

Adam Lanier

Director
Rates & Regulatory Affairs

March 30, 2016

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

**Re: Supplement No. 243 to Columbia Gas of Pennsylvania, Inc. to
Tariff Gas Pa. P.U.C. No. 9 – Quarterly Rider USP Filing**

Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 243 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 243"). Supplement No. 243 issued March 30, 2016, to be effective April 1, 2016, is filed in compliance with the Order of the Pennsylvania Public Utility Commission effective October 1, 2010 at Docket No. R-2009-2149262. Supplement No. 243 decreases Columbia's Rider USP rate to \$0.06576 per therm from the current rate of \$0.06800 per therm.

Also attached, please find the supporting calculations for the Rider USP, which reflect updated gas costs, program costs, and enrollment information.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiry with regard to this filing to me at (724.416.6390) or to Columbia's Counsel, Theodore J. Gallagher (724.416.6355) both at the address written above, or to Columbia's outside counsel, Michael W. Hassell, Post & Schell P.C., 17 North Second Street, 12th Floor, Harrisburg, Pennsylvania 17101, (717.612.6029).

Sincerely,

A handwritten signature in blue ink, appearing to read "Adam J. Lanier". The signature is fluid and cursive, with the first name "Adam" being the most prominent.

Adam J. Lanier

Enclosure

c: Theodore J. Gallagher, Esquire
Andrew S. Tubbs, Esquire
Michael W. Hassell, Esquire
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: March 30, 2016

EFFECTIVE: April 1, 2016

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes a Change to the Existing Tariff - See List of Decreases Made by This Tariff Supplement on Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issue and Effective Date.
2	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" has decreased. The "Total Effective Rate" has decreased.
21	Rider Summary	The "Universal Service Plan – Rider USP" has decreased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" has decreased. The "Total Pass-through Charge" has decreased for rate schedules RSS and RDS.

Columbia Gas of Pennsylvania, Inc.

Rate Summary

Rate per thm

Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>						
Customer Charge	\$ 16.75	-	-	-	0.00	16.75
Usage Charge	\$ 0.47806	0.28470	(0.06811)	0.17037	0.00000	0.86502
Customer Transferring from Rate Schedule RDS - Usage Charge	\$ 0.47806	0.28470	-	4/ 0.17037	0.00000	0.93313
<u>Rate RDS - Residential Distribution Service</u>						
Customer Charge	\$ 16.75	-	-		0.00	16.75
Usage Charge:						
Customers Electing CHOICE - 1st Year	\$ 0.47806	-	(0.06811) 5/	0.13944	0.00000	0.54939
Customers Electing CHOICE - 2nd Year	\$ 0.47806	-	-	0.13944	0.00000	0.61750

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ If a customer transfers to RSS from RDS, the Gas Cost Adjustment shall not be billed for up to twelve billing cycles.

5/ If a customer transfers to RDS from RSS, the Gas Cost Adjustment shall be billed for up to twelve billing cycles.

Issued: March 30, 2016

Mark Kempic - President

Effective: April 1, 2016

Columbia Gas of Pennsylvania, Inc.

Rider Summary

Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.06576 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00000%	This percentage is applied to a portion of the Distribution Charge and the Customer Charge. See Pages 177-180 for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01677 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00727 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00695 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00421 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00122 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary
 Rate per thm

Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund	Rider CC	Rider USP	Total Pass-through Charge
Rate CAP - Customer Assistance Plan	\$ 0.11873	(0.01422)	(0.03093)	-	-	-	0.07358
Rate RSS - Residential Sales Service	\$ 0.11873	(0.01422)	-	-	0.00010	0.06576	0.17037
Rate SGSS - Small General Sales Service	\$ 0.11873	(0.01422)	-	-	0.00010	-	0.10461
Rate LGSS - Large General Sales Service	\$ 0.11873	(0.01422)	-	-	-	-	0.10451
Rate MLSS Main Line Sales Service	\$ 0.11873	(0.01422)	-	-	-	-	0.10451
Rate RDS - Residential Distribution Service	\$ 0.11873	(0.01422)	(0.03093)	-	0.00010	0.06576	0.13944
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.11873	(0.01422)	(0.03093)	-	0.00010	-	0.07368
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.11873	(0.01422)	-	-	0.00010	-	0.10461
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate
Effective April 1, 2016

