

Response: Please see the attached form.

FORM-IRP-GAS-5 PROGRAM DESCRIPTION

Company: Philadelphia Gas Works (PGW)
Program: Enhanced Low-Income Retrofit Program (ELIRP)
 Existing Proposed
Contact Person: Elliott Gold
 (215) 684-6478
Objective: To reduce energy usage, therefore, making bills more affordable for low-income customers whose usage is average or above average and who are participants in the Customer Responsibility Program.

Details of Activity and Implementation Schedule:

Eligible customers are targeted for program participation. For each participating household, PGW's contractors will perform an energy diagnostic audit, energy education, and conservation treatments such as home repairs, programmable thermostat, insulation, etc.

Actual and/or Anticipated Results:

Year	Peak Load Reduction Mcf	Energy Savings (4)			Other Results
		Electric Mwh	Gas Mcf	Oil Gallons	
2004 (1)			16		2,985 Homes w/ Treatment
2005 (1)			14		2,721 Homes w/ Treatment
2006 (2)			13		2,621 Homes w/ Treatment
2007 (2)			17		1,685 Homes w/ Treatment
2008 (2)			15		1,764 Homes w/Treatment
2009 (2)			13		926 Homes w/Treatment
2010 (2)			13		952 Homes w/Treatment
2011 (2)			25		1,634 Homes w/Treatment
2012 (2)			35		2,158 Homes w/Treatment
2013 (2)			19		2,395 Homes w/ Treatment

Monetary and Personnel Resources:

Year	Personnel Est. Hrs. (3)	Categorized program Expenses			Total
		Outside Services	Admin. (PGW Internal)		
2004 (1)	32,835	\$2,008,697	\$50,000		\$2,058,697
2005 (1)	29,931	\$2,014,086	\$50,000		\$2,064,086
2006 (1)	28,831	\$2,199,912	\$60,000		\$2,259,912
2007 (1)	18,535	\$1,522,950	\$50,000		\$1,572,950
2008 (1)	19,404	\$2,449,851	\$50,000		\$2,499,851
2009 (1)	10,186	\$2,035,985	\$50,000		\$2,085,985
2010 (1)	10,472	\$2,611,838	\$50,000		\$2,661,838
2011 (1)	17,974	\$2,191,948	\$54,382		\$2,246,330
2012 (1)	23,798	\$4,599,186	\$635,667		\$5,234,853
2013 (1)	26,345	\$7,032,750	\$1,021,654		\$8,054,404

- (1) Actual
- (2) Actual number of participants, actual expenditure, estimated energy savings
- (3) Personnel hours were estimated by multiplying the number of homes by 11, the average number of hours spent per home.
- (4) Average energy savings per treated home.

Section 59.82 **Forms IRP-Gas 6 - Energy Users**

Response: Please see the attached form.

**FORM-IRP-GAS-6
ENERGY USERS
COMPANY: PHILADELPHIA GAS WORKS**

Fiscal Year Ending August 31, 2014

	<u>Number of Customers</u>	<u>Sales (Mcf)</u>
Firm:		
Residential:		
Heating	447,092	38,635,020
Non-heating	24,614	529,010
Commercial	22,808	8,867,441
Industrial	<u>564</u>	<u>501,732</u>
Sub-total Firm	495,078	48,533,203
 Interruptible		
Commercial, Industrial, & Cogen	<u>12</u>	<u>1,096,381</u>
Total Gas Sold	495,090	49,629,584
 Unbilled Adjustment		
	-	95,656
Transportation	3,505	29,357,904
Utility Use	<u>-</u>	<u>350,974</u>
Total	<u>498,595</u>	<u>79,434,118</u>

Section 59.82 **Forms IRP-Gas 7 – Program Summary**

Response: Please see the attached form.

FORM-IRP-GAS-7 PROGRAM SUMMARY

Company: Philadelphia Gas Works (PGW)

