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September 30, 2015

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

**Re: Supplement No. 237 to Columbia Gas of Pennsylvania, Inc. to
Tariff Gas Pa. P.U.C. No. 9 – Quarterly Rider USP Filing**

Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. (“Columbia”) is Supplement No. 237 to Tariff Gas Pa. P.U.C. No. 9 (“Supplement No. 237”). Supplement No. 237 issued September 30, 2015, to be effective October 1, 2015, is filed in compliance with the Order of the Pennsylvania Public Utility Commission effective October 1, 2010 at Docket No. R-2009-2149262. Supplement No. 237 decreases Columbia’s Rider USP rate to \$0.06621 per therm from the current rate of \$0.06913 per therm.

Also attached, please find the supporting calculations for the Rider USP, which reflect updated gas costs, program costs, and enrollment information.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiry with regard to this filing to me at (724.416.6370) or to Columbia's Counsel, Theodore J. Gallagher (724.416.6355) both at the address written above, or to Columbia's outside counsel, Michael W. Hassell, Post & Schell P.C., 17 North Second Street, 12th Floor, Harrisburg, Pennsylvania 17101, (717.612.6029).

Sincerely,

A handwritten signature in black ink that reads "Nancy J. D. Krajovic". The signature is written in a cursive style with a large initial 'N'.

Nancy J. D. Krajovic

Enclosure

c: Theodore J. Gallagher, Esquire
Andrew S. Tubbs, Esquire
Michael W. Hassell, Esquire
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: September 30, 2015

EFFECTIVE: October 1, 2015

ISSUED BY: M. R. KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes a Change to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Page Nos. 2 through 2a

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issue and Effective Date.
2	List of Changes	List of Changes.
2a	List of Changes	Held for Future Use.
16	Rate Summary	The "Pass-through Charge" has decreased. The "Total Effective Rate" has decreased.
21	Rider Summary	The "Universal Service Plan – Rider USP" has decreased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" has decreased. The "Total Pass-through Charge" has decreased.

**PAGE 2a INTENTIONALLY LEFT BLANK
FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

Rate Summary						
Rate per thm						
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>						
Customer Charge	\$ 16.75	-	-	-	0.00	16.75
Usage Charge	\$ 0.42138	0.32416	(0.07077)	0.17081	0.00000	0.84558
Customer Transferring from Rate Schedule RDS - Usage Charge	\$ 0.42138	0.32416	-	4/ 0.17081	0.00000	0.91635
<u>Rate RDS - Residential Distribution Service</u>						
Customer Charge	\$ 16.75	-	-		0.00	16.75
Usage Charge:						
Customers Electing CHOICE - 1st Year	\$ 0.42138	-	(0.07077) 5/	0.14038	0.00000	0.49099
Customers Electing CHOICE - 2nd Year	\$ 0.42138	-	-	0.14038	0.00000	0.56176

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ If a customer transfers to RSS from RDS, the Gas Cost Adjustment shall not be billed for twelve billing cycles.

5/ If a customer transfers to RDS from RSS, the Gas Cost Adjustment shall be billed for twelve billing cycles.

Issued: September 30, 2015

Mark R. Kempic - President

Effective: October 1, 2015

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
Rate per thm		
Riders	Rate \$/ thm	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00009	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.06621	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00000%	This percentage is applied to a portion of the Distribution Charge and the Customer Charge. See Pages 177-180 for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01626	SGDS/SDS
Option 1 - Large Customer	\$ 0.00656	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00695	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00469	RSS
Merchant Function Charge - Rider MFC	\$ 0.00159	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary

Rate per thm

Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.11819	(0.01368)	(0.03043)	-	-	-	0.07408
Rate RSS - Residential Sales Service	\$ 0.11819	(0.01368)	-	-	0.00009	0.06621	0.17081
Rate SGSS - Small General Sales Service	\$ 0.11819	(0.01368)	-	-	0.00009	-	0.10460
Rate LGSS - Large General Sales Service	\$ 0.11819	(0.01368)	-	-	-	-	0.10451
Rate MLSS Main Line Sales Service	\$ 0.11819	(0.01368)	-	-	-	-	0.10451
Rate RDS - Residential Distribution Service	\$ 0.11819	(0.01368)	(0.03043)	-	0.00009	0.06621	0.14038
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.11819	(0.01368)	(0.03043)	-	0.00009	-	0.07417
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.11819	(0.01368)	-	-	0.00009	-	0.10460
Non-Priority One (NP1)	-	-	-	-	-	-	-
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate
Effective October 1, 2015

