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September 3, 2015

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation
Docket No. R-2015-2469275**

**Office of Consumer Advocate, Office of Small Business Advocate, PP&L Industrial
Customer Alliance, C. Wintermeyer, Cathleen A. Woomert, Michael B. Young &
Joseph E. McAndrew v. PPL Electric Utilities Corporation - Docket Nos. C-2015-
2475448, C-2015-2478277, C-2015-2480265, C-2015-2485827, C-2015-2484588, C-
2015-2485860 & C-2015-2489524**

**Petition for a Waiver of the Distribution System Improvement Charge Cap of 5% of
Billed Revenues - Docket No. P-2015-2474714**

Dear Secretary Chiavetta:

Enclosed for filing is the Joint Petition for Approval of Settlement of All Issues for the above-referenced proceedings. Copies will be provided as indicated on the Certificate of Service.

Respectfully submitted,

Christopher T. Wright

CTW/jl
Enclosures

Rosemary Chiavetta, Secretary
September 3, 2015
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cc: Honorable Susan D. Colwell
Certificate of Service

CERTIFICATE OF SERVICE

**Docket Nos. R-2015-2469275, C-2015-2475448, C-2015-2478277,
C-2015-2480265, C-2015-2485827, C-2015-2484588,
C-2015-2485860, C-2015-2489524 & P-2015-2472714**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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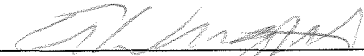
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Date: September 3, 2015



Christopher T. Wright

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	
	:	
v.	:	R-2015-2469275
	:	
PPL Electric Utilities Corporation	:	
	:	
Office of Consumer Advocate	:	C-2015-2475448
Office of Small Business Advocate	:	C-2015-2478277
PP&L Industrial Customer Alliance	:	C-2015-2480265
C. Wintermeyer	:	C-2015-2485827
Cathleen A. Woomert	:	C-2015-2484588
Michael B. Young	:	C-2015-2485860
Joseph E. McAndrew	:	C-2015-2489524
	:	
v.	:	
	:	
PPL Electric Utilities Corporation	:	
	:	
Petition for a Waiver of the Distribution	:	P-2015-2474714
System Improvement Charge Cap of 5% of	:	
Billed Revenues	:	

**JOINT PETITION FOR APPROVAL OF
SETTLEMENT OF ALL ISSUES**

TO ADMINISTRATIVE LAW JUDGE SUSAN D. COLWELL:

I. INTRODUCTION

The Bureau of Investigation and Enforcement (“I&E”), PPL Electric Utilities Corporation (“PPL Electric” or the “Company”), the Office of Consumer Advocate (“OCA”), the Office of Small Business Advocate (“OSBA”), PP&L Industrial Customer Alliance (“PPLICA”),¹ Commission for Economic Opportunity (“CEO”), Coalition for Affordable Utility

¹ PPLICA is joining the Settlement on behalf of the National Railroad Passenger Corporation (“Amtrak”) only, and Amtrak supports the Settlement. The remaining members of PPLICA are not joining the Settlement but do not object.

Services and Energy Efficiency in Pennsylvania (“CAUSE-PA”), the Clean Air Council (“CAC”), Sustainable Energy Fund (“SEF”), The Alliance for Solar Choice (“TASC”), and Keystone Energy Efficiency Alliance Energy Education Fund (“KEEF”), Natural Resources Defense Council (“NRDC”), Environmental Defense Fund (“EDF”), and Eric Joseph Epstein, all parties to the above-captioned proceeding (hereinafter, collectively the “Joint Petitioners”), hereby file this “Joint Petition for Approval of Settlement of All Issues” (“Settlement”) and respectfully request that Administrative Law Judge Susan D. Colwell (“ALJ”) and the Pennsylvania Public Utility Commission (“Commission”) approve the proposals set forth in PPL Electric’s above-captioned distribution base rate increase filing subject to the terms and conditions of the Settlement.

This Settlement represents a full settlement to resolve all issues and concerns raised in the instant proceeding. The Settlement provides for increases in rates, as set forth in the pro forma tariff supplement attached as “Appendix A” and the proof of revenues attached as “Appendix B to this Petition, designed to produce a net increase in the annual distribution operating revenues of \$124 million, based upon a Fully Projected Future Test Year (“FPFTY”) ending December 31, 2016, to become effective for service rendered on and after January 1, 2016. In support of the Settlement, the Joint Petitioners state the following:

II. BACKGROUND

1. This proceeding was initiated on March 31, 2015, when PPL Electric filed Supplement No. 179 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 (“Supplement No. 179”) with the Commission. Supplement 179, issued to be effective for service rendered on or after June 1, 2015, proposes changes to PPL Electric’s retail distribution base rates designed to produce an increase in revenues of approximately \$167.5 million, based upon data for a fully projected future test year ending December 31, 2016 (“2015 Base Rate Case”). The filing was

made in compliance with the Commission's regulations and contains all supporting data required to be submitted in conjunction with a tariff change seeking a general rate increase.

2. Together with the 2015 Base Rate Case filing, PPL Electric served the following direct testimony: PPL Electric Statement No. 1, Direct Testimony of Dennis A. Urban, Jr.; PPL Electric Statement No. 2, Direct Testimony of Marci L. Haydt; PPL Electric Statement No. 3, Direct Testimony of Kimberly A. Golden; PPL Electric Statement No. 4, Direct Testimony of Bethany L. Johnson; PPL Electric Statement No. 5, Direct Testimony of Scott R. Koch; PPL Electric Statement No. 6, Direct Testimony of Alexander J. Torok; PPL Electric Statement No. 7, Direct Testimony of Alan V. Feibelman; PPL Electric Statement No. 8, Direct Testimony of Tadd J. Henninger; PPL Electric Statement No. 9, Direct Testimony of Paul R. Moul; PPL Electric Statement No. 10, Direct Testimony of John D. Taylor; PPL Electric Statement No. 11, Direct Testimony of John J. Spanos.

3. Also on March 31, 2015, PPL Electric filed a Petition at Docket No. P-2015-2474714 requesting (i) waiver of the Distribution System Improvement Charge ("DSIC") cap of 5% of billed revenues and (ii) approval to increase the maximum allowable DSIC cap from 5% to 7.5% of billed revenue for service rendered on or after January 1, 2016 ("DSIC Petition"). Because issues related to the waiver and increase in the DSIC cap from 5% to 7.5% of billed revenues are interrelated to the base rate case, PPL Electric requested that the DSIC Petition be consolidated with and considered in conjunction with the 2015 Base Rate Case at Docket No. R-2015-2469275.

4. On April 11, 2015, notice of PPL Electric's DSIC Petition was published in the *Pennsylvania Bulletin*. 45 Pa.B. 1917.

5. Formal complaints against Supplement No. 179 were filed by: OCA, OSBA, PPLICA, D. Wintermeyer, Cathleen A. Woomert, Michael B. Young, and Joseph E. McAndrew. Petitions to intervene were filed by and granted for CEO, CAUSE-PA, CAC, SEF, TASC, NRDC, KEEF, EDF, and Mr. Epstein. I&E filed a Notice of Appearance.

6. On April 23, 2015, the Commission issued an Order suspending Supplement No. 179 until January 1, 2016, unless permitted by Commission Order to become effective at an earlier date.

7. On April 27, 2015, the OCA and OSBA filed Answers to the DSIC Petition. PPLICA filed a Petition to Intervene and Protest to the DSIC Petition on April 27, 2015.

8. A prehearing conference was held as scheduled on May 7, 2015. A litigation schedule and modified discovery rules were agreed to by the parties and adopted in the Amended Scheduling Order issued by the ALJ on May 7, 2015.

9. Two Public Input Hearings were held in Harrisburg on June 2, 2015. A separate Public Input Hearing was held in Allentown on June 4, 2015. A total of 23 witnesses testified at the Public Input Hearings, including two formal complainants, Michael B. Young and Joseph E. McAndrew.

10. Pursuant to the litigation schedule adopted in the Scheduling Order, the parties other than the Company submitted direct testimony on June 23, 2015. I&E served the Direct Testimony of David Huff, I&E Statement No. 1; the Direct Testimony of Lisa A. Boyd, I&E Statement No. 2; and the Direct Testimony of Ethan H. Cline, I&E Statement No. 3. The OCA served the Direct Testimony of Thomas S. Catlin, OCA Statement No. 1 in the DSIC Petition; the Direct Testimony of Richard J. Koda, OCA Statement No. 1; the Direct Testimony of David C. Parcell, OCA Statement No. 2; the Direct Testimony of Glenn A. Watkins, OCA Statement

No. 3; and the Direct Testimony of Roger D. Colton, OCA Statement No. 4. The OSBA served the Direct Testimony of Robert D. Knecht, OSBA Statement No. 1. TASC served the Direct Testimony of Steven Gabel, TASC Statement No. 1. KEEF served the Direct Testimony of Brendon Baatz, KEEF Statement No. 1. CEO served the Direct Testimony of Eugene M. Brady, CEO Statement No. 1. CAUSE-PA served the Direct Testimony of Mitchell Miller, CAUSE-PA Statement No. 1. SEF served the Direct Testimony of John M. Costlow, SEF Statement No. 1. PPLICA served the Direct Testimony of William Auve, PPLICA Statement No. 1; the Direct Testimony of Eric F. Hornung, PPLICA Statement No. 2; and the Direct Testimony of Stan Faryniarz, PPLICA Statement No. 3. EDF served the Direct Testimony of Dick Munson.² Mr. Epstein served his own direct testimony, Epstein Statement No. 1.

11. On July 20, 2015, PPL Electric served the following rebuttal testimony: PPL Electric Statement No. 1-R, Rebuttal Testimony of Dennis A. Urban, Jr.; PPL Electric Statement No. 3-R, Rebuttal Testimony of Kimberly A. Golden; PPL Electric Statement No. 4-R, Rebuttal Testimony of Bethany L. Johnson; PPL Electric Statement No. 5-R, Rebuttal Testimony of Scott R. Koch; PPL Electric Statement No. 6-R, Rebuttal Testimony of Alexander J. Torok; PPL Electric Statement No. 9-R, Rebuttal Testimony of Paul R. Moul; PPL Electric Statement No. 10-R, Rebuttal Testimony of John D. Taylor; PPL Electric Statement No. 12-R, Rebuttal Testimony of Timothy R. Dahl; PPL Electric Statement No. 13-R, Rebuttal Testimony of Peter Cleff; PPL Electric Statement No. 14-R, Rebuttal Testimony of Jeffrey Byrnes; PPL Electric Statement No. 15-R, Rebuttal Testimony of Philip J. Walnock; PPL Electric Statement No. 16-R, Rebuttal Testimony of James M. Rouland; PPL Electric Statement No. 17-R, Rebuttal Testimony of Curtis J. Underwood; and PPL Electric Statement No. 18-R, Rebuttal Testimony of Stephen J.

² By Sixth Prehearing Order dated July 14, 2015, EDF Statement No. 1 was stricken and the issues raised therein were excluded from the scope of the evidentiary hearings in this case.

Gelatko. PPL Electric also served a final accounting exhibit, Exhibit Fully Projected Future 1
REVISED.

12. Also on July 20, 2015, the following rebuttal testimony was served by parties other than PPL Electric: I&E Statement No. 2-R, Rebuttal Testimony of Lisa A. Boyd; OCA Statement No. 1R, Rebuttal Testimony of Richard J. Koda; OCA Statement No. 3R, Rebuttal Testimony of Glenn A. Watkins; OSBA Statement No. 2, Rebuttal Testimony of Robert D. Knecht; and CAUSE-PA Statement No. 1-R, Rebuttal Testimony of Mitchell Miller.

13. On July 31, 2015, TASC served the Surrebuttal Testimony of Steven Gable, TASC Statement No. 2. On August 3, 2015, PPLICA served the Surrebuttal Testimony of Stan Faryniarz, PPLICA Statement No. 3-S. No other parties served surrebuttal testimony.

14. The active parties engaged in extensive discovery throughout the proceeding. PPL Electric responded to over 710 interrogatories and requests for production of documents, many of which included subparts.

15. As a result of extensive settlement discussions, the active parties were able to reach a full settlement in principle on August 4, 2015. The settlement in principle resolved all of the issues and concerns raised by the active parties.

16. The active parties agreed to waive cross examination and, as a result, the evidentiary hearings scheduled for August 6, 7, and 10 were canceled.

17. An evidentiary hearing was held on August 11, 2015. At the evidentiary hearing, the active parties moved their respective testimonies and exhibits into the record. In addition, at the hearing on August 11, 2015, formal complainants D. Wintermeyer and Cathleen A. Woomert gave oral testimony in this proceeding.

18. As a result of the efforts described above, the active parties have agreed to a settlement that fully resolves all issues among them. The Joint Petitioners are in full agreement that the Settlement is in the public interest as a reasonable resolution of their respective interests and should be approved. The Settlement agreed to by the Joint Petitioners is set forth in the following Section III.

III. SETTLEMENT

A. GENERAL

19. The following terms of this Settlement reflect a carefully balanced compromise of the interests of all of the active parties in this proceeding. The Joint Petitioners unanimously agree that the Settlement is in the public interest.

20. The Joint Petitioners unanimously agree that PPL Electric's March 31, 2015 distribution base rate increase filing will be approved, including those tariff changes included in and specifically identified in Appendix A attached hereto, subject to the terms and conditions of this Settlement specified below:

B. REVENUE REQUIREMENT

21. PPL Electric will be permitted to submit a revised Supplement to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 designed to produce an annual distribution rate revenue increase of \$124 million, to become effective for service rendered on and after January 1, 2016. The increase in annual operating revenue is in lieu of the as filed net increase of approximately \$167.5 million. The settlement as to revenue requirement shall be a “black box” settlement, except for the following items: (1) the \$14,700,000 for reportable storm damage expenses; (2) the roll-in of the DSIC capital investment and associated depreciation and tax effects in base rates per the Company's proposal; (3) as provided in I&E Statement No. 2, the 2011 amortized storm expense of \$5,324,000 will be included in the base rate component of the Storm Damage

Expense Rider (“SDER”) beginning January 1, 2018, as specified below; and (4) the return on equity (“ROE”) for purposes of the DSIC and Smart Meter Rider (“SMR”) will be the ROE for the DSIC set forth in the Commission’s Report on the Quarterly Earnings of Jurisdictional Utilities.

22. As provided in I&E Statement No. 3, on or before April 1, 2016, PPL Electric will provide the Commission’s Bureau of Technical Utility Services (“TUS”), I&E, OCA, and OSBA an update to PPL Electric Exhibits JJS-2 and JJS-3, which will include actual capital expenditures, plant additions, and retirements by month for the twelve months ending December 31, 2015. On or before April 1, 2017, PPL Electric will update Exhibits JJS-2 and JJS-3 filed in this proceeding for the twelve months ending December 31, 2016. In PPL Electric’s next base rate proceeding, the Company will prepare a comparison of its actual expenses and rate base additions for the twelve months ended December 31, 2016 to its projections in this case. However, it is recognized that this is a black box settlement that is a compromise of the parties’ positions on various issues.

C. REVENUE ALLOCATION

23. The Joint Petitioners agree or do not oppose the following revenue allocation:

<u>Rate Schedule</u>	<u>Revenue Allocation</u> <u>(thousands)</u>
RS	\$110,875
RTS	\$1,800
GS-1	\$9,745
GS-3	\$(3,200)
LP-4	\$3,900
LP-5	\$(750)
LPEP	\$1,071
GH-2	\$355
<hr/> SL/AL	<hr/> \$204

24. The proposal in OSBA Statement No. 1 that the rate increase for Rate Schedule BL match Rate Schedule GS-1 is accepted.

25. The proposal in OSBA Statement No. 1 that Rate Schedule GH-2 continue to be phased out is accepted.

D. RATE DESIGN

26. PPL Electric's proposal to move to a daily customer charge for all Rate Schedules and Riders is withdrawn without prejudice.

