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March 29, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Rate Case Commitment Response for Capital Expenditures, Plant Additions
and Retirements, Docket No. R-2018-3000164

Dear Secretary Chiavetta:

In accordance with paragraph D.19 of PECO Energy's Joint Petition for Settlement of Rate Investigation Docket No. R-2018-3000164, PECO is providing the following responses which are required on or before April 1, 2019. The responses are being provided to the Bureau of Technical Utility Services, the Bureau of Investigation and Enforcement ("I&E"), the Office of Consumer Advocate and the Office of Small Business Advocate. The responses set forth PECO's electric division's actual capital expenditures, plant additions and retirements by month for the twelve months ending December 31, 2018.

On or before April 1, 2020, PECO will provide a similar update to the I&E Interrogatory for the twelve months ending December 31, 2019. In PECO's next base rate proceeding, the Company will prepare a comparison of its actual expenses and rate base additions for the twelve months ending December 31, 2019 to its projections in the 2018 rate case.

If you have any questions regarding this matter, please call me at 215-841-5777.

Sincerely,  /RAS

Copies to: P. T. Diskin, Director, Bureau of Technical Utility Services
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

Enclosures

Rate Case Commitment Response relating to FPFTY Capital Expenditures and Capital Additions

As provided in Settlement Document, page 8, item 19:

1. PECO will provide the Commission's Bureau of Technical Utility Services ("TUS"), I&E, OCA and OSBA with an update to PECO Exhibit BSY-2, Sch. C-2 no later than April 1, 2019, which should include actual capital expenditures, plant additions, and retirements by month from January 1, 2018 through December 31, 2018.
2. Then, no later than April 1, 2020, another update of PECO BSY-1, Sch. C-2 should be submitted showing actuals from January 1, 2019 through December 31, 2019.
3. In PECO's next base rate proceeding, the Company will prepare a comparison of its actual expenses and rate base additions for the twelve months ended December 31, 2019 to its projections in this case.

Response:

1a. Total Electric Distribution Capital Expenditures in 2018 were \$514.5M (including allocated Common and General Capital Expenditures to Electric Distribution) as outlined below. This compares to the 2018 rate case budget of \$474.8M.

- PECO's Capital Expenditures were over budget in 2018 primarily due to Storm Corrective Maintenance.

PECO Energy Company Monthly Distribution CapEx 2018 Actuals

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution	35.5	34.7	68.2	40.6	39.9	41.7	21.2	45.1	49.9	47.8	46.1	43.8	514.5

1b. Total Electric Distribution Capital Additions in 2018 were \$366.8M as outlined below. This compares to the 2018 rate case budget of \$409.9M.

PECO's Capital Additions were under budget primarily due to timing.

PECO Energy Company Monthly Capital Additions 2018 Actuals

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution Plant	15.9	19.3	51.3	30.9	24.6	25.6	26.8	14.9	26.0	26.9	28.2	50.5	340.9
Electric Intangible	0.1	0.6	0.1	0.1	0.0	0.2	0.1	0.2	0.1	0.4	1.6	1.6	4.9
General Plant (1)	0.8	(2.1)	(0.5)	0.6	6.5	0.8	3.2	1.5	2.0	4.6	2.0	1.6	21.0
Distribution Total	16.8	17.8	50.9	31.6	31.1	26.6	30.1	16.6	28.1	31.9	31.8	53.7	366.8

(1) Credits represent reclasses from plant in-service

1c. Total Electric Distribution Capital Retirements in 2018 were \$44.5M as outlined below. This compares to the 2018 rate case budget of \$33.2M.

PECO Energy Company													
Monthly Capital Retirements													
2018 Actuals													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Distribution Plant	(4.1)	(1.6)	(3.7)	(3.6)	(2.8)	(4.4)	(3.5)	(1.3)	(4.1)	(4.5)	(3.4)	(3.5)	(40.5)
Electric Intangible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Plant	0.0	0.0	0.0	(0.0)	(0.1)	(0.0)	(1.1)	(0.1)	(0.1)	(0.9)	(0.7)	(0.9)	(4.0)
Distribution Total	(4.1)	(1.6)	(3.7)	(3.6)	(2.9)	(4.4)	(4.6)	(1.4)	(4.2)	(5.4)	(4.1)	(4.4)	(44.5)

2. Data will be provided on or before April 1, 2020.

3. Data will be provided as part of PECO's next base rate proceeding.