

Docket: L-2019-3010267

PUC – Proposed Rulemaking Chapter 59 Comments By

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PITF - PA Pipeline Infrastructure Task Force Report – February 2016

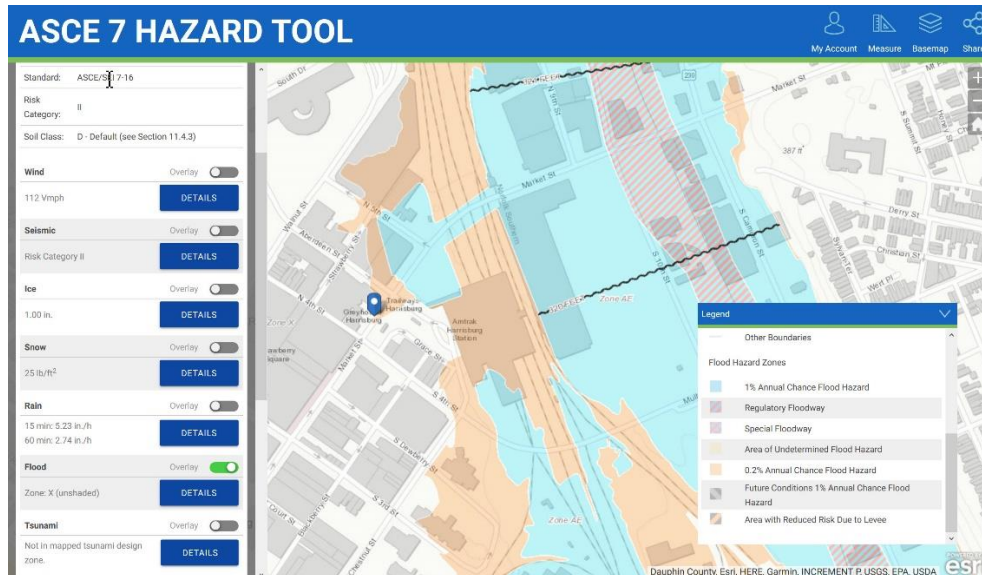
The Public Utility Commission (PUC) is authorized under the Pennsylvania Gas and Hazardous Liquids Pipelines Act to regulate pipeline operators in Pennsylvania consistent with federal pipeline safety standards. These safety standards apply to the design, installation, operation, inspection, testing, construction, extension, replacement and maintenance of pipeline facilities. The PUC also implements regulations related to gas service and facilities.

083019-Michael Perlow Jr - General Background Review Comments

1. Population in many areas of PA has as much as doubled since 1950 and is expected to continue increasing another 25% or more by 2050 resulting in extensive development and new infrastructure construction.
2. In our larger population centers, infrastructure more than 50-100 years old is aging and reaching its useful life.
3. Corresponding to the increase in population, there has been a continued increase in the frequency and intensity of extreme weather events most notably in the past 5 years.
4. The above factors have combined to greatly increase the risk of damage and/or failure of our municipal, transportation, energy, and telecommunications infrastructure particularly in areas prone to sinkholes, landslides, and flooding.
5. The close of proximity of the above infrastructure to each other poses a risk to all infrastructure in an area where an underground utility line failure occurs resulting in loss of support due to sinkhole formation, subsidence, and slope failures. In geohazard and environmentally sensitive areas, the risk greatly increases due to the combination of man's activities, aging infrastructure, and extreme weather.
6. Local municipal-county governments, authorities, and transportation department personnel are the front-line defense for public safety and environmental protection.
7. Studies by the author based upon 40 years of case study failure analyses have established basic critical factors which combine to increase the risk of pipeline and underground utility safety. Advances in computer technology, GIS, and data mining can provide critical hazard assessments needed for emergency response-preparedness.

083019-Michael Perlow Jr – Chapter 59 Rulemaking Recommendations

It is recommended that the PUC consider the development of a Public Utility Commission Hazard Emergency Response-Preparedness Tool similar to the recently developed ASCE Hazard Tool which establishes the minimum hazard design loads for buildings and other structures – See Attached ASCE 7 Hazard Tool example for the Harrisburg Rachel Carson Office Building.



By developing a PA PUC Public Utilities Hazard Assessment– Emergency Response-Preparedness Tool, the PUC and PADEP can help enlist the cooperation and assistance of local municipalities, county and utility authorities to meet its mandated safety and environmental protection responsibilities A PA PUC Hazard Assessment Emergency Response-Preparedness Tool could become the focal point and key communication tool for the following PUC priorities:

1. Utility interactions with local government officials, including but not limited to such topics as emergency planning and emergency response coordination, periodic drills with utility/municipal coordination.
2. Requiring periodic public awareness meetings with municipal officials and the public.
3. Pennsylvania-specific enhancements to public utilities' public awareness programs pursuant to 49 CFR § 195.440 and API Recommended Practice 1162.
5. Enhancing transparency while protecting confidential infrastructure security information.
6. Regulation of construction techniques such as horizontal directional drilling.
7. Accident and incident reporting criteria, notification criteria for reporting incidents or unusual events to local emergency officials.
8. Advance notification and/or Commission preapproval of major construction activities.
11. Protection of public-private water wells and supplies, wetlands, critical habitats, etc.

Hazard Assessment Emergency Response-Preparedness Tool Recommendations

It is recommended that the proposed Chapter 59 rulemaking process include development of a PUC Hazard Assessment Emergency Response-Preparedness Tool by convening Stakeholder Workgroup similar to the highly successful on-going PA DEP Horizontal Directional Drilling and Alternative Analysis group. The PUC Hazard Tool workgroup would review existing data availability, format and platform used to disseminate information. The PUC Hazard -Emergency Response Tool stakeholder group would be a joint effort with DEP to develop specific recommendations and road map to create the Hazard Tool along with possible user funding sources (subscriptions, project impact fees, etc.).



A copy of the PADEP August 28, 2019 Stakeholder Summit Summary presentation is attached to provide an understanding and insight as to how the stakeholder workgroup developed their respective Technical Guidance Documents.

Summary of MPerlowJr 08/30/19 Comment Document Attachments

- A. ASCE 7 Hazard Tool Example – Harrisburg Rachel Carson Office Building Screen Shots
- B. ASCE 7 Hazard Tool Example Report - Harrisburg Rachel Carson Office Building PDF
- C. PADEP August 28, 2019 HDD & AA Stakeholder Workgroup Overview Presentation
- D. Michael Perlow Jr, PE – 2019 CV, Biography, and Experience
- E. Example Failure Case Study - 1990 Allentown North 5th Street Main Break-Gas Explosion

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APPENDIX A

ASCE 7 HAZARD TOOL EXAMPLE RACHEL CARSON STATE OFFICE BUILDING 400 MARKET STREET HARRISBURG, PA 17101 SCREEN SHOTS



ASCE 7 Hazard Tool

ASCE 7 Hazard Tool is a web-based application that offers a better way to look up key design parameters specified by Standard ASCE 7. Its easy-to-use mapping features quickly retrieve your choice of hazard data, including:

- basic wind speed
- seismic accelerations
- flood zone and base flood elevation
- ground snow load
- rain load
- tsunami-load risk
- ice thickness with concurrent gust speed and temperature

Both individual and corporate subscriptions will be available.

<https://asce7hazardtool.online/>



Engineering Knowledge Management, LLC

ASCE 7 HAZARD TOOL

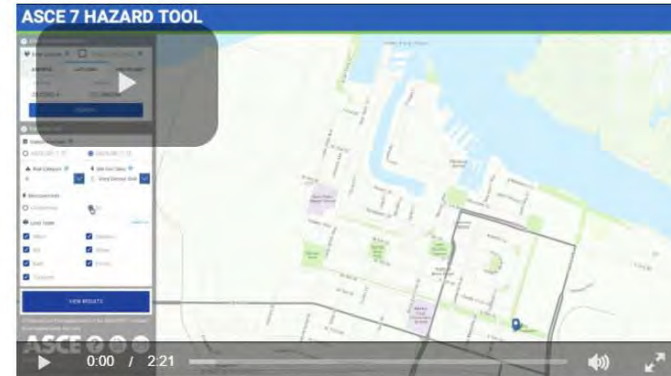
Easy-to-use mapping features offer a better way to look up key design parameters specified by Standard ASCE 7.

- **New:** Serviceability wind speeds now returned with site wind speed
- **New:** Seismic data expanded to include 14 coefficients, the seismic design category, and both horizontal and vertical response spectra
- Use site to pull precise hazard data for wind, seismic, flood, snow, rain, ice, and tsunami risk
- Generate a report showing hazard data for your location

New Product Upgrades Coming Soon!

- ASCE 7 Hazard Tool will identify hurricane-prone regions and wind-borne debris regions, as defined in ASCE 7-16, Chapter 26 and ASCE 7-10.

The ASCE 7 Hazard Tool is now available. Learn more about subscription options at asce7tools@asce.org.

A screenshot of the ASCE 7 Hazard Tool web application. The interface shows a search bar on the left with the text "Enter Structure Information" and "Enter Location". A modal window is open in the center, titled "ASCE 7 HAZARD TOOL", containing a login form with "LOGIN" and "GUEST" buttons. Below the login form, there is a "New Updates" section with three bullet points: "Wind speed data now include serviceability wind speeds and identification of hurricane-prone and wind-borne debris regions", "Seismic data expanded to include 14 coefficients, the seismic design category, and both horizontal and vertical response spectra", and "Seismic spectra provided as graphs, tables, and comma-separated values". A red-bordered box highlights a system upgrade notice: "Due to system upgrades, online purchases will not be available from Thursday, February 7 at 5 p.m. EST through Monday, February 11. Existing customers will be able to access the site. Thank you for your patience. If you need assistance during this time period, please contact pubs-technology@asce.org". The background shows a map of the United States with a red location marker.

