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June 20, 2016

VIA e-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Petition of Pennsylvania Electric Company for Approval of a
Distribution System Improvement Charge
Docket No. P-2015-2508936**

Dear Secretary Chiavetta:

Enclosed for filing at the above-referenced docket are: (1) Supplement No. 25 to Pennsylvania Electric Company's ("Penelec" or the "Company") Tariff Electric Pa. P.U.C. No. 81, bearing an issue date of June 20, 2016; and (2) four schedules, described below, that provide information in support of Supplement No. 25. Supplement No. 25 and the accompanying schedules are being filed in compliance with the Pennsylvania Public Utility Commission's ("PUC" or the "Commission") Order entered June 9, 2016 in the above-referenced proceeding ("June 9 Order").

Supplement No. 25 consists of Penelec's Distribution System Improvement Charge ("DSIC") Rider, which was approved to become effective for bills rendered on or after July 1, 2016, subject to refund or recoupment based on the Commission's final resolution of matters referred to the Office of Administrative Law Judge, as provided in Ordering Paragraph No. 2 of the June 9 Order. Supplement No. 25 includes the Company's initial DSIC rate of 0.000%.

In the Company's Petition for Approval of a Distribution System Improvement Charge, it proposed that its initial DSIC rate would reflect eligible plant additions placed in service during May 2016, which is the first month subsequent to the end of the fully projected future test year (May 1, 2015 through April 30, 2016) employed in the Company's last base rate case, which was filed at Docket No. R-2014-2428743 ("2014 Base Rate Case")

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(see June 9 Order, p. 9). Additionally, the Company compared its actual DSIC-eligible plant investment placed in service during the twelve months ended April 30, 2016 to the plant in service projected to be placed in service during the fully projected future test year in its 2014 Base Rate Case. Based on that comparison, the Company has determined that Penelec's DSIC-eligible plant investment as of April 30, 2016 does not exceed the level projected for the fully projected future test year in the 2014 Base Rate Case (see Schedule 3, discussed below). As a result, the Company proposes to establish an initial DSIC rate of 0.000%. The Company will propose a positive DSIC rate in the quarterly update of its DSIC after DSIC-eligible investment exceeds the level of such investment projected for the fully projected future test year in its 2014 Base Rate Case.

As noted above, the Company is also filing four schedules containing information in support of Supplement No. 25, as follows:

- Schedule 1, which is being submitted for illustrative purposes only, provides a pro forma calculation of what the Company's initial DSIC rate would have been, based on DSIC-eligible investment placed in service in May 2016, if its actual DSIC-eligible investments as of April 30, 2016 had exceeded the projection in its 2014 Base Rate Case.
- Schedule 2 details the DSIC-eligible property that was placed in service during May 2016.
- Schedule 3 compares DSIC-eligible investments projected to be placed in service during the fully projected future test year for purposes of the Company's rate base claim in its 2014 Base Rate Case and the amount of such plant investments actually placed in service from May 1, 2015 through April 30, 2016. Schedule 3 is being submitted pursuant to Ordering Paragraph No. 3 and the directive at page 20 of the June 9 Order.
- Schedule 4 is the Company's estimate of the new jobs expected to be created as a result of implementing its Long-Term Infrastructure Improvement Plan, which was approved by the Commission in its Order entered February 11, 2016 at the above-referenced docket number. This schedule is being submitted pursuant to the Ordering Paragraph No. 7 of the June 9 Order.

Rosemary Chiavetta, Secretary
June 20, 2016
Page 2

If you have any questions regarding the enclosed documents, please feel free to contact the undersigned.

Very truly yours,



Anthony C. DeCusatis

ACD/tp
Enclosures

- c: Per Certificate of Service (w/encls.)
- Paul T. Diskin, Bureau of Technical Utility Services (w/encls.)
- Lori Burger, Bureau of Audits (w/encls.)

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PETITION OF PENNSYLVANIA : Docket No. P-2015-2508936
ELECTRIC COMPANY FOR APPROVAL :
TO AND IMPLEMENT A DISTRIBUTION :
SYSTEM IMPROVEMENT CHARGE :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the **Pennsylvania Electric Company's Supplement No. 25 to Tariff Electric Pa. P.U.C. No. 52** and accompanying schedules on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC AND FIRST CLASS MAIL

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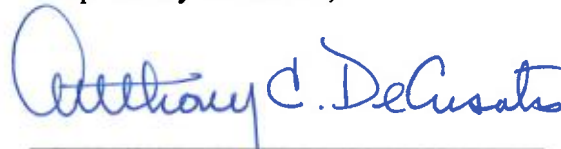
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Attorneys for Pennsylvania Electric Company

Dated: June 20, 2016

PENNSYLVANIA ELECTRIC COMPANY
READING, PENNSYLVANIA

Electric Service Tariff
Effective in
The Territory as Defined on
Page Nos. 8 - 15 of this Tariff

Issued: June 20, 2016

Effective: July 1, 2016

By: Steven E. Strah, President
Reading, Pennsylvania

NOTICE

Supplement No. 25 adds Rider R.
See Twenty-Second Revised Page No. 2.

LIST OF MODIFICATIONS

Rate Schedules

Rate RS – Residential Service Rate – Addition of DSIC (See First Revised Page 63).

Rate GS - Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Addition of DSIC (See First Revised Page 65).

Rate GS-Small – General Service Secondary Rate – Addition of DSIC (See First Revised Page 67).

Rate GS-Medium - General Service Secondary Rate – Addition of DSIC (See Second Revised Page 70).

Rate GS-Large - General Service Secondary – Addition of DSIC (See First Revised Page 73).

Rate GP – General Service Primary Rate – Addition of DSIC (See First Revised Page 77).

Rate LP – Large Primary Rate - Addition of DSIC (See First Revised Page 81).

Rate H – All Electric School, Church and Hospital Rate - Addition of DSIC (See First Revised Page 86).

Borderline Service – Addition of DSIC (See First Revised Page 88).

High Pressure Sodium Vapor Street Lighting Service – Addition of DSIC (See First Revised Page 91).

Municipal Street Lighting Service – Addition of DSIC (See First Revised Page 95).

Municipal Street Lighting Service – Addition of DSIC (See First Revised Page 97).

LED Street Lighting Service – Addition of DSIC (See First Revised Page 104).

Outdoor Area Lighting Service – Addition of DSIC (See Second Revised Page 106).

Outdoor Area Lighting Service – Addition of DSIC (See First Revised Page 111).

Riders

Rider R – (See Original Pages 182-185).

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RATE SCHEDULES

RATE RS

RESIDENTIAL SERVICE RATE

AVAILABILITY:

This Rate is available to Residential Customers using the Company's standard, single phase service through a single meter including not more than 2,000 watts of non-residential connected load served through the same meter.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$9.99 per month (Customer Charge), plus

4.569 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider C – Universal Service Cost Charge

Rider F – Phase II Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C)

(C) Change

Issued: June 20, 2016

Effective: July 1, 2016

RATE SCHEDULES

RATE GS -
VOLUNTEER FIRE COMPANY AND NON-PROFIT AMBULANCE
SERVICE, RESCUE SQUAD AND SENIOR CENTER SERVICE RATE

AVAILABILITY:

This Rate Schedule is restricted to Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizen Centers that sign a one (1) year contract.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$9.99 per month (Customer Charge), plus
4.569 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Service Cost Charge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

RATE SCHEDULES

RATE GS-SMALL

GENERAL SERVICE SECONDARY RATE – NON-DEMAND METERED

AVAILABILITY:

Available to non-Residential Customers without demand meters that use electric service through a single delivery location for lighting, heating and/or power service. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

If an existing Customer's total consumption exceeds 1,500 KWH per month for two (2) consecutive months, the Customer shall no longer be eligible for service under this Rate Schedule GS-Small. Based upon the Company's then estimate of the Customer's new demand, the Customer shall be placed on Rate Schedule GS-Medium or such other Rate Schedule for which such Customer most qualifies.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$11.70 per month for single phase (Customer Charge), plus

3.022 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

RATE SCHEDULES

Rate GS-Medium (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, Rider H – Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under Rider I – Hourly Pricing Default Service Rider.