27. The proposed customer charge for Rate Schedule RS will be maintained at \$14.09 per month.

28. PPL Electric's proposal to roll the Small Commercial & Industrial ("Small C&I") Merchant Function Charge ("MFC") and Purchase of Receivables ("POR") uncollectible accounts expense percentages into base rates and to set the uncollectible percentage at 0.0% for both the MFC and POR is withdrawn. PPL Electric's proposal to annually adjust the uncollectible percentage for both the MFC and POR is withdrawn. The Residential uncollectible percentage will be set at 2.31% for both the MFC and the POR, and the Small C&I uncollectible percentage will be set at 0.23% for both the MFC and the POR

E. AMTRAK

29. PPL Electric and National Railroad Passenger Corporation ("Amtrak") agree that for purposes of settlement of this proceeding the customer charge for Rate Schedule LPEP will be reduced from the proposed \$252,647.17 per month to \$126,323.59 per month, effective January 1, 2016, subject to further resolution of the issues as described in Paragraphs 30 and 31 below.

30. PPL Electric and Amtrak agree to continue to work together to resolve all open issues regarding the upgrade of the Conestoga Substation, including possible alternative

resolution regarding the final scope, timing, and costs of the upgrades needed for the Conestoga Substation. PPL Electric and Amtrak agree to make good faith efforts to conclude the negotiations and execute a final agreement by no later than September 1, 2016.

31. PPL Electric and Amtrak agree that PPL Electric will submit a further tariff filing for Rate Schedule LPEP to reflect (i) the negotiated agreement ultimately reached by PPL Electric and Amtrak or (ii) the fact PPL Electric and Amtrak were unable to reach an agreement by September 1, 2016.

F. DSIC

32. The DSIC capital investment and associated depreciation and tax effects will be rolled into base rates per PPL Electric's proposal and the DSIC will be reset to 0% upon implementation of new base rates.

33. As of the effective date of rates in this proceeding, PPL Electric will be eligible to include plant additions in the DSIC once eligible account balances exceed the levels projected by PPL Electric at December 31, 2016. The foregoing provision is included solely for purposes of calculating the DSIC, and is not determinative for future ratemaking purposes of the projected additions to be included in rate base in a FPFTY filing.

34. PPL Electric's proposal to increase the DSIC cap from 5% to 7.5% of billed revenues is withdrawn without prejudice.

35. PPL Electric will modify the DSIC tariff to exclude Rate Schedule LPEP prospectively beginning January 1, 2016.

G. SDER

36. The reportable storm damage expenses to be recovered annually through base rates will be set at \$14,700,000. The SDER will recover from customers or refund to customers,

as appropriate, only applicable expenses from reportable storms that are less than or greater than \$14,700,000 million recovered annually through base rates.

37. Beginning January 1, 2018, the amortized 2011 storm expense of \$5,324,000 will be included in the base rate component of the SDER as provided in I&E Statement No. 2.

38. To the extent that actual eligible storm damage expenses for 2015 are more or less than the \$14.7 million PPL Electric is recovering through base rates, this over/under collection will be refunded/recouped during the 2016 SDER recovery period (January 1, 2016 through December 31, 2016).

39. PPL Electric will continue to recover the Hurricane Sandy amortization during the 2016 SDER recovery period (January 1, 2016 through December 31, 2016), consistent with Commission-approved consecutive three year recovery period for major storm events.

40. The SDER rate structure for the Large Commercial and Industrial Class (“LC&I”) will be changed from a \$/kW charge to a monthly customer charge.

41. Notwithstanding any agreements made herein as to the SDER, the Joint Petitioners agree that the final determination of the courts as to the disposition of the SDER in the current appeal process will control as to the legality of the SDER under Section 1307(a) of the Public Utility Code, 66 Pa.C.S. § 1307(a). All Joint Petitioners reserve their rights, however, to address design and public policy issues as to the SDER in any future proceeding. By agreeing to these terms at this time, no Joint Petitioner is waiving or relinquishing any of its rights or claims that are currently before the courts.

H. CUSTOMER ASSISTANCE PROGRAMS

42. PPL Electric will increase its maximum CAP credits by a percentage equal to 50% of the overall percentage increase in Rate Schedule RS rates. The Joint Petitioners reserve the right to evaluate further revisions to CAP credits and to recommend additional changes in the

Company's next universal service proceeding. The Joint Petitioners retain the right to review and file testimony concerning any such proposals as permitted by the normal Commission process for review of Universal Service Plans.

43. PPL Electric will increase its annual Low Income Usage Reduction Program ("LIURP") funding by \$500,000, effective January 1, 2016. The Joint Petitioners reserve the right to evaluate further revisions in LIURP funding and to recommend additional changes in the Company's next universal service proceeding. The Joint Petitioners retain the right to review and file testimony concerning any such proposals as permitted by the normal Commission process for review of Universal Service Plans.

44. PPL Electric intends to continue to use community based organizations to assist in the implementation of its universal service programs, subject to changes in the Company's future universal service proceedings. The Joint Petitioners retain the right to review and file testimony concerning any such proposals as permitted by the normal Commission process for review of Universal Service Plans.

45. PPL Electric commits to evaluate existing senior education programs established by comparable utilities and to recommend whether or not to adopt a senior education program in its next universal service proceeding.

46. PPL Electric agrees to undertake a pilot program in the Lancaster County area using local churches and food banks to further promote and educate customers about LIURP and Act 129 programs.

47. To address the bad debt, arrearage forgiveness, and Cash Working Capital issues raised in OCA Statement No. 4, PPL Electric will provide a fixed Universal Service Rider ("USR") credit of \$100 per month for all CAP customers above 44,000. The Joint Petitioners

further agree to evaluate further revisions in the USR credit and arrearage forgiveness and to recommend additional changes in the Company's next universal service proceeding. The Joint Petitioners retain the right to review and file testimony concerning any such proposals as permitted by the normal Commission process for review of the Universal Service Plan.

48. PPL Electric shall apply all residential payments in compliance with Rule 9.D(8) of its Tariff, which provides in relevant part: "Payments which are insufficient to pay for both a balance due for prior use and billing for current use are first applied to the balance due for prior use, except when an unpaid bill is a disputed bill or when a payment plan for an overdue balance is agreed upon." Residential payments will be posted against late payment charges only when there is no unpaid balance due for prior consumption, and late fees will not be compounded.

49. PPL Electric commits to hold a collaborative by May 31, 2016, with all interested stakeholders to discuss and evaluate CAP customer participation in the competitive shopping market as set forth in OCA Statement No. 4 and CAUSE-PA Statement No. 1-R. In advance of the collaborative, PPL Electric shall obtain and provide data to interested stakeholders regarding the number of CAP customers that are shopping, whether the rates paid by shopping CAP customers is above or below the Price to Compare, and the impact that shopping CAP customers have on CAP credits and CAP customers' bills. The Joint Petitioners reserve the right to evaluate further revisions to CAP customer participation in the competitive shopping market and to recommend changes to CAP customer shopping in the Company's next default service procurement plan proceeding. The Joint Petitioners retain the right to review and file testimony concerning any such proposals as permitted by the normal Commission process for review of the default service plan proceeding.

I. NET METERING

50. PPL Electric's proposal to revise Rate Schedule RS to move residential customers with a renewable generation facility greater than 50 kW from residential rates to a general service rate is adopted.

51. PPL Electric's proposed revisions to its Net Metering tariff provisions on (Tariff Pages 19L.2 and 19L.4) are withdrawn with the exception of the proposal to eliminate the Time-of-Use language.

J. INTERCONNECTION RULES

52. For Level 1, 2, 3, and 4 interconnection requests, PPL Electric will undertake best efforts to return a fully executed Certificate of Completion, approving the facility for operation, within (i) ten days from the date of a witness test or inspection that confirms all the equipment has been properly installed and that all electrical connections meet the Company's requirements, or (ii) ten days after the witness test has been deemed waived.

53. PPL Electric agrees to undertake a study of the legality, feasibility, and technical requirements of interconnecting distributed generation storage and battery facilities, including solar storage facilities. PPL Electric agrees to consult with TASC in preparing the study.

54. The Joint Petitioners agree that TASC's proposed distributed generation interconnection standards and reporting requirements should be addressed through a statewide proceeding that provides all potentially affected parties with the opportunity to fully participate and/or comment. In the event that the Commission initiates a statewide stakeholder collaborative or discussion of the distributed generation interconnection standards and reporting requirements, PPL Electric agrees not to oppose the opening of a statewide process and will participate in any such proceeding. PPL Electric reserves the right to raise any and all arguments and positions in any such stakeholder process (other than an opposition to holding such a process), and this

agreement is made without any admission against, or prejudice to, any position that any party may raise in any such stakeholder process.

K. REVENUE DECOUPLING

55. On or before March 1, 2016, PPL Electric will hold a collaborative open to all interested parties to seek input regarding revenue decoupling. All Joint Petitioners reserve their right to raise any and all arguments and positions in the collaborative, or to the Commission, including opposing the implementation of decoupling in whole or in part.³

IV. THE SETTLEMENT IS IN THE PUBLIC INTEREST

56. Commission policy promotes settlements. See 52 Pa. Code § 5.231. Settlements lessen the time and expense the parties must expend litigating a case and, at the same time, conserve administrative resources. The Commission has indicated that settlement results are often preferable to those achieved at the conclusion of a fully litigated proceeding. See *id.* § 69.401. In order to accept a settlement, the Commission must first determine that the proposed terms and conditions are in the public interest. *Pa. PUC v. York Water Co.*, Docket No. R-00049165 (Order entered Oct. 4, 2004); *Pa. PUC v. C.S. Water and Sewer Assocs.*, 74 Pa. P.U.C. 767 (1991).

57. This Settlement was achieved by the Joint Petitioners after an extensive investigation of PPL Electric's filing, including extensive informal and formal discovery and the filing of substantial testimony by the active parties.

58. Approval of the Settlement will lessen the time and expenses that the active parties and the Commission must expend on the proceedings.

³ I&E, PPLICA, and CEO do not endorse or support the revenue decoupling collaborative in Paragraph 55 but, for the sole purpose of reaching a settlement of this rate case, do not actively oppose Paragraph 55.

59. The Joint Petitioners will further supplement the reasons that the Settlement is in the public interest in their Statements in Support, which are being separately filed. In their respective Statements in Support, each Joint Petitioner explains why, in its view, the Settlement is fair, just, and reasonable and reflects a reasonable compromise of the disputed issues in this proceeding.⁴

V. SETTLEMENT CONDITIONS

60. The Settlement is conditioned upon the Commission's approval of the terms and conditions contained in this Settlement without modification. If the Commission modifies the Settlement, any Joint Petitioner may elect to withdraw from the Settlement and may proceed with litigation and, in such event, the Settlement shall be void and of no effect. Such election to withdraw must be made in writing, filed with the Secretary of the Commission and served upon all Joint Petitioners within five (5) business days after the entry of an Order modifying the Settlement.

61. If the Commission approves the Settlement, the Joint Petitioners acknowledge and agree that the rates, rules, and proposals set forth in 2015 Base Rate Case filing, as modified by the Settlement, shall be Commission-made rates.

62. This Settlement is proposed by the Joint Petitioners to settle all issues in the instant proceeding. If the Commission does not approve the Settlement and the proceedings continue, the Joint Petitioners reserve their respective procedural rights to evidentiary hearings, submission of additional testimony and exhibits, cross-examination of witnesses, briefing, and argument of their respective positions. The Settlement is made without any admission against, or

⁴ It is noted that, because certain Joint Petitioners only participated with regard to certain issues in this proceeding, some of the Statements in Support may be limited in the scope of issues addressed.

prejudice to, any position that any Joint Petitioner may adopt in the event of any subsequent litigation of these proceedings, or in any other proceeding.

63. The Joint Petitioners acknowledge that the Settlement reflects a compromise of competing positions and does not necessarily reflect any Joint Petitioner's position with respect to any issues raised in this proceeding. The terms and conditions of the Settlement are limited to the facts of this specific case and are the product of compromise for the sole purpose of settling this case. This Settlement is presented without prejudice to any position which any of the Joint Petitioners may have advanced and without prejudice to the position any of the parties may advance on the merits of the issues in future proceedings. This Settlement does not preclude the Joint Petitioners from taking other positions in proceedings of other public utilities under Section 1308 of the Public Utility Code, 66 Pa.C.S. § 1308, or any other proceeding.

64. If the ALJ adopts the Settlement without modification, the Joint Petitioners waive their right to file Exceptions.

VI. CONCLUSION

WHEREFORE, the Bureau of Investigation and Enforcement, PPL Electric Utilities Corporation, the Office of Consumer Advocate, the Office of Small Business Advocate, PP&L Industrial Customer Alliance, Commission for Economic Opportunity, Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania, Clean Air Council, Sustainable Energy Fund, The Alliance for Solar Choice, and Keystone Energy Efficiency Alliance Energy Education Fund, Natural Resources Defense Council, Environmental Defense Fund, and Eric Joseph Epstein respectfully request that the Honorable Administrative Law Judge Susan D. Colwell recommend approval of and the Pennsylvania Public Utility Commission approve this Joint Petition for Approval of Settlement of All Issues.

Respectfully submitted,



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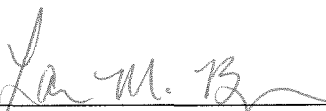


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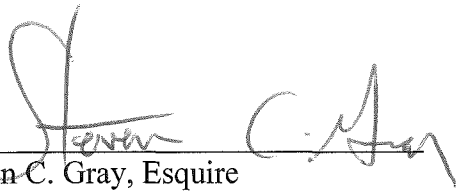


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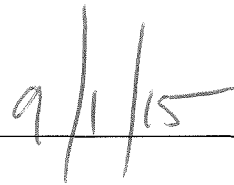
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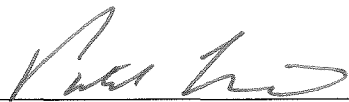


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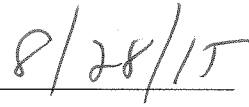
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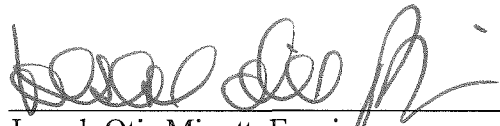
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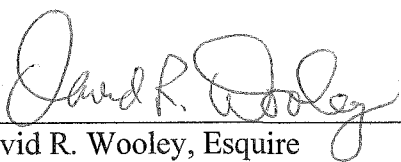
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Appendix “A”

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rules, Riders, and Rate Schedules

Page Nos. 10A, 15, 15A, 18E, 18F,
18G, 19J, 19J.1, 19L, 19L.1, 19T, 19U,
19V, 19W, 19X, 19Z.2, 19Z.3, 19Z.3A,
19Z.3C, 19Z.3D, 19Z.3E, 19Z.3F,
19Z.5D, 19Z.7A, 19Z.7B, 20C, 22, 22A,
28B, 28C, 30A, 30B, 30B.1, 30C, 30D,
30E, 33A, 41, 41A, and 41B

The pages labeled "This Page Intentionally Left Blank" were removed from the Tariff.

Rule 2, Section E

Page No. 6A

Section E (Right-of-Way) was expanded to describe more specifically the access requirements to the customer premises.

Rule 3, Section E

Page No. 7A

Section E (Line Extension for Development Areas) was expanded to define responsibility to remove obstructions in the right-of-way.

Rule 4, Sections A(5) and B(1)

Page Nos. 8 and 8A

Section A(5) (Characteristics of Service) was expanded to define responsibility to remove obstructions in the right-of-way. The phrase "initial or" was inserted into Section B(1) (Speculative Service Extension) to clarify when a service extension is speculative.

Rule 6A, Sections E(2)(C) and H

Page Nos. 10C and 10E

The Distribution Charge increased or remained the same and the Distribution Demand Charge changed. On Page 10E, electronic mail was added as a Payment Option.

Rule 7, Sections A(1) and A(2)

Page No. 11

The phrase "under contract" was removed in Section A(1) because contracts are not required for a service period of less than one month. The phrase "engineering" was inserted in Section A(2) to clarify the non-refundable costs a customer pays for temporary service.

(Continued)

PPL Electric Utilities Corporation

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rule 8, Sections D and E(4)

Page No. 12

Section D (Meter Testing) was expanded to include a \$35 fee for a meter test. Section E(4) was expanded to define the meter reset requirements for recording average demands.