Program Name	Peak Load Reduction (Mcf)	Energy Use Change (Mcf)	Personnel Est. Hrs (3)	Categorized Program Expenses		
				Outside Services	Adm.	Total
Conservation Works Program (CWP) - 2002 (1)	NA	13	34,980	\$1,922,540	\$60,000	\$1,982,540
Conservation Works Program (CWP) - 2003 (1)	NA	13	37,587	\$1,975,962	\$60,000	\$2,035,962
Conservation Works Program (CWP) - 2004 (1)	NA	16	32,835	\$2,008,697	\$50,000	\$2,058,697
Conservation Works Program (CWP) - 2005 (1)	NA	14	29,931	\$2,014,086	\$50,000	\$2,064,086
Conservation Works Program (CWP) - 2006 (1)	NA	13	28,831	\$2,199,912	\$60,000	\$2,259,912
Conservation Works Program (CWP) - 2007 (1)	NA	17	18,535	\$1,522,950	\$50,000	\$1,572,950
Conservation Works Program (CWP) - 2008 (1)	NA	15	19,404	\$2,449,851	\$50,000	\$2,499,851
Conservation Works Program (CWP) - 2009 (1)	NA	13	10,186	\$2,035,985	\$50,000	\$2,085,985
Conservation Works Program (CWP) - 2010 (1)	NA	13	10,472	\$2,611,838	\$50,000	\$2,661,838
Enhanced Low-Income Retrofit Program (ELIRP) - 2011 (1)	NA	25	17,974	\$2,191,948	\$54,382	\$2,246,330
Enhanced Low-Income Retrofit Program (ELIRP) - 2012 (1)	NA	35	23,798	\$4,599,186	\$635,667	\$5,234,853
Enhanced Low-Income Retrofit Program (ELIRP) - 2013 (1)	NA	19	26,345	\$7,032,750	\$1,021,654	\$8,054,404

(1) Actual

(2) Actual figures except for Energy Savings

(3) Personnel hours were estimated by multiplying the number of homes by 11, the average number of hours spent per home

Section 59.82 **Forms IRP-Gas 8 - Conservation and Load Management Program Cost
Benefit Analysis Inputs**

Response: Please see the attached forms.

Company Name:
FORM-IRP-GAS-8

Philadelphia Gas Works (PGW)
Cost-Benefit Analysis

PROGRAM:

LIURP

t	Year	Energy Savings (E) Mcf	Average Energy Cost (ACE) \$ per Mcf	Avoided Energy Cost (MCE) \$ per Mcf	Participant Demand Savings (D) Mcf	Utility Capacity Savings (G) Mcf	Average Demand Costs (ACD) \$ per Mcf	Avoided Demand Costs (MCD) \$ per Mcf	Participant Costs (PC) \$
1	2013	46223.5	18.9957	10.3637	N/A	N/A	N/A		0
2	2014	46223.5	19.6082	10.9762	N/A	N/A	N/A		0
3	2015	46223.5	20.3450	11.7130	N/A	N/A	N/A		0
4	2016	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
5	2017	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
6	2018	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
7	2019	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
8	2020	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
9	2021	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
10	2022	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
11	2023	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
12	2024	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
13	2025	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
14	2026	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
15	2027	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
16	2028	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
17	2029	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
18	2030	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
19	2031	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
20	2032	46223.5	20.0697	11.4377	N/A	N/A	N/A		0
21	2033	0.0	20.0697	11.4377	N/A	N/A	N/A		0
22	2034	0.0	20.0697	11.4377	N/A	N/A	N/A		0
23	2035	0.0	20.0697	11.4377	N/A	N/A	N/A		0
24	2036	0.0	20.0697	11.4377	N/A	N/A	N/A		0
25	2037	0.0	20.0697	11.4377	N/A	N/A	N/A		0

Company Name: Philadelphia Gas Works (PGW)
 FORM-IRP-GAS-8 Cost-Benefit Analysis

PROGRAM: LIURP

t	Year	Incentive Cost (l) \$	Utility Costs (UC) \$	Discount Rates			Escalation Rate (e) %	System Sales (S) Mcf	Sales Ratio (f) %
				Participant (d) %	Non- Participant (d) %	Utility (1) (d) %			
1	2013	\$ -	\$ 8,054,404.00	5.9	5.9	5.9	0	51,958,828	0.007352
2	2014	\$ -	\$ -	5.9	5.9	5.9	0	51,950,950	0.007353
3	2015	\$ -	\$ -	5.9	5.9	5.9	0	51,960,120	0.007352
4	2016	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
5	2017	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
6	2018	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
7	2019	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
8	2020	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
9	2021	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
10	2022	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
11	2023	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
12	2024	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
13	2025	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
14	2026	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
15	2027	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
16	2028	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
17	2029	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
18	2030	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
19	2031	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
20	2032	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.007336
21	2033	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.008224
22	2034	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.008224
23	2035	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.008224
24	2036	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.008224
25	2037	\$ -	\$ -	5.9	5.9	5.9	0	52,073,159	0.008224

(1) The Participant, Non-Participant and Utility discount rates are based on PGW's long-term debt and AFUDC (Allowance for Funds Used During Construction).

Section 59.82 **Forms IRP-Gas 9 - Conservation and Load Management Program Cost-Benefit Analysis Results**

Response: Please see the attached form.

Company Name:
FORM-IRP-GAS-9

Philadelphia Gas Works (PGW)
Cost-Benefit Analysis

PROGRAM:

LIURP

Period of Analysis		Total Utility Benefits (Bu) \$	Total Utility Costs (Cu) \$	Revenue Reduction Cost (Cr) \$	Participant Revenue Requirement (Rp) \$	Total participant Benefits (Bp) \$	Total Participant Costs (Cp) \$
Beginning Year	Ending Year						
2013	2037	\$ 6,415,836	\$ 8,054,404	\$ 11,301,954	\$ 83,527	\$ 11,301,954	\$ 83,527

Discounted Payback Period Yrs.	NET PRESENT VALUE				BENEFIT COST RATE				Rate Impact Non-Part (RIMnp) \$/Mcf
	Participant (NPVp) \$	Non-Part (NPVnp) \$	Utility (NPVu) \$		Participant (BCRp) \$	Non-Part (BCRnp) \$	Utility (BCRu) \$		
25	\$ 11,218,427	\$ (12,845,383)	\$ (1,638,568)		\$ 135.31	\$ 0.33	\$ 0.80		\$ 0.16



PHILADELPHIA GAS WORKS

800 West Montgomery Avenue • Philadelphia, PA 19122

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

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JUN - 2 2015

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Robert Ballenger, Esq.
Community Legal Services
1424 Chestnut Street
Philadelphia, PA 19102
rballenger@CLSPhila.org

Michael P. Decktor, Esquire

Date: June 2, 2015

00200

FedEx Package Express **US Airbill**

FedEx Tracking Number

8029 9475 4160

SPH1

Form ID No. 0215

Recipient's Copy

1 From [Redacted]

Date 1/2/15

Sender's Name M. Deckler & Co. Phone _____

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE Dept./Floor/Suite/Room _____

City PHILADELPHIA State PA ZIP 19122-2800

2 Your Internal Billing Reference

3 To

Recipient's Name Rosanna J. Minelli, Secretary Phone _____

Company PA PUC

Address 1000 Locust St, Suite 1100 Dept./Floor/Suite/Room _____
We cannot deliver to P.O. boxes or P.O. ZIP codes.

Address 400 North St 2/F Dept./Floor/Suite/Room _____
Use this line for the HOLD location address or for continuation of your shipping address

City Harrisburg State PA ZIP 17120

HOLD Weekday
FedEx location address
REQUIRED NOT available for
FedEx First Overnight

HOLD Saturday
FedEx location address
REQUIRED Available ONLY for
FedEx Priority Overnight and
FedEx 2Day to select locations.

0108077832



8029 9475 4160

4 Express Package Service * To most locations.
NOTE: Service order has changed. Please select carefully

Packages up to 150 lbs.
For packages over 150 lbs., use the
FedEx Express Freight US Airbill.

Next Business Day

FedEx First Overnight
Earliest next business morning delivery to select locations. Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Priority Overnight
Next business morning * Friday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Standard Overnight
Next business afternoon.
Saturday Delivery NOT available.

2 or 3 Business Days

FedEx 2Day A.M.
Second business morning * Saturday Delivery NOT available.

FedEx 2Day
Second business afternoon * Thursday shipments will be delivered on Monday unless SATURDAY Delivery is selected.

FedEx Express Saver
Third business day * Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500.

FedEx Envelope* FedEx Pak* FedEx Box FedEx Tube Other

6 Special Handling and Delivery Signature Options

SATURDAY Delivery
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.

No Signature Required
Package may be left without obtaining a signature for delivery.

Direct Signature
Someone at recipient's address may sign for delivery. Fee applies.

Indirect Signature
If no one is available at recipient's address, someone at a neighboring address may sign for delivery. For residential deliveries only. Fee applies.

Does this shipment contain dangerous goods?

One box must be checked.

No Yes Yes
As per attached Shipper's Declaration Shipper's Declaration not required.

Dry Ice Dry Ice, 9 UN 1845 _____ kg

Dangerous goods (including dry ice) cannot be shipped in FedEx packaging or placed in a FedEx Express Drop Box. Cargo Aircraft Only

7 Payment Bill to:

Enter FedEx Acct. No. or Credit Card No. below. Other recip. Acct. No.

Sender Acct. No. in Section 7 will be billed Recipient Third Party Credit Card Cash/Check

Total Packages 1 Total Weight 0 lbs. Recipient Third Party Credit Card Cash/Check

Your liability is limited to US\$100 unless you declare a higher value. See the current FedEx Service Guide for details.



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