DETERMINATION OF BILLING DEMAND:

The Company shall install suitable demand meters to determine the maximum 15-minute integrated demand when (i) the connected load being served equals fifteen (15) kilowatts or more, or (ii) the Company estimates that a demand greater than five (5) kilowatts will be established. The Company may install a demand meter on new or upgraded electric services.

A determination of connected load or estimated demand may be made by the Company at any time and shall be made when the Customer's total consumption exceeds 1,500 KWH per month for two (2) consecutive months.

A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours or (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of non-interval Time-of-Use demand meters.

For existing Customers that remain on Combined Billing, (refer to this Rate GS-Medium, General Provision A), billing demand shall be the sum of the individual demands of each metered service. The individual demand of each metered service shall be determined separately.

Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.

(C) Change

Issued: June 20, 2016

Effective: July 1, 2016

RATE SCHEDULES

**RATE GS-LARGE
GENERAL SERVICE SECONDARY**

AVAILABILITY:

This Rate is available to non-Residential Customers using electric service through a single delivery location for lighting, heating and/or power service whose registered demand is equal to or greater than 400 KW in two (2) consecutive months. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$114.25 per month (Customer Charge), plus
\$5.37 per kW for all billed kW
\$0.19 for each rkVA of reactive billing demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

RATE SCHEDULES

Rate GP (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

RATE SCHEDULES

Rate LP (continued)

General Service purposes at Primary Voltages for loads in excess of 3,000 KW.

Minimum billing demand shall not be less than 3,000 KW.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$3,065.00 per month (Customer Charge), plus

\$1.67 per kW for all billed kW

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

Issued: June 20, 2016

Effective: July 1, 2016

RATE SCHEDULES

RATE H
ALL ELECTRIC SCHOOL, CHURCH AND HOSPITAL RATE

AVAILABILITY (RESTRICTED):

THE AVAILABILITY OF THIS RATE SCHEDULE TO CUSTOMERS HAS BEEN RESTRICTED SINCE MARCH 29, 1971.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

\$26.55 per month (Customer Charge), plus
3.08 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

SERVICES

BORDERLINE SERVICE

AVAILABILITY:

Borderline Service is available to public utility companies for resale in adjacent service territory to the Company under reciprocal agreements between the Company and other public utility companies, subject to the following conditions:

- A. A request shall be made in writing for each point of supply where service is desired.
- B. Borderline service may be supplied in the Company's sole and exclusive discretion when it has available adequate capacity to serve the requested location(s).
- C. When such service is supplied, energy shall be supplied at sixty (60) cycle alternating current, at such potential and of such phase as may be mutually agreed upon.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

5.031 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

SERVICES

High Pressure Sodium Vapor Street Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H - Commercial Customer Class rate.

TERMS OF PAYMENT:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Not less than five (5) years.

(C) Change

SERVICES

Municipal Street Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase II Energy Efficiency and Conservation Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C)

(C) Change

Issued: June 20, 2016

Effective: July 1, 2016

SERVICES

Municipal Street Lighting Service (continued)

Mercury Vapor Floodlight Units:

Nominal Lamp Ratings

Wood Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>KWH Per Month</u>	<u>Distribution</u>
21,500	400	174	10.62
60,000	1,000	420	12.77

Fabricated Pole

<u>Initial Lumens</u>	<u>Watts</u>	<u>KWH Per Month</u>	<u>Distribution</u>
21,500	400	174	26.20

Riders

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

TERMS OF PAYMENT:

As per Rule 11, Payment of Bills

(C) Change

SERVICES

LED Street Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

DEFAULT SERVICE CHARGES:

For customers receiving Default Service the Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial ten (10) year term, the Customer shall pay the cost of removal in addition to an amount representative of the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

GENERAL PROVISIONS:

- A. The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities consisting of but not limited to lamps, luminaries, brackets, and other supporting materials.
- B. The Company will install lighting fixtures on an approved existing pole. All additional and new lighting equipment, consisting of but not limited to poles, brackets, wiring, transformation, etc., not provided for herein, and installed by the Company at the request of the customer, shall be the property of the Company and be paid for by the customer prior to the customer taking service.

(C) Change

Issued: June 20, 2016

Effective: July 1, 2016

SERVICES

OUTDOOR AREA LIGHTING SERVICE

THIS SERVICE SHALL BE FURTHER RESTRICTED TO EXISTING CUSTOMERS AT EXISTING LOCATIONS AS OF AUGUST 1, 2012.

Dusk to dawn outdoor lighting of private areas and roadways.

NET RATE PER MONTH:

<u>Type of Lamp</u>	<u>Nominal Lamp Rating</u>	<u>KWH Per Month</u>	<u>Distribution</u>
High Pressure Sodium Vapor			
	70 watts	29	15.39
	100 watts	50	15.44
	200 watts	80	22.57

Riders

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

Issued: June 20, 2016

Effective: July 1, 2016

SERVICES

Outdoor Area Lighting Service (continued)

Riders

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F - Phase II Energy Efficiency and Conservation Charge
- Rider J - Default Service Support Charge
- Rider N - Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C)

(C) Change

RIDERS

RIDER R
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.000% will apply consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508936, approving the Distribution System Improvement Charge ("DSIC"). This charge will be effective during the period July 1, 2016 through September 30, 2016.

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide Pennsylvania Electric Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective July 1, 2016.

RIDERS

Rider R (Continued)

2. Computation of the DSIC

- A. Calculation: The initial DSIC, effective July 1, 2016, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company's rates or rate base and will have been placed in service during the month of May 2016. Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which DSIC-Eligible Plant Additions Reflected</u>
January 1	September – November
April 1	December – February
July 1	March – May
October 1	June - August

- B. Determination of Fixed Costs: The fixed costs of eligible distribution system improvements projects will consist of depreciation and pre-tax return, calculated as follows:
1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in Pennsylvania Electric Company's most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.
 2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

Issued: June 20, 2016

Effective: July 1, 2016

RIDERS

Rider R (Continued)

C. Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Company's otherwise applicable rates and charges, excluding amounts billed for and the State Tax Adjustment Surcharge (STAS). All Customers will be billed the DSIC on a bills- rendered basis. To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by the Company's projected revenue for distribution service (including all applicable clauses and riders) for the quarterly period during which the charge will be collected, exclusive of the STAS.

D. Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{((\text{DSI} * \text{PTRR}) + \text{Dep} + e) * 1 / (1 - T)}{\text{PQR}}$$

Where:

- DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation.
- PTRR = Pre-tax return rate applicable to DSIC-eligible property.
- Dep = Depreciation expense related to DSIC-eligible property.
- e = Amount calculated under the annual reconciliation feature or Commission audit, as described below.
- PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) from existing customers, excluding customers served under Company's Rate Schedule TP, plus revenue from any customers which will be acquired by the beginning of the applicable service period.
- T = Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the DSIC, nor shall changes hereunder be a part of the monthly rate schedule minimum. The DSIC shall not be subject to any credits or discounts. The STAS included in this Tariff is applied to charges under the DSIC.