Rule 9, Sections A(1), C, D(1), D(3), F,
and G

Page Nos. 13, 13A, and 13B

Section A(1) (Billing Period) was revised to define the number of billing days in a Billing period. The Extended Net Rate Period (ENRP) paragraph in Section C (Due Date) was removed as a new process of extending due dates was adopted in 2014. In Section D(1), the phrase "via the U.S. Postal Service or mailed electronically" was added. Section D(3) (Payment) was expanded to note that electronically transmitted bills will be accepted as paid on the date of the actual receipt of payment. The returned check charge in Section F (Returned Check Charge) increased from \$7 to \$20. Section G applies a 6 month maximum time limit for transferring customer credit balances.

Rule 10, Section B

Page No. 14A

The phrase "meter readers or other" was removed as meters are read electronically.

Rule 11, Section A

Page No. 14B

The term "firm" was removed and "tariff" added to Section A (Delivery Service) to clarify this definition.

Rider Matrix

Page No. 14D

The Rider Matrix was revised to show the applicable Riders and Rate Schedules remaining in the Tariff.

Rate Mitigation Plan Rider (RMP)

Page Nos. 18H and 18I

The RMP was removed because this Rider expired on December 31, 2012.

(Continued)

PPL Electric Utilities Corporation

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Net Metering for Renewable Customer-Generators Page No. 19L.4	The Billing Provisions Section of the Net Metering Rider language was revised to eliminate the Time-of-Use language.
Green Power Option Page No. 19L.5	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.
Metering and Billing Credit Rider Page No. 19M	The Metering, Meter Reading, and Billing and Collection charges were updated in accordance with the future test year cost of service date.
Transmission Service Charge (TSC) Page Nos. 19Z and 19Z.1A	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.1A.
Generation Supply Charge -1 (GSC-1) Page Nos. 19Z.4 and 19Z.5	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.5.
ACT 129 Compliance Rider (ACR-1) Page Nos. 19Z.8 and 19Z.10	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.10.
ACT 129 Compliance Rider (ACR-2) Page Nos. 19Z.10A and 19Z.10C	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on page 19Z.10C.

(Continued)

PPL Electric Utilities Corporation

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Merchant Function Charge Rider (MFC) Page No. 19Z.11	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules.
Smart Meter Rider (SMR) Page Nos. 19Z.12 and 19Z.14	Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules. Charges for Rate Schedules SA and SLE were added on Page 19Z.14. In addition, the SMR will terminate on December 31, 2015.
Distribution System Improvement Charge (DSIC) Page Nos. 19Z.16 and 19Z.19	The DSIC will be reset to 0% upon implementation of the new base rates. Effective January 1, 2016, the DSIC shall be applied equally to all customer classes except Rate Schedules LP-5 and LPEP.
Storm Damage Expense Rider (SDER) Page Nos. 19Z.22, 19Z.23 and 19Z.25	The Allocation Schedule percentages for the four customer classes were revised. Rate Schedules IS-1(R) and SI-1 (R) were removed and Rate Schedule SLE was added to the list of available Rate Schedules and the Large C&I Customer Charges were changed to a monthly customer charge. Charges for Rate Schedules SA and SLE were added on Page 19Z.25.
Rate Schedule RS Page Nos. 20, 20A and 20B	Under Net Monthly Rate, the Distribution Customer Charge remain unchanged and the Distribution usage rate was increased. On Page 20A, electronic mail was added as a Payment Option. On Page 20B, Section (2) of the Application Provisions was expanded to restrict generating systems greater than 50 kilowatts and campers, recreational vehicles, and construction trailers in the tariff.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule RTS (R) Page Nos. 21 and 21A	Under Net Monthly Rate, the Distribution Customer Charge remained unchanged and the Distribution usage rate was increased. On Page 21A, electronic mail was added as a Payment Option.
Rate Schedule GS-1 Page Nos. 24, 24A, and 24B	Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution Demand Charge was increased. On Page 24B, electronic mail was added as a Payment Option.
Rate Schedule GS-3 Page Nos. 25, 25A and 25B	Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution Demand Charge was decreased. On Page 25B, electronic mail was added as a Payment Option.
Rate Schedule LP-4 Page No. 27 and 27A	Under Net Monthly Rate, the Distribution Customer Charge remained unchanged and the Distribution Demand Charge was increased. On Page 27A, electronic mail was added as a Payment Option.
Rate Schedule LP-5 Page No. 28 and 28A	Under Net Monthly Rate, the Distribution Customer Charge remained unchanged. On Page 28A, electronic mail was added as a Payment Option.

(Continued)

PPL Electric Utilities Corporation

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule LPEP Page Nos. 29 and 29A	Under Net Monthly Rate, the Distribution Customer Charge increased. On Page 29A, electronic mail was added as a Payment Option.
Rate Schedule IS-1 (R) Page Nos. 30 and 30.1	This Rate Schedule was eliminated because there were no customers on this interruptible rate.
Rate Schedule BL Page No. 33	Under Net Monthly Rate, the Distribution usage rate increased. Electronic mail was added as a Payment Option.
Rate Schedule SA Page Nos. 34 and 34A	Under Net Monthly Rate, the Distribution HPS Lamp Prices decreased and the LED Fixture Price was added. Also, the type of equipment was expanded to include Light Emitting Diode (LED) fixtures. Service for this equipment is one year for HPS lamps and five years for LED fixtures. On Page 34A, electronic mail was added as a Payment Option and the Contract period changed for the HPS lamps and LED fixtures.
Rate Schedule SM (R) Page Nos. 35, 35A, 35C and 35D	Under Net Monthly Rate, the Distribution Lamp Prices were increased. On Page 35D, electronic mail was added as a Payment Option.
Rate Schedule SHS Page Nos. 36, 36A, and 36B	Under Net Monthly Rate, the Distribution Lamp Prices were increased. On page 36A, the term "distribution" was added to clarify when a customer investment is required. On Page 36B, electronic mail was added as a Payment Option.

(Continued)

PPL Electric Utilities Corporation

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

Rate Schedule SLE Page Nos. 36C, 36D, and 36E	The SLE Rate Schedule for Light Emitting Diode (LED) Fixtures was introduced to provide an energy efficient lighting alternative to Mercury Vapor (MV) lamps, High Pressure Sodium (HPS) lamps, and incandescent lamps.
Rate Schedule SE Page No. 37 and 37C	Under Net Monthly Rate, the Distribution Lamp Prices was increased. On Page 37C, electronic mail was added as a Payment Option.
Rate Schedule TS (R) Page No. 39 and 39A	Under Net Monthly Rate, the Distribution Lamp Prices was increased. On Page 39A, electronic mail was added as a Payment Option.
Rate Schedule SI-1 (R) Page Nos. 40 and 40A	This Rate Schedule was eliminated because the customers were transferred to other street lighting rate schedules.
Rate Schedule GH-2 (R) Page No. 42 and 42A	Under Net Monthly Rate, the Distribution Customer Charge increased and the Distribution Demand Charge was increased. On Page 42A, electronic mail was added as a Payment Option.

PPL Electric Utilities Corporation

RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)

(C)

D. SECURITY DEPOSITS

(1) The Company may require deposits or guarantees satisfactory to the Company as security for the payment of bills for service provided by the Company before it commences or continues to supply service. The need for deposit or guarantee is based on the credit and other risks of the individual. For residential service, a guarantee may be provided by a third party who is a responsible customer.

(2) The amount of deposit shall not exceed Company's estimate of the average bill for service provided by the Company for one-sixth of the estimated annual bill, with a minimum of \$5.00. For residential customers, the interest rate on security deposits will be computed at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under Section 806 of the Act of April 19, 1929 (P.L. 343, No. 176), known as The Fiscal Code. For all other customers, the interest rate will be the average of 1-year Treasury Bills for September, October, and November of the previous calendar year. Interest ceases upon refund of deposit or upon discontinuance or termination of service, whichever occurs first.

(3) Deposit, plus accrued interest, which may be held until a timely payment history is established, is refunded to a residential ratepayer under the following conditions:

- (a) When a ratepayer establishes credit.
- (b) When a ratepayer substitutes third-party guarantor (up to the limits of the guarantee).
- (c) When a ratepayer is not currently delinquent and has made on time and in full payments for service provided by the Company for 12 consecutive months.

(4) Deposit, plus accrued interest, is applied to the outstanding balance for service provided by the Company of any ratepayer upon termination or discontinuance of service and remainder is refunded.

(5) In the event of a termination of service, the Company may transfer to a third-party guarantor's account any portion of the unpaid balance for service provided by the Company.

E. RIGHT-OF-WAY

(C)

The customer (or property owner) shall provide, without charge to the Company, right-of-way and access across property owned or controlled by customer (or property owner) and locations and housings which are suitable in the opinion of Company for the construction, reconstruction, maintenance or operation of Company's overhead and underground distribution facilities. Suitable rights and right-of-way includes, but is not limited to, the right of ingress and egress to and from the electric facilities for any of the purposes aforesaid; and also the right to trim, cut or remove trees, underbrush and other obstructions which in the judgment of Company, may at any time interfere with the construction, reconstruction, maintenance or operation of the electric facilities, and in connection therewith, the right to treat with herbicides approved for the removal and control of trees, brush and undergrowth. The Company shall also have all of the aforesaid rights related to its provision of underground service to a customer/property owner, even if Company does not require the customer/property owner to execute a formal right-of-way document.

(Continued)

(C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

(C)

B. LINE EXTENSIONS (Continued)

(2) Minimum distribution revenue guarantees for single phase extensions are based only on the estimated contractor costs, if any, and the estimated direct labor costs and estimated direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on estimated fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system.

(3) Any length of line extension on, or through, restricted lands is excluded from the single phase length allowance and is subject to a line extension guarantee.

(4) The estimated excess cost of construction other than would normally be required for installation of the line extension, is paid by the customer prior to installation.

C. SPECULATIVE LINE EXTENSIONS

(1) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

(2) The Company requires a minimum distribution revenue guarantee for speculative line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.

(3) Distribution revenue guarantees for speculative line extensions include service extension facilities, as well as distribution line facilities.

D. EXTENSIONS FOR INDIVIDUAL SERVICE

All service extensions off the Company's distribution system to serve individual customers are installed under Tariff Rule 4.

E. LINE EXTENSIONS FOR DEVELOPMENT AREAS

The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments in specific areas, with annual guarantees determined in accordance with Section B or C hereof, based on the number of customers which the Company knows are to be served in the development within two years from initial construction. The developer (or property owner) provides, without charge to the Company, right-of-way for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development.

Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

When restoration of service to the premise is not possible due to an obstruction the customer, or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

(C)

(Continued)

(C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RULES FOR ELECTRIC SERVICE RULE 4 - SUPPLY OF SERVICE

(C)

A. CHARACTERISTICS OF SERVICE

(1) The Company's standard service is single or three-phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations". Standard service includes overhead service and underground service at new residential developments, locations where the Company in its discretion has elected to install underground facilities and at locations where the customer has paid for the incremental cost of installing facilities underground. All non-standard service is in the process of elimination and no new or additional non-standard service will be supplied.

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment. When restoration of service to the premise is not possible due to an obstruction, the customer, or the owner of the property on which the obstruction is situated is responsible for removing the obstruction.

(C)

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a line and/or service extension. The customer pays the fully allocated cost of any primary or secondary facilities needed to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(Continued)

(C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

B. SPECULATIVE SERVICE EXTENSIONS

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the initial or continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service. (C)

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

(8) A speculative service extension requires an "in advance of construction" payment of the fully allocated cost of engineering design and survey work to produce a detailed estimate.

C. METHOD OF SERVICE

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.

(c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

(C) Indicates Change

Issued:

Effective:

**PPL Electric Utilities
Corporation**

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

D. INTERRUPTIBLE OPTION

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$24.95 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power.

E. RATES FOR STAND-BY SERVICE

(1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.

(2) (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.

(b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.

(c) Back-up Power will be billed using the following charges:

(C)

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Distribution Charge	\$60.00 (I)	\$169.80	\$999.10 (I)
	\$3.985/KW (D)	\$2.547/KW (I)	\$0.000/KW

(Continued)

PPL Electric Utilities Corporation

RULE 6A - STAND-BY SERVICE FOR QUALIFYING FACILITIES (CONTINUED)

(C)

F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

G. DATA REQUIREMENTS

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

H. PAYMENT

(C)

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

PPL Electric Utilities Corporation

RULES FOR ELECTRIC SERVICE

(C)

RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years. **(C)**

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated engineering installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance. **(C)**

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, they do not apply for service to permanent residences on a residential service rate schedule.

PPL Electric Utilities Corporation

RULES FOR ELECTRIC SERVICE RULE 8 - MEASUREMENT OF SERVICE

(C)

A. LOCATION AND METHOD OF MEASUREMENT

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters which is readily accessible to Company employees at all reasonable hours.

(2) The Company installs and maintains the metering equipment, unless otherwise allowed by the Commission. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters are corrected to conform to measurement at the point of delivery and voltage supply.

B. METER INSTALLATIONS

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from metering equipment for separate points of delivery are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities.

In residential and commercial complexes and multiple occupancy buildings connected after May 21, 1980, each independent occupant is separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Tariff Rule 5F or the applicable rate schedule.

C. UNMETERED SERVICE

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period. An electric service contract is required for billing this unmetered service.

D. METER TESTING

(C)

The testing and adjustment of meters are made in accordance with any applicable law and any regulation. The company may require customers to pay a fee of \$35.00 for a meter test.

E. DETERMINATION OF DEMAND

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

(4) The Company's electric meters record average demand every 15 minutes or hourly and resets the register to zero after each monthly billing cycle. The determination of demand excludes power factor correction.

(C)

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(C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RULES FOR ELECTRIC SERVICE

(C)

RULE 9 - BILLING AND PAYMENT FOR SERVICE

A. BILLING PERIOD

(1) Bills for service supplied during the preceding billing period, other than initial and final bills, are rendered monthly. Normal billing is for a period of 26-35 days and is based on meter readings taken by Company at the end of each period. (C)

(2) When a billing period is more or less than a month, such as for initial or final bills, the monthly rate is prorated.

B. ESTIMATED BILLS

(1) Company may render an appropriately marked estimated bill when a meter reading is not obtained. Company may read meters for longer than monthly intervals and may under such circumstances render estimated interim bills for normal billing periods.

(2) Estimated bills shall be paid in accordance with the provisions of this rule and the applicable rate schedule. If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention, an appropriate adjustment will be made by Company.

(3) Upon request, the Company will supply any customer with a billing schedule and a card form upon which he may record his meter readings at the end of each normal billing period which otherwise would be estimated. If such card is received by the Company by the date specified on the schedule, except where it is apparent to the Company that the information is erroneous, the bill for such period will be computed from the meter reading shown on the card.

(4) The Company will take reasonable measures to obtain meter readings, however, the Company may prepare an estimated bill for any customer if extreme weather conditions, emergencies, equipment failure, work stoppages, or other circumstances prevent actual meter readings or if Company personnel are unable to gain access to obtain an actual meter reading.

C. DUE DATE

The due date specified on the bill is not less than 15 days from the date bill is mailed except that for service under, or billed in conjunction with, residential rate schedules the due date is not less than 20 days from the date bill is mailed and for service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date bill is mailed via the U.S. Postal Service or sent electronically. (C)

(C)

(Continued)

PPL Electric Utilities Corporation

RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED)

D. PAYMENT

(1) Bills are considered as received by customer when delivered via the U.S. Postal Service or mailed electronically to the premises where the service is supplied or an address mutually agreed upon. Delay in the receipt of or failure to receive bill does not extend the due date. (C)

(2) Bills may be paid during business hours at any commercial office or collection agency of the Company authorized to receive payments.

(3) Payment of bills by mail will be accepted as paid when postmarked before midnight on the due date or when received by the Company within five days after the due date. Payments of bills that are electronically transmitted to the Company will be accepted as paid on the date of the actual receipt of payment. (C)

(4) Payment of bills after the due date specified on the bill is subject to a late payment charge, as provided for in the applicable rate schedule.

(5) The customer is responsible for payment for use up to discontinuance or termination of service.

(6) In the event of discontinuance or termination of service at a residence or dwelling, the Company may transfer any unpaid balance to any other residential account of the same ratepayer, or in the event of termination, to a third-party guarantor's account.