Line No.	Description	Amount
1	<u>Current CAP customers</u>	
2	Enrolled Customers	21,556
3	Consumption - Thm	1,234
4	Revenues Billed	26,771,960
5	Customer Payments	<u>(14,164,880)</u>
6	Discounts for Current Customers	<u>12,607,080</u>
7	<u>Projected CAP customers</u>	
8	Estimated Enrollment	500
9	Consumption - Thm	1,234
10	Revenues Billed	620,991
11	Customer Payments	<u>(328,560)</u>
12	Discount for Additional Enrollment	<u>292,431</u>
13	<u>RATE DERIVATION:</u>	
14	CAP Total Customer Discounts	12,899,511
15	CAP Pre-Program Arrearages	945,998
16	CAP Application Fees	240,000
17	CAP Administrative Costs	282,132
18	Low Income Usage Reduction Program (LIURP)	4,906,581
19	Energy Efficiency Program (EE)	500,000
20	Fuel Fund	375,000
21	Emergency Repair Fund	600,000
22	2015 Rider USP Undercollection	^{1/} 817,715
23	Interest on 2015 Undercollection	^{1/} 61,922
24	Reconciliation of prior year Over/Undercollection	^{1/} (766,169)
25	Total Discount to be Recovered	<u>20,862,690</u>
26	Rate Determinants Thm	^{2/} <u>317,233,999</u>
27	Rider USP Rate per Thm	<u>\$ 0.06576</u>

^{1/} Reconciliation Factor $\$113,468 / 317,233,999 = \0.00036

^{2/} Based on the volumes reflected in Columbia's October 2015 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed
Effective April 1, 2016

Line No.	Description	Amount
		\$
1	CURRENT CUSTOMERS:	
2	Enrolled CAP Customers	21,556
3	Customer Charge	
4	Monthly Customer Charge	16.75
5	STAS & DISC factor	0.00000
6	STAS & DISC Customer Rate Charge	<u>0.00000</u>
7	Total Customer Charge (Line 4 + Line 6)	16.75
8	Annual Customer Charge Revenue	4,332,760
9	Base Rate Charge	
10	Average Annual Normalized Volumes - Thm	1,234
11	Base rate charge	0.47806
12	STAS & DISC factor	0.00000
13	STAS & DISC Base Rate Charge	<u>0.00000</u>
14	Total Base Rate (Line 11 + Line 13)	0.47806
15	Annual Base Rate Volume Revenue	12,715,930
16	Commodity Charge	
17	E-Factor	(0.01422)
18	PGDC	0.11873
19	NGS Supply Charge	0.29197
20	Capacity Assignment Factor	(0.03093)
21	Pipeline Refund	0.00000
22	Merchant Function Charge	0.00000
23	Total Billed Rate	<u>0.36555</u>
24	Average Annual Normalized Volumes - Thm	1,234
25	Annual Commodity Charges	9,723,270
26	Total Revenue Billed for Enrolled Customers	26,771,960
27	PROJECTED ENROLLMENT:	
28	2Q 2016	500
29	Customer Charge	
30	Monthly Customer Charge	\$16.7500
31	Annual Customer Charge	100,500
32	Base Rate Charge	
33	Total Billed Rate	\$0.47806
34	Adjusted base rate volumes	1,234
35	Annual Base Rate Charge	294,951
36	Commodity Charge	
37	Total Billed Rate	\$0.36555
38	Average Annual Normalized Volumes - Thm	1,234
39	Annual Commodity Charges	225,540
40	Total Revenue for Projected Enrollment	620,991

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments
Effective April 1, 2016

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	<u>Current</u>	
2	Customers Enrolled	21,556
3	Average Required Monthly Payment	\$ 54.76
4	Annual Required Payment	<u>14,164,880</u>
5	<u>Projected</u>	
6	Customers Enrolled	500
7	Average Required Monthly Payment	\$ 54.76
8	Annual Required Payment	<u>328,560</u>
9	<u>Energy Assistance</u>	
10	Average Per Customer	\$ -
11	Annualized Amount - Current	<u>0</u>
12	Annualized Amount - Projected	<u>0</u>
13	Total Customer Payments - Current	14,164,880
14	Total Customer Payments - Projected	328,560

Columbia Gas of Pennsylvania, Inc.
 Reconciliation of Prior Year (Over)/Undercollection
 To be Refunded/Recouped April 1, 2016 - March 31, 2017

Beginning balance from April 1, 2015	\$736,838
Add March 2015 estimate	\$663,590
Subtract March 2015 actual	(\$1,139,514)
	\$260,914

Month	Sales (therms)	Rate	Recoveries	
April 2015	70	0.01750	1	
	191	0.01753	3	
	1,729	0.01731	30	
	24,847,030	0.01729	429,605	
	10,220,550	0.00237	24,223	453,862
May	178	0.01750	3	
	145	0.01753	3	
	2,509	0.01731	43	
	7,192	0.01729	124	
	14,273,285	0.00237	33,828	34,001
June	123	0.01750	2	
	183	0.01753	3	
	450	0.01731	8	
	3,504	0.01729	61	
	6,970,029	0.00237	16,519	16,593
July	21	0.01750	0	
	46	0.01753	1	
	470	0.01731	8	
	3,240	0.01729	56	
	2,839,650	0.00237	6,730	
	2,648,853	0.00237	6,278	13,073
August	67	0.01750	1	
	14	0.01753	0	
	172	0.01731	3	
	356	0.01729	6	
	(5,326)	0.00237	(13)	
	4,834,294	0.00237	11,457	11,455
September	43	0.01750	1	
	(3)	0.01753	(0)	
	403	0.01731	7	
	2,366	0.01729	41	
	1,020	0.00237	2	
	5,044,525	0.00237	11,956	12,007

Columbia Gas of Pennsylvania, Inc.
 Reconciliation of Prior Year (Over)/Undercollection
 To be Refunded/Recouped April 1, 2016 - March 31, 2017

Month	Sales (therms)	Rate	Recoveries	
October 2015	5	0.01750	0	
	(12)	0.01753	(0)	
	(147)	0.01731	(3)	
	10	0.01729	0	
	6	0.00237	0	
	3,995,880	0.00237	9,470	
	4,136,662	0.00233	9,638	19,106
November	62	0.01750	1	
	99	0.01753	2	
	739	0.01731	13	
	1,706	0.01729	29	
	331	0.00237	1	
	(3,503)	0.00237	(8)	
	17,506,833	0.00233	40,791	40,829
December	(10)	0.01750	(0)	
	(21)	0.01753	(0)	
	(256)	0.01731	(4)	
	(501)	0.01729	(9)	
	400	0.00237	1	
	587	0.00237	1	
	33,356,282	0.00233	77,720	77,709
January 2016	302	0.01750	5	
	79	0.01753	1	
	598	0.01731	10	
	1,217	0.01729	21	
	277	0.00237	1	
	629	0.00237	1	
	18,218,383	0.00233	42,449	
	32,642,505	0.00232	75,731	118,220
February	(63)	0.01750	(1)	
	(27)	0.01753	(0)	
	(507)	0.01731	(9)	
	(1,946)	0.01729	(34)	
	(258)	0.00237	(1)	
	(22)	0.00237	(0)	
	3,571	0.00233	8	
	59,680,203	0.00232	138,458	138,422
March (est.)	39,572,204	0.00232	91,808	91,808
Total (Refund)/Recovery through March 31, 2016				<u>1,027,083</u>
Remaining Balance to be (Refunded)/Recovered beginning April 1, 2016				<u>(\$766,169)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF OVER/(UNDER) COLLECTIONS FROM RIDER USP
JANUARY 1, 2015 THROUGH DECEMBER 31, 2015

Line No.	Month	Rider USP Revenues Current Period Recovery (1)	Total Expenses (2)	Total Over/(Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over/(Under) Collection Interest (6=3x4x5)	Total to be Refunded (Recovered) (7=3+6)
1	January, 2015	4,123,216	4,444,420	(321,203)	21 / 12	6.00%	(33,726)	(354,929)
2	February	4,770,977	4,744,533	26,444	20 / 12	6.00%	2,644	29,088
3	March	4,660,181	4,414,139	246,042	19 / 12	6.00%	23,374	269,416
4	April	2,491,414	2,630,694	(139,280)	18 / 12	6.00%	(12,535)	(151,815)
5	May	1,025,985	1,461,334	(435,349)	17 / 12	6.00%	(37,005)	(472,354)
6	June	500,855	872,402	(371,547)	16 / 12	6.00%	(29,724)	(401,271)
7	July	381,251	178,122	203,129	15 / 12	6.00%	15,235	218,364
8	August	322,495	(18,730)	341,225	14 / 12	6.00%	23,886	365,111
9	September	337,116	161,738	175,378	13 / 12	6.00%	11,400	186,778
10	October	531,076	336,828	194,248	12 / 12	6.00%	11,655	205,903
11	November	1,118,362	1,175,616	(57,253)	11 / 12	6.00%	(3,149)	(60,402)
12	December	<u>2,130,910</u>	<u>2,810,459</u>	<u>(679,549)</u>	10 / 12	6.00%	<u>(33,977)</u>	<u>(713,526)</u>
13	TOTAL	<u>22,393,838</u>	<u>23,211,553</u>	<u>(817,715)</u>			<u>(61,922)</u>	<u>(879,637)</u>