RIDERS

Rider R (Continued)

3. Quarterly Updates:

Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

4. Customer Safeguards:

- A. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.
- B. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on July 1 of each year. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection.
- C. New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in Pennsylvania Electric Company's rates or rate base will be reflected in the quarterly updates of the DSIC.
- D. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.
- E. Customer classes: Effective July 1, 2016, the DSIC shall be applied equally to all customer classes except Rate Schedule GP over 46,000 volts and LP over 46,000 volts
- F. Earning Reports: The DSIC will also be reset at zero if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Utility would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section.

Issued: June 20, 2016

Effective: July 1, 2016

Pennsylvania Electric Company
Computation of Initial DSIC Rate
To be effective July 1, 2016 through September 30, 2016

Line No.		May-16	7/1/2016 Quarterly Rate
1	Incremental Plant Additions	\$ 1,581,632	\$ 1,581,632
2	Cumulative Plant	\$ 1,581,632	\$ 1,581,632
3	Accumulated Depreciation	\$ 9,421	\$ 9,421
4	Retirements	\$ -	\$ -
5	Distribution System Improvement Projects net of Accumulated Depreciation	\$ 1,572,210	\$ 1,572,210
6	Quarterly Pre-tax return rate (Page 2) applied to DSIC-eligible property (Line 5)		\$ 44,808
7	Weighted Average Quarterly Depreciation rate (Page 4) applied to DSIC-eligible property (Line 5)		\$ 9,421
8	Net Amount to be recovered w/o GRT		\$ 54,229
9	Net Amount to be recovered w GRT ¹		57,629
10	Projected Quarterly Revenue (Page 3)		\$ 109,467,358
11	DSIC Rate (Line 9 divided by Line 10)		0.053%

¹ Gross up for Gross Receipts Tax = Net Amount x (1/ (1-5.9%))

Pennsylvania Electric Company
 Computation of Composite DSIC Pre-tax Rate of Return

Line No.	Description	Capitalization Ratio	¹⁾ Embedded Cost	²⁾ Pre-tax Rate of Return	Tax Multiplier	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	48.95%	5.70%	2.86%	-	2.86%
2	Common Equity	<u>51.05%</u>	9.80% ³⁾	<u>5.00%</u>	1.709211797	<u>8.55%</u>
3	Total	<u>100.00%</u>		<u>7.86%</u>		<u>11.41%</u>
Quarterly Pre-Tax Rate of Return (Line No 3, Col. 7 / 4)						<u>2.85%</u>

Footnotes:

- 1) Capitalization Ratio from the actual capitization structure as of March 31, 2016
- 2) Long-Term Debt Cost from the Company's actual embedded debt cost as of March 31, 2016
- 3) Common Equity Cost from the Commission's Bureau of Technical Utility Services Report on the Quarterly Earnings of Jurisdictional Utilities dated May 19, 2016

Pennsylvania Electric Company
Revenue Forecast

Jul-16	36,054,175
Aug-16	37,760,350
Sep-16	<u>35,652,833</u>
Total	109,467,358

Pennsylvania Electric Company
Weighted Average Depreciation rate

	May 2016 Capital Additions	% of Total	Book Depreciation Rate	Weighted Average Depreciation
364 - Poles, Towers And Fixtures	\$ 148,747	9.405%	1.96%	0.184%
365 - Overhd Conductr, Devices	\$ 1,322,368	83.608%	2.38%	1.990%
367 - Undergrnd Conductr, Devices	\$ 6,493	0.411%	2.38%	0.010%
368 - Line Transformers	\$ 37,233	2.354%	2.81%	0.066%
369 - Services	\$ 737	0.047%	1.91%	0.001%
373.1 - Street Light - Oh, Ug Lines	\$ 2,818	0.178%	6.12%	0.011%
397 - Communication Equipment	\$ 63,234	3.998%	3.02%	0.121%
	\$ 1,581,632	100.000%		2.383%