(7) Regular employees who are head of a family and mainly responsible for the maintenance of the premises they occupy may secure up to 50% reduction in their bills for service under Residential Rate Schedule RS in lieu of other benefits available to other employees. This option is in the process of elimination and is limited to employees who are presently receiving such reduction and continue to live and work in the area previously served by the former Tariff Electric Pa. P.U.C. No. 196 (Scranton).

(8) Payments which are insufficient to pay for both a balance due for prior use and billing for current use are first applied to the balance due for prior use, except when an unpaid bill is a disputed bill or when a payment plan for an overdue balance is agreed upon.

E. BUDGET BILLING

Budget billing is available upon request for service under residential and general service rate applications except for temporary, seasonal, and speculative service. Budget billing may start in any month, for new or existing customers, and may be discontinued upon request at which time any difference between budget billing and billing based on actual use becomes due and payable. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated; any difference owed the Company is immediately due, and bills thereafter are rendered based on metered use.

When a residential customer elects budget billing, the Company estimates the bills over a 10-month, 11-month or 12-month period to eliminate, to the extent possible, seasonal fluctuations in utility bills. The Company shall review accounts at least three times during the optional billing period. At the conclusion of the budget billing year, a resulting reconciliation amount exceeding \$100, but less than \$300, shall be, at the request of the customer, amortized over a 6-month period. Reconciliation amounts exceeding \$300 shall be amortized over at least a 12-month period, at the request of the customer. Shorter amortization periods are permissible at the request of the customer.

When a non-residential customer elects budget billing, the Company bills the customer each month an amount equal to one-twelfth of the estimated annual charges under the rate schedule. The monthly charge is adjusted, as required, so that total payments at the end of the budget billing cycle approximately equal actual charges. When billing based on actual use exceeds charges at the end of the twelfth month, the excess is added to regular billing in equal increments over the succeeding four months with no penalty.

Each month, interest at the rate of one-twelfth of the average of 1-year Treasury Bills for the months of September, October, and November of the previous year is applied to funds in the customer's account which are the result of payments for the billed amount in excess of actual charges for service to date. No interest is charged when there is a negative balance.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

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PPL Electric Utilities Corporation

RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED) (C)

F. RETURNED CHECK CHARGE

If a check received in payment of a customer's account is returned to the Company unpaid by the customer's bank and cannot be redeposited by the Company for payment on the second attempt, the Company will charge the customer \$20.00 for processing the returned check, plus any charges assessed by the bank or other financial institution to the Company. (C)

G. SMALL CREDIT BALANCES ON INACTIVE ACCOUNTS (C)

The Company may within a maximum period of six months transfer any customer credit balance less than \$5 from a customer's inactive account to the Company's Operation HELP program instead of refunding the credit amount to the customer. This transfer will occur only after the Company has been unsuccessful in its efforts to transfer the credit balance to an active account of the customer, and only if the customer does not request a refund of the credit balance.

H. CREDIT AND APPLICATION PROCEDURES

The Company uses a commercially recognized credit scoring methodology that is within the range of generally accepted industry practice. The applicant's or customer's utility payment history determines the credit score. The Company uses this customer-specific credit score to either request or waive a security deposit. For low-income applicants, PPL Electric will waive the security deposit if an OnTrack agency verifies their household income.

PPL Electric Utilities Corporation

RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED) (C)

B. TERMINATION (Continued)

- (g) The Company's authorized representatives cannot gain admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours. (C)
- (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
- (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.

(3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician, physician's assistant or nurse practitioner to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service.

(4) Except in emergencies, service to residential customers will not be terminated: on Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day, or a day preceding a day, when the Company's business offices are closed, excluding Saturdays; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

C. RECONNECTION

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$30 (\$50 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

(1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.

(2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.

(3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.

(4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

(C) Indicates Change (I) Indicates Increase

Issued:

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**PPL Electric Utilities
Corporation**

**RULES FOR ELECTRIC SERVICE
RULE 11 – NET SERVICE FOR GENERATION FACILITIES**

(C)

A. DEFINITIONS

(1) Delivery Service – Service that includes the Distribution component of the applicable rate schedule (including all tariff riders and surcharges).

(C)

(2) Generation Facility – Such equipment owned by a single corporate entity, (a) which is located at a single contiguous site; (b) which is exclusively used to produce electric energy that will be sold at wholesale; (c) which is owned and/or operated by a qualified member of PJM Interconnection, L.L.C. (PJM), as defined in the PJM Operating Agreement; (d) the Net Energy Output of which is reported on an hourly basis to PJM; and (e) which is interconnected to the Company's facilities. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generation Facility and if the operating characteristics and/or circumstances relating to such equipment are different than described in this definition.

(3) Net Energy Output – The difference in energy between the Generation Facility's output and Station Power over a monthly period, as determined by the PJM. Net Energy Output is positive when the output exceeds the Station Power and negative when the Station Power exceeds the output, all as measured by an electronic meter acceptable to the Company.

(4) Net Service – The provision of service at 69 kV or higher to a Generation Facility under this Rule.

(5) Station Power – Energy used for operating the electric equipment on the site of a Generation Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Generation Facility, which are used solely in the operation, maintenance, or repair of the facility. Station Power does not include any energy used to power synchronous condensers, used for pumping at a pumped storage facility, for restoration-related or black start service or to energy that is normally supplied to facilities including, but not limited to buildings or structures on the site of such a Generation Facility that are metered separately and served directly from the Company's distribution system.

B. APPLICATION

(1) The Company will provide Net Service to a Generation Facility upon request.

(2) This Rule 11 shall remain available only for as long as the provision in Section 1.7.10(d) of the PJM Operating Agreement, or any successor thereto, allowing the self-supply of station power, remains effective.

(3) In order to be eligible for Net Service, a Generation Facility must be subject to an Interconnection Agreement and an Interconnection Service Agreement under the PJM Open Access Transmission Tariff.

(4) All bills for service hereunder are based on charges specified in the applicable rate schedule for firm service (including applicable riders and surcharges) under which the Customer is eligible to receive service, subject to the additional provisions of this rule.

(5) Customers selecting Net Service do not qualify for either the auxiliary service or stand-by service provisions of Rules 6 and 6A, respectively.

(Continued)

**PPL Electric Utilities
Corporation**

RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR	CER	DSIC	SDER
RS		X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X	X	X
LP-5	X			X	X	X		X	X		X
LPEP	X			X	X	X		X	X		X
BL				X	X	X	X	X	X	X	X
SA				X	X	X	X	X	X	X	X
SM (R)				X	X	X	X	X	X	X	X
SHS				X	X	X	X	X	X	X	X
SLE				X	X	X	X	X	X	X	X
SE				X	X	X	X	X	X	X	X
TS (R)				X	X	X	X	X	X	X	X
GH-2 (R)				X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR 1 = Act 129 Compliance Rider – Phase 1
- ACR 2 = Act 129 Compliance Rider – Phase 2
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider
- DSIC = Distribution System Improvement Charge
- SDER = Storm Damage Expense Rider

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PPL Electric Utilities Corporation

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued) (C)

BILLING PROVISIONS:

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedules RS, GS-1, GS-3, or LP-4.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis consistent with the PJM planning period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the Company's Rate Schedule Price To Compare consistent with Commission regulations. Compensation will also occur if the customer changes rate schedules or shopping status. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) equally at each meter's designated rate under the applicable Rate Schedule. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned, or leased and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's owned or leased property for a physical, single-point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(Continued)

(C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

GREEN POWER OPTION

(C)

AVAILABILITY

Subject to the limitations described below, service under this voluntary option is available to all customers who receive Basic Utility Supply Service under Rate Schedules RS, RTS(R), GS-1, GS-3, BL, SA, SM(R), SHS, SLE, SE, TS(R), and GH-2(R). Customers who elect to purchase Green Power Credits under this option will be subject to the charges described below.

(C)

DEFINITIONS

Green Power – Electric energy generated from renewable resources that are located within PJM Interconnection, LLC (PJM) and qualify as Alternative Energy Sources under the Alternative Energy Portfolio Standards (AEPS) Act. For purposes of the Green Power Option, Customers will not be purchasing the capacity and energy generated by the Alternative Energy Sources, but instead, will be purchasing Green Power Credits which will be retired on their behalf.

Green Power Credits – Alternative Energy Credits, as that term is defined in the AEPS Act, generated by wind and hydroelectric facilities that are located within PJM and qualify as Alternative Energy Sources.

Green Power Block – The number of Green Power Credits that are produced by the generation of 100 kWh of Green Power.

APPLICATION

Customers may elect to purchase any whole number of Green Power Blocks per month, at the rate set forth below.

The Customer may initiate participation, change the number of Green Power Blocks selected or may terminate participation in the Green Power Option effective as of the Customer's next scheduled meter reading date, provided the Company has received at least sixteen (16) days' prior notice.

If a Customer fails to pay the Monthly Green Power Charges for two consecutive billing periods, that Customer's participation in the Green Power Option will be terminated and any Green Power Blocks that the Customer selected, but did not pay for, will be returned to the Company.

If the Customer pays for Green Power Blocks, and the Company is unable to provide those blocks, the Company will refund the Customer's payment in full in the next billing period.

RATES AND BILLING

The charge for each Green Power Block is \$2.50 per month.

The Green Power Charge is in addition to all other charges billed under the Customer's applicable Rate Schedule. Customers will be billed for the fixed number of Green Power Blocks that they select regardless of actual energy use during the billing period.

The Green Power Charge will be set out separately on the Customer's bill.

(Continued)

(C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

METERING AND BILLING CREDIT RIDER

(C)

PURPOSE

This rider provides for Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

NET MONTHLY DISTRIBUTION CHARGE CREDIT

(C)

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	1.97 (I)	0.17 (I)	2.34 (D)
Separate Water Heating Service	1.97 (I)	0.17 (I)	2.34 (D)
RTS (R)	1.97 (I)	0.17 (I)	2.34 (D)
GS-1	4.08 (D)	0.17 (I)	2.34 (D)
Space Conditioning and Water Heating	4.08 (D)	0.17 (I)	2.34 (D)
Volunteer Fire Co./Sr. Citizen Centers	1.97 (I)	0.17 (I)	2.34 (D)
GS-3	4.08 (D)	0.17 (I)	2.34 (D)
Space Conditioning and Water Heating	4.08 (D)	0.17 (I)	2.34 (D)
Volunteer Fire Co./Sr. Citizen Centers	1.97 (I)	0.17 (I)	2.34 (D)
LP-4	55.57 (D)	0.17 (I)	2.34 (D)
Space Conditioning and Water Heating	4.08 (D)	0.17 (I)	2.34 (D)
LP-5	272.54 (D)	0.17 (I)	2.34 (D)
LPEP	272.54 (D)	0.17 (I)	2.34 (D)
BL	4.08 (D)	0.17 (I)	2.34 (D)
SA	—	—	2.34 (D)
SM(R)	—	—	2.34 (D)
SHS	—	—	2.34 (D)
SLE	—	—	2.34 (D)
SE	—	—	2.34 (D)
TS(R)	—	—	2.34 (D)
GH-2(R)	4.08 (D)	0.17 (I)	2.34 (D)
Standby Service - 480 Volts or Less	4.08 (D)	0.17 (I)	2.34 (D)
Standby Service - 12,470 Volts	55.57 (D)	0.17 (I)	2.34 (D)
Standby Service - 69,000 Volts or Higher	272.54 (D)	0.17 (I)	2.34 (D)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

TRANSMISSION SERVICE CHARGE

(C)

The Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

(C)

The TSC shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial: Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedule LP-4 (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission: Consisting of Rate Schedules LP-5, LPEP and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

TCe = All other charges not recovered through TCd that the Company incurs to provide transmission service (including ancillary service charges and all non-market-based transmission service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period June 1, 2015 through May 31, 2016 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.00747	0.01279
Demand Rate (\$/kW)	3.067	4.525		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	0.478 \$/Lamp	3,350	0.357	5,800	0.217	2,600	0.094	0.00728	0.00532	
		6,650	0.558	9,500	0.311	3,300	0.137			
		10,500	0.780	16,000	0.457	3,800	0.138			
	0.112 \$/Fixture	20,000	1.236	25,500	0.825	4,900	0.189			
		34,000	2.108	50,000	1.294	7,500	0.241			
		51,000	2.913			15,000	0.450			
						20,000	0.698			

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

Issued:

Effective:

GENERATION SUPPLY CHARGE-1

(C)

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service ("BUSS") from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R) and GH-2 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 100 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 100 kW. This peak demand will be based on the customer's ICAP peak load contribution to PJM peak load assigned for the 2015-2016 PJM Planning Year. The GSC-1 shall have the options listed below.

(C)

FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL

PURPOSE

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected a retail electric generation supplier (EGS) or the Time of Use Program.

PRICING PROVISIONS

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing period:

$$\text{Fixed Price GSC-1} = \left[\frac{GS_{fp}}{S_{fp}} - \frac{E}{S_{fp}} \right] \times \frac{1}{(1-T)}$$

Where:

GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

GS_{fp} = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation period shall be the six calendar months over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company's costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2015, shall be amortized ratably over the 24-month period June 1, 2015, through May 31, 2017, and the 6-month amortization amount shall be included in the computation of the GSC-1.

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of undercollections shall be calculated at the legal rate of interest. Interest on refunds of overcollections shall be calculated at the legal rate of interest plus 2 percent annual interest. In addition, this E factor will include any remaining over or under collection balance as of May 31, 2015 related to application of the GSC-1.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2015 through November 30, 2015.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R)	RS and RTS (R)
	\$0.09392/KWH	\$0.08345/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
	HPS 9,500	6.161 \$/Lamp	3,350	4.611	5,800	2.799	2,600	1.212	0.09392	0.06861
6,650			7.204	9,500	4.010	3,300	1.765			
10,500			10.068	16,000	5.898	3,800	1.784			
LED 4,300		1.447 \$/Fixture	20,000	15.948	25,500	10.641	4,900	2.438		
			34,000	27.190	50,000	16.699	7,500	3.111		
			51,000	37.577			15,000	5.803		
							20,000	9.001		

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued:

Effective:

ACT 129 COMPLIANCE RIDER – PHASE 1 (C)

The Phase 1 Act 129 Compliance Rider (ACR 1) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning January 1, 2010.

The ACR 1 shall be computed separately for each of the following three customer classes: (C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 1 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 1 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 1.

The ACR 1 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 1 for the Large C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 1 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year, except the first compliance year which begins on January 1, 2010 and ends on May 31, 2010. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

(C) Indicates Change

**PPL Electric Utilities
Corporation**

ACT 129 COMPLIANCE RIDER – PHASE 1 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 1 CHARGE

(C)

Charges under the ACR 1 for the period June 1, 2015 through May 31, 2016 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.000/KW	\$0.000/KW	\$0.00000/KWH	\$0.00000/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
	HPS 9,500	0.000 \$/Lamp	3,350	0.000	5,800	0.000	2,600	0.000	0.00000	0.00000
6,650			0.000	9,500	0.000	3,300	0.000			
10,500			0.000	16,000	0.000	3,800	0.000			
LED 4,300		0.000 \$/Fixture	20,000	0.000	25,500	0.000	4,900	0.000		
			34,000	0.000	50,000	0.000	7,500	0.000		
			51,000	0.000			15,000	0.000		
						20,000	0.000			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

ACT 129 COMPLIANCE RIDER – PHASE 2

(C)

A Phase 2 Act 129 Compliance Rider (ACR 2) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented beginning June 1, 2013; however, the ACR 2 charge to the bills of customers will be applied beginning July 1, 2013.

The ACR 2 shall be computed separately for each of the following three customer classes:

(C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 2 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 2 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 2.