<https://asce7hazardtool.online/>

ASCE 7 HAZARD TOOL



My Account Measure Basemap Share

1 Enter Structure Information

Enter Location Snap to Address

ADDRESS LAT/LONG FIND ON MAP

400 Market St, Harrisburg, F X

2 Requested Data

Standard Version

ASCE/SEI 7-10 ASCE/SEI 7-16

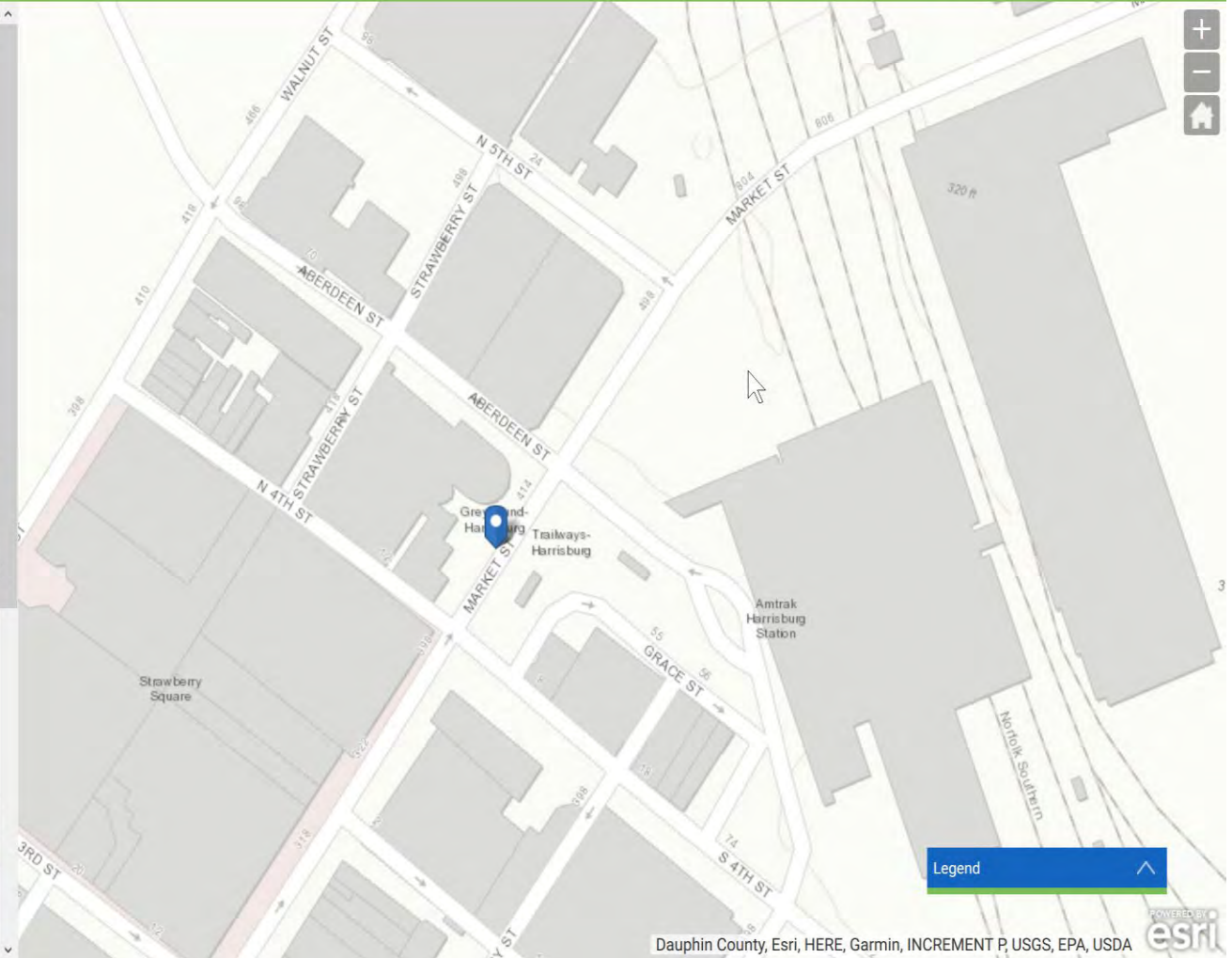
Risk Category Site Soil Class

Measurements

Customary SI

Load Types

- Wind Seismic
- Ice Snow
- Rain Flood
- Tsunami



All data are per the requirements of the ASCE/SEI 7

Dauphin County, Esri, HERE, Garmin, INCREMENT P, USGS, EPA, USDA



ASCE 7 HAZARD TOOL

Location
400 Market St, Harrisburg, Pennsylvania, 17101

Elevation: 324 ft with respect to North American Vertical Datum of 1988 (NAVD 88)

Lat: 40.262254

Long: -76.879475

Standard: ASCE/SEI 7-16

Risk Category: II

Soil Class: D - Default (see Section 11.4.3)

Wind Overlay

112 Vmph DETAILS

Seismic Overlay

Risk Category II DETAILS

Ice Overlay

1.00 in. DETAILS

Snow Overlay

25 lb/ft² DETAILS

Rain Overlay

15 min: 5.23 in./h
60 min: 2.74 in./h DETAILS

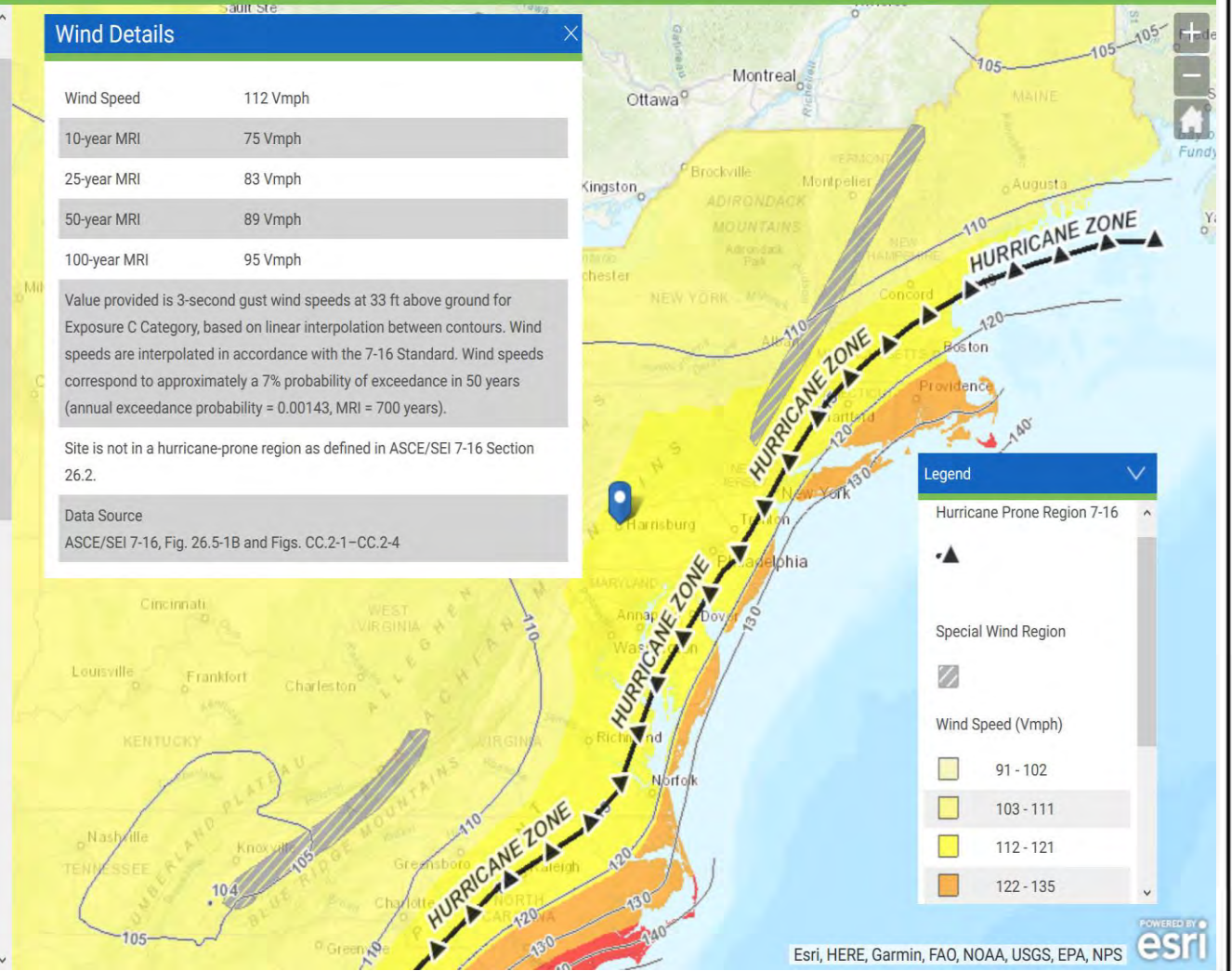
Wind Details

Wind Speed	112 Vmph
10-year MRI	75 Vmph
25-year MRI	83 Vmph
50-year MRI	89 Vmph
100-year MRI	95 Vmph

Value provided is 3-second gust wind speeds at 33 ft above ground for Exposure C Category, based on linear interpolation between contours. Wind speeds are interpolated in accordance with the 7-16 Standard. Wind speeds correspond to approximately a 7% probability of exceedance in 50 years (annual exceedance probability = 0.00143, MRI = 700 years).

Site is not in a hurricane-prone region as defined in ASCE/SEI 7-16 Section 26.2.

Data Source
ASCE/SEI 7-16, Fig. 26.5-1B and Figs. CC.2-1-CC.2-4



ASCE 7 HAZARD TOOL

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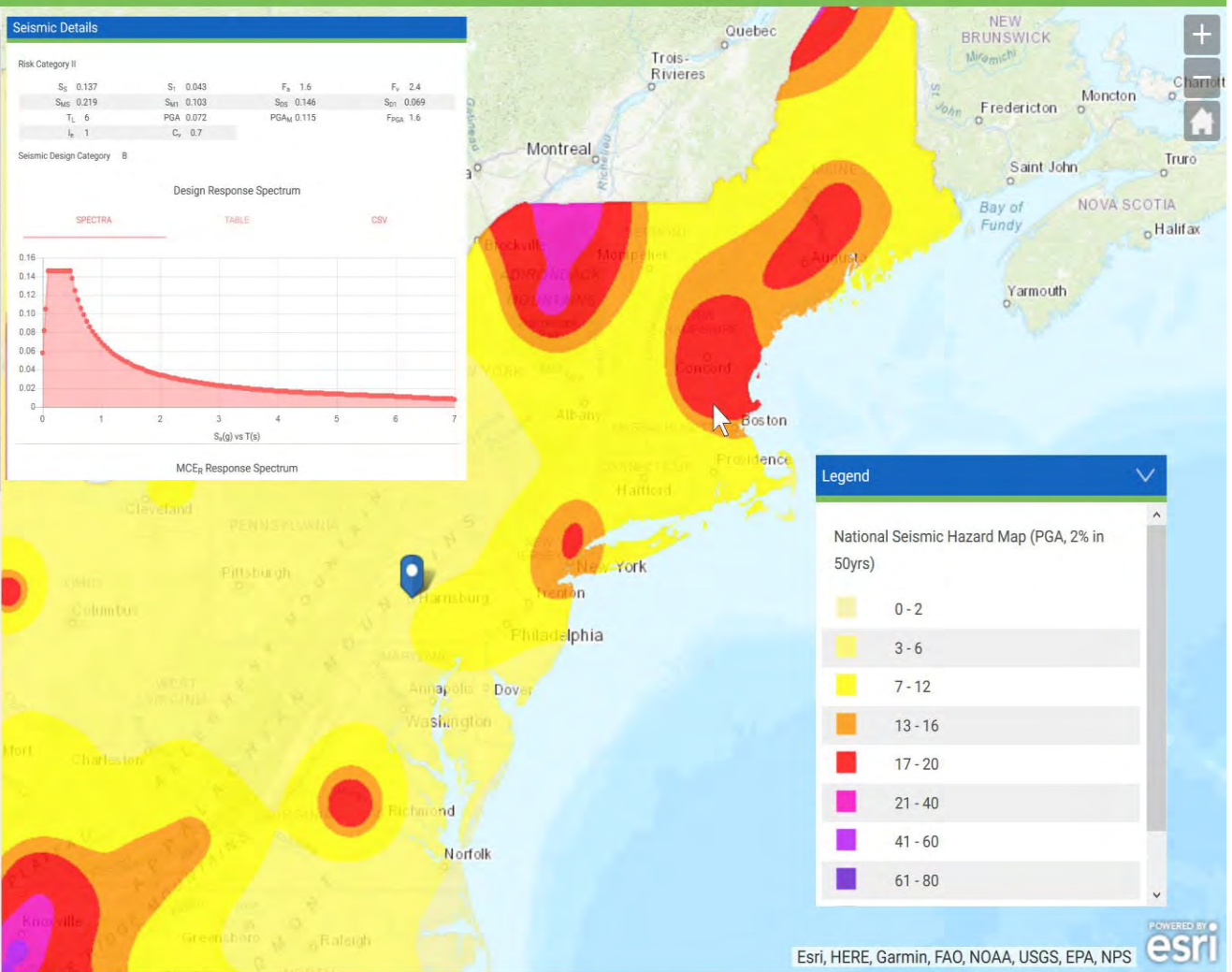
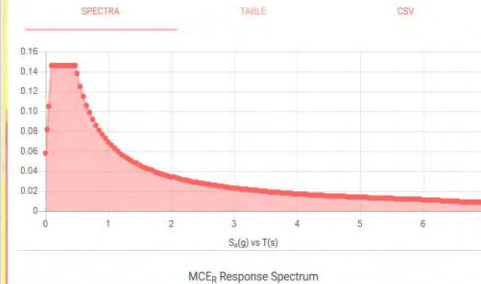
Seismic Details

Risk Category II

S_C 0.137	S_1 0.043	F_s 1.6	F_r 2.4
S_{MS} 0.219	S_{M1} 0.103	S_{M2} 0.146	S_{M3} 0.069
T_L 6	PGA 0.072	PGA _M 0.115	PGA _R 1.6
I_e 1	C_v 0.7		