activity_cost	activity_quantity	description	long_description	end_month	description	cpr_ledger_w_o_number	cpr_activity_w_o_number	description	asset_id
689.94	1	36400 - Poles, Towers And Fixtures	Crossarm	May-16	PELE - Dist Lines	PB93164570	14675269	36400 - Poles, Towers And Fixtures	793759524
25,147.22	57	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14675269	36500 - Overhd Conductr, Devices	793754765
85,719.56	138	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14675269	36500 - Overhd Conductr, Devices	793754782
503.61	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14808865	36500 - Overhd Conductr, Devices	793754765
650.53	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14808865	36500 - Overhd Conductr, Devices	793754782
1,063.23	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14808867	36500 - Overhd Conductr, Devices	793754782
631.97	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14808874	36500 - Overhd Conductr, Devices	793754765
817.42	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14808874	36500 - Overhd Conductr, Devices	793754782
281.70	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14816874	36500 - Overhd Conductr, Devices	793754765
353.71	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816874	36500 - Overhd Conductr, Devices	793754782
858.99	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816890	36500 - Overhd Conductr, Devices	793754782
1,013.02	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816892	36500 - Overhd Conductr, Devices	793754782
493.34	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816912	36500 - Overhd Conductr, Devices	793754782
873.98	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816914	36500 - Overhd Conductr, Devices	793754782
1,149.79	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816930	36500 - Overhd Conductr, Devices	793754782
1,046.05	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816942	36500 - Overhd Conductr, Devices	793754782
784.98	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816944	36500 - Overhd Conductr, Devices	793754782
632.83	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816952	36500 - Overhd Conductr, Devices	793754782
259.14	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14816962	36500 - Overhd Conductr, Devices	793754765
325.32	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816962	36500 - Overhd Conductr, Devices	793754782
254.45	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816963	36500 - Overhd Conductr, Devices	793754782
873.84	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816964	36500 - Overhd Conductr, Devices	793754782
218.67	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816972	36500 - Overhd Conductr, Devices	793754782
958.84	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14816983	36500 - Overhd Conductr, Devices	793754782
679.57	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888741	36500 - Overhd Conductr, Devices	793754782
316.62	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14888765	36500 - Overhd Conductr, Devices	793754765
413.04	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888765	36500 - Overhd Conductr, Devices	793754782
464.32	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888766	36500 - Overhd Conductr, Devices	793754782
204.53	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14888772	36500 - Overhd Conductr, Devices	793754765
292.70	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888772	36500 - Overhd Conductr, Devices	793754782
484.84	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888775	36500 - Overhd Conductr, Devices	793754782
338.59	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14888781	36500 - Overhd Conductr, Devices	793754765
484.50	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888781	36500 - Overhd Conductr, Devices	793754782
261.53	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14888782	36500 - Overhd Conductr, Devices	793754765
365.90	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888782	36500 - Overhd Conductr, Devices	793754782
273.95	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14888783	36500 - Overhd Conductr, Devices	793754765
392.11	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888783	36500 - Overhd Conductr, Devices	793754782
451.54	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888798	36500 - Overhd Conductr, Devices	793754782
423.28	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14888803	36500 - Overhd Conductr, Devices	793754765
681.29	1	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14888810	36500 - Overhd Conductr, Devices	793754782
397.81	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14888812	36500 - Overhd Conductr, Devices	793754765
143.84	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	PELE - Dist Lines	14763418	14965446	36500 - Overhd Conductr, Devices	793754765
407.90	2	36500 - Overhd Conductr, Devices	Cutout	May-16	PELE - Dist Lines	14763418	14965446	36500 - Overhd Conductr, Devices	793754782
1,600.56	1	36800 - Line Transformers	Transformer - 50 CONV 1PH	May-16	PELE - Dist Lines	PB93135660	14965446	36800 - Line Transformers	793759132
1,322.78	1	36400 - Poles, Towers And Fixtures	R&M - Ckt 00511-61 Addl Protection	May-16	PELE - Dist Lines	13563036	13563036	36400 - Poles, Towers And Fixtures	813206771
670.10	1	36400 - Poles, Towers And Fixtures	R&M-2014 Full Ckt Prot Prgm-Ckt 00572-31	May-16	PELE - Dist Lines	14003161	14003161	36400 - Poles, Towers And Fixtures	813207571
44,891.29	1	36400 - Poles, Towers And Fixtures	PADOT SR 1001-013 Plank Rd. Interchange	May-16	PELE - Dist Lines	14059410	14059410	36400 - Poles, Towers And Fixtures	813208123
10,048.27	2	36400 - Poles, Towers And Fixtures	PADOT SR 119, BIG RUN BRIDGE, JEFF CO	May-16	PELE - Dist Lines	14405863	14405863	36400 - Poles, Towers And Fixtures	812669468
9,112.82	2	36400 - Poles, Towers And Fixtures	PADOT SR 0449-A03 BROOKLAND BRIDGE RP	May-16	PELE - Dist Lines	14681517	14681517	36400 - Poles, Towers And Fixtures	812671227
(66.60)	1	36400 - Poles, Towers And Fixtures	2016 SAIFI CAP PROTECTION 00013-12	May-16	PELE - Dist Lines	14675269	14675269	36400 - Poles, Towers And Fixtures	813213069
1,011.01	1	36400 - Poles, Towers And Fixtures	2016 SAIFI CAP CUTO UT 00239-43	May-16	PELE - Dist Lines	14694559	14694559	36400 - Poles, Towers And Fixtures	813213624
17,380.37	1	36400 - Poles, Towers And Fixtures	2016 SAIFI CAP CUTO UT 00680-21	May-16	PELE - Dist Lines	14694733	14694733	36400 - Poles, Towers And Fixtures	813213786
4,787.50	1	36400 - Poles, Towers And Fixtures	Pa DOT SR 00111-052	May-16	PELE - Dist Lines	14723863	14723863	36400 - Poles, Towers And Fixtures	813214636
26,818.30	1	36400 - Poles, Towers And Fixtures	2016 FM Line Pbg to Osceola,00164-22	May-16	PELE - Dist Lines	14804879	14804879	36400 - Poles, Towers And Fixtures	813217048
8,632.22	1	36400 - Poles, Towers And Fixtures	MISL Missing Location - see comments	May-16	PELE - Dist Lines	14901061	14901061	36400 - Poles, Towers And Fixtures	813220679
4,356.88	2	36400 - Poles, Towers And Fixtures	2016 SAIFI CAP SCADA KNOXVILLE	May-16	PELE - Dist Subs	14690774	14690774	36400 - Poles, Towers And Fixtures	812671362
11,185.04	1	36400 - Poles, Towers And Fixtures	2016 SAIFI CAP SCADA REEDSVILLE SUB	May-16	PELE - Unspecified	14675312	14675312	36400 - Poles, Towers And Fixtures	813213141
7,425.64	1	36400 - Poles, Towers And Fixtures	2016 SAIFI CAP SCADA THOMAS AVE SUB	May-16	PELE - Unspecified	14675313	14675313	36400 - Poles, Towers And Fixtures	813213199
481.85	1	36400 - Poles, Towers And Fixtures	2016 SAIFI CAP SCADA TITUSVILLE CTV-328	May-16	PELE - Unspecified	14690841	14690841	36400 - Poles, Towers And Fixtures	813213449
16,903.97	1	36500 - Overhd Conductr, Devices	R&M - Ckt 00528-31 Addl Protection	May-16	PELE - Dist Lines	13542191	13542191	36500 - Overhd Conductr, Devices	813206696