The ACR 2 for the Residential class and the Small C&I class shall be computed using the following formula:

$$\text{ACR 2} = [\text{ACc}/\text{S} - \text{E}/\text{S}] \times 1 / (1-\text{T})$$

The ACR 2 for the Large C&I class shall be computed using the following formula:

$$\text{ACR 2} = [\text{ACc}/\text{D} - \text{E}/\text{D}] \times 1 / (1-\text{T})$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 2 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

PPL Electric Utilities Corporation

ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE

Charges under the ACR 2 for the period June 1, 2015 through May 31, 2016, as set forth in the applicable Rate Schedules. (C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP \$0.800/KW	LP-4 \$0.800/KW	GS-1, GS-3, BL, and GH-2 (R) \$0.00194/KWH	RS and RTS (R) \$0.00193/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
	HPS 9,500	0.097 \$/Lamp	3,350	0.073	5,800	0.044	2,600	0.019	0.00148	0.00108
6,650			0.114	9,500	0.063	3,300	0.028			
10,500			0.159	16,000	0.093	3,800	0.028			
0.223 \$/Fixture		20,000	0.251	25,500	0.168	4,900	0.038			
		34,000	0.428	50,000	0.263	7,500	0.049			
		51,000	0.592			15,000	0.091			
LED 4,300						20,000	0.142			

MERCHANT FUNCTION CHARGE RIDER

(C)

The Merchant Function Charge (MFC) Rider, stated as a percentage, shall be applied to the generation supply and transmission services charges billed, under the GSC-1 and TSC, respectively, as set forth in this Tariff, to each residential and small commercial & industrial (Small C&I) customer taking Basic Utility Supply Service (BUSS) under these Rate Schedules: RS, RTS (R), GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and stand-by service for the foregoing rate schedules. The MFC will be reflected in the Company's Price To Compare. (C)

The MFC, which will not be subject to reconciliation, is designed to make the Company's Price To Compare more comparable to electric supply service prices offered by EGSs by reflecting anticipated generation supply-related uncollectible accounts expense in default service rates. In addition, the MFC will be applied to the TSC to reflect the applicable transmission service-related uncollectible accounts expense previously recovered through PPL Electric's distribution rates. The MFC is calculated by multiplying the generation supply charges billed under the GSC-1, and transmission service charges billed under the TSC, to each customer in the applicable class by the following uncollectible accounts expense percentages.

Residential Customer Class: 2.31%

(C)

Small C&I Customer Class: 0.23%

(C)

To eliminate the potential for a double-recovery of generation supply-related and transmission service-related uncollectible accounts expense, the distribution charges for the applicable Rate Schedules have been reduced by the amount of bundled generation supply-related, and transmission service-related, uncollectible accounts expense established in the Company's most recent distribution rate case at Docket No. R-2010-2161694.

The MFC Rider will continue until its terms and conditions are changed in a subsequent distribution rate case.

**PPL Electric Utilities
Corporation**

SMART METER RIDER (CONTINUED)

(C)

SMART METER RIDER CHARGE

(C)

Charges under the SMR for the period January 1, 2015 through December 31, 2015, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S \$1.57/Bill	GS-1, GS-3, BL, and GH-2 (R) \$0.00005/KWH	RS and RTS (R) \$0.00028/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	0.003 \$/Lamp	3,350	0.002	5,800	0.001	2,600	0.001	0.00005	0.00004	
		6,650	0.004	9,500	0.002	3,300	0.001			
		10,500	0.005	16,000	0.003	3,800	0.001			
	LED 4,300	0.001 \$/Fixture	20,000	0.008	25,500	0.006	4,900			0.001
			34,000	0.014	50,000	0.009	7,500			0.002
			51,000	0.020			15,000			0.003
						20,000	0.005			

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

SMART METER RIDER

(C)

A Smart Meter Rider (SMR) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The SMR will terminate on December 31, 2015.

(C)

The SMR shall be computed separately for each of the following three customer classes:

(C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The SMR, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR.

The SMR for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR = [SM_c / S - E_s / S] X 1 / (1-T)$$

The SMR for the Large C&I class shall be computed using the following formula:

$$SMR = [SM_c / N - E_s / N] X 1 / (1-T)$$

Where:

SM_c = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

N = Number of Bills (Customers X 12) per Year

(Continued)

(C) Indicates Change

PPL Electric Utilities Corporation

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (C)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply (C) consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2016 through March 31, 2017.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (Continued)

(C)

CUSTOMER SAFEGUARDS

A. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.

B. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year. The revenue received under the DSIC for the reconciliation period will be compared to PPL Electric's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection.

C. New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in PPL Electric's rates or rate base will be reflected in the quarterly updates of the DSIC.

D. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert also shall be included with the first billing.

E. Customer classes: Effective July 1, 2013, the DSIC shall be applied equally to all customer classes except Rate Schedule LP-5, consistent with the Commission Order entered April 9, 2015 at Docket No. P-2012-2325034. Effective January 1, 2016, the DSIC shall be applied equally to all customer classes except Rate Schedules LP-5 and LPEP.

(C)

F. Earning Reports: The DSIC also will be reset at zero if, in any quarter, data filed with the Commission in PPL Electric's then most recent Annual or Quarterly Earnings reports (Schedule D-2) show that PPL Electric would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section.

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

FACTOR DEFINITION (Continued)

The E Factor = The E factor is the amount of any under or over collections during the year prior to the application year resulting from differences between actual and projected billing units. Interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S., §§ 101 et seq.), from the month the over or under collection occurs to the effective month that the over or under collection is recouped or refunded.

PRICING PROVISION

The SDER shall be computed separately for each of the following four customer classes:

(C)

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R), and GH-2 (R),
- (3) Large Commercial and Industrial - Primary (Large C&I - Primary): Consisting of Rate Schedule LP-4, and
- (4) Large Commercial and Industrial – Transmission (Large C&I – Transmission): Consisting of Rate Schedules LP-5, LPEP, and L5S.

Per the Company’s most recent approved distribution base rate case at Docket No. R-2015-2469275, the following Allocation Schedule percentages apply for the following four customer classes.

(C)

Customer Class	Residential	Small C&I	Large Primary C&I	Large Transmission C&I
Allocation Schedule	70.15% (I)	24.53% (D)	4.82% (I)	0.50% (I)

The SDER, as computed using the formula described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SDER.

Net storm damage expenses to be recovered in each application year (C-R+E) will be allocated among these four customer classes using the method in the cost allocation study approved by the Commission in the Company’s most recent base rate proceeding.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

PRICING PROVISION (Continued)

The SDER for the Residential class shall be computed using the following formula:

$$\text{SDER} = [\text{RASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Small C&I class shall be computed using the following formula:

$$\text{SDER} = [\text{SASDE} / \text{D}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I - Primary class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDEP} / \text{N}] \times 1 / (1-\text{T})$$

The SDER for the Large C&I – Transmission class shall be computed using the following formula:

$$\text{SDER} = [\text{LASDET} / \text{N}] \times 1 / (1-\text{T})$$

Where:

RASDE = Net storm damage expenses allocated to Residential customers

SASDE = Net storm damage expenses allocated to Small C&I customers

LASDEP = Net storm damage expenses allocated to Large C&I - Primary customers

LASDET = Net storm damage expenses allocated to Large C&I – Transmission customers.

D = The Company's total billed kWh sales in each customer class that receives distribution service under this Tariff (including distribution losses), projected for the computation year.

N = Number of Customers per Year

(C)

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning June 1, 2015 and continuing through the period December 31, 2015, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$16.89/Bill (C)	\$24.69/Bill (C)	\$0.00019/KWH	\$0.00040/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE (C)		SE	TS (R)
	Nominal Lumens	Charge (C)	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture (C)	\$/KWH	\$/Watt
HPS 9,500	0.012 \$/Lamp	3,350	0.009	5,800	0.006	2,600	0.002	0.00019	0.00014	
		6,650	0.015	9,500	0.008	3,300	0.004			
		10,500	0.020	16,000	0.012	3,800	0.004			
LED 4,300	0.003 \$/Fixture	20,000	0.032	25,500	0.022	4,900	0.005			
		34,000	0.055	50,000	0.034	7,500	0.006			
		51,000	0.076			15,000	0.012			
						20,000	0.018			

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE RS RESIDENTIAL SERVICE

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2016

\$14.13 per month (Customer Charge, includes CER) plus
4.485 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

(C)

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE RS (CONTINUED)

(C)

SEPARATE WATER HEATING SERVICE

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Customer Charge and the KWH block charges of the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 applies. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

RIDERS

The Riders included in that Tariff apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

PPL Electric Utilities Corporation

RATE SCHEDULE RS (CONTINUED)

(C)

APPLICATION PROVISIONS

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(1) This Rate Schedule is for single phase electric service for:

- (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This Rate Schedule does not apply to:

(C)

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.
- (g) Residential service locations with an installed generating system that has a nameplate capacity greater than 50 kilowatts.
- (h) Campers, Recreational Vehicles (RV), and construction trailers that are mobile in nature and are not permitted dwellings.

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2016

\$18.10 per month (Customer Charge, includes CER) plus
3.318 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

PPL Electric Utilities Corporation

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

PPL Electric Utilities Corporation

RATE SCHEDULE GS-1 SINGLE PHASE GENERAL SERVICE AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for single phase non-residential service at secondary voltage and other applications outside the scope of the Residential Rate Schedule, which would include residential service locations with an installed generating system that has a nameplate greater than 50 kilowatts. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

(C)

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$22.00 per month (Customer Charge) plus
\$4.361 per kilowatt for all Billing KW

(I)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

(C)

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2016

\$14.13 per month (Customer Charge includes CER) plus
4.485 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE GS-1 (CONTINUED)

(C)

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

RATE SCHEDULE GS-3 THREE PHASE GENERAL SERVICE AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for two phase and three-phase service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$ 60.00 per month (Customer Charge) plus
\$ 3.985 per kilowatt for all kilowatts of the Billing KW

(I)
(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

(C)

BILLING KW

The Billing KW for the Distribution component is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(Continued)

PPL Electric Utilities Corporation

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2016

\$14.13 per month (Customer Charge includes CER) plus
4.485 cents per KWH (Includes ACR 2, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE GS-3 (CONTINUED)

(C)

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

RATE SCHEDULE LP-4 LARGE GENERAL SERVICE AT 12,470 VOLTS

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$169.80 per month (Customer Charge) plus
\$ 2.547 per kilowatt for all kilowatts of the Billing KW.

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge

The Generation Supply Charge -1 or Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

(C)

BILLING KW

The Billing KW for the Distribution and the Transmission components are the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

(Continued)

**PPL Electric Utilities
Corporation**

RATE SCHEDULE LP-4 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate submeter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge -2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

RATE SCHEDULE LP-5 LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

\$994.00 per month (Customer Charge)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -2

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge

(C)

BILLING KW

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

(Continued)

PPL Electric Utilities Corporation

RATE SCHEDULE LP-5 (CONTINUED)

(C)

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

RATE SCHEDULE LPEP POWER SERVICE TO ELECTRIC PROPULSION

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications will be accepted after January 1, 2000.

NET MONTHLY RATE

Distribution Charge

(I)

\$126,323.59 per month (Customer Charge)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -2

The Generation Supply Charge -2 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

(C)

The Minimum Distribution Charge is the Customer Charge

BILLING KW

The Billing KW for the Transmission component is based on the customer's peak load contribution to the PJM peak load.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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RATE SCHEDULE BL BORDERLINE SERVICE - ELECTRIC SERVICE

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.795 cents per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

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PPL Electric Utilities Corporation

RATE SCHEDULE SA PRIVATE AREA LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge

\$13.400 per lamp for High Pressure Sodium (HPS)

\$13.400 per fixture for Light Emitting Diode (LED)

(D)

(C)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge - 1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium (HPS) lamp of a nominal 9,500 lumens or Light Emitting Diode (LED) of a nominal 4,900 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third (3) working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

(C)

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

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PPL Electric Utilities Corporation

RATE SCHEDULE SA (CONTINUED)

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

(C)

Service under this Rate Schedule is for an initial term of one (1) year for HPS lamps and five (5) years for LED fixtures from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

PPL Electric Utilities Corporation

**RATE SCHEDULE SM(R)
MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008 in accordance with the Energy Policy Act of 2005.

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor (MV) lamps which fail will be transitioned to the High Pressure Sodium (HPS) (Rate Schedule SHS) nominal lumens equivalent or Light Emitting Diode (LED) (Rate Schedule SLE) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that “Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008.”

(C)

<u>Lamp</u> <u>Description</u>	<u>Nominal</u> <u>Lumen</u>	<u>Wattage</u>	<u>Lamp</u> <u>Description</u>	<u>Nominal</u> <u>Lumen</u>	<u>Wattage</u>	<u>Fixture</u> <u>Description</u>	<u>Nominal</u> <u>Lumen</u>	<u>Wattage</u>
MV	3,350	100	HPS	5,800	70	LED	2,600	36
MV	6,650	175	HPS	9,500	100	LED	3,300	50
MV	10,500	250	HPS	16,000	150	LED	3,800	53
MV	20,000	400	HPS	25,500	250	LED	4,900	70
MV	34,000	700	HPS	25,500	250	LED	7,500	91
MV	51,000	1,100	HPS	50,000	400	LED	15,000	170
						LED	20,000	269

(Continued)

(C) Indicates Change

Issued:

Effective:

RATE SCHEDULE SM (R) (CONTINUED)

(C)

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$12.225	---	\$18.503	\$20.075	---	---
Mercury Vapor	6,650	175	\$14.641	\$21.702	\$21.289	\$22.810	\$25.232	\$12.586
Mercury Vapor	10,500	250	\$18.244	\$25.127	---	---	\$28.445	\$16.818
Mercury Vapor	20,000	400	\$22.788	\$29.793	---	---	\$33.357	\$20.517
Mercury Vapor	34,000	700	\$36.032	\$43.255	---	---	\$47.877	\$33.951
Mercury Vapor	51,000	1,100	\$45.252	\$52.828	---	---	\$57.425	\$43.177

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

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**PPL Electric Utilities
Corporation**

RATE SCHEDULE SM (R) (CONTINUED)

(C)

REMOVALS (Continued)

supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

<u>Wattage</u>	<u>Lamp Size Minimum Initial Lumens</u>	<u>Customer Owns and Company Operates & Maintains</u>
100	3,350	\$7.953
175	6,650	\$10.482
250	10,500	\$13.365
400	20,000	\$18.278

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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PPL Electric Utilities Corporation

RATE SCHEDULE SM (R) (CONTINUED)

(C)

CUSTOMER-OWNED EQUIPMENT (Continued)

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**PPL Electric Utilities
Corporation**

**RATE SCHEDULE SHS
HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

- (1) Lamp Prices

Distribution Charge

(I)

LAMP DESCRIPTION Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$12.452	\$16.540	\$18.847	\$18.999	---	\$11.406
H.P.Sodium	9,500	100	\$13.674	\$17.474	\$20.256	\$20.360	\$24.117	\$12.579
H.P.Sodium	16,000	150	\$15.083	\$18.706	---	---	\$25.329	\$13.077
H.P.Sodium	25,500	250	\$20.185	\$23.342	---	---	\$34.179	\$17.081
H.P.Sodium	50,000	400	\$25.784	\$28.516	---	---	\$39.518	\$20.422

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

PPL Electric Utilities Corporation

RATE SCHEDULE SHS (CONTINUED)

(C)

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual distribution revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs. (C)

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

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PPL Electric Utilities Corporation

RATE SCHEDULE SHS (CONTINUED)

(C)

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

REMOVALS

If customer requests Company to remove any part of a mercury vapor (MV) street lighting system to install high pressure sodium (HPS) street lighting equipment or to remove any part of a high pressure sodium (HPS) street lighting system to install another high pressure sodium (HPS) street lighting system or any other type of street lighting system and if the mercury vapor (MV) or high pressure sodium (HPS) or Light Emitting Diode (LED) luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten (10) years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(C)

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE SLE LIGHT EMITTING DIODE (LED) STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SLE

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules.

NET MONTHLY RATE

- (1) Fixture Prices

Distribution Charge

<u>FIXTURE DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
LED	2600	36	----	----	\$24.695	\$24.834	----	----
LED	3300	50	\$13.026	\$16.164	----	----	----	\$4.495
LED	3800	53	----	----	\$25.725	\$25.801	----	----
LED	4900	70	\$14.240	\$17.149	----	----	\$22.248	\$4.730
LED	7500	91	\$16.056	\$19.020	----	----	\$23.943	\$5.502
LED	15000	170	\$22.587	\$25.414	----	----	\$33.305	\$8.053
LED	20000	269	\$28.936	\$30.947	----	----	\$39.842	\$10.051

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(Continued)

(D) Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

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Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE SLE (CONTINUED)

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual distribution revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

(C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE SLE (CONTINUED)

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess.

