

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



E-File

June 23, 2016

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Supplement No. 6 to Electric Generation Supplier
Tariff - Electric Pa. P.U.C. No. 1S
Docket No. R-2015-2469275**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 6 to PPL Electric's Electric Generation Tariff – Electric Pa. P.U.C. No. 1S. This Supplement adjusts the Purchase Price Discount percentages in Section 12.9.2 of the tariff for both the residential customer class and the small C&I customer class, in compliance with the Commission's final order entered on November 19, 2015 in the above-captioned case.

This Supplement was previously filed on June 15, 2016. PPL Electric is re-filing Supplement No. 6 pursuant to correspondence with Marissa Boyle. Supplement No. 6 is being filed with a retroactive date of January 1, 2016 to reflect the date the rate changes took effect based on the Final Order in the above referenced docket. PPL Electric has been charging the rates outlined in Supplement No. 6 since that time. The Company inadvertently overlooked the update to the Supplier Tariff when submitting its December 18, 2015 compliance filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 23, 2016, which is the date it was filed using the Commission's E-Filing System.

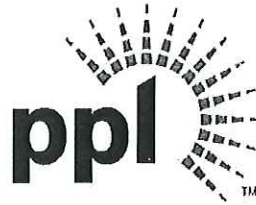
If you have any questions regarding the enclosed documents or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc via email: Mr. Dennis P. Hosler
Tanya J. McCloskey, Esquire
Ms. Lori Burger
Mr. John R. Evans
Rick Kamaskie, Esquire



PPL Electric Utilities Corporation

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Company Office Location

2 North Ninth Street
Allentown, Pennsylvania 18101

ISSUED: June 15, 2016

EFFECTIVE: January 1, 2016

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT	
CHANGES:	
Payment and Billing Page 25A	Changing the Purchase Price Discount rate in 12.9.2.

PAYMENT AND BILLING (Continued)

12.9.1 Eligibility Requirements. PPL Electric will perform consolidated billing for EGSs that voluntarily choose this option. An EGS that chooses the Company's consolidated EDC billing option for all or a portion of its residential accounts will be required to sell its accounts receivables to PPL Electric for those residential customers for whom PPL Electric issues a consolidated bill. An EGS will be permitted to choose the consolidated billing option for less than all of its customers in the residential class. Pursuant to the Commission Order entered December 21, 2010 at Docket No. R-2010-2161694, an EGS may issue its own bills [dual billing] for any residential customers upon one of the two following conditions: (1) PPL Electric's billing system cannot accommodate consolidated billing for the EGS; or (2) the EGS residential customer purchases products from the EGS that are bundled with non-basic services. An EGS that issues its own bills to residential customers will not be eligible to participate in the POR Program for those residential customers that receive dual billing.

An EGS will be permitted to choose the consolidated billing option for less than all of its customers in the small C&I class. An EGS that chooses the Company's consolidated EDC billing option for all or a portion of its small C&I accounts will be required to sell its accounts receivables to PPL Electric for those small C&I customers for whom PPL Electric issues a consolidated bill. An EGS may continue to issue its own bills [dual billing] for basic supply service, for all or a portion of its small C&I customers, but will not be eligible to participate in the POR Program for those small C&I customers that receive dual billing.

EGSs may choose to participate in the POR program with consolidated EDC billing at any time during the term of the POR program, as long as the EGS does not remove customer accounts from consolidated EDC billing and the POR program prior to December 31, 2010. A customer whose service is terminated or who voluntarily switches from the EGS' service to another generation provider is not considered to have been removed by the EGS from consolidated EDC billing and the POR program. In addition, this section is not intended to interfere with an EGS' ability to offer customers product terms that are shorter in duration than the POR program.

EGSs participating in the residential POR Program will agree not to reject for enrollment a new residential customer covered by the residential POR Program based on credit-related issues and will agree not to require a deposit for providing service to such residential customers. Any residential customer who wishes to be served by an EGS participating in the residential POR Program will be accepted by that EGS if that EGS is actively serving the residential customer class.

EGSs are permitted to perform credit checks and require deposits for small C&I customers and are permitted to deny serving small C&I customers for credit-related reasons.

12.9.2 Purchase Price Discount. EGSs accounts receivables associated with electric generation and transmission services will be purchased at a discount. The discount rate will be calculated separately for the residential customer class and the small C&I customer class. The rate will be comprised of two components that reflect: 1. the cost of PPL Electric's uncollectable accounts expense, which will be fixed throughout the term of the program, unless and until modified upon Commission approval; and 2. recovery of the initial and ongoing development, operation and administrative costs associated with the POR program. The discount rate for electric generation and transmission services to the residential customer class will equal 2.31%, which is the sum of 2.31% for the first component and 0.00% for the second component. The discount rate for electric generation and transmission services to the small C&I customer class will equal 0.23%, which is the sum of 0.23% for the first component and 0.00% for the second component. (C)

(C) Indicates Change