activity_cost	activity_quantity	description	long_description	end_month	description	cpr_activity		description	asset_id
						cpr_ledger_w_o_number	cpr_wo_number		
19,873.55	1	36500 - Overhd Conductr, Devices	R&M - Ckt 00511-61 Addl Protection	May-16	PELE - Dist Lines	13563036	13563036	36500 - Overhd Conductr, Devices	813206737
25,283.31	1	36500 - Overhd Conductr, Devices	R&M-2014 Full Ckt Prot Prgm-Ckt 00572-31	May-16	PELE - Dist Lines	14003161	14003161	36500 - Overhd Conductr, Devices	813207547
21,753.10	1	36500 - Overhd Conductr, Devices	PADOT SR 1001-013 Plank Rd. Interchange	May-16	PELE - Dist Lines	14059410	14059410	36500 - Overhd Conductr, Devices	813208104
3,327.43	2	36500 - Overhd Conductr, Devices	PADOT SR 0449-A03 BROOKLAND BRIDGE RP.	May-16	PELE - Dist Lines	14661517	14661517	36500 - Overhd Conductr, Devices	812671238
(10,701.44)	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP PROTECTION 00013-12	May-16	PELE - Dist Lines	14675269	14675269	36500 - Overhd Conductr, Devices	813213051
4,800.44	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00257-31	May-16	PELE - Dist Lines	14692630	14692630	36500 - Overhd Conductr, Devices	813213493
20,699.77	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00210-43	May-16	PELE - Dist Lines	14692688	14692688	36500 - Overhd Conductr, Devices	813213513
30,516.87	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00256-31	May-16	PELE - Dist Lines	14692805	14692805	36500 - Overhd Conductr, Devices	813213530
10,469.96	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00446-65	May-16	PELE - Dist Lines	14692836	14692836	36500 - Overhd Conductr, Devices	813213546
50,992.31	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00511-61	May-16	PELE - Dist Lines	14694459	14694459	36500 - Overhd Conductr, Devices	813213566
36,843.29	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00150-21	May-16	PELE - Dist Lines	14694549	14694549	36500 - Overhd Conductr, Devices	813213589
411,443.96	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00239-43	May-16	PELE - Dist Lines	14694559	14694559	36500 - Overhd Conductr, Devices	813213610
39,115.90	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00323-63	May-16	PELE - Dist Lines	14694582	14694582	36500 - Overhd Conductr, Devices	813213662
1,617.66	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00525-62	May-16	PELE - Dist Lines	14694614	14694614	36500 - Overhd Conductr, Devices	813213678
28,360.53	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00246-31	May-16	PELE - Dist Lines	14694617	14694617	36500 - Overhd Conductr, Devices	813213698
4,892.09	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00219-41	May-16	PELE - Dist Lines	14694639	14694639	36500 - Overhd Conductr, Devices	812671373
20,698.08	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00138-21	May-16	PELE - Dist Lines	14694640	14694640	36500 - Overhd Conductr, Devices	813213732
20,580.44	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00161-22	May-16	PELE - Dist Lines	14694692	14694692	36500 - Overhd Conductr, Devices	813213770
39,988.59	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00680-21	May-16	PELE - Dist Lines	14694733	14694733	36500 - Overhd Conductr, Devices	813213805
16,359.11	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00109-13	May-16	PELE - Dist Lines	14707338	14707338	36500 - Overhd Conductr, Devices	813214142
9,114.28	1	36500 - Overhd Conductr, Devices	Pa DOT SR 0011-D52	May-16	PELE - Dist Lines	14723863	14723863	36500 - Overhd Conductr, Devices	813214655
68,794.09	1	36500 - Overhd Conductr, Devices	2016 FM Line Pbg to Osceola,00164-22	May-16	PELE - Dist Lines	14804879	14804879	36500 - Overhd Conductr, Devices	813217034
1,770.22	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00704-71 3-2272171	May-16	PELE - Dist Lines	14806628	14806628	36500 - Overhd Conductr, Devices	813217424
534.34	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOOUT 00704-71 3-2272571	May-16	PELE - Dist Lines	14806629	14806629	36500 - Overhd Conductr, Devices	813217441
4,332.06	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 704-71 183651B14547	May-16	PELE - Dist Lines	14806634	14806634	36500 - Overhd Conductr, Devices	813217458
192.38	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00585-41 4A718441	May-16	PELE - Dist Lines	14808865	14808865	36500 - Overhd Conductr, Devices	813236831
2,033.58	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00585-41 4516941	May-16	PELE - Dist Lines	14808866	14808866	36500 - Overhd Conductr, Devices	812672734
152.93	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00585-41 5230041	May-16	PELE - Dist Lines	14808867	14808867	36500 - Overhd Conductr, Devices	813236838
2,109.78	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00585-41 4A892141	May-16	PELE - Dist Lines	14808873	14808873	36500 - Overhd Conductr, Devices	812672744
236.73	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00585-41 4A718341	May-16	PELE - Dist Lines	14808874	14808874	36500 - Overhd Conductr, Devices	813236845
1,777.00	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00585-41 4518241	May-16	PELE - Dist Lines	14808875	14808875	36500 - Overhd Conductr, Devices	812672752
1,777.00	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00585-41 4518441	May-16	PELE - Dist Lines	14808876	14808876	36500 - Overhd Conductr, Devices	812672759
1,419.08	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 CNF-1941	May-16	PELE - Dist Lines	14816828	14816828	36500 - Overhd Conductr, Devices	813217870
1,992.93	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5163541	May-16	PELE - Dist Lines	14816834	14816834	36500 - Overhd Conductr, Devices	812672813
1,906.26	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A79941	May-16	PELE - Dist Lines	14816860	14816860	36500 - Overhd Conductr, Devices	812672819
1,030.34	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 CWT-15641	May-16	PELE - Dist Lines	14816872	14816872	36500 - Overhd Conductr, Devices	812672829
1,293.04	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5A169241	May-16	PELE - Dist Lines	14816873	14816873	36500 - Overhd Conductr, Devices	812672835
98.10	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A770341	May-16	PELE - Dist Lines	14816874	14816874	36500 - Overhd Conductr, Devices	813236859
895.83	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5160241	May-16	PELE - Dist Lines	14816875	14816875	36500 - Overhd Conductr, Devices	812672843
122.17	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A95341	May-16	PELE - Dist Lines	14816890	14816890	36500 - Overhd Conductr, Devices	813236867
157.49	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5100741	May-16	PELE - Dist Lines	14816892	14816892	36500 - Overhd Conductr, Devices	813236875
62.77	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A96141	May-16	PELE - Dist Lines	14816912	14816912	36500 - Overhd Conductr, Devices	813236883
1,825.04	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A95841	May-16	PELE - Dist Lines	14816913	14816913	36500 - Overhd Conductr, Devices	812672849
132.38	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A95641	May-16	PELE - Dist Lines	14816914	14816914	36500 - Overhd Conductr, Devices	813217974
175.62	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 0577-41 151201-157192	May-16	PELE - Dist Lines	14816927	14816927	36500 - Overhd Conductr, Devices	812672857
158.44	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A96841	May-16	PELE - Dist Lines	14816930	14816930	36500 - Overhd Conductr, Devices	813218002
173.13	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5101941	May-16	PELE - Dist Lines	14816942	14816942	36500 - Overhd Conductr, Devices	813218023
110.28	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5100941	May-16	PELE - Dist Lines	14816944	14816944	36500 - Overhd Conductr, Devices	813236891
108.92	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5102241	May-16	PELE - Dist Lines	14816952	14816952	36500 - Overhd Conductr, Devices	813236901
715.83	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5104241	May-16	PELE - Dist Lines	14816961	14816961	36500 - Overhd Conductr, Devices	813218043
108.71	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5104841	May-16	PELE - Dist Lines	14816962	14816962	36500 - Overhd Conductr, Devices	813236911
58.20	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5106841	May-16	PELE - Dist Lines	14816963	14816963	36500 - Overhd Conductr, Devices	813236918
150.54	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A94241	May-16	PELE - Dist Lines	14816964	14816964	36500 - Overhd Conductr, Devices	813218058
46.00	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5107341	May-16	PELE - Dist Lines	14816972	14816972	36500 - Overhd Conductr, Devices	813236927
306.74	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5108941	May-16	PELE - Dist Lines	14816973	14816973	36500 - Overhd Conductr, Devices	812676143
3,272.72	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5108341	May-16	PELE - Dist Lines	14816976	14816976	36500 - Overhd Conductr, Devices	813218103
771.98	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5109941	May-16	PELE - Dist Lines	14816977	14816977	36500 - Overhd Conductr, Devices	813218122
556.23	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5110841	May-16	PELE - Dist Lines	14816982	14816982	36500 - Overhd Conductr, Devices	812676167
152.08	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A95141	May-16	PELE - Dist Lines	14816983	14816983	36500 - Overhd Conductr, Devices	813236934
581.59	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 4A94941	May-16	PELE - Dist Lines	14816984	14816984	36500 - Overhd Conductr, Devices	813218170