REMOVALS

If customer requests Company to remove any part of a mercury vapor (MV) street lighting system to install high pressure sodium (HPS) street lighting equipment or to remove any part of a high pressure sodium (HPS) street lighting system to install street lighting system or any other type of street lighting system and if the MV or HPS or Light Emitting Diode (LED) luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten (10) years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Fifteen (15) years and thereafter until terminated in accordance with contract provisions.

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

**PPL Electric Utilities
Corporation**

RATE SCHEDULE SE

(C)

ENERGY ONLY STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, induction or Light Emitting Diode (LED) street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge

Street Lighting Equipment on Company Pole.....	10.437 cts. per KWH	(I)
Street Lighting Equipment on Customer Pole or Support.....	6.026 cts. per KWH	

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

(Continued)

PPL Electric Utilities Corporation

RATE SCHEDULE SE (CONTINUED)

(C)

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ATTACHMENT AGREEMENT

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PPL Electric Utilities Corporation

RATE SCHEDULE TS (R)

(C)

MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge

7.496 cts. per watt of connected load.

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

MONTHLY MINIMUMS

The Minimum Billing Demand is 50 KW. The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Generation Supply Charge - 1.

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE TS (R) (CONTINUED)

(C)

PAYMENT

(C)

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

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(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

Issued:

Effective:

**PPL Electric Utilities
Corporation**

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PPL Electric Utilities Corporation

RATE SCHEDULE GH-2 (R) SEPARATE METER GENERAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2 (R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$22.00 per month (Customer Charge) plus
\$3.955 per KW of the Billing KW

(I)
(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge

(C)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

BILLING KW

The Billing KW for the Distribution component is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective:

PPL Electric Utilities Corporation

RATE SCHEDULE GH-2 (R) (CONTINUED)

(C)

RIDERS

The Riders included in this Tariff that apply to this Rate Schedule are listed in the Rider Matrix on Page 14D.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

(C)

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed via the U.S. Postal Service or mailed electronically. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled non-inductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

Appendix “B”

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service

Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	14,692,896	\$ 14.09	\$ 207,022,905
Distribution KWH	14,272,078,684	\$ 0.02511	\$ 358,371,896
SMR KWH ¹	14,272,078,684	\$ 0.00028	\$ 3,996,182
DSIC ¹		3.15%	\$ 22,108,200
Total			<u><u>\$ 591,499,182</u></u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	14,692,896	\$ 14.09	\$ 207,022,905
Distribution KWH	14,272,078,684	\$ 0.03534	\$ 504,375,261
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u><u>\$ 711,398,165</u></u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)	211,044	\$ 14.09	\$ 2,973,610
Distribution KWH	(795,605,687)	\$ 0.03534	\$ (28,116,705)
Total Rate Revenue			<u><u>\$ (25,143,095)</u></u>

Revenue Requirement \$ 686,255,070

Summary of Distribution Revenues

	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate Revenue under Present Rates	\$ 562,837,585	\$ 544,141,507	\$ 575,899,331
Rate Revenue under Proposed Rates	\$ 673,193,324	\$ 654,497,246	\$ 686,255,070
Revenue Increase	\$ 110,355,739	\$ 110,355,739	\$ 110,355,739
Rate Change Percent	19.61%	20.28%	19.16%

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule RTS
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	144,948	\$ 18.06	\$ 2,617,761
Distribution KWH	289,856,905	\$ 0.01432	\$ 4,150,751
SMR KWH ¹	289,856,905	\$ 0.00028	\$ 81,160
DSIC ¹		3.15%	\$ 302,093
Total			<u><u>\$ 7,151,765</u></u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	144,948	\$ 18.06	\$ 2,617,761
Distribution KWH	289,856,905	\$ 0.02367	\$ 6,860,913
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u><u>\$ 9,478,674</u></u>

2016 vs. 2014 Variance	Units	Rate	
Customer (monthly)	(2,040)	\$ 18.06	\$ (36,842)
Distribution KWH	(48,194,519)	\$ 0.02367	\$ (1,140,764)
Total Rate Revenue			<u><u>\$ (1,177,607)</u></u>

Revenue Requirement \$ 8,301,067

Summary of Distribution Revenues

	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate Revenue under Present Rates	\$ 6,767,060	\$ 6,354,535	\$ 6,501,895
Rate Revenue under Proposed Rates	\$ 8,566,232	\$ 8,153,707	\$ 8,301,067
Revenue Increase	\$ 1,799,172	\$ 1,799,172	\$ 1,799,172
Rate Change Percent	26.59%	28.31%	27.67%

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service (Single Phase) at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	1,744,536	\$ 16.00	\$ 27,912,576
Distribution KW	10,033,139	\$ 4.236	\$ 42,500,378
SMR KWH ¹	1,871,985,367	\$ 0.00005	\$ 93,599
DSIC ¹		3.15%	\$ 2,293,587
Total			<u>\$ 72,800,140</u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	1,744,536	\$ 22.00	\$ 38,379,792
Distribution KW	10,033,139	\$ 4.361	\$ 43,754,521
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u>\$ 82,134,313</u>

2016 vs. 2014 Variance	Units	Rate	
Customer (monthly)	14,796	\$ 22.00	\$ 325,512
Distribution KW	114,763	\$ 4.361	\$ 500,481
Total Rate Revenue			<u>\$ 825,993</u>

Add: G1V Revenue Requirement \$ 971,294

Revenue Requirement \$ 83,931,600

Summary of Distribution Revenues

	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate Revenue under Present Rates	\$ 70,500,394	\$ 70,781,695	\$ 74,290,826
Rate Revenue under Proposed Rates	\$ 80,141,168	\$ 80,422,469	\$ 83,931,600
Amount Increase	\$ 9,640,774	\$ 9,640,774	\$ 9,640,774
Rate Change Percent	13.67%	13.62%	12.98%

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizen Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	8,736	\$ 14.09	\$ 123,090
Distribution KWH	24,001,252	\$ 0.02511	\$ 602,671
SMR KWH ¹	24,001,252	\$ 0.00028	\$ 6,720
DSIC ¹		3.15%	\$ 22,214
Total			<u>\$ 754,696</u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	8,736	\$ 14.09	\$ 123,090
Distribution KWH	24,001,252	\$ 0.03534	\$ 848,204
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u>\$ 971,294</u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)	-	\$ 14.09	\$ -
Distribution KWH	-	\$ 0.03534	\$ -
Total Rate Revenue			<u>\$ -</u>

Revenue Requirement \$ 971,294

Summary of Distribution Revenues

	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate Revenue under Present Rates	N/A	N/A	N/A
Rate Revenue under Proposed Rates	N/A	N/A	N/A
Amount Increase	N/A	N/A	N/A
Rate Change Percent	N/A	N/A	N/A

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service

Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	516	\$ -	\$ -
Distribution KWH	8,293,053	\$ 0.04065	\$ 337,113
SMR KWH ¹	8,293,053	\$ 0.00005	\$ 415
DSIC ¹		3.15%	\$ 11,692
Total			<u>\$ 349,219</u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	516	\$ -	\$ -
Distribution KWH	8,293,053	\$ 0.04795	\$ 397,652
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u>\$ 397,652</u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)	-	\$ -	\$ -
Distribution KWH	(1,145,247)	\$ 0.04795	\$ (54,915)
Total Rate Revenue			<u>\$ (54,915)</u>

Revenue Requirement \$ 342,737

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 358,482	\$ 290,186	\$ 303,260
Rate Revenue under Proposed Rates	\$ 397,959	\$ 329,663	\$ 342,737
Amount Increase	\$ 39,477	\$ 39,477	\$ 39,477
Rate Change Percent	11.01%	13.60%	13.02%

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage (3 Phase)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	352,740	\$ 40.00	\$ 14,109,600
Distribution KW	24,386,111	\$ 4.192	\$ 102,226,577
SMR KWH ¹	8,392,655,275	\$ 0.00005	\$ 419,633
DSIC ¹		3.15%	\$ 4,089,464
Total			<u>\$ 120,845,274</u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	352,740	\$ 60.00	\$ 21,164,400
Distribution KW	24,386,111	\$ 3.985	\$ 97,178,652
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u>\$ 118,343,052</u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)	4,632	\$ 60.00	\$ 277,920
Distribution KW	67,735	\$ 3.985	\$ 269,923
Total Rate Revenue			<u>\$ 547,843</u>

Add: G3V Revenue Requirement \$ 111,004

Revenue Requirement \$ 119,001,899

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 117,101,828	\$ 115,895,956	\$ 122,224,550
Rate Revenue under Proposed Rates	\$ 113,879,177	\$ 112,673,305	\$ 119,001,899
Amount Increase	\$ (3,222,651)	\$ (3,222,651)	\$ (3,222,651)
Rate Change Percent	-2.75%	-2.78%	-2.64%

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizen Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	384	\$ 14.09	\$ 5,411
Distribution KWH	2,987,940	\$ 0.02511	\$ 75,027
SMR KWH ¹	2,987,940	\$ 0.00028	\$ 837
DSIC ¹		3.15%	\$ 2,479
Total			<u><u>\$ 83,753</u></u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	384	\$ 14.09	\$ 5,411
Distribution KWH	2,987,940	\$ 0.03534	\$ 105,594
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u><u>\$ 111,004</u></u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)		\$ 14.09	\$ -
Distribution KWH		\$ 0.03534	\$ -
Total Rate Revenue			<u><u>\$ -</u></u>

Revenue Requirement \$ 111,004

Summary of Distribution Revenues

	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate Revenue under Present Rates	N/A	N/A	N/A
Rate Revenue under Proposed Rates	N/A	N/A	N/A
Amount Increase	N/A	N/A	N/A
Rate Change Percent	N/A	N/A	N/A

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service - 12 KV
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	13,740	\$ 169.80	\$ 2,333,052
Distribution KW	14,367,856	\$ 2.127	\$ 30,560,431
SMR (monthly) ¹	13,740	\$ 1.57	\$ 21,572
DSIC ¹		3.15%	\$ 1,332,891
Total			<u><u>\$ 34,247,945</u></u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	13,740	\$ 169.80	\$ 2,333,052
Distribution KW	14,367,856	\$ 2.547	\$ 36,594,930
SMR (monthly)	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u><u>\$ 38,927,982</u></u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)	936	\$ 169.80	\$ 158,933
Distribution KW	(33,450)	\$ 2.547	\$ (85,197)
Total Rate Revenue			<u><u>\$ 73,735</u></u>

Revenue Requirement \$ 39,001,718

Summary of Distribution Revenues

	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate Revenue under Present Rates	\$ 32,931,263	\$ 32,455,170	\$ 35,114,792
Rate Revenue under Proposed Rates	\$ 36,818,189	\$ 36,342,096	\$ 39,001,718
Revenue Increase	\$ 3,886,926	\$ 3,886,926	\$ 3,886,926
Rate Change Percent	11.80%	11.98%	11.07%

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service - 69 KV or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	1,716	\$ 994.00	\$ 1,705,704
Distribution KW	-	\$ -	\$ -
SMR (monthly) ¹	1,716	\$ 1.57	\$ 2,694
DSIC ¹		3.15%	\$ 231,488
Total			<u>\$ 1,939,886</u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	1,716	\$ 994.00	\$ 1,705,704
Distribution KW	-	\$ -	\$ -
SMR (monthly)	-	\$ -	\$ -
DSIC	-	\$ -	\$ -
Total Rate Revenue			<u>\$ 1,705,704</u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)	(60)	\$ 994.00	\$ (59,640)
Distribution KW	-	\$ -	\$ -
Total Rate Revenue			<u>\$ (59,640)</u>

Revenue Requirement \$ 1,646,064

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 1,764,127	\$ 1,657,992	\$ 2,408,567
Rate Revenue under Proposed Rates	\$ 1,001,624	\$ 895,489	\$ 1,646,064
Revenue Increase	\$ (762,503)	\$ (762,503)	\$ (762,503)
Rate Change Percent	-43.22%	-45.99%	-31.66%

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	12	\$ 37,100.00	\$ 445,200
Distribution KW	-	\$ -	\$ -
SMR (monthly) ¹	12	\$ 1.57	\$ 19
DSIC ¹		3.15%	\$ 21,366
Total			<u><u>\$ 466,585</u></u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	12	\$ 126,323.59	\$ 1,515,883
Distribution KW	-	\$ -	\$ -
SMR (monthly)	-	\$ -	\$ -
DSIC	-	\$ -	\$ -
Total Rate Revenue			<u><u>\$ 1,515,883</u></u>

2016 vs. 2014 Variance	Units	Rate	Rate Revenue
Customer (monthly)	-	\$ 126,323.59	\$ -
Distribution KW	-	\$ -	\$ -
Total Rate Revenue			<u><u>\$ -</u></u>

Revenue Requirement \$ 1,515,883

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 445,200	\$ 445,200	\$ 480,581
Rate Revenue under Proposed Rates	\$ 1,480,502	\$ 1,480,502	\$ 1,515,883
Revenue Increase	\$ 1,035,302	\$ 1,035,302	\$ 1,035,302
Rate Change Percent	232.55%	232.55%	215.43%

¹The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL Electric Utilities Corporation
Rate Schedule GH-2
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2014

Present Rate	Units	Rate	Rate Revenue
Customer (monthly)	21,348	\$ 16.00	\$ 341,568
Distribution KW	332,619	\$ 2.966	\$ 986,547
SMR KWH ¹	50,485,764	\$ 0.00005	\$ 2,524
DSIC ¹		3.15%	\$ 44,381
Total			<u>\$ 1,375,020</u>

Proposed Rate	Units	Rate	Rate Revenue
Customer (monthly)	21,348	\$ 22.00	\$ 469,656
Distribution KW	332,619	\$ 3.955	\$ 1,315,507
SMR KWH	-	-	\$ -
DSIC	-	-	\$ -
Total Rate Revenue			<u>\$ 1,785,163</u>

2016 vs. 2014 Variance	Units	Rate	
Customer (monthly)	(2,172)	\$ 22.00	\$ (47,784)
Distribution KW	(26,565)	\$ 3.955	\$ (105,065)
Total Rate Revenue			<u>\$ (152,849)</u>

Revenue Requirement \$ 1,632,314

Summary of Distribution Revenues

	<u>2014</u>	<u>2015</u>	<u>2016</u>
Rate Revenue under Present Rates	\$ 1,331,669	\$ 1,269,908	\$ 1,278,377
Rate Revenue under Proposed Rates	\$ 1,685,605	\$ 1,623,844	\$ 1,632,314
Revenue Increase	\$ 353,936	\$ 353,936	\$ 353,936
Rate Change Percent	26.58%	27.87%	27.69%

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2014

MONTHLY RATE					
PRESENT					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	6650	16,550	13,028,160	\$ 13.401	\$ 2,661,439
	9500	9,720	7,651,584	\$ 13.401	\$ 1,563,093
	6650	0	0	\$ 13.401	\$ -
		26,270	20,679,744		
					CALCULATED ANNUAL REVENUE \$ 4,224,532
					SMR ¹ \$ 946
					DSIC ¹ \$ 132,519
					Total \$ 4,357,997

MONTHLY RATE					
PROPOSED					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	6650	16,550	13,028,160	\$ 13.400	\$ 2,661,240
	9500	9,720	7,651,584	\$ 13.400	\$ 1,562,976
(LED Fixture)	4300	0	0	\$ 13.400	\$ -
		26,270	20,679,744		
					CALCULATED ANNUAL REVENUE \$ 4,224,216
					SMR ¹ \$ -
					DSIC ¹ \$ -
					TOTAL PROPOSED REVENUE (WITH LED) \$ 4,224,216

2016 vs. 2014 VARIANCE					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	6650	-550	-432,960	\$ 13.400	\$ (88,440)
	9500	0	0	\$ 13.400	\$ -
(LED Fixture)	4300	550	101,695	\$ 13.400	\$ 88,440
		0	-331,265		
					CALCULATED ANNUAL REVENUE \$ -
					REVENUE REQUIREMENT \$ 4,224,216

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 4,175,539	\$ 4,109,305	\$ 4,193,131
Rate Revenue under Proposed Rates	\$ 4,206,624	\$ 4,140,390	\$ 4,224,216
Revenue Increase	\$ 31,085	\$ 31,085	\$ 31,085
Rate Change Percent	0.74%	0.76%	0.74%

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2014

MONTHLY RATE					
PRESENT					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	3350	1,210	712,690	\$ 11,289	\$ 163,916
	6650	1,332	1,225,440	\$ 13,705	\$ 219,061
	10500	18	23,148	\$ 17,308	\$ 3,739
	20000	62	126,356	\$ 21,852	\$ 16,258
	34000	3	10,422	\$ 35,096	\$ 1,263
	51000	3	14,403	\$ 44,316	\$ 1,595
METAL POLE	6650	4	3,680	\$ 20,766	\$ 997
	10500	5	6,430	\$ 24,191	\$ 1,451
	20000	11	22,418	\$ 28,857	\$ 3,809
	34000	0	0	\$ 42,319	\$ -
	51000	0	0	\$ 51,892	\$ -
UNDERGROUND					
WOOD POLE	3350	13	7,657	\$ 17,567	\$ 2,740
	6650	254	233,680	\$ 20,353	\$ 62,036
LOW MOUNT	3350	353	207,917	\$ 19,139	\$ 81,073
	6650	286	263,120	\$ 21,874	\$ 75,072
HIGH MOUNT	6650	12	11,040	\$ 24,296	\$ 3,499
	10500	0	0	\$ 27,509	\$ -
	20000	211	430,018	\$ 32,421	\$ 82,090
	34000	9	31,266	\$ 46,941	\$ 5,070
	51000	10	48,010	\$ 56,489	\$ 6,779
MULTIPLE UNIT	6650	5	4,600	\$ 11,650	\$ 699
	10500	0	0	\$ 15,882	\$ -
	20000	3	6,114	\$ 19,581	\$ 705
	34000	0	0	\$ 33,015	\$ -
	51000	0	0	\$ 42,241	\$ -
CUSTOMER OWNED					
	3350	95	55,955	\$ 7,017	\$ 7,999
	6650	31	28,520	\$ 9,546	\$ 3,551
	10500	0	0	\$ 12,429	\$ -
	20000	7	14,266	\$ 17,342	\$ 1,457
		3,937	3,487,150		
				CALCULATED ANNUAL REVENUE	\$ 744,859
				SMR ¹	\$ 167
				DSIC ¹	\$ 23,474
				Total	\$ 768,500

RATE SCHEDULE SM
PAGE 2 OF 2

MONTHLY RATE					
PROPOSED					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	3350	1,210	712,690	\$ 12.225	\$ 177,507
	6650	1,332	1,225,440	\$ 14.641	\$ 234,022
	10500	18	23,148	\$ 18.244	\$ 3,941
	20000	62	126,356	\$ 22.788	\$ 16,954
	34000	3	10,422	\$ 36.032	\$ 1,297
	51000	3	14,403	\$ 45.252	\$ 1,629
METAL POLE					
	6650	4	3,680	\$ 21.702	\$ 1,042
	10500	5	6,430	\$ 25.127	\$ 1,508
	20000	11	22,418	\$ 29.793	\$ 3,933
	34000	0	0	\$ 43.255	\$ -
	51000	0	0	\$ 52.828	\$ -
UNDERGROUND					
WOOD POLE	3350	13	7,657	\$ 18.503	\$ 2,886
	6650	254	233,680	\$ 21.289	\$ 64,889
LOW MOUNT	3350	353	207,917	\$ 20.075	\$ 85,038
	6650	286	263,120	\$ 22.810	\$ 78,284
HIGH MOUNT	6650	12	11,040	\$ 25.232	\$ 3,633
	10500	0	0	\$ 28.445	\$ -
	20000	211	430,018	\$ 33.357	\$ 84,460
	34000	9	31,266	\$ 47.877	\$ 5,171
	51000	10	48,010	\$ 57.425	\$ 6,891
MULTIPLE UNIT					
	6650	5	4,800	\$ 12.586	\$ 755
	10500	0	0	\$ 18.818	\$ -
	20000	3	6,114	\$ 20.517	\$ 739
	34000	0	0	\$ 33.951	\$ -
	51000	0	0	\$ 43.177	\$ -
CUSTOMER OWNED					
	3350	95	55,955	\$ 7.953	\$ 9,066
	6650	31	28,520	\$ 10.482	\$ 3,899
	10500	0	0	\$ 13.365	\$ -
	20000	7	14,266	\$ 18.278	\$ 1,535
		3,937	3,487,150		
				CALCULATED ANNUAL REVENUE	\$ 789,079
				SMR ¹	\$ -
				DSIC ¹	\$ -
				Total	\$ 789,079

2016 vs. 2014 VARIANCE	
CALCULATED ANNUAL REVENUE	\$ -
REVENUE REQUIREMENT	\$ 789,079

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 739,887	\$ 750,270	\$ 781,623
Rate Revenue under Proposed Rates	\$ 747,343	\$ 757,726	\$ 789,079
Revenue Increase	\$ 7,456	\$ 7,456	\$ 7,456
Rate Change Percent	1.01%	0.99%	0.95%

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2014

MONTHLY RATE					
PRESENT					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	5800	26,726	9,541,182 \$	11.060 \$	3,547,075
	9500	31,306	16,028,672 \$	12.282 \$	4,614,004
	16000	7,285	5,485,605 \$	13.691 \$	1,196,867
	25500	2,748	3,734,532 \$	18.793 \$	619,718
	50000	543	1,158,219 \$	24.392 \$	158,938
METAL POLE	5800	153	54,621 \$	15.148 \$	27,812
	9500	497	254,464 \$	16.082 \$	95,913
	16000	147	110,691 \$	17.314 \$	30,542
	25500	124	168,516 \$	21.950 \$	32,662
	50000	5	10,665 \$	27.124 \$	1,627
UNDERGROUND					
WOOD POLE	5800	1,178	420,546 \$	17.455 \$	246,744
	9500	3,385	1,733,120 \$	18.864 \$	766,256
LOW MOUNT	5800	5,844	2,086,308 \$	17.607 \$	1,234,744
	9500	14,056	7,196,672 \$	18.968 \$	3,199,370
HIGH MOUNT	9500	1,362	697,344 \$	22.725 \$	371,417
	16000	1,007	758,271 \$	23.937 \$	289,255
	25500	1,029	1,398,411 \$	32.787 \$	404,854
	50000	309	659,097 \$	38.126 \$	141,371
MULTIPLE UNIT	5800	66	23,562 \$	10.014 \$	7,931
	9500	272	139,264 \$	11.187 \$	36,514
	16000	126	94,878 \$	11.685 \$	17,668
	25500	136	184,824 \$	15.689 \$	25,604
	50000	68	145,044 \$	19.030 \$	15,528
		98,372	52,084,508		\$ 17,082,414
					CALCULATED ANNUAL REVENUE
					\$ 17,082,414
					SMR ¹
					\$ 2,328
					DSIC ¹
					\$ 535,091
					Total
					\$ 17,619,833

RATE SCHEDULE SHS
PAGE 2 OF 3

MONTHLY RATE					
PROPOSED					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	5800	26,726	9,541,182 \$	12.452 \$	3,993,506
	9500	31,306	16,028,672 \$	13.674 \$	5,136,939
	16000	7,285	5,485,605 \$	15.083 \$	1,318,556
	25500	2,748	3,734,532 \$	20.185 \$	665,621
	50000	543	1,158,219 \$	25.784 \$	168,009
METAL POLE	5800	153	54,621 \$	16.540 \$	30,367
	9500	497	254,464 \$	17.474 \$	104,215
	16000	147	110,691 \$	18.706 \$	32,997
	25500	124	168,516 \$	23.342 \$	34,733
	50000	5	10,665 \$	28.516 \$	1,711
UNDERGROUND					
WOOD POLE	5800	1,178	420,546 \$	18.847 \$	266,421
	9500	3,385	1,733,120 \$	20.266 \$	822,799
LOW MOUNT	5800	5,844	2,085,308 \$	18.999 \$	1,332,362
	9500	14,056	7,196,672 \$	20.360 \$	3,434,162
HIGH MOUNT	9500	1,362	697,344 \$	24.117 \$	394,168
	16000	1,007	758,271 \$	25.329 \$	306,076
	25500	1,029	1,398,411 \$	34.179 \$	422,042
	50000	309	659,097 \$	39.518 \$	146,533
MULTIPLE UNIT	5800	66	23,562 \$	11.406 \$	9,034
	9500	272	139,264 \$	12.579 \$	41,058
	16000	126	94,878 \$	13.077 \$	19,772
	25500	136	184,824 \$	17.081 \$	27,876
	50000	68	145,044 \$	20.422 \$	16,664
		98,372	52,084,508		
			CALCULATED ANNUAL REVENUE		\$ 18,725,621
			SMR ¹		\$ -
			DSIC ¹		\$ -
			Total		\$ 18,725,621

RATE SCHEDULE SHS
PAGE 3 OF 3

2016 vs. 2014 VARIANCE

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	5800	136	48,552	\$ 12.452	\$ 20,322
	9500	56	28,672	\$ 13.674	\$ 9,189
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	5800	-8,052	-2,874,554	\$ 12.452	\$ (1,203,162)
	9500	-4,130	-2,114,560	\$ 13.674	\$ (677,683)
	16000	-1,499	-1,128,747	\$ 15.083	\$ (271,313)
	25500	-310	-421,290	\$ 20.185	\$ (75,088)
	50000	-155	-330,615	\$ 25.784	\$ (47,958)
METAL POLE	5800	0	0	\$ 16.540	\$ -
	9500	0	0	\$ 17.474	\$ -
	16000	0	0	\$ 18.706	\$ -
	25500	0	0	\$ 23.342	\$ -
	50000	0	0	\$ 28.516	\$ -
UNDERGROUND					
WOOD POLE	5800	0	0	\$ 18.847	\$ -
	9500	0	0	\$ 20.256	\$ -
LOW MOUNT	5800	-404	-144,228	\$ 18.999	\$ (92,107)
	9500	-523	-267,776	\$ 20.360	\$ (127,779)
HIGH MOUNT	9500	0	0	\$ 24.117	\$ -
	16000	0	0	\$ 25.329	\$ -
	25500	0	0	\$ 34.179	\$ -
	50000	0	0	\$ 39.518	\$ -
MULTIPLE UNIT	5800	0	0	\$ 11.405	\$ -
	9500	0	0	\$ 12.579	\$ -
	16000	0	0	\$ 13.077	\$ -
	25500	0	0	\$ 17.081	\$ -
	50000	0	0	\$ 20.422	\$ -
		-15,073	-7,281,780		
				CALCULATED ANNUAL REVENUE	\$ (2,465,579)
				SMR ¹	\$ -
				DSIC ¹	\$ -
				Total	\$ (2,465,579)
				REVENUE REQUIREMENT	\$ 16,260,042

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 16,908,130	\$ 17,739,255	\$ 18,765,692
Rate Revenue under Proposed Rates	\$ 14,402,480	\$ 15,233,605	\$ 16,260,042
Revenue Increase	\$ (2,505,650)	\$ (2,505,650)	\$ (2,505,650)
Rate Change Percent	-14.82%	-14.12%	-13.35%

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SLE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2014

MONTHLY RATE						
PRESENT SLE						
TYPE OF SERVICE			ANNUAL	DIST	RATE	
	LUMEN	NUMBER	KWH	CHARGE	REVENUE	
OVERHEAD						
WOOD POLE	3300	0	0 \$	-	\$	-
	4900	0	0 \$	-	\$	-
	7500	0	0 \$	-	\$	-
	15000	0	0 \$	-	\$	-
	20000	0	0 \$	-	\$	-
METAL POLE	3300	0	0 \$	-	\$	-
	4900	0	0 \$	-	\$	-
	7500	0	0 \$	-	\$	-
	15000	0	0 \$	-	\$	-
	20000	0	0 \$	-	\$	-
UNDERGROUND						
WOOD POLE	2600	0	0 \$	-	\$	-
	3800	0	0 \$	-	\$	-
LOW MOUNT	2600	0	0 \$	-	\$	-
	3800	0	0 \$	-	\$	-
HIGH MOUNT	4900	0	0 \$	-	\$	-
	7500	0	0 \$	-	\$	-
	15000	0	0 \$	-	\$	-
	20000	0	0 \$	-	\$	-
MULTIPLE UNIT	3300	0	0 \$	-	\$	-
	4900	0	0 \$	-	\$	-
	7500	0	0 \$	-	\$	-
	15000	0	0 \$	-	\$	-
	20000	0	0 \$	-	\$	-
			0	0	\$	-
CALCULATED ANNUAL REVENUE					\$	-
SMR ¹					\$	-
DSIC ¹						
Total					\$	-

RATE SCHEDULE SLE
PAGE 2 OF 3

MONTHLY RATE					
PROPOSED SLE					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	3300	0	0 \$	13.026 \$	-
	4900	0	0 \$	14.240 \$	-
	7500	0	0 \$	16.056 \$	-
	15000	0	0 \$	22.587 \$	-
	20000	0	0 \$	28.936 \$	-
METAL POLE	3300	0	0 \$	16.164 \$	-
	4900	0	0 \$	17.149 \$	-
	7500	0	0 \$	19.020 \$	-
	15000	0	0 \$	25.414 \$	-
	20000	0	0 \$	30.947 \$	-
UNDERGROUND					
WOOD POLE	2600	0	0 \$	24.695 \$	-
	3800	0	0 \$	25.725 \$	-
LOW MOUNT	2600	0	0 \$	24.834 \$	-
	3800	0	0 \$	25.601 \$	-
HIGH MOUNT	4900	0	0 \$	22.248 \$	-
	7500	0	0 \$	23.943 \$	-
	15000	0	0 \$	33.305 \$	-
	20000	0	0 \$	39.842 \$	-
MULTIPLE UNIT	3300	0	0 \$	4.495 \$	-
	4900	0	0 \$	4.730 \$	-
	7500	0	0 \$	5.502 \$	-
	15000	0	0 \$	8.053 \$	-
	20000	0	0 \$	10.051 \$	-
		0	0		
CALCULATED ANNUAL REVENUE					\$ -
SMR ¹					\$ -
DSIC ¹					\$ -
Total					\$ -

RATE SCHEDULE SLE
PAGE 3 OF 3

2016 vs. 2014 VARIANCE					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	3300	8,052	1,815,726 \$	13.026	\$ 1,258,624
	4900	4,130	1,286,495 \$	14.240	\$ 705,734
	7500	1,499	595,853 \$	16.056	\$ 288,815
	15000	310	229,865 \$	22.587	\$ 84,024
	20000	155	178,260 \$	28.936	\$ 53,821
METAL POLE	3300	0	0 \$	16.164	\$ -
	4900	0	0 \$	17.149	\$ -
	7500	0	0 \$	19.020	\$ -
	15000	0	0 \$	25.414	\$ -
	20000	0	0 \$	30.947	\$ -
UNDERGROUND					
WOOD POLE	2600	0	0 \$	24.695	\$ -
	3800	0	0 \$	25.725	\$ -
LOW MOUNT	2600	404	62,539 \$	24.834	\$ 120,395
	3800	523	119,192 \$	25.801	\$ 161,927
HIGH MOUNT	4900	0	0 \$	22.248	\$ -
	7500	0	0 \$	23.943	\$ -
	15000	0	0 \$	33.305	\$ -
	20000	0	0 \$	39.842	\$ -
MULTIPLE UNIT	3300	0	0 \$	4.495	\$ -
	4900	0	0 \$	4.730	\$ -
	7500	0	0 \$	5.502	\$ -
	15000	0	0 \$	8.053	\$ -
	20000	0	0 \$	10.051	\$ -
		15,073	4,287,920		
				CALCULATED ANNUAL REVENUE	\$ 2,673,340
				SMR ¹	\$ -
				DSIC ¹	\$ -
				Total	\$ 2,673,340

CALCULATED ANNUAL REVENUE	\$ -
REVENUE REQUIREMENT	\$ 2,673,340

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ -	\$ -	\$ -
Rate Revenue under Proposed Rates	\$ 2,673,340	\$ 2,673,340	\$ 2,673,340
Revenue Increase	\$ 2,673,340	\$ 2,673,340	\$ 2,673,340
Rate Change Percent	N/A	N/A	N/A