Line No.	Description	Amount
1	<u>Current CAP customers</u>	
2	Enrolled Customers	22,440
3	Consumption - Thm	1,234
4	Revenues Billed	27,379,750
5	Customer Payments	<u>(14,640,750)</u>
6	Discounts for Current Customers	<u>12,739,000</u>
7	<u>Projected CAP customers</u>	
8	Estimated Enrollment	300
9	Consumption - Thm	1,234
10	Revenues Billed	366,039
11	Customer Payments	<u>(195,730)</u>
12	Discount for Additional Enrollment	<u>170,309</u>
13	<u>RATE DERIVATION:</u>	
14	Total Customer Discounts	12,909,309
15	Pre-Program Arrearages	1,172,210
16	Low Income Usage Reduction Program (LIURP)	5,003,968
17	Energy Efficiency Program (EE)	500,000
18	Application Fees	250,000
19	Fuel Fund	375,000
20	2014 Rider USP Undercollection	^{1/} 446,181
21	Interest on 2014 Undercollection	^{1/} 59,587
22	Reconciliation of prior year Over/Undercollection	^{1/} 231,070
23	Total Discount to be Recovered	<u>20,947,325</u>
24	Rate Determinants Thm	^{2/} <u>316,389,977</u>
25	Rider USP Rate per Thm	<u>\$ 0.06621</u>

^{1/} Reconciliation Factor \$736,838/316,389,977 = \$0.00233

^{2/} Based on the volumes reflected in Columbia's October 2015 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed
Effective October 1, 2015

Line No.	Description	Amount	
			\$
1	<u>CURRENT CUSTOMERS:</u>		
2	Enrolled CAP Customers	22,440	
3	Customer Charge		
4	Monthly Customer Charge	16.75	
5	STAS & DISC factor	<u>0.00000</u>	
6	STAS & DISC Customer Rate Charge	<u>0.00000</u>	
7	Total Customer Charge (Line 4 + Line 6)	16.75	
8	Annual Customer Charge Revenue		4,510,440
9	Base Rate Charge		
10	Average Annual Normalized Volumes - Thm	1,234	
11	Base rate charge	0.42138	
12	STAS & DISC factor	<u>0.00000</u>	
13	STAS & DISC Base Rate Charge	<u>0.00000</u>	
14	Total Base Rate (Line 11 + Line 13)	0.42138	
15	Annual Base Rate Volume Revenue		11,667,940
16	Commodity Charge		
17	E-Factor	(0.01368)	
18	PGDC	0.11819	
19	NGS Supply Charge	0.33045	
20	Capacity Assignment Factor	(0.03043)	
21	Pipeline Refund	0.00000	
22	Merchant Function Charge	<u>0.00000</u>	
23	Total Billed Rate	<u><u>0.40453</u></u>	
24	Average Annual Normalized Volumes - Thm	1,234	
25	Annual Commodity Charges		11,201,370
26	Total Revenue Billed for Enrolled Customers		27,379,750
27	<u>PROJECTED ENROLLMENT:</u>		
28	4Q 2015	300	
29	Customer Charge		
30	Monthly Customer Charge	\$16.7500	
31	Annual Customer Charge		60,300
32	Base Rate Charge		
33	Total Billed Rate	\$0.42138	
34	Adjusted base rate volumes	1,234	
35	Annual Base Rate Charge		155,989
36	Commodity Charge		
37	Total Billed Rate	\$0.40453	
38	Average Annual Normalized Volumes - Thm	1,234	
39	Annual Commodity Charges		149,750
40	Total Revenue for Projected Enrollment		366,039

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments

Effective October 1, 2015

Line No.	Description	Amount
1	<u>Current</u>	
2	Customers Enrolled	22,440
3	Average Required Monthly Payment	\$ 54.37
4	Annual Required Payment	<u>14,640,750</u>
5	<u>Projected</u>	
6	Customers Enrolled	300
7	Average Required Monthly Payment	\$ 54.37
8	Annual Required Payment	<u>195,730</u>
9	<u>Energy Assistance</u>	
10	Average Per Customer	\$ -
11	Annualized Amount - Current	<u>0</u>
12	Annualized Amount - Projected	<u>0</u>
13	Total Customer Payments - Current	14,640,750
14	Total Customer Payments - Projected	195,730