activity_cost	activity_quantity	description	long_description	end_month	description	cpr_ledger_w_o_number	cpr_activity_w_o_number	description	asset_id
1,019.53	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5111041	May-16	PELE - Dist Lines	14816985	14816985	36500 - Overhd Conductr, Devices	812676188
554.65	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5110741	May-16	PELE - Dist Lines	14816986	14816986	36500 - Overhd Conductr, Devices	812676205
88.39	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5115741	May-16	PELE - Dist Lines	14816995	14816995	36500 - Overhd Conductr, Devices	813218220
137.18	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5122941	May-16	PELE - Dist Lines	14816999	14816999	36500 - Overhd Conductr, Devices	813218237
88.39	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5126641	May-16	PELE - Dist Lines	14817017	14817017	36500 - Overhd Conductr, Devices	813218270
88.39	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUT 00577-41 5124441	May-16	PELE - Dist Lines	14817018	14817018	36500 - Overhd Conductr, Devices	813218291
30,672.36	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP SCADA TITUSVILLE TTW-35	May-16	PELE - Dist Lines	14818750	14818750	36500 - Overhd Conductr, Devices	813218414
1,832.89	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP CUTOUT 00219-41 4A09141	May-16	PELE - Dist Lines	14845353	14845353	36500 - Overhd Conductr, Devices	812676478
88.12	1	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-9-6.542	May-16	PELE - Dist Lines	14888741	14888741	36500 - Overhd Conductr, Devices	813237202
980.81	2	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-26542	May-16	PELE - Dist Lines	14888753	14888753	36500 - Overhd Conductr, Devices	812678108
688.56	1	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-28-3742	May-16	PELE - Dist Lines	14888763	14888763	36500 - Overhd Conductr, Devices	813220239
108.86	1	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 L-16-342	May-16	PELE - Dist Lines	14888765	14888765	36500 - Overhd Conductr, Devices	813237210
234.47	2	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-321A42	May-16	PELE - Dist Lines	14888766	14888766	36500 - Overhd Conductr, Devices	812678120
239.45	2	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-20-342	May-16	PELE - Dist Lines	14888772	14888772	36500 - Overhd Conductr, Devices	812678134
226.55	2	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-20-942	May-16	PELE - Dist Lines	14888775	14888775	36500 - Overhd Conductr, Devices	812678147
134.20	1	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-31842	May-16	PELE - Dist Lines	14888781	14888781	36500 - Overhd Conductr, Devices	813237242
93.02	1	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-323.542	May-16	PELE - Dist Lines	14888782	14888782	36500 - Overhd Conductr, Devices	813237252
269.06	2	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-321A42	May-16	PELE - Dist Lines	14888783	14888783	36500 - Overhd Conductr, Devices	812678155
64.98	1	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-32442	May-16	PELE - Dist Lines	14888798	14888798	36500 - Overhd Conductr, Devices	813237262
239.42	2	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-26142	May-16	PELE - Dist Lines	14888803	14888803	36500 - Overhd Conductr, Devices	812678177
117.06	1	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-43-77-242	May-16	PELE - Dist Lines	14888810	14888810	36500 - Overhd Conductr, Devices	813237277
233.14	2	36500 - Overhd Conductr, Devices	2016 CUTOOUT REPL 00414-42 K-8-26042	May-16	PELE - Dist Lines	14888812	14888812	36500 - Overhd Conductr, Devices	812678191
11,389.09	1	36500 - Overhd Conductr, Devices	MISL Missing Location - see comments	May-16	PELE - Dist Lines	14901061	14901061	36500 - Overhd Conductr, Devices	813220692
126.85	1	36500 - Overhd Conductr, Devices	CSI ID #450 Upgrd 15kVa TX @ 5C119762	May-16	PELE - Dist Lines	14965446	14965446	36500 - Overhd Conductr, Devices	813238556
40,496.19	2	36500 - Overhd Conductr, Devices	2016 SAIFI CAP SCADA KNOXVILLE	May-16	PELE - Dist Subs	14690774	14690774	36500 - Overhd Conductr, Devices	812671342
102,283.06	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP SCADA REEDSVILLE SUB	May-16	PELE - Unspecified	14675312	14675312	36500 - Overhd Conductr, Devices	813213085
40,279.49	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP SCADA THOMAS AVE SUB	May-16	PELE - Unspecified	14675313	14675313	36500 - Overhd Conductr, Devices	813213158
32,008.77	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP SCADA TITUSVILLE CTV-328	May-16	PELE - Unspecified	14690841	14690841	36500 - Overhd Conductr, Devices	813213397
209.22	1	36500 - Overhd Conductr, Devices	2016 SAIFI CAP SCADA 00383-51 TTW-5551	May-16	PELE - Unspecified	14818747	14818747	36500 - Overhd Conductr, Devices	813218380
367.74	1	36700 - Undergrmd Conductr, Devices	PADOT SR 1001-013 Plank Rd. Interchange	May-16	PELE - Dist Lines	14059410	14059410	36700 - Undergrmd Conductr, Devices	813208146
6,125.44	1	36700 - Undergrmd Conductr, Devices	2016 SAIFI CAP CUTOUT 00239-43	May-16	PELE - Dist Lines	14694559	14694559	36700 - Undergrmd Conductr, Devices	813213648
3,963.07	1	36800 - Line Transformers	PADOT SR 1001-013 Plank Rd. Interchange	May-16	PELE - Dist Lines	14059410	14059410	36800 - Line Transformers	813208166
8,007.77	1	36800 - Line Transformers	2016 SAIFI CAP CUTOUT 00239-43	May-16	PELE - Dist Lines	14694559	14694559	36800 - Line Transformers	813213638
1,502.81	2	36800 - Line Transformers	2016 SAIFI CAP CUT 00577-41 5108941	May-16	PELE - Dist Lines	14816973	14816973	36800 - Line Transformers	812676154
3,786.63	1	36800 - Line Transformers	2016 SAIFI CAP CUT 00577-41 5109941	May-16	PELE - Dist Lines	14816977	14816977	36800 - Line Transformers	813218137
641.69	1	36800 - Line Transformers	2016 SAIFI CAP CUT 00577-41 5122941	May-16	PELE - Dist Lines	14816999	14816999	36800 - Line Transformers	813218252
1,938.36	1	36800 - Line Transformers	2016 SAIFI CAP SCADA TITUSVILLE TTW-35	May-16	PELE - Dist Lines	14818750	14818750	36800 - Line Transformers	813218427
2,394.43	1	36800 - Line Transformers	MISL Missing Location - see comments	May-16	PELE - Dist Lines	14901061	14901061	36800 - Line Transformers	813220704
367.97	1	36800 - Line Transformers	CSI ID #450 Upgrd 15kVa TX @ 5C119762	May-16	PELE - Dist Lines	14965446	14965446	36800 - Line Transformers	813238565
3,405.25	2	36800 - Line Transformers	2016 SAIFI CAP SCADA KNOXVILLE	May-16	PELE - Dist Subs	14690774	14690774	36800 - Line Transformers	812671355
2,268.56	1	36800 - Line Transformers	2016 SAIFI CAP SCADA REEDSVILLE SUB	May-16	PELE - Unspecified	14675312	14675312	36800 - Line Transformers	813213130
3,635.03	1	36800 - Line Transformers	2016 SAIFI CAP SCADA THOMAS AVE SUB	May-16	PELE - Unspecified	14675313	14675313	36800 - Line Transformers	813213187
2,844.36	1	36800 - Line Transformers	2016 SAIFI CAP SCADA TITUSVILLE CTV-328	May-16	PELE - Unspecified	14690841	14690841	36800 - Line Transformers	813213436
876.57	1	36800 - Line Transformers	2016 SAIFI CAP SCADA 00383-51 TTW-5551	May-16	PELE - Unspecified	14818747	14818747	36800 - Line Transformers	813218373
703.75	1	36900 - Services	PADOT SR 1001-013 Plank Rd. Interchange	May-16	PELE - Dist Lines	14059410	14059410	36900 - Services	813208068
33.73	1	36900 - Services	MISL Missing Location - see comments	May-16	PELE - Dist Lines	14901061	14901061	36900 - Services	813220665
1,930.85	1	37310 - Street Light - Oh, Ug Line s	2016 SAIFI CAP SCADA TITUSVILLE TTW-35	May-16	PELE - Dist Lines	14818750	14818750	37310 - Street Light - Oh, Ug Lines	813218397
146.68	2	37310 - Street Light - Oh, Ug Lines	2016 SAIFI CAP SCADA KNOXVILLE	May-16	PELE - Dist Subs	14690774	14690774	37310 - Street Light - Oh, Ug Lines	812671366
92.73	1	37310 - Street Light - Oh, Ug Lines	2016 SAIFI CAP SCADA REEDSVILLE SUB	May-16	PELE - Unspecified	14675312	14675312	37310 - Street Light - Oh, Ug Lines	813213107
259.43	1	37310 - Street Light - Oh, Ug Lines	2016 SAIFI CAP SCADA THOMAS AVE SUB	May-16	PELE - Unspecified	14675313	14675313	37310 - Street Light - Oh, Ug Lines	813213174
388.54	1	37310 - Street Light - Oh, Ug Lines	2016 SAIFI CAP SCADA TITUSVILLE CTV-328	May-16	PELE - Unspecified	14690841	14690841	37310 - Street Light - Oh, Ug Lines	813213412
19,903.31	2	39700 - Communication Equipment	2016 SAIFI CAP SCADA KNOXVILLE	May-16	PELE - Dist Subs	14690774	14690774	39700 - Communication Equipment	812671351
14,085.31	1	39700 - Communication Equipment	2016 SAIFI CAP SCADA REEDSVILLE SUB	May-16	PELE - Unspecified	14675312	14675312	39700 - Communication Equipment	813213117
16,625.77	1	39700 - Communication Equipment	2016 SAIFI CAP SCADA TITUSVILLE CTV-328	May-16	PELE - Unspecified	14690841	14690841	39700 - Communication Equipment	813213424
12,619.61	1	39700 - Communication Equipment	2016 SAIFI CAP SCADA 00383-51 TTW-5551	May-16	PELE - Unspecified	14818747	14818747	39700 - Communication Equipment	813218384