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2014

TYPE OF SERVICE	MONTHLY RATE				
	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
UTILITY POLE					
	3350	114	67,169 \$	0.08407 \$	5,647
	6650	59	54,304 \$	0.08407 \$	4,565
	5800	4,537	1,622,431 \$	0.08407 \$	136,398
	9500	10,673	5,468,845 \$	0.08407 \$	459,766
	10500	34	43,738 \$	0.08407 \$	3,677
	16000	4,179	3,149,294 \$	0.08407 \$	264,761
	20000	199	405,482 \$	0.08407 \$	34,089
	25500	1,591	2,163,124 \$	0.08407 \$	181,854
	34000	0	0 \$	0.08407 \$	-
	50000	93	198,425 \$	0.08407 \$	16,682
	51000	0	0 \$	0.08407 \$	-
	21000	19	23,689 \$	0.08407 \$	1,992
	22000	0	989 \$	0.08407 \$	83
	7900	0	0 \$	0.08407 \$	-
	14000	2	1,807 \$	0.08407 \$	152
	19000	0	0 \$	0.08407 \$	-
	36000	0	0 \$	0.08407 \$	-
	37000	0	0 \$	0.08407 \$	-
	3000	0	0 \$	0.08407 \$	-
	5200	0	0 \$	0.08407 \$	-
	13000	0	0 \$	0.08407 \$	-
	3500	0	0 \$	0.08407 \$	-
	6500	0	0 \$	0.08407 \$	-
	8000	0	0 \$	0.08407 \$	-
	12000	0	0 \$	0.08407 \$	-
	90020	0	0 \$	0.08407 \$	-
	90025	0	0 \$	0.08407 \$	-
	90035	0	0 \$	0.08407 \$	-
	90045	0	0 \$	0.08407 \$	-
	90050	0	0 \$	0.08407 \$	-
	90060	0	0 \$	0.08407 \$	-
	90065	0	0 \$	0.08407 \$	-
	90070	0	0 \$	0.08407 \$	-
	90075	0	0 \$	0.08407 \$	-
	90090	0	0 \$	0.08407 \$	-
	90095	0	0 \$	0.08407 \$	-
	90100	0	0 \$	0.08407 \$	-
	90105	0	0 \$	0.08407 \$	-
	90110	0	0 \$	0.08407 \$	-
	90135	0	0 \$	0.08407 \$	-
	90155	0	0 \$	0.08407 \$	-
	90165	0	0 \$	0.08407 \$	-
	90175	0	0 \$	0.08407 \$	-
	90180	0	0 \$	0.08407 \$	-
	90195	0	0 \$	0.08407 \$	-
	90250	0	0 \$	0.08407 \$	-
	90255	0	0 \$	0.08407 \$	-
	90600	0	0 \$	0.08407 \$	-

RATE SCHEDULE SE
PAGE 2 OF 4

CUSTOMER POLE							
	3350	28	16,498	\$	0.03996	\$	659
	6650	764	703,186	\$	0.03996	\$	28,099
	5800	1,747	624,727	\$	0.03996	\$	24,964
	9500	3,739	1,915,864	\$	0.03996	\$	76,558
	10500	526	676,646	\$	0.03996	\$	27,039
	16000	3,147	2,371,579	\$	0.03996	\$	94,768
	20000	433	882,281	\$	0.03996	\$	35,256
	25500	2,072	2,817,091	\$	0.03996	\$	112,571
	34000	9	31,266	\$	0.03996	\$	1,249
	50000	2,343	4,999,025	\$	0.03996	\$	199,761
	51000	135	648,162	\$	0.03996	\$	25,901
	21000	67	83,536	\$	0.03996	\$	3,336
	22000	1,946	989	\$	0.03996	\$	40
	7900	708	392,940	\$	0.03996	\$	15,702
	14000	477	431,017	\$	0.03996	\$	17,223
	19000	90	89,640	\$	0.03996	\$	3,582
	36000	36	70,589	\$	0.03996	\$	2,821
	37000	28	43,949	\$	0.03996	\$	1,756
	3000	1	312	\$	0.03996	\$	12
	5200	255	104,040	\$	0.03996	\$	4,157
	13000	51	40,392	\$	0.03996	\$	1,614
	3500	0	0	\$	0.03996	\$	-
	6500	0	0	\$	0.03996	\$	-
	8000	0	0	\$	0.03996	\$	-
	12000	1	896	\$	0.03996	\$	28
	90020	1	97	\$	0.03996	\$	4
	90025	1,150	135,700	\$	0.03996	\$	5,423
	90035	63	10,143	\$	0.03996	\$	405
	90045	2,311	471,444	\$	0.03996	\$	18,839
	90050	2,527	569,839	\$	0.03996	\$	22,771
	90060	38	10,203	\$	0.03996	\$	408
	90085	49	14,210	\$	0.03996	\$	568
	90070	36	11,214	\$	0.03996	\$	448
	90075	1,053	350,649	\$	0.03996	\$	14,012
	90090	24	9,540	\$	0.03996	\$	381
	90095	2	838	\$	0.03996	\$	33
	90100	154	67,837	\$	0.03996	\$	2,711
	90105	393	181,566	\$	0.03996	\$	7,255
	90110	9	4,352	\$	0.03996	\$	174
	90135	1	591	\$	0.03996	\$	24
	90155	20	13,540	\$	0.03996	\$	541
	90165	1	720	\$	0.03996	\$	29
	90175	49	37,387	\$	0.03996	\$	1,494
	90180	1	785	\$	0.03996	\$	31
	90195	58	49,242	\$	0.03996	\$	1,968
	90250	17	18,454	\$	0.03996	\$	737
	90255	5	5,535	\$	0.03996	\$	221
	90500	1	2,161	\$	0.03996	\$	86
		48,066	32,109,769				

CALCULATED ANNUAL REVENUE	\$	1,865,327
SMR ¹	\$	1,332
DSIC ¹	\$	65,374
Total	\$	1,932,033

RATE SCHEDULE SE
PAGE 3 OF 4

MONTHLY RATE					
PROPOSED					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
UTILITY POLE	3350	114	67,169 \$	0.10437 \$	7,010
	6650	59	54,304 \$	0.10437 \$	5,668
	5800	4,537	1,622,431 \$	0.10437 \$	169,333
	9500	10,673	5,468,845 \$	0.10437 \$	570,783
	10500	34	43,738 \$	0.10437 \$	4,565
	16000	4,179	3,149,294 \$	0.10437 \$	328,692
	20000	199	405,482 \$	0.10437 \$	42,320
	25500	1,591	2,163,124 \$	0.10437 \$	225,765
	34000	0	0 \$	0.10437 \$	-
	50000	93	198,425 \$	0.10437 \$	20,710
	51000	0	0 \$	0.10437 \$	-
	21000	19	23,689 \$	0.10437 \$	2,472
	22000	0	989 \$	0.10437 \$	103
	7900	0	0 \$	0.10437 \$	-
	14000	2	1,807 \$	0.10437 \$	189
	19000	0	0 \$	0.10437 \$	-
	36000	0	0 \$	0.10437 \$	-
	37000	0	0 \$	0.10437 \$	-
	3000	0	0 \$	0.10437 \$	-
	5200	0	0 \$	0.10437 \$	-
	13000	0	0 \$	0.10437 \$	-
	3500	0	0 \$	0.10437 \$	-
	6500	0	0 \$	0.10437 \$	-
	8000	0	0 \$	0.10437 \$	-
	12000	0	0 \$	0.10437 \$	-
	90020	0	0 \$	0.10437 \$	-
	90025	0	0 \$	0.10437 \$	-
	90035	0	0 \$	0.10437 \$	-
	90045	0	0 \$	0.10437 \$	-
	90050	0	0 \$	0.10437 \$	-
	90060	0	0 \$	0.10437 \$	-
	90065	0	0 \$	0.10437 \$	-
	90070	0	0 \$	0.10437 \$	-
	90075	0	0 \$	0.10437 \$	-
	90090	0	0 \$	0.10437 \$	-
	90095	0	0 \$	0.10437 \$	-
	90100	0	0 \$	0.10437 \$	-
	90105	0	0 \$	0.10437 \$	-
	90110	0	0 \$	0.10437 \$	-
	90135	0	0 \$	0.10437 \$	-
	90155	0	0 \$	0.10437 \$	-
	90165	0	0 \$	0.10437 \$	-
	90175	0	0 \$	0.10437 \$	-
	90180	0	0 \$	0.10437 \$	-
	90195	0	0 \$	0.10437 \$	-
	90250	0	0 \$	0.10437 \$	-
	90255	0	0 \$	0.10437 \$	-
	90500	0	0 \$	0.10437 \$	-

RATE SCHEDULE SE

PAGE 4 OF 4

CUSTOMER POLE					
3350	28	16,498	\$	0.06026	\$ 994
6650	764	703,186	\$	0.06026	\$ 42,374
5800	1,747	624,727	\$	0.06026	\$ 37,646
9500	3,739	1,915,864	\$	0.06026	\$ 115,450
10500	526	676,646	\$	0.06026	\$ 40,775
16000	3,147	2,371,579	\$	0.06026	\$ 142,911
20000	433	882,281	\$	0.06026	\$ 53,166
25500	2,072	2,817,091	\$	0.06026	\$ 169,759
34000	9	31,266	\$	0.06026	\$ 1,884
50000	2,343	4,999,025	\$	0.06026	\$ 301,241
51000	135	648,162	\$	0.06026	\$ 39,058
21000	67	83,536	\$	0.06026	\$ 5,034
22000	1,946	989	\$	0.06026	\$ 60
7800	708	392,940	\$	0.06026	\$ 23,679
14000	477	431,017	\$	0.06026	\$ 25,973
19000	90	89,640	\$	0.06026	\$ 5,402
36000	36	70,589	\$	0.06026	\$ 4,254
37000	28	43,949	\$	0.06026	\$ 2,648
3000	1	312	\$	0.06026	\$ 19
5200	255	104,040	\$	0.06026	\$ 6,269
13000	51	40,392	\$	0.06026	\$ 2,434
3500	0	0	\$	0.06026	\$ -
6500	0	0	\$	0.06026	\$ -
8000	0	0	\$	0.06026	\$ -
12000	1	696	\$	0.06026	\$ 42
90020	1	97	\$	0.06026	\$ 6
90025	1,150	135,700	\$	0.06026	\$ 8,177
90035	63	10,143	\$	0.06026	\$ 611
90045	2,311	471,444	\$	0.06026	\$ 28,409
90050	2,527	669,839	\$	0.06026	\$ 34,338
90050	38	10,203	\$	0.06026	\$ 615
90065	49	14,210	\$	0.06026	\$ 856
90070	36	11,214	\$	0.06026	\$ 676
90075	1,053	350,849	\$	0.06026	\$ 21,130
90090	24	9,540	\$	0.06026	\$ 575
90095	2	838	\$	0.06026	\$ 50
90100	154	67,837	\$	0.06026	\$ 4,088
90105	393	181,566	\$	0.06026	\$ 10,941
90110	9	4,352	\$	0.06026	\$ 262
90135	1	591	\$	0.06026	\$ 36
90155	20	13,540	\$	0.06026	\$ 816
90165	1	720	\$	0.06026	\$ 43
90175	49	37,387	\$	0.06026	\$ 2,253
90180	1	785	\$	0.06026	\$ 47
90195	58	49,242	\$	0.06026	\$ 2,967
90250	17	16,454	\$	0.06026	\$ 1,112
90255	5	5,535	\$	0.06026	\$ 334
90500	1	2,161	\$	0.06026	\$ 130
		48,066		32,109,769	

CALCULATED ANNUAL REVENUE	\$ 2,517,153
SMR ¹	\$ -
DSIC ¹	\$ -
Total	\$ 2,517,153

2016 vs. 2014 VARIANCE

CALCULATED ANNUAL REVENUE	\$ -
REVENUE REQUIREMENT	\$ 2,517,153

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 2,050,481	\$ 2,396,290	\$ 2,497,809
Rate Revenue under Proposed Rates	\$ 2,069,825	\$ 2,415,634	\$ 2,517,153
Revenue Increase	\$ 19,344	\$ 19,344	\$ 19,344
Rate Change Percent	0.94%	0.81%	0.77%

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2014

MONTHLY RATE					
PRESENT					
TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
TRAFFIC SIGNAL					
	25	0	0	\$ 0.06946	\$ -
	50	0	0	\$ 0.06946	\$ -
	60	0	0	\$ 0.06946	\$ -
	67	0	0	\$ 0.06946	\$ -
	69	398	240,710	\$ 0.06946	\$ 22,890
	100	0	0	\$ 0.06946	\$ -
	104	0	0	\$ 0.06946	\$ -
	107	0	0	\$ 0.06946	\$ -
	116	0	0	\$ 0.06946	\$ -
	125	0	0	\$ 0.06946	\$ -
	134	53	62,201	\$ 0.06946	\$ 5,920
		451	302,911		\$ 28,810
				CALCULATED ANNUAL REVENUE	\$ 28,810
				SMR ¹	\$ 17
				DSIC ¹	\$ 922
				Total	\$ 29,749

MONTHLY RATE					
PROPOSED					
TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
TRAFFIC SIGNAL					
	25	0	0	\$ 0.07496	\$ -
	50	0	0	\$ 0.07496	\$ -
	60	0	0	\$ 0.07496	\$ -
	67	0	0	\$ 0.07496	\$ -
	69	398	240,710	\$ 0.07496	\$ 24,703
	100	0	0	\$ 0.07496	\$ -
	104	0	0	\$ 0.07496	\$ -
	107	0	0	\$ 0.07496	\$ -
	116	0	0	\$ 0.07496	\$ -
	125	0	0	\$ 0.07496	\$ -
	134	53	62,201	\$ 0.07496	\$ 6,388
		451	302,911		\$ 31,091
				CALCULATED ANNUAL REVENUE	\$ 31,091
				SMR ¹	\$ -
				DSIC ¹	\$ -
				Total	\$ 31,091

2016 vs. 2014 VARIANCE	
CALCULATED ANNUAL REVENUE	\$ -
REVENUE REQUIREMENT	\$ 31,091

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 28,810	\$ 29,553	\$ 30,808
Rate Revenue under Proposed Rates	\$ 29,093	\$ 29,846	\$ 31,091
Revenue Increase	\$ 283	\$ 293	\$ 283
Rate Change Percent	0.98%	0.96%	0.92%

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2014

MONTHLY RATE					
PRESENT					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	600	193	48,057	\$ 6.103	\$ 14,135
	1000	17	7,531	\$ 7.436	\$ 1,517
UNDERGROUND					\$ -
LOW MOUNT	4000	19	26,714	\$ 21.093	\$ 4,809
		229	82,302		
					CALCULATED ANNUAL REVENUE \$ 20,461
					SMR ¹ \$ 4
					DSIC ¹ \$ 648
					Total \$ 21,113

MONTHLY RATE					
PROPOSED					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	600	193	48,057	\$ 6.103	\$ 14,135
	1000	17	7,531	\$ 7.436	\$ 1,517
UNDERGROUND					\$ -
LOW MOUNT	4000	19	26,714	\$ 21.093	\$ 4,809
		229	82,302		
					CALCULATED ANNUAL REVENUE \$ 20,461
					SMR ¹ \$ -
					DSIC ¹ \$ -
					Total \$ 20,461

2016 vs. 2014 VARIANCE					
TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	DIST CHARGE	RATE REVENUE
OVERHEAD					
WOOD POLE	600	-193	-48,057	\$ 6.103	\$ (14,135)
	1000	-17	-7,531	\$ 7.436	\$ (1,517)
UNDERGROUND					\$ -
LOW MOUNT	4000	-19	-26,714	\$ 21.093	\$ (4,809)
		-229	-82,302		
					CALCULATED ANNUAL REVENUE \$ (20,461)
					SMR ¹ \$ -
					DSIC ¹ \$ -
					Total \$ (20,461)

REVENUE REQUIREMENT \$ -

Summary of Distribution Revenues

	2014	2015	2016
Rate Revenue under Present Rates	\$ 20,461	\$ 20,984	\$ 20,461
Rate Revenue under Proposed Rates	\$ 20,461	\$ 20,984	\$ -
Revenue Increase	\$ -	\$ -	\$ -
Rate Change Percent	0.00%	0.00%	N/A

¹ The current Smart Meter Rider (SMR) and Distribution System Improvement Charge (DSIC) will be rolled into proposed Distribution rates. They are included here so the totals are comparable.