Seismic Design Category B

Design Response Spectrum



Legend

National Seismic Hazard Map (PGA, 2% in 50yrs)

- 0 - 2
- 3 - 6
- 7 - 12
- 13 - 16
- 17 - 20
- 21 - 40
- 41 - 60
- 61 - 80

ASCE 7 HAZARD TOOL

Location
400 Market St, Harrisburg, Pennsylvania, 17101

Elevation
324 ft with respect to North American Vertical Datum of 1988 (NAVD 88)

Lat: 40.262254

Long: -76.879475

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Risk Category: II

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Wind Overlay

112 Vmph DETAILS

Seismic Overlay

Risk Category II DETAILS

Ice Overlay

1.00 in. DETAILS

Snow Overlay

25 lb/ft² DETAILS

Rain Overlay

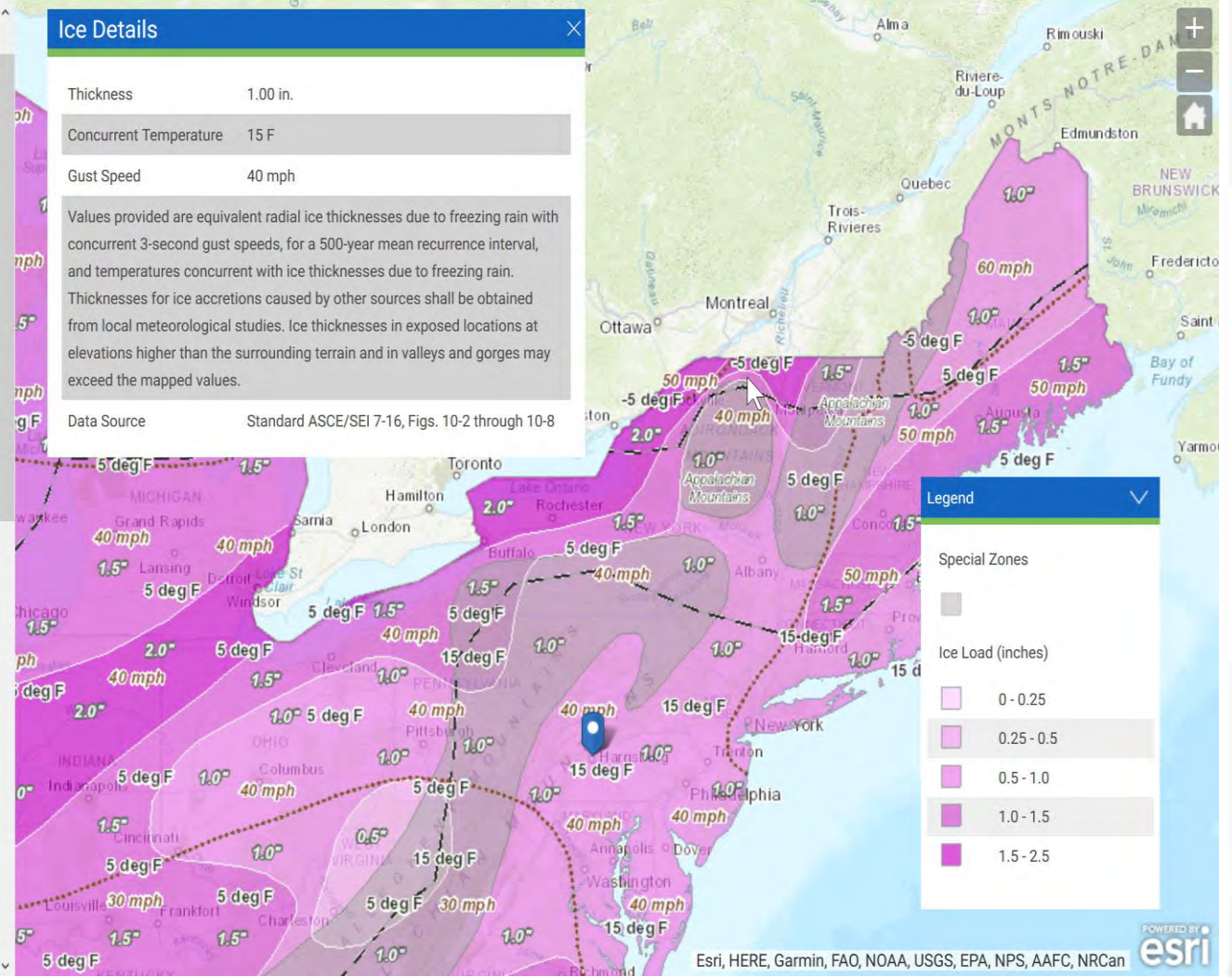
15 min: 5.23 in./h
60 min: 2.74 in./h DETAILS

Ice Details

Thickness	1.00 in.
Concurrent Temperature	15 F
Gust Speed	40 mph

Values provided are equivalent radial ice thicknesses due to freezing rain with concurrent 3-second gust speeds, for a 500-year mean recurrence interval, and temperatures concurrent with ice thicknesses due to freezing rain. Thicknesses for ice accretions caused by other sources shall be obtained from local meteorological studies. Ice thicknesses in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.

Data Source: Standard ASCE/SEI 7-16, Figs. 10-2 through 10-8



ASCE 7 HAZARD TOOL

Location
400 Market St, Harrisburg, Pennsylvania, 17101

Elevation 324 ft with respect to North American Vertical Datum of 1988 (NAVD 88)

Lat: 40.262254

Long: -76.879475

Standard: ASCE/SEI 7-16

Risk Category: II

Soil Class: D - Default (see Section 11.4.3)

Wind Overlay

112 Vmph **DETAILS**

Seismic Overlay

Risk Category II **DETAILS**

Ice Overlay

1.00 in. **DETAILS**

Snow Overlay

25 lb/ft² **DETAILS**

Rain Overlay

15 min: 5.23 in./h

60 min: 2.74 in./h **DETAILS**

Snow Details

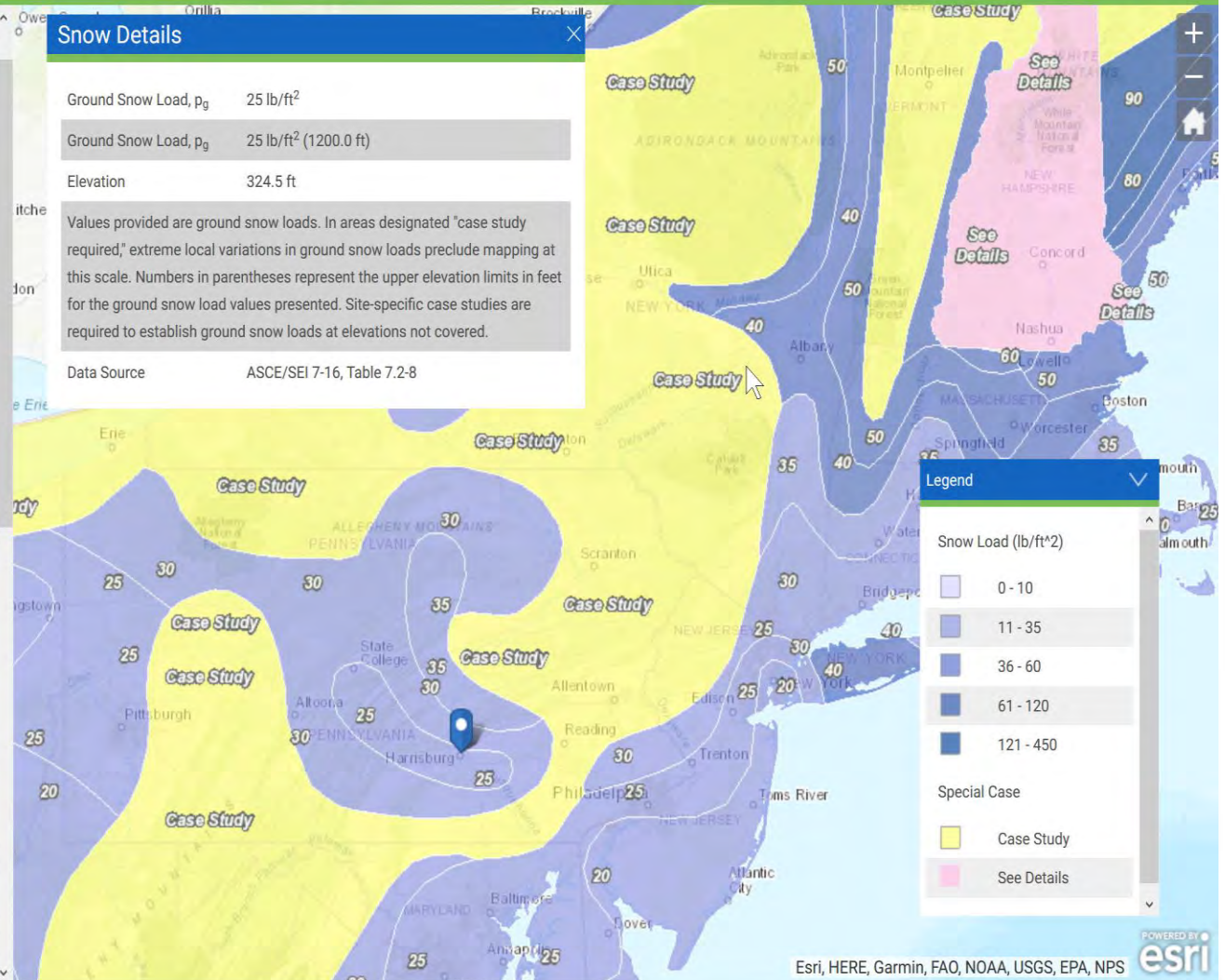
Ground Snow Load, p_g 25 lb/ft²

Ground Snow Load, p_g 25 lb/ft² (1200.0 ft)

Elevation 324.5 ft

Values provided are ground snow loads. In areas designated "case study required," extreme local variations in ground snow loads preclude mapping at this scale. Numbers in parentheses represent the upper elevation limits in feet for the ground snow load values presented. Site-specific case studies are required to establish ground snow loads at elevations not covered.

Data Source ASCE/SEI 7-16, Table 7.2-8



ASCE 7 HAZARD TOOL

Location
400 Market St, Harrisburg, Pennsylvania, 17101

Elevation 324 ft with respect to North American Vertical Datum of 1988 (NAVD 88)

Lat: 40.262254

Long: -76.879475

Standard: ASCE/SEI 7-16

Risk Category: II

Soil Class: D - Default (see Section 11.4.3)