Account	Description	Plant In Service			Book Reserve			Not Plant Adjusted Balance 4/30/18 (7) = (3) - (6)
		Balance at 4/30/18 (1)	Adjustments (2)	Adjusted Balance 4/30/18 (3) = (1) + (2)	Balance 4/30/18 (4)	Adjustments (5)	Adjusted Balance 4/30/18 (6) = (4) + (5)	
NONDEPRECIABLE PLANT								
Intangible Plant								
301	Organizational	\$ 34,666	\$ -	\$ 34,666	\$ -	\$ -	\$ -	\$ 34,666
302	Franchise And Consent	306,717	-	306,717	-	-	-	306,717
	Total Intangible Plant	\$ 341,383	\$ -	\$ 341,383	\$ -	\$ -	\$ -	\$ 341,383
Land								
350.11	Transmission Substations	\$ 2,281,026	\$ (2,281,026)	\$ -	\$ -	\$ -	\$ -	\$ -
350.21	Transmission Lines	608,365	(608,365)	-	-	-	-	-
360.11	Distribution Substations	1,725,489	-	1,725,489	-	-	-	1,725,489
360.21	Distribution Lines	182,881	-	182,881	-	-	-	182,881
389.1	General	1,384,075	(239,722)	1,144,353	-	-	-	1,144,353
	Total Land	\$ 6,181,836	\$ (3,129,113)	\$ 3,052,723	\$ -	\$ -	\$ -	\$ 3,052,723
	TOTAL NON-DEPRECIABLE PLANT	\$ 6,523,219	\$ (3,129,113)	\$ 3,394,106	\$ -	\$ -	\$ -	\$ 3,394,106
INTANGIBLE PLANT								
303	Misc. Intangible Plant	\$ 52,241,858	\$ (8,048,290)	\$ 43,193,568	\$ 35,838,227	\$ (6,207,181)	\$ 29,631,046	\$ 13,562,522
303	Smart Meter Software	10,741,104	-	10,741,104	1,662,289	-	1,662,289	9,078,815
	TOTAL INTANGIBLE PLANT	\$ 62,982,962	\$ (8,048,290)	\$ 53,934,672	\$ 37,500,516	\$ (6,207,181)	\$ 31,293,335	\$ 22,641,337
NUCLEAR PRODUCTION								
326	Nuclear Production	\$ 15,628,317	\$ (15,628,317)	\$ -	\$ 15,628,317	\$ (15,628,317)	\$ -	\$ -
	TOTAL NUCLEAR PRODUCTION	\$ 15,628,317	\$ (15,628,317)	\$ -	\$ 15,628,317	\$ (15,628,317)	\$ -	\$ -
TRANSMISSION PLANT								
TRANSMISSION PLANT								
350.12	Easements - Trans Subs	\$ 334,713	\$ (334,713)	\$ -	\$ 87,222	\$ (87,222)	\$ -	\$ -
350.22	Easements - Trans Lines	12,283,124	(12,283,124)	-	5,993,328	(5,993,328)	-	-
352.1	Structures, Improvements	7,623,975	-	7,623,975	4,772,507	(4,772,507)	-	-
352.2	Clearing, Grading Of Land	2,136,315	(2,136,315)	-	-	-	-	-
353	Station Equipment	229,592,197	-	229,592,197	74,374,194	(74,374,194)	-	-
354	Towers And Fixtures	29,851,931	(29,851,931)	-	19,863,094	(19,863,094)	-	-
355	Poles And Fixtures	141,229,110	(141,229,110)	-	31,423,829	(31,423,829)	-	-
356.1	Overhd Conductor, Devices	125,252,342	(125,252,342)	-	58,761,869	(58,761,869)	-	-
356.2	Clearing, Grading of Land	45,834,482	(45,834,482)	-	9,415,002	(9,415,002)	-	-
358	Undergrnd Conductor, Devices	589,928	(589,928)	-	53,993	(53,993)	-	-
359.1	ARC Transmitter	6,888	(6,888)	-	4,520	(4,520)	-	-
	TOTAL TRANSMISSION PLANT	\$ 594,515,106	\$ (594,515,106)	\$ -	\$ 204,749,558	\$ (204,749,558)	\$ -	\$ -
DISTRIBUTION PLANT								
360.12	Easements - Dist. Subs	\$ (620,192)	\$ -	\$ (620,192)	\$ (102,410)	\$ -	\$ (102,410)	\$ (517,782)
360.22	Easements - Dist. Lines	16,174,905	-	16,174,905	10,146,298	-	10,146,298	6,028,607
361.1	Structures, Improvements	14,786,695	-	14,786,695	8,624,433	-	8,624,433	5,962,262
361.2	Clearing, Grading of Land	292,098	-	292,098	-	-	-	292,098
362	Station Equipment	261,619,444	-	261,619,444	99,451,545	-	99,451,545	162,167,899
364	Towers, Towers And Fixtures	508,728,870	-	508,728,870	161,357,694	-	161,357,694	347,371,176
365	Overhd Conductor, Devices	679,678,947	-	679,678,947	148,300,461	-	148,300,461	531,378,486
365.1	Clearing, Grading of Land	161,108,309	-	161,108,309	21,235,846	-	21,235,846	139,872,463
366	Underground Conduit	37,012,333	-	37,012,333	17,383,172	-	17,383,172	19,629,161
367	Undergrnd Conductor, Devices	166,566,788	-	166,566,788	63,713,433	-	63,713,433	102,853,355
367.1	Clearing, Grading of Land	4,760	-	4,760	2,475	-	2,475	2,285
368	Line Transformers	372,824,638	-	372,824,638	135,458,160	-	135,458,160	237,366,478
369	Services	74,998,165	-	74,998,165	29,279,486	-	29,279,486	45,718,679
369	Services UG	47,907,051	-	47,907,051	28,133,593	-	28,133,593	19,773,458
370	Meters	-	-	-	-	-	-	-
370	Smart Meters 10 yr	65,507	-	65,507	-	-	-	65,507
370	Smart Meters 15 yr	24,995,593	-	24,995,593	1,016,004	-	1,016,004	23,979,589
371	Inst On Cust. Prem	28,100,032	-	28,100,032	19,829,573	-	19,829,573	8,270,459
372	Leased Property Cust Premis	198,655	-	198,655	192,973	-	192,973	5,682
373.1	Street Light - Oh, Ug Lines	37,717,817	-	37,717,817	8,158,553	-	8,158,553	29,559,264
374	ARC Distributor	80,653	(80,653)	-	63,853	(63,853)	-	-
	TOTAL DISTRIBUTION PLANT	\$ 2,433,241,086	\$ (80,853)	\$ 2,433,160,413	\$ 752,445,143	\$ (63,853)	\$ 752,381,290	\$ 1,680,779,123
GENERAL PLANT								
389.2	Easements	\$ 21,378	\$ (3,703)	\$ 17,675	\$ 12,798	\$ (2,217)	\$ 10,582	\$ 7,094
390.1	Structures, Improvements	56,378,885	(9,784,823)	46,614,062	28,102,900	(4,867,422)	23,235,478	23,378,584
390.2	Clearing, Grading of Land	7,276,872	(1,260,354)	6,016,518	4,687,688	(811,908)	3,875,780	2,140,377
390.3	Struct Imprv, Leasehold Imp	18,349	(3,178)	15,171	-	-	-	15,171
391.1	Office Furn., Mech Equip.	5,507,084	(953,827)	4,553,257	5,442,224	(942,593)	4,499,831	53,826
391.15	Office Machines	1,718,128	(287,580)	1,420,548	1,718,154	(287,584)	1,420,569	(21)
391.20	Data Processing Equipment	10,523,217	(1,822,621)	8,700,596	2,138,181	(370,333)	1,767,848	6,932,748
391.25	Data Proc Smart Meters	9,006,747	-	9,006,747	2,098,250	-	2,098,250	6,908,497
392	Transportation Equipment	3,573,747	(618,973)	2,954,774	2,033,951	(352,260)	1,681,671	1,273,103
393	Stores Equipment	1,483,884	(257,009)	1,226,875	1,483,298	(258,907)	1,226,391	485
394	Tools, Shop, Garage Equip.	13,715,772	(2,375,572)	11,340,200	7,594,278	(1,315,329)	6,278,949	5,061,252
395	Laboratory Equipment	5,700,073	(987,253)	4,712,820	5,700,072	(987,252)	4,712,819	1
396	Power Operated Equipment	5,011,471	(867,987)	4,143,484	4,380,438	(758,892)	3,621,746	521,738
397	Communication Equipment	32,898,986	(17,436,463)	15,462,523	22,812,778	(12,080,772)	10,722,006	4,740,518
398	Misc. Equipment	3,572,207	(618,706)	2,953,501	3,040,352	(526,589)	2,513,763	438,738
399.1	ARC General Plant	321,852	(321,852)	-	217,815	(217,815)	-	-
	TOTAL GENERAL PLANT	\$ 156,728,652	\$ (17,589,899)	\$ 139,138,753	\$ 91,463,277	\$ (23,797,784)	\$ 67,665,483	\$ 51,473,269
	TOTAL	\$ 1,269,619,322	\$ (659,991,378)	\$ 609,627,944	\$ 1,101,786,812	\$ (250,446,703)	\$ 851,340,109	\$ 1,758,287,135
Less: Amount from Penelec Exhibit RAD-65 - Wrap-Up Rate Base at Docket No. R-2014-242874:								
				\$ 2,637,144,000		\$ 865,553,000	\$ 1,771,591,000	
				\$ (27,516,056)		\$ (14,212,881)	\$ (13,303,165)	
** No parties proposed adjustments to gross or net plant included in Exhibit RAD-65 during litigation phase of the case								

Account	Description	ACTUAL										OVER (UNDER)		
		Plant In Service			Book Reserve			Net Plant			RAD-46			
		Balance at 4/30/16 (1)	Adjustments (2)	Adjusted Balance 4/30/16 (3) = (1) + (2)	Balance 4/30/16 (4)	Adjustments (5)	Adjusted Balance 4/30/16 (6) = (4) + (5)	Adjusted Balance 4/30/16 (7) = (3) - (6)	Adjusted Balance 4/30/16 (8)	Book Reserve Adjusted Balance 4/30/16 (9)	Adjusted Balance 4/30/16 (10) = (8) - (9)		(11) = (7) - (10)	
DISTRIBUTION PLANT														
364	Poles, Towers And Fixtures	\$ 508,728,870	\$ -	\$ 508,728,870	\$ 161,357,694	\$ -	\$ 161,357,694	\$ 347,371,176	\$ 478,747,736	\$ 162,193,835	\$ 316,553,901	\$ 30,817,275		
365	Overhd Conductr, Devices	679,678,947	-	679,678,947	148,300,461	-	148,300,461	531,378,486	807,608,887	142,613,877	664,995,010	(133,616,523)		
365.1	Clearing, Grading of Land	161,108,309	-	161,108,309	21,235,846	-	21,235,846	139,872,463	138,517,859	21,027,672	117,490,187	22,382,276		
366	Underground Conduit	37,012,333	-	37,012,333	17,383,172	-	17,383,172	19,629,161	36,591,784	17,445,784	19,146,000	483,161		
367	Undergrmd Conductr,Devices	166,566,788	-	166,566,788	63,713,433	-	63,713,433	102,853,355	150,342,846	67,514,314	82,828,532	20,024,823		
367.1	Clearing, Grading of Land	4,760	-	4,760	2,475	-	2,475	2,285	4,760	2,545	2,215	70		
368	Line Transformers	372,824,638	-	372,824,638	135,458,160	-	135,458,160	237,366,478	358,823,451	141,611,703	217,211,748	20,154,730		
369	Services	74,998,165	-	74,998,165	29,279,486	-	29,279,486	45,718,679	72,419,951	29,908,470	42,511,481	3,207,198		
369	Services UG	47,907,051	-	47,907,051	28,133,593	-	28,133,593	19,773,458	45,905,474	29,078,086	16,827,388	2,946,070		
373.1	Street Light - Oh, Ug Lines	37,717,817	-	37,717,817	8,158,553	-	8,158,553	29,559,264	36,315,340	11,338,603	24,976,738	4,582,527		
	TOTAL DISTRIBUTION PLANT	\$ 2,086,547,678	\$ -	\$ 2,086,547,678	\$ 613,022,873	\$ -	\$ 613,022,873	\$ 1,473,524,805	\$ 2,125,278,088	\$ 622,734,889	\$ 1,502,543,199	\$ (29,018,395)		
GENERAL PLANT														
397	Communication Equipment	\$ 32,898,986	\$ (17,436,463)	\$ 15,462,523	\$ 22,812,778	\$ (12,090,772)	\$ 10,722,006	\$ 4,740,518	\$ 16,698,378	\$ 11,361,936	\$ 5,336,442	\$ (595,925)		
	TOTAL GENERAL PLANT	\$ 32,898,986	\$ (17,436,463)	\$ 15,462,523	\$ 22,812,778	\$ (12,090,772)	\$ 10,722,006	\$ 4,740,518	\$ 16,698,378	\$ 11,361,936	\$ 5,336,442	\$ (595,925)		
	TOTAL	\$ 2,119,446,664	\$ (17,436,463)	\$ 2,102,010,201	\$ 635,835,651	\$ (12,090,772)	\$ 623,744,879	\$ 1,478,265,323	\$ 2,141,976,466	\$ 634,096,824	\$ 1,507,879,642	\$ (29,614,319)		

Pennsylvania Electric Company
Estimated New Jobs created

	Man-Hours			FTEs ¹⁾		
	Engineering	Design	Construction	Engineering	Design	Construction
Penelec						
Contracted Labor	-	-	24,673	-	-	11.86
New Internal Labor	-	-	-	-	-	-

¹⁾ Full Time Equivalent - The amount of jobs is derived by dividing total man-hours by 2080