



An Exelon Company

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PECO
Regulatory Policy and Strategy
2301 Market Street
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Philadelphia, PA 19103

May 9, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: PECO Energy Company – Electric Service Tariff Compliance Filing in Accordance with Docket No. M-2014-2401085.

Dear Secretary Chiavetta:

Pursuant to the Final Order of PECO Energy Company's Plan for Seamless Moves and Instant Connects at Docket No. M-2014-2401085, entered on October 22, 2015, PECO Energy Company ("PECO") is filing the Electric Service Tariff Compliance, Supplement No. 10 to Tariff Electric PA PUC No. 5.

PECO has added additional language and a new paragraph related to switching among Electric Generation Suppliers ("EGS"). The tariff changes are prompted by the implementation of seamless moves and instant connects. A seamless move allows eligible shopping customers to retain their current EGS when moving to another location within PECO's service territory. An instant connect allows new customers requesting a connection to select an EGS at the time they establish an account.

PECO will implement the availability of seamless moves and instant connects starting on June 10, 2016. Per the Final Order, PECO must file for review and approval of revised tariff supplements at least 30 days prior to the availability of seamless moves and instant connects.

The following attachments in clean and redlined format are included in support of this filing:

Attachment 1: Revised Electric Service Tariff – clean
Attachment 2: Revised Electric Service Tariff – redlined

Concurrent with this filing, PECO is also filing similar changes to its Electric Generation Supplier tariff.

If you have any questions regarding this matter, please call Rich Schlesinger at 215-841-5771.

Sincerely,

A handwritten signature in black ink that reads "Richard G. Webster, Jr. / RAS".

cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Attachment 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 9, 2016

Effective June 10, 2016

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

EGS Switching – 1st Revised Page No. 30

Wording added for seamless moves and instant connects in accordance with Docket No. M-2014-2401085.

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RULES AND REGULATIONS (continued)

23. EGS SWITCHING

- 23.1** PECO Energy will accommodate requests by customers to switch EGSs on active accounts and pending active (Instant Connect) accounts in accordance with this Rule 23, Commission Order M-2014-2401085, and other applicable Commission Orders. (C)
- 23.2** To switch to a new EGS, a customer must inform the new EGS. Customers that wish to switch are not required to contact PECO Energy to initiate a switch; PECO Energy will only switch a customer in accordance with Rule
- 23.3** To enable a new EGS to complete a switch, a customer must provide to the new EGS the customer's PECO Energy account number as it appears on the customer's PECO Energy monthly bill.
- 23.4** If a Customer contacts the Company to discontinue electric service and indicates that the Customer will be relocating outside of the Company's service territory, the Company will notify the current EGS of the Customer's discontinuance of service for the account at the Customer's location. If relocating within the Company's service territory the Company will seamlessly move the current EGS to the new location if all qualifications are met in accordance with PUC Order M-2014-2401085. (C)
- 23.5** A switch to an EGS will be effective 3 business days after the enrollment request is processed, provided the enrollment request includes valid customer information as required by the controlling provisions of the Supplier Tariff. Upon receiving valid notice to switch an EGS, the Company shall notify the customer's existing EGS that such a request has been made.
- 23.6** If and when a customer's EGS discontinues its supply in the event of bankruptcy, loss of license, or similar occurrence, or if a Customer is dropped by its EGS for non-payment or other reason then the customer may select a new EGS. The customer will receive its energy supply from PECO Energy until the switch becomes effective.
- 23.7** Nothing in this Rule 23 shall be interpreted to preclude EGSs from entering into agreements for supply with a term of service of one month. EGSs may enter into agreements for longer.

24. LOAD DATA EXCHANGE

- 24.1** PECO Energy will provide to a customer or the customer's designated EGS or authorized consultant, all available data from the meter once each calendar year for no fee. The exchange of data among PECO Energy, EGSs, and customers shall be in accordance with the Supplier Tariff and the Final Consensus Plan for Electronic Data Exchange Standards for Electric Deregulation in the Commonwealth of Pennsylvania, as approved by the Commission.

(C) Denotes Change

Attachment 2

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19101**

For List of Communities Served, See Page 4.

Issued **May 9, 2016**

Effective **June 10, 2016**

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**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. 10 to
Tariff Electric Pa. P.U.C. No. 6
Tenth Revised Page No. 1
Supersedes Ninth Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

EGS Switching – 1st Revised Page No. 30

Wording added for seamless moves and instant connects in accordance with Docket No. M-2014-2401085.

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Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs ¶
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- Deleted: Rate R-H Residential Heating Service – 3rd Revised Page No. 49
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