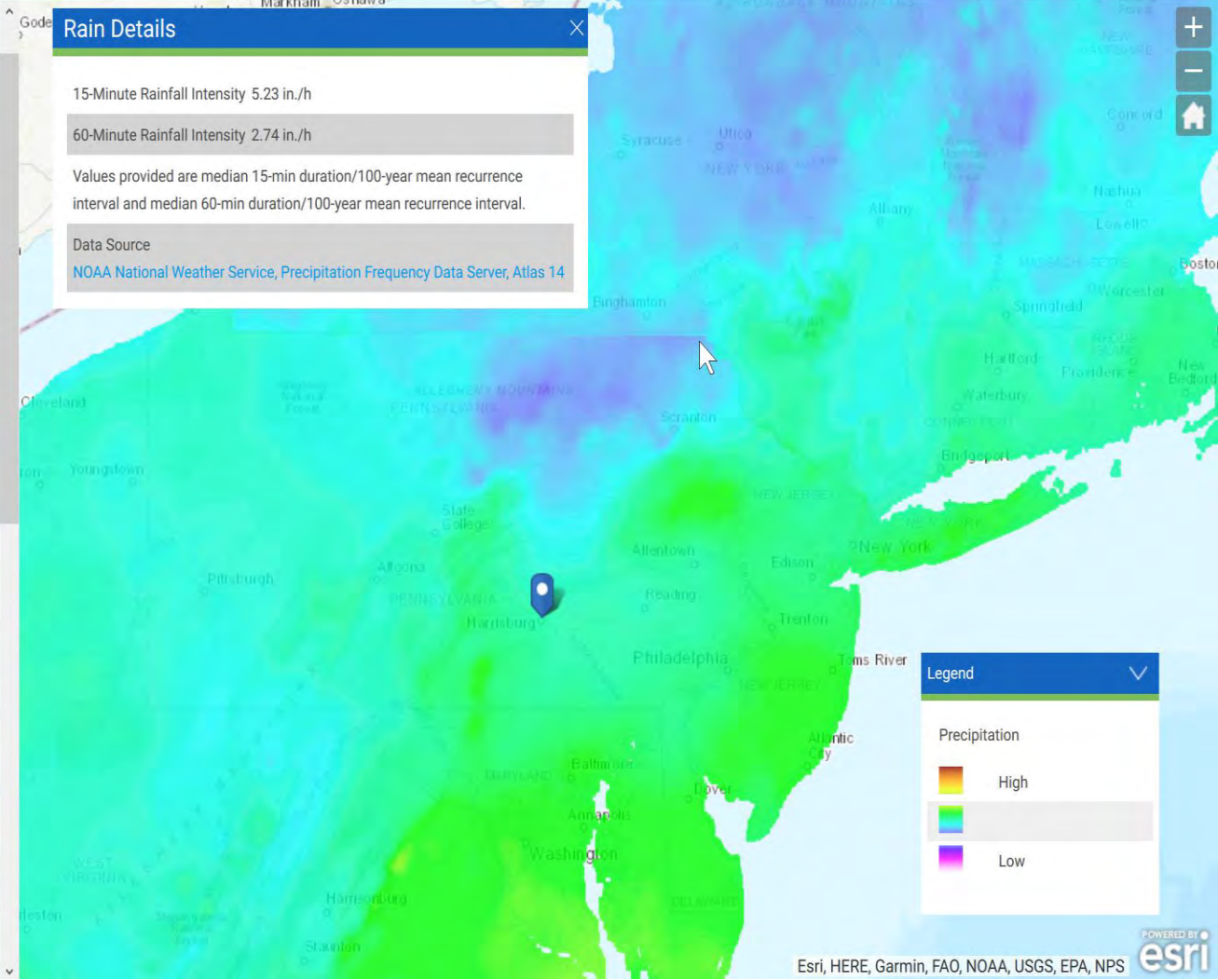
Wind Overlay
112 Vmph **DETAILS**

Seismic Overlay
Risk Category II **DETAILS**

Ice Overlay
1.00 in. **DETAILS**

Snow Overlay
25 lb/ft² **DETAILS**

Rain Overlay
15 min: 5.23 in./h
60 min: 2.74 in./h **DETAILS**



Engineering Knowledge Management, LLC



ASCE 7 Hazards Report

Address:
400 Market St
Harrisburg, Pennsylvania
17101

Standard: ASCE/SEI 7-16
Risk Category: II
Soil Class: D - Default (see Section 11.4.3)
Elevation: 324.5 ft (NAVD 88)
Latitude: 40.262254
Longitude: -76.879475



Wind

Results:
Wind Speed: 112 Vmph
10-year MRI: 75 Vmph
25-year MRI: 83 Vmph
50-year MRI: 89 Vmph
100-year MRI: 95 Vmph
Data Source: ASCE/SEI 7-16, Fig. 26.5-1B and Figs. CC 2-1-CC-2-4
Date Accessed: Fri Aug 30 2019



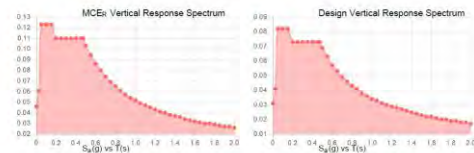
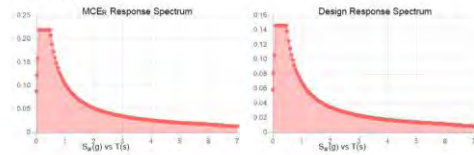
Seismic

Site Soil Class: D - Default (see Section 11.4.3)

Results:

S_s :	0.137	$S_{0.1}$:	0.069
S_1 :	0.043	T_L :	6
F_a :	1.6	PGA :	0.072
F_v :	2.4	PGA _w :	0.115
S_{w1} :	0.219	F_{max} :	1.6
S_{w2} :	0.103	I_s :	1
S_{os} :	0.148	C_s :	0.7

Seismic Design Category: B



Data Accessed: Fri Aug 30 2019
Date Source: USGS Seismic Design Maps based on ASCE/SEI 7-16 and ASCE/SEI 7-16 Table 1.5-2. Additional data for site-specific ground motion procedures in accordance with ASCE/SEI 7-16 Ch. 21 are available from USGS.



Ice

Results:
Ice Thickness: 1.00 in.
Concurrent Temperature: 15 F
Gust Speed: 40 mph
Data Source: Standard ASCE/SEI 7-16, Figs. 10-2 through 10-8
Date Accessed: Fri Aug 30 2019

Ice thicknesses on structures in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.
Values provided are equivalent radial ice thicknesses due to freezing rain with concurrent 3-second gust speeds, for a 500-year mean recurrence interval, and temperatures concurrent with ice thicknesses due to freezing rain. Thicknesses for ice accretions caused by other sources shall be obtained from local meteorological studies. Ice thicknesses in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.

Snow

Results:
Ground Snow Load, P_g : 25 lb/ft²
Elevation: 324.5 ft
Data Source: ASCE/SEI 7-16, Table 7.2-8
Date Accessed: Fri Aug 30 2019

Values provided are ground snow loads. In areas designated "case study required," extreme local variations in ground snow loads preclude mapping at this scale. Site-specific case studies are required to establish ground snow loads at elevations not covered.

Rain

Results:
15-minute Precipitation Intensity: 5.23 in./h
60-minute Precipitation Intensity: 2.74 in./h

Data Source: NOAA National Weather Service, Precipitation Frequency Data Server, Atlas 14 (<https://www.nws.noaa.gov/oh/htrp/>)

Date Accessed: Fri Aug 30 2019



Flood

Results:
Flood Zone Categorization: X (unshaded)

Base Flood Elevation: Refer to map for local elevations and interpolate according to the Authority Having Jurisdiction.

Data Source: FEMA National Flood Hazard Layer - Effective Flood Hazard Layer for US, where modernized (<https://mfc.fema.gov/pocdl/search/>)

Date Accessed: Fri Aug 30 2019
FIRM Panel: If available, download FIRM panel [here](#)
Insurance Study Note: Download FEMA Flood Insurance Study for this area [here](#)



Tsunami

Results:
Tsunami: Not in mapped tsunami design zone.

Data Source: ASCE Tsunami Design Geodatabase
Date Accessed: Fri Aug 30 2019

REPORT SUMMARY

Wind

Wind Speed	112 Vmph
10-year MRI	75 Vmph
25-year MRI	83 Vmph
50-year MRI	89 Vmph
100-year MRI	95 Vmph

Seismic

SS	0.137
S1	0.043
Fa	1.6
Fv	2.4
SMS	0.219
SM1	0.103
SDS	0.146
SD1	0.069
TL	6
PGA	0.072
PGAM	0.115
FPGA	1.6
Ie	1
Cv	0.7
Seismic Design Category	B

Ice

Thickness	1.00 in.
Concurrent Temperature	15 F
Gust Speed	40 mph

Snow

Ground Snow Load, P_g	25 lb/ft ²
Ground Snow Load, P_g	25 lb/ft ² (1200.0 ft)
Elevation	324.5 ft

Rain

15-Minute Rainfall Intensity	5.23 in./h
60-Minute Rainfall Intensity	2.74 in./h

Flood

Flood Zone	X (unshaded)
Static BFE	Refer to map for local elevations and interpolate according to the Authority Having Jurisdiction.

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APPENDIX B

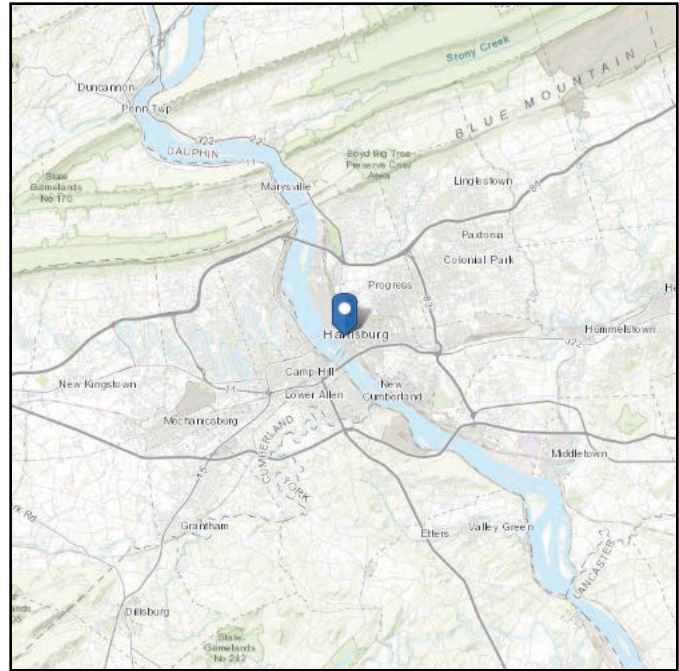
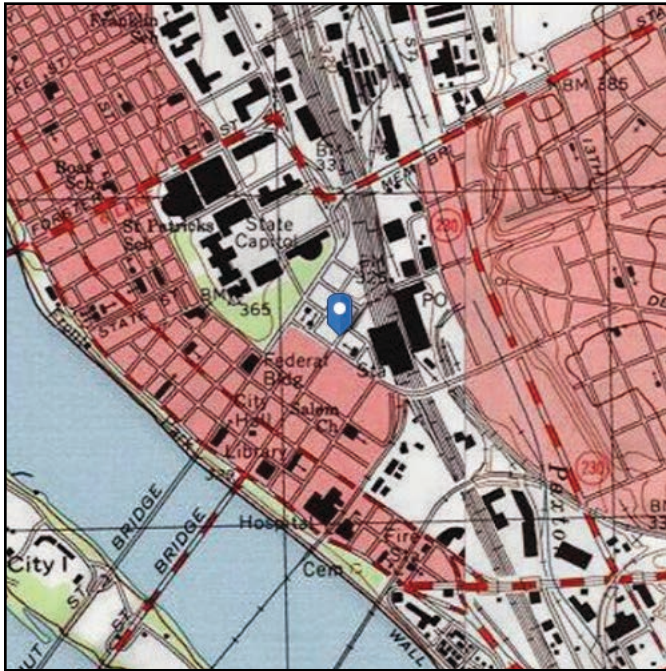
ASCE 7 HAZARD TOOL EXAMPLE RACHEL CARSON STATE OFFICE BUILDING 400 MARKET STREET HARRISBURG, PA 17101 HAZARD REPORT

ASCE 7 Hazards Report

Address:
400 Market St
Harrisburg, Pennsylvania
17101

Standard: ASCE/SEI 7-16
Risk Category: II
Soil Class: D - Default (see Section 11.4.3)

Elevation: 324.5 ft (NAVD 88)
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Wind

Results:

Wind Speed:	112 Vmph
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100-year MRI	95 Vmph

Data Source: ASCE/SEI 7-16, Fig. 26.5-1B and Figs. CC.2-1–CC.2-4

Date Accessed: Fri Aug 30 2019

Value provided is 3-second gust wind speeds at 33 ft above ground for Exposure C Category, based on linear interpolation between contours. Wind speeds are interpolated in accordance with the 7-16 Standard. Wind speeds correspond to approximately a 7% probability of exceedance in 50 years (annual exceedance probability = 0.00143, MRI = 700 years).

Site is not in a hurricane-prone region as defined in ASCE/SEI 7-16 Section 26.2.

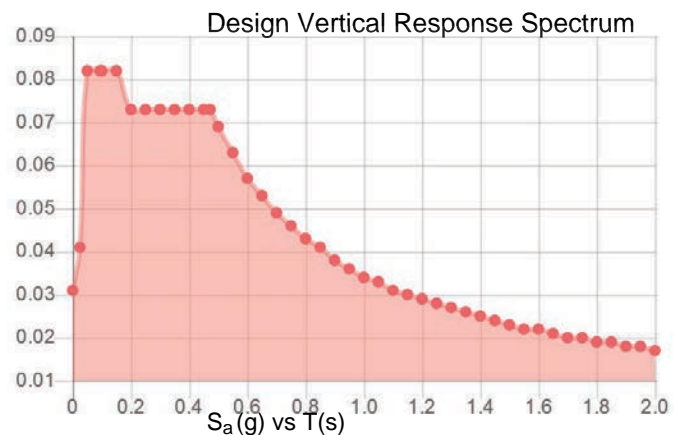
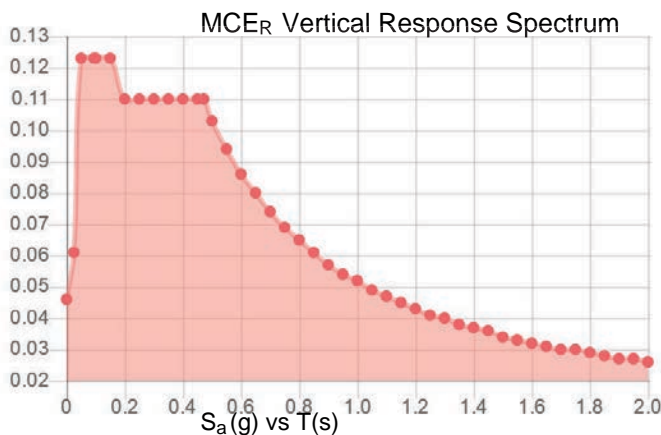
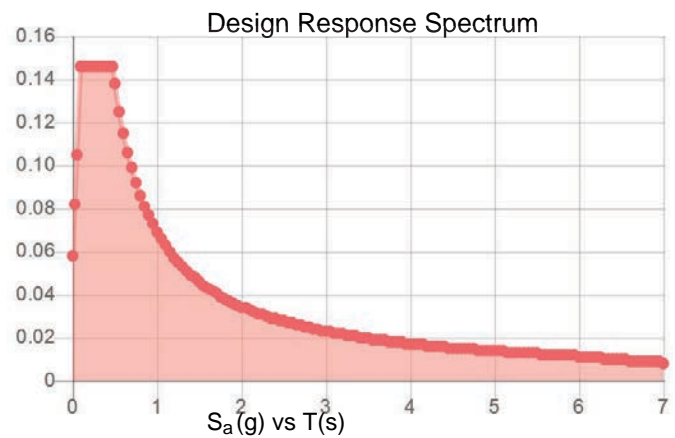
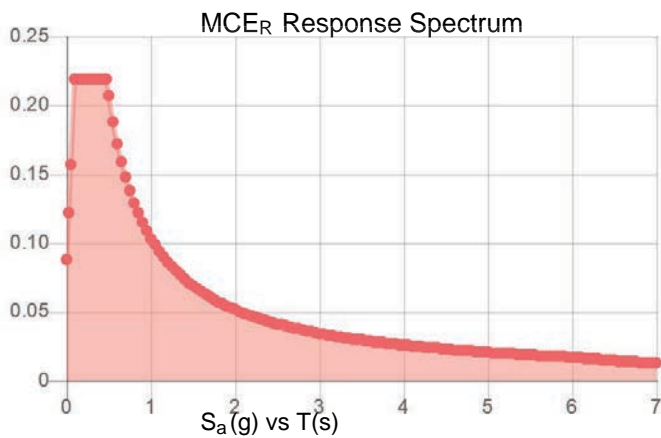
Mountainous terrain, gorges, ocean promontories, and special wind regions should be examined for unusual wind conditions.

Site Soil Class: D - Default (see Section 11.4.3)

Results:

S_S :	0.137	S_{D1} :	0.069
S_1 :	0.043	T_L :	6
F_a :	1.6	PGA :	0.072
F_v :	2.4	PGA _M :	0.115
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S_{M1} :	0.103	I_e :	1
S_{DS} :	0.146	C_v :	0.7

Seismic Design Category B



Data Accessed:

Fri Aug 30 2019

Date Source:

USGS Seismic Design Maps based on ASCE/SEI 7-16 and ASCE/SEI 7-16 Table 1.5-2. Additional data for site-specific ground motion procedures in accordance with ASCE/SEI 7-16 Ch. 21 are available from USGS.

Ice

Results:

Ice Thickness: 1.00 in.
Concurrent Temperature: 15 F
Gust Speed: 40 mph

Data Source: Standard ASCE/SEI 7-16, Figs. 10-2 through 10-8

Date Accessed: Fri Aug 30 2019

Ice thicknesses on structures in exposed locations at elevations higher than the surrounding terrain and in valleys and gorges may exceed the mapped values.

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Snow

Results:

Ground Snow Load, p_g : 25 lb/ft²
Elevation: 324.5 ft

Data Source: ASCE/SEI 7-16, Table 7.2-8

Date Accessed: Fri Aug 30 2019

Values provided are ground snow loads. In areas designated "case study required," extreme local variations in ground snow loads preclude mapping at this scale. Site-specific case studies are required to establish ground snow loads at elevations not covered.

Rain

Results:

15-minute Precipitation Intensity: 5.23 in./h

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Data Source: NOAA National Weather Service, Precipitation Frequency Data Server, Atlas 14
(<https://www.nws.noaa.gov/oh/hdsc/>)

Date Accessed: Fri Aug 30 2019

Flood

Results:

Flood Zone Categorization: X (unshaded)

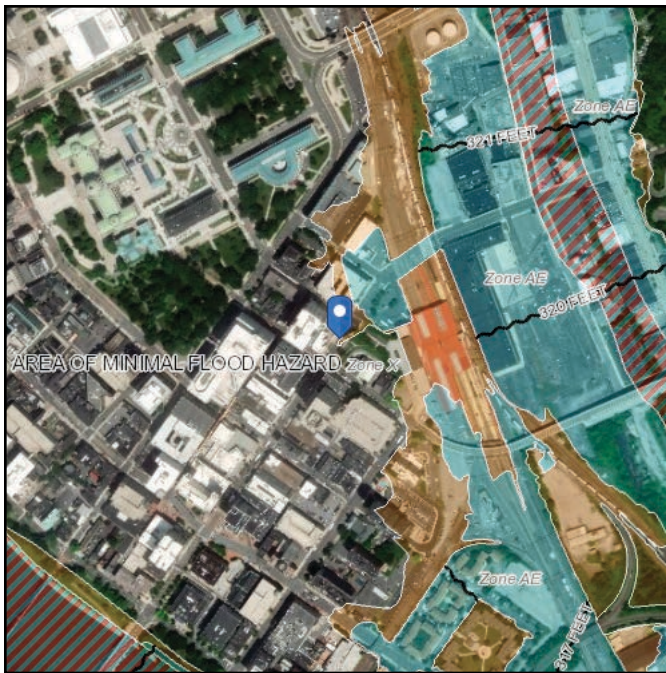
Base Flood Elevation: Refer to map for local elevations and interpolate according to the Authority Having Jurisdiction.

Data Source: FEMA National Flood Hazard Layer - Effective Flood Hazard Layer for US, where modernized (<https://msc.fema.gov/portal/search>)

Date Accessed: Fri Aug 30 2019

FIRM Panel: If available, download FIRM panel [here](#)

Insurance Study Note: Download FEMA Flood Insurance Study for this area [here](#)



Tsunami

Results:

Tsunami: Not in mapped tsunami design zone.

Data Source: [ASCE Tsunami Design Geodatabase](#)

Date Accessed: Fri Aug 30 2019

The ASCE 7 Hazard Tool is provided for your convenience, for informational purposes only, and is provided “as is” and without warranties of any kind. The location data included herein has been obtained from information developed, produced, and maintained by third party providers; or has been extrapolated from maps incorporated in the ASCE 7 standard. While ASCE has made every effort to use data obtained from reliable sources or methodologies, ASCE does not make any representations or warranties as to the accuracy, completeness, reliability, currency, or quality of any data provided herein. Any third-party links provided by this Tool should not be construed as an endorsement, affiliation, relationship, or sponsorship of such third-party content by or from ASCE.

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Docket: L-2019-3010267

PUC – Proposed Rulemaking Chapter 59 Comments By

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APPENDIX C

PADEP STAKEHOLDER WORKGROUP HORIZONTAL DIRECTIONAL DRILLING ALTERNATIVE ANALYSIS DRAFT GUIDANCE DOCUMENT REVIEW AUGUST 28, 2019 PRESENTATION



pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Waterways Engineering and Wetlands

Stakeholder Summit Meeting

To Review Draft Guidance on
Horizontal Directional Drilling and Alternatives Analysis

August 28, 2019
Harrisburg, PA



1

Agenda

1. Introduction
2. Overview of the '***Draft Trenchless Technology Technical Guidance Document***' prepared by the Horizontal Directional Drilling Stakeholder Workgroup.
3. Overview of the '***Draft Alternatives Analysis Technical Guidance Document***' prepared by the Alternatives Analysis Stakeholder Workgroup.
4. Break for Lunch
5. Open Discussion



2

Introduction

- Settlement of litigation Clean Air Council, the Delaware Riverkeeper Network, and Mountain Watershed Association (Appellants) on July 26, 2018
- Part of that settlement, DEP committed to establishing workgroup(s) to potentially develop draft policy, procedure, and/or guidance documents.
- Guidance Document prognosis

Introduction

- Stakeholder Workgroup #1: **Construction and Operation during Horizontal Directional Drilling (HDD).**

Please note: HDD transitioned to Trenchless Technology as HDD was a limiting term.

- Stakeholder Workgroup #2 - **Methodologies and Factors to Consider to complete Alternatives Analysis (AA) for Stream and Wetland Crossings per the Ch. 105 Regulations.**

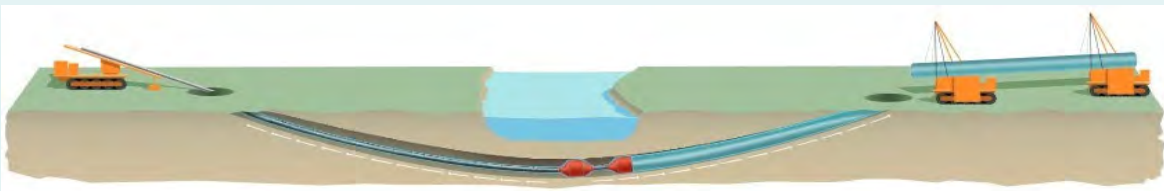


STAKEHOLDER GROUP #1

CONSTRUCTION AND OPERATION DURING HORIZONTAL DIRECTIONAL DRILLING

Horizontal Directional Drilling Stakeholder Workgroup

- **Charge of the Stakeholder workgroup:** *“Construction and Operation during Horizontal Directional Drilling (HDD)”*
- **Stipulation states:** *Enhanced Best Practices (“EBP”) in the design and execution of HDDs and HDD Inadvertent Return Assessment, Preparedness, Prevention and Contingency Plans*
- HDD workgroup and the Trenchless Technology Technical Guidance Document



Horizontal Directional Drilling Stakeholder Workgroup

- Site-specific geological, topographical, and hydrological analysis to be considered
- Type of analysis and documentation of adjacent features in the vicinity of the project footprint
- Potential impact of the planned activity on or from adjacent features.

ii. HDD Construction and Operation

a. Enhanced Best Practices ("EBP") in the design and execution of HDDs and HDD Inadvertent Return Assessment, Preparedness, Prevention and Contingency Plans ("HDD IR PPC Plan");

(1) The type of site-specific geological, topographical, and hydrological analysis to be considered, including, but not limited to past and current land use.

(2) The type of analysis and documentation of adjacent features in the vicinity of the project footprint and potential impact of the planned activity on or from adjacent features.

b. EBP for preventing and responding to IRs;

c. EBP for preventing and responding to hydrological impacts from IRs;

d. EBP for groundwater quality and quantity protection;

e. EBP for procedures to be used to identify water supplies in the vicinity of a proposed HDD beyond the use of the Pennsylvania Groundwater Information System; and

f. Recommendations for permittee to conduct water supply testing (quality and quantity) for landowners within the vicinity of an HDD.

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Horizontal Directional Drilling Stakeholder Workgroup

- Enhanced Best Practices for:
 - preventing and responding to IRs and
 - preventing and responding to hydrological impacts from IRs;
 - groundwater quality and quantity protection;
 - procedures to identify water supplies in the vicinity of a proposed HDD beyond the use of the Pennsylvania Groundwater Information System
- Recommendations for permittee to conduct water supply testing (quality and quantity) for landowners within the vicinity of an HDD.

ii. HDD Construction and Operation

a. Enhanced Best Practices ("EBP") in the design and execution of HDDs and HDD Inadvertent Return Assessment, Preparedness, Prevention and Contingency Plans ("HDD IR PPC Plan");

(1) The type of site-specific geological, topographical, and hydrological analysis to be considered, including, but not limited to past and current land use.

(2) The type of analysis and documentation of adjacent features in the vicinity of the project footprint and potential impact of the planned activity on or from adjacent features.

b. EBP for preventing and responding to IRs;

c. EBP for preventing and responding to hydrological impacts from IRs;

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e. EBP for procedures to be used to identify water supplies in the vicinity of a proposed HDD beyond the use of the Pennsylvania Groundwater Information System; and

f. Recommendations for permittee to conduct water supply testing (quality and quantity) for landowners within the vicinity of an HDD.

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Horizontal Directional Drilling Stakeholder Workgroup

Appellant Representatives:

- Gary Kribbs, P.G., PA State Licensed Geologist
- Dr. Jay Parrish, P.G., PA State Licensed Geologist
- Amy Parrish, E.H.S., P.G., Hydrogeologist
- Michael Perlow Jr., P.E., Civil & Geotechnical Engineer
- Rich Raiders, Technical Expert



Horizontal Directional Drilling Stakeholder Workgroup

Agency Representatives:

Department of Environmental Protection:



Bureau of Waterways Engineer

- Ken Murin
- Sid Freyermuth

Regional Permit Coordination Office

- Domenic Rocco
- Tiffany Landis
- Andrew Foley
- Rebecca Albert

Bureau of Oil and Gas

- Joe Kelly
- Brian Bailey (Alternate)

Horizontal Directional Drilling Stakeholder Workgroup

Agency Representatives, cont.:

Pennsylvania Public Utility Commission (PUC):

- **Paul Metro**, Pipeline Safety Division
- **Robert Horensky**, Pipeline Safety Division



Federal Energy Regulatory Commission (FERC):

- **Anthony Rana** – Technical Lead
- **David Hanobic** (Alternate)
- **Andrea Jenson** (Alternate)

Pipeline and Hazardous Materials Safety Administration (PHMSA):

- **Zaid Obeidi**-Office of Pipeline Safety Engineering Division



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Horizontal Directional Drilling Stakeholder Workgroup

Industry Representatives:

Oil and Gas:

- **Webb Winston**, Williams Companies, Inc.
- **Will Ratcliffe** (Alternate), Williams Companies, Inc.
- **Steve Ladavat**, AECOM
- **Robert Marszalkowski**, (Alternate) AECOM
- **Larry Gremminger**, Energy Transfer Partners
- **Scott Wendling**, Geotech/Geology Expert, ARM Group, Inc.

HDD Operator/Driller

- **Alan Snider**, Otis Eastern Service, LLC



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Horizontal Directional Drilling Stakeholder Workgroup

Section 1. Preamble

A. Foreword/Executive Summary –

- policies, procedures, and best practices to aid in the prevention of adverse environmental impacts from construction utilizing trenchless technology.
- It is a road map for project proponents
- It outlines the steps and options to be considered when a project proponent, for any project (e.g., fiber optic, pipeline, etc.) proposes the use of a trenchless technology construction method
- It includes a suitability and feasibility analysis, as well as Environmental Considerations, a design and permitting section, and a construction and compliance section.

Horizontal Directional Drilling Stakeholder Workgroup

Section 1. Preamble, cont. -

- B. Disclaimer
- C. Authority
- D. Purpose
- E. Scope
- F. Definitions



Horizontal Directional Drilling Stakeholder Workgroup

Section 2. Suitability, Feasibility, and Environmental Considerations

- A. Proposed Alternative
- B. Site Suitability Analysis – looks at the physical, technical, and geological constraints of the project.
 - 1. Existing Surface Conditions – (e.g., Topography, Water resources, cultural, etc).
 - 2. Subsurface Conditions – (e.g., geological conditions, soil interfaces and geological contacts, groundwater, existing utilities, such as cross bores, wells).
 - 3. Field Exploration – “ground truthing”. Geotech and Geophysical investigations and hydrogeologic investigations.

Horizontal Directional Drilling Stakeholder Workgroup

Section 2. Suitability, Feasibility, and Environmental Considerations, cont.

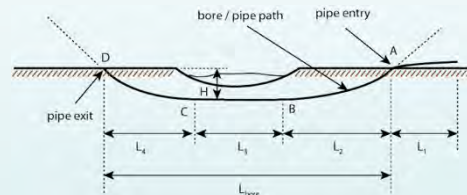
- C. Feasibility Analysis
- D. Environmental Considerations
- E. Conclusion



Horizontal Directional Drilling Stakeholder Workgroup

Section 3. Design and Permitting

- A. Preferred Alternative
- B. Design
 - 1. Site Constraints and Topographic Considerations
 - 2. Inadvertent Returns (IRs)
 - 3. Hole Flush
 - 4. Hole Stability
 - 5. Failure Mode Contingency Planning
 - 6. Water Supplies
 - 7. Waters of the Commonwealth
- C. Confirmation
- D. Permitting



Horizontal Directional Drilling Stakeholder Workgroup

Section 4. Construction and Compliance

- A. Preparedness, Prevention, and Contingency (PPC) Plan
- B. Personnel, Responsibilities, and Trainings
- C. Preconstruction Activities
- D. Drilling Fluid Management



Horizontal Directional Drilling Stakeholder Workgroup

Section 4. Construction and Compliance, cont.

E. Inadvertent Return Minimization and Methodologies

1. Instrumentation
2. Fluid Circulation
3. Loss of Circulation



F. Inspection, Compliance, Monitoring, and Emergency Response

1. Inspection Protocols
2. Monitoring Protocols
3. Compliance
4. Emergency Response Planning

Horizontal Directional Drilling Stakeholder Workgroup

Tables

Table 2.1	Recommended Data to Gather on Well Construction Details
Table 2.2	Drilling Procedures and Selected Data
Table 2.3	Recommended Geophysical Methods
Table 3.1	Pre-Construction Water Supply identification and Sampling
Table 3.2	Laboratory Analysis

Horizontal Directional Drilling Stakeholder Workgroup

Table 3.1 Pre-Construction Water Supply Identification and Sampling

1. Identify the location of the following*:

- a) Private water supply within 450-ft, and in Karst, a Minimum of 1000-ft, of Trenchless centerline alignment.
- b) All public supply wells within 0.5-miles
- c) All surface water intakes within 1-mile downstream
- d) Any water supply deemed a potential consideration due to geologic structures

2. Scope of sampling - water quality and quantity


3. Sampling Methodology

- a) Purge water supply as close to the source as possible.
- b) Sample when field chemistry parameters stabilize (e.g., 3



Horizontal Directional Drilling Stakeholder Workgroup

Appendices

- A. Trenchless Technology Risk Evaluation
- B. Data Resource List
- C. Bore & HDD Flowchart
- D. Instructions for Determining Public Water Supply Source Locations using eMapPA
- E. Example Template for a PPC Plan – Simple and Complex Projects
- F. Example Notification Letter and Well Construction Questionnaire
- G. Example letter conveying water quality results and notification of EPA maximum contaminant Level (MCL) exceedances
- H. Technical Guidance Document – Plan Submittal Checklist(s)

Ap	Trenchless Technology Risk Evaluation Checklist	tion
Do any of your projects, crossings, or activities employ any Trenchless Technology (TT) methodology utilizing the following (Please check all that apply)?		
Check here: <input type="checkbox"/> Bore <input type="checkbox"/> HDD <input type="checkbox"/> Other TT: _____		
<input type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A	Is your Bore length \geq 300'	
<input type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A	Is your Bore pit depth \geq 20'	
<input type="checkbox"/> Y <input type="checkbox"/> N <input type="checkbox"/> N/A	Is your HDD Drilling Distance \geq 2000'	
<input type="checkbox"/> Y <input type="checkbox"/> N	Are drilling fluids being used?	
<input type="checkbox"/> Y <input type="checkbox"/> N	Are you crossing an Aquatic Resource?	
<input type="checkbox"/> Y <input type="checkbox"/> N	Is your entry, exit, or ROW within 50 feet of an Aquatic Resource?	
<input type="checkbox"/> Y <input type="checkbox"/> N	Are you within 450 feet (1,000 feet in Karst) of a Water Supply?	
<input type="checkbox"/> Y <input type="checkbox"/> N	Are you within proximity to other utilities or other infrastructure?	
<input type="checkbox"/> Y <input type="checkbox"/> N	Are you crossing under an HQ or EV Resource?	
<input type="checkbox"/> Y <input type="checkbox"/> N	Are you working in areas of Karst, mines or other high-risk geology (e.g., several layers of geologic strata or a change in geology)?	
If yes, please briefly explain: _____		
		

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Appendix E – Example Template for PPC Plan	
<ul style="list-style-type: none"> • The example in the TGD is for complex (pipeline) projects • Table of Contents <ul style="list-style-type: none"> 1.0 Project Description 2.0 Assessment 3.0 Preparedness 4.0 Prevention 5.0 IR Contingency 6.0 Special Water Supply Procedures (if applic) 7.0 Special Bog Turtle Procedures (if applic) 8.0 Other Special Area Procedures (if applic) 9.0 Notifications 10.0 Appendices 	
	

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Appendix H – TGD Plan Submittal Checklist

CONFIRMATION OF COMPLETION OF RISK EVALUATION¶

- ¶
- By checking this box, you acknowledge that you have completed the risk evaluation in **Appendix A** of this TGD, and that your project, crossing, or activity does not reach the high-risk level, per **Appendix A** of this TGD. You are only expected to do your due diligence and adhere to all conditions of your permit. Use the TT TGD as a resource, but you do not need to proceed with the checklist below.¶
- ¶
- By checking this box, you are confirming that your project meets the high-risk level, per **Appendix A** of this TGD and will proceed with the checklist below.¶

Appendix H – TGD Plan Submittal Checklist

B. Suitability Analysis¶

I acknowledge that I have read and understand the narrative in Section 2.B. Suitability Analysis.¶

1. Existing Surface Conditions¶

- Topography¶
- Waters of the Commonwealth¶
- Manmade features¶
- Cultural/Historical/Archaeological features¶
- Land use - Historic and current.¶
- Geopolitical boundaries¶
- Floodplains¶

Horizontal Directional Drilling Stakeholder Workgroup

HDD Guest Speakers

Appellant Representatives: **Rich Raiders**, Technical Expert

Industry Representatives: **Webb Winston**, Williams Companies, Inc.



STAKEHOLDER GROUP #2

METHODS AND FACTORS TO CONSIDER TO
COMPLETE ALTERNATIVES ANALYSIS

Alternatives Analysis Stakeholder Workgroup

Stakeholder Workgroup #2 – *Alternatives Analysis*

Stipulation of Settlement:

4. DEPARTMENT POLICY DEVELOPMENT

B. Policies, Procedures and Guidance

i. E&S Permits and Alternatives Analysis

i. E&S Permits and Alternatives Analysis

- a. Categories of pipeline projects for which
 - (1) the Department will request that Applicants for Projects obtain Individual Erosion and Sediment Control Permits for a Project, and
 - (2) where public notice of the applications, and the opportunity for public comment will be provided by the Department as part of the permit application process.

b. The recommended methodology and factors to consider to complete an Alternatives Analysis under 25 Pa. Code § 105.13(e)(1)(viii).

Alternatives Analysis Stakeholder Workgroup

Appellant Representatives:

- **Ankita Mandelia**, *Senior Scientist*, Chesapeake Bay Foundation
- **Faith Zerbe**, *Biologist*, Delaware Riverkeeper Network
- **Karl Koerner**, *Energy and Environmental Engineer*, Clean Air Council
- **Michele Adams, PE, LEED AP**, *Principal/Founder*, Meliora Design
- **Stephen Kunz**, *Senior Ecologist*, Schmid & Company, Inc.



Alternatives Analysis Stakeholder Workgroup

Industry Representatives:

Oil and Gas:

- **Peter Staudenmeier**, Civil & Environmental Consultants, Inc.
- **Jason Harkcom**, Markosky Inc. (alternate)

PennDOT:

- **Bryon Ruhl**
- **Mark Lombard** (alternate)

Transportation:

- **Donna Newell**, Newell, Tereska, & Mackay
- **Rachel Tereska Newell**, Tereska, & Mackay (alternate)

PA Homebuilders:

- **Keith Marshall**; **Greg Newell**, (alternate), NaveNewel

Consultant:

- **Scott Bush**, GHD Services



Alternatives Analysis Stakeholder Workgroup

Agency Representatives:

DEP:

Bureau of Waterways Engineering
(Ch. 105 Program)

- **Ken Murin**
- **Sid Freyermuth**

Bureau of Clean Water
(Ch. 102 Program)

- **Nate Crawford**
- **Sean Furjanic** (alternate)

Bureau of Oil and Gas

- **Andy Klinger**
- **Joe Kelly** (alternate)

Regional Permit Coordination Office

- **Domenic Rocco**
- **Tiffany Landis**
- **Rebecca Dunlap**
- **Andrew Foley**

DEP Regional Office

- **Don Knorr**






Alternatives Analysis Stakeholder Workgroup


Agency Representatives:

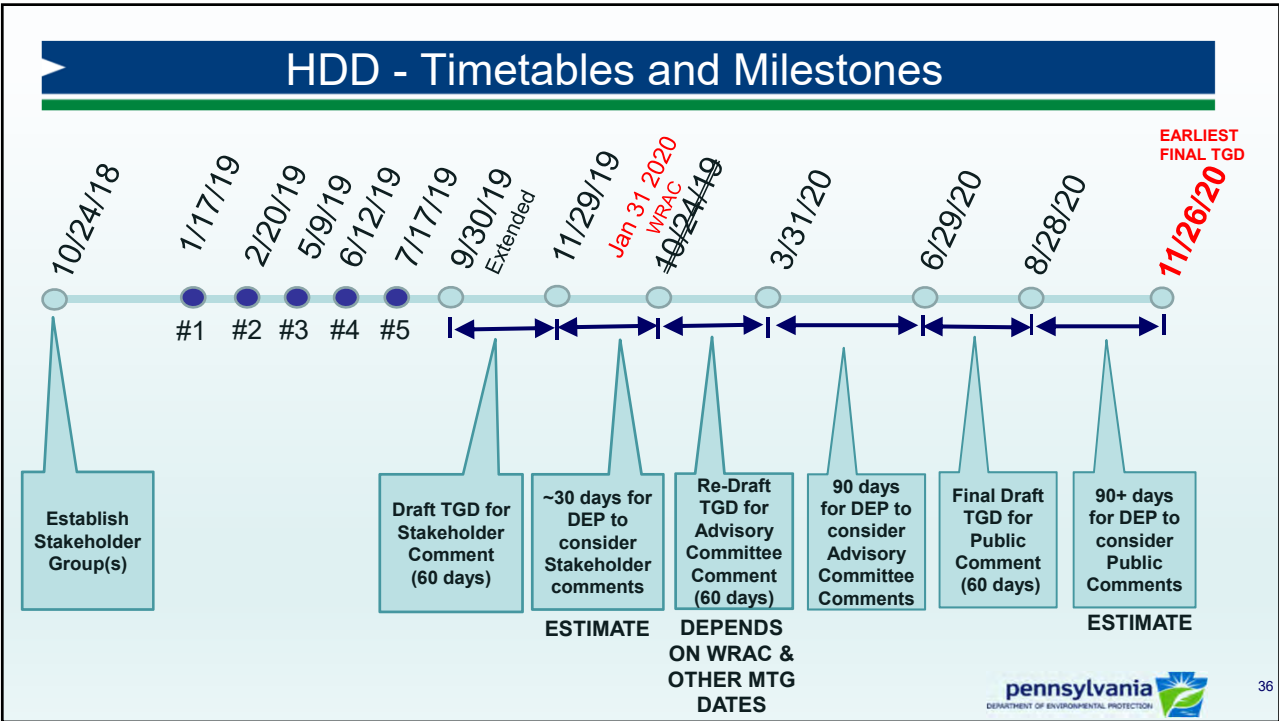
Pennsylvania Fish & Boat Commission - Tom Shervinskie

US Army Corp of Engineers - Wade Chandler

Department of Conservation and Natural Resources - Nate Reagle

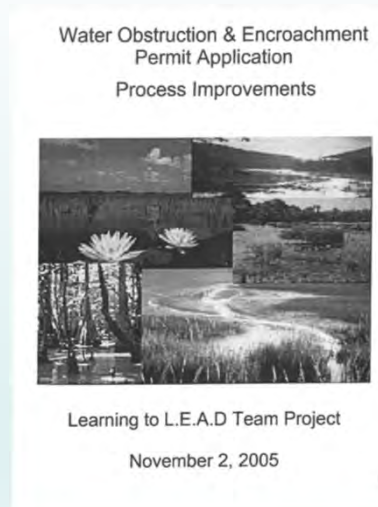





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Alternatives Analysis Stakeholder Workgroup

- **Learning to L.E.A.D Team Project**
 - November 2, 2005
 - *Implementation Guidance for Evaluating Practicable Alternatives to Proposed Non-Water Dependent Activities Impacting Wetlands*
- **Framework for the Alternatives Analysis Technical Guidance Document**



Alternatives Analysis Stakeholder Workgroup

Preliminary Draft Version Rev: 8/20/2019 17:01:24

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Alternatives Analysis *Preliminary Draft*

- 32 pages
- 6 Appendices
- 7+ Subgroups

Alternatives Analysis Stakeholder Workgroup

• III. FOREWORD/EXECUTIVE SUMMARY

Clean Streams Law (CSL) – 1937

Dam Safety and Encroachments Act (DSEA) - 1979

CSL & DSEA - grant EQB the power and duty to adopt regulations and standards that are necessary and proper to carry out their purposes

Environmental Quality Board (EQB)

PA Code, Title 25 Chapter 105

Rules and Regulations that are adopted by the EQB are contained in PA Code, Title 25. Environmental Protection, Department of Environmental Protection, Chapter 105, Dam Safety and Waterway Management, which defines how DEP is to regulate water obstructions and encroachments

§105.13(e)(viii) - Alternatives Analysis

Alternatives Analysis Stakeholder Workgroup

“Alternatives Analysis regulatory language

– **§105.13(e)(viii) Alternative Analysis.** A detailed analysis of alternatives to the proposed action, including alternative locations, routings or designs to avoid or minimize adverse environmental impacts.

273 Regulations, by nature, contain general language because they are intended to apply to a variety of
274 circumstances and situations. Similarly, the language in Chapter 105 relating to alternatives analysis
275 was intentionally general because the analysis is very often project specific. This guidance

Alternatives Analysis Stakeholder Workgroup

• Alternatives Analysis regulatory language

- Review of Applications – **§105.14(b)(7)** – The extent to which a project is water dependent and thereby requires access or proximity to or siting within water to fulfill the basic purposes of the project. The dependency must be based on the demonstrated unavailability of any alternative location, route or design and the use of location, route or design to avoid or minimize the adverse impact of the dam, water obstruction or encroachment upon the environment and protect the public natural resources of this Commonwealth”
- EV Wetlands – **§105.18a(a)(3)** – There is no practicable alternative to the proposed project that would not involve a wetland or that would have less effect on the wetland, and not have other significant adverse effects on the environment. An alternative is practicable if it available and capable of being carried out after taking to consideration construction cost, existing technology and logistics. An area not presently owned by the applicant which could reasonably be obtained, utilized, expanded or managed to fulfill the basic purpose of the project shall be considered as a practicable alternative.
- Other Wetlands – **§105.18a(b)(3)** – There is no practicable alternative to the proposed project that would not involve a wetland or that would have less adverse impact on the wetland, and that would not have other significant adverse effects on the environment. An alternative is practicable if it available and capable of being carried out after taking to consideration construction cost, existing technology and logistics. An area not presently owned by the applicant which could reasonably be obtained, utilized, expanded or managed to fulfill the basic purpose of the project shall be considered as a practicable alternative.

Alternatives Analysis Stakeholder Workgroup

IV. A. Alternatives Analysis Background

- The alternatives analysis is the project applicant’s written documentation of efforts to avoid or minimize environmental impacts and to demonstrate to the Department that impacts from the proposed water obstruction(s) and encroachment(s) have been avoided and minimized to the greatest extent practicable
- Prepared by individuals with appropriate experience, training, local knowledge and familiarity with regulations
- An alternative is considered practicable if it is capable of being implemented after taking into consideration **cost, existing technology and logistics**
- Comparison to NEPA process

Alternatives Analysis Stakeholder Workgroup

IV. B. Off-Site or Location Alternatives

- Sites both owned and not owned by the applicant need to be considered
- Includes those not presently owned by the applicant, which could reasonably be obtained, utilized, expanded, or managed to fulfill the basic purpose of the proposed project

Additional Factors	
1.	Utility Issues
a.	Utility or infrastructure availability (e.g. public water, sewer)
b.	Joint utility easements
c.	Lack of ROW for collocation of utility lines
2.	Rerouting, re-siting or relocating the project
a.	Availability of other sites
b.	Willingness of current owners to sell
c.	Property rights/eminent domain
3.	Site size (to meet project purpose) vs. parcel size
4.	Physical site constraints (e.g. size, slope, floodplains, highly erodible soils, geologic/geotechnical concerns)
5.	Constructability of project (as designed)
6.	Operation and maintenance concerns
7.	Demographics
8.	Presence of wetland and stream resources
a.	Resource size
b.	Level of impact on resource.
c.	Resource value
i.	Special Protection
ii.	Stream impairment
iii.	T&E species
9.	Public health and safety
10.	Other environmental concerns (e.g. riparian forest, interior forest, prime agricultural lands, upland T/E species/habitat)
11.	Local land use regulations (e.g. zoning, subdivision land development ordinances)
12.	Historic resources
13.	Parks and recreation
14.	Cost concerns
15.	Conformance with local watershed plans

Alternatives Analysis Stakeholder Workgroup

Situations whereupon it may make sense to waive the information requirements for off-site alternatives

1. Projects that impact < 0.5 acres or less of "other" wetlands AND
 - Expansion of an existing facility directly related to existing operations of that facility
 - Construction/expansion of a barn or other agricultural building located on an existing farm
 - Construction of single-family home where some upland exists, or expansion of a single-family home and its attendant features such as a driveway, garage or storage shed
 - Project that will provide significant economic, social or environmental benefits



Alternatives Analysis Stakeholder Workgroup

Situations whereupon it may make sense to waive the information requirements for off-site alternatives

2. Temporary impacts of ancillary features of a project
3. Structures or activities that are a component of a larger project where impacts to aquatic resources are expected to recover either within 1 year of completion of the activity or within the following growing season
4. Projects that include cumulative wetland impacts less than 0.05 acres
5. Projects that are replacement of or maintenance to existing structures.
6. Projects that include the installation, enlargement, or expansion of a structure entirely within the footprint of an area previously-disturbed and presently-disturbed via a permitted activity



Alternatives Analysis Stakeholder Workgroup

IV. C. On-Site or Design Alternatives

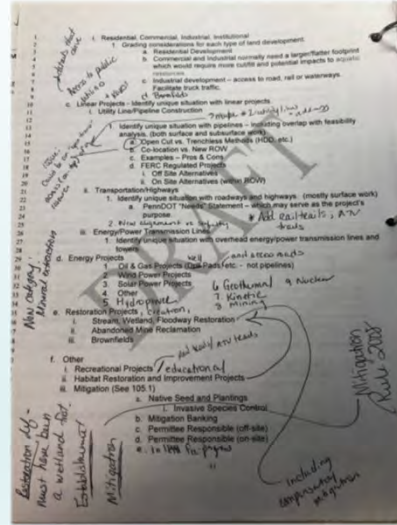
1. The spatial requirements of the proposed project;
2. The project's purpose and need, and how the purpose relates to placement or configuration;
3. Efforts to reduce the scope of the proposed project;
4. The location of any existing infrastructure or natural features that may dictate the placement or configuration of the proposed project;
5. Site constraints including local zoning requirements and site access;
6. Standard engineering and safety practices.



Alternatives Analysis Stakeholder Workgroup

IV. D. Components of an Alternatives Analysis

1. Aquatic Resource Impact
2. Cost
3. Existing Technology
4. Environmental Policies and Best Management Practices



Alternatives Analysis Stakeholder Workgroup

V. Environmental and Project Specific Considerations A. Land Development Projects

1. Residential Development
2. Commercial Development
3. Industrial Development
4. Institutional / Educational Development



Alternatives Analysis Stakeholder Workgroup

V. Environmental and Project Specific Considerations

B. Linear Projects

1. Pipelines, Utility Lines, and Energy and Power Transmission Lines
 - a) Open Cut vs. Trenchless Method Technologies
 - a) Special Protection Waters
 - a) Right of Way Reduction and Best Management Practices
 - a) Collocation Best Management Practices
 - a) Multiple Resource Crossings Best Management Practices



Alternatives Analysis Stakeholder Workgroup

V. Environmental and Project Specific Considerations

B. Linear Projects

2. FERC Regulated Projects
3. Other Linear Project Considerations

Table 2. Other Linear Project Considerations

Project Type	Ancillary Feature	Additional Considerations
Pipelines	Surface sites (excluding well pads)	Valve sites
		Meter stations
		Pig launcher and receiver locations
	Access roads	Compressor stations
Telecommunication towers		
Tap and city gate stations		
Utility projects	Underground storage facilities and fields	Permanent access roads
	Buried cable (e.g. fiber optic, traditional telecommunication)	Temporary access roads
		Junction boxes
Energy and power transmission lines	Sewer, water, and stormwater lines	Valve sites and meter stations
	Aboveground transmission lines	Manholes
		Belowground transmission lines
		Meter stations
		Towers and poles
		Junction Boxes

Alternatives Analysis Stakeholder Workgroup

V. Environmental and Project Specific Considerations

B. Transportation Projects

1. New Alignments and Facilities
2. Existing Alignments and Facilities
3. Bridge or Culvert Restoration or Replacement



Alternatives Analysis Stakeholder Workgroup

V. Environmental and Project Specific Considerations

D. Restoration and Pollution Abatement Projects

1. Aquatic Resource Restoration
2. Abandoned Mine Reclamation
3. Acid Mine Drainage or Other Drainage Treatment
4. Brownfields
5. Recreational Projects



Alternatives Analysis Stakeholder Workgroup

VII. Appendices - Alternatives Analysis Process & Template of Items to Submit

2. Template of Items to Submit to the Department

<input type="checkbox"/>	Water Dependency / Purpose and Need Narrative - This narrative should be contained within the project description. See Environmental Assessment Instructions.
<input type="checkbox"/>	Location or On-Site Alternatives Narrative and Tables - This narrative should include a discussion of environmental impacts and site constraints associated with each location alternative. The discussion should clearly explain why the proposed site was chosen and should include the reasons why it is impracticable to avoid impacts to the aquatic resource(s).
<input type="checkbox"/>	Selected Location Description - A detailed explanation of why the proposed site was chosen. This description should include the following: <ul style="list-style-type: none"> <input type="checkbox"/> Aquatic Resource Impact(s) Description - Impacts to aquatic resources should be detailed and quantified for the selected alternative. This effort should be completed for each sensitive resource as identified in §105.14(b)(5) as well as for every aquatic resource (in acres or linear feet, as appropriate) impacted by project. An analysis of resource type and impact type (e.g. temporary, permanent, direct, indirect) to each sensitive resource identified and aquatic resource is recommended. A Pre-application meeting with the Department is recommended and for unique sites or aquatic resources, a Preliminary Jurisdictional Determination is recommended. <input type="checkbox"/> Other Environmental Considerations - Environmental policies and other best management practices that influenced the selection of the chosen location. <input type="checkbox"/> Future Impacts - Potential future impacts, if applicable, of the chosen alternative location.
<input type="checkbox"/>	Alternate Location(s) Description(s) - Alternate locations should be described as necessary. If an alternate location has less environmental impacts than the chosen location, a detailed explanation that takes into consideration construction cost, existing technology, and logistics of why the alternative is not capable of being carried out should be provided.
<input type="checkbox"/>	Design or On-Site Alternatives Narrative and Tables - This narrative should include a discussion of on-site avoidance and minimization efforts. This discussion should detail environmental impacts and site constraints associated with each design or on-site alternative. The discussion should clearly explain why the proposed alternative was chosen.
<input type="checkbox"/>	Selected On-Site Alternative - An explanation of why the proposed alternative was chosen.
<input type="checkbox"/>	Aquatic Resource Impact(s) Description - Impacts to aquatic resources should be detailed and quantified for the selected design or on-site alternative. This effort should be completed for each sensitive resource as identified in §105.14(b)(5) as well as for every aquatic resource (in acres or linear feet, as appropriate) impacted by project. An analysis of resource type and impact type (e.g. temporary, permanent, direct, indirect) to each sensitive resource identified and aquatic resource is recommended. A Pre-application meeting with the Department is recommended and for unique sites or aquatic resources, a Preliminary Jurisdictional Determination is recommended.
<input type="checkbox"/>	Other Environmental Considerations - Environmental policies and other best management practices that influenced the selection of the chosen location.
<input type="checkbox"/>	Future Impacts - Potential future impacts, if applicable, for each alternative.

<input type="checkbox"/>	Design or On-Site Alternatives Descriptions - Alternative locations should be described as necessary. If an alternative has less environmental impacts than the proposed alternative, a detailed explanation that takes into consideration construction cost, existing technology, and logistics of why the alternative is not capable of being carried out should be provided.
<input type="checkbox"/>	Alternative Location and Design Exhibits - maps, drawings, standard details
<input type="checkbox"/>	Location Maps - Resource crossings, sensitive resources, and other pertinent information related to selection of the alternative should be included. If these files are subject to the "Protected Critical Infrastructure Information (PCI) Program" and not available to the public, appropriate documentation must be submitted to the Department in order to be labeled confidential.
<input type="checkbox"/>	Selected location - Aquatic resources within the selected location should be field verified or delineated by someone with expertise in delineating streams and wetlands. Wetlands should be delineated according to the Army Corp of Engineers Wetlands Delineation Manual.
<input type="checkbox"/>	Alternate locations - Applicants may utilize remote sensing, digital geo-spatial data, geographic information systems (GIS), light detection and ranging (LIDAR), eMAP, and other similar available sources for evaluating alternatives. Field verification and delineations are recommended for off-site alternatives to the greatest extent practicable.
<input type="checkbox"/>	Design Exhibits - Drawings and/or maps for each alternative. These exhibits should include specific details of layout, design, and crossing methodologies.
<input type="checkbox"/>	Geospatial Data (if available) - Geospatial data may include shapefiles or kmz files of alternate and selected locations and resources. Flagging and geospatial marking (e.g., GPS marking) should be used to clearly mark and determine the locations of all aquatic resources.
<input type="checkbox"/>	Data Resources - list of data resources analyzed
<input type="checkbox"/>	Summary Table - See Appendix XX



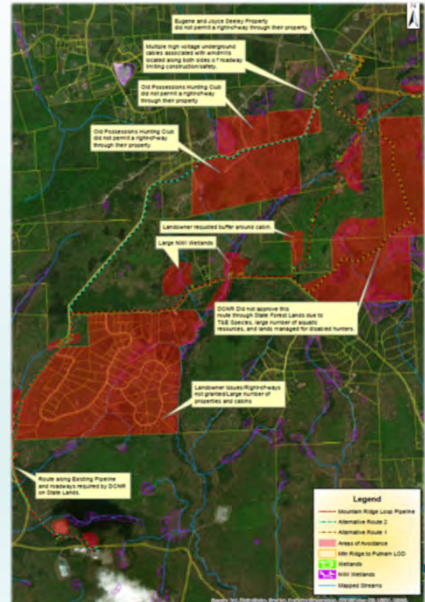
Alternatives Analysis Stakeholder Workgroup

VII. Appendices

Table 3. Example Location Alternatives Summary Table

Alternatives #	Description	Practicability Rationale*
Alternative # 1		
Alternative # 2		
Alternative # 3		

* Additional alternatives summary rows should be added as necessary
 * e.g. construction cost, existing technology, logistics and items listed in §105.14(b)



Alternatives Analysis Stakeholder Workgroup

VII. Appendices

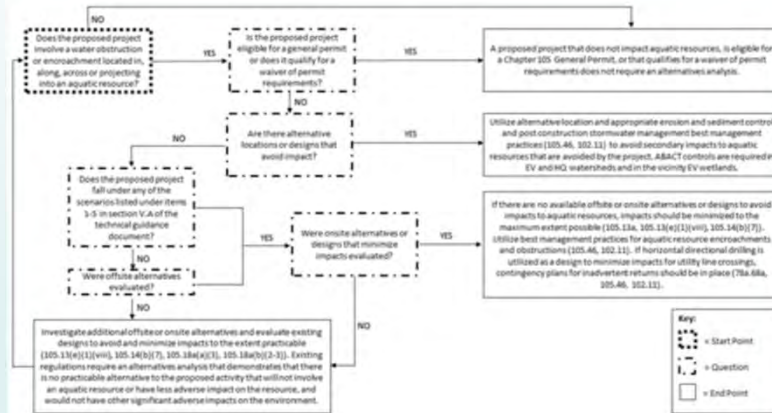
Table 4. Example Design Alternatives Summary Table

Resource Information					Alternatives ‡								
Resource					Alternative #1			Alternative #2			Alternative #3		
Unique Resource Identifier	Aquatic Resource Type	Waters Name	PA Code Chapter 93 / 105 Designation †	Resource Narrative Description	Cumulative Resource Impact	Chosen Alternative?	Practicability Rationale*	Cumulative Resource Impact	Chosen Alternative?	Practicability Rationale*	Cumulative Resource Impact	Chosen Alternative?	Practicability Rationale*
ST023	Perennial Stream	Adams Run	EV	pg. 13 EA	Bottom-less arch			20' Culvert			Bridge		
					100 SF	No	pg. 3 Alt Analysis	110 SF	Yes	pg. 3 Alt Analysis	60 SF	No	Cost; pg 13 Alt Analysis
W-001	PFO Wetland		Other	pg. 27 EA	Open-Cut Trench			Conventional Bore Trenchless Technology			HDD Trenchless Technology		
					250 SF	Yes	pg. 3 Alt Analysis	25 SF	No	Unsuitable geology; Pg 3 Alt	25 SF	No	Cost; pg 5 Alt Analysis

‡ Additional alternatives summary columns should be added as necessary
 † Stream designation per Chapter 93, Wetland designation per Chapter 105
 * e.g. construction cost, existing technology, logistics and items listed in §105.14(b)

Alternatives Analysis Stakeholder Workgroup

VII. Appendices – Flowchart for Evaluating Project Alternatives



Horizontal Directional Drilling Stakeholder Workgroup

HDD Guest Speakers

Appellant Representatives:

Karl Koerner, *Energy and Environmental Engineer*, Clean Air Council

Industry Representatives:

Peter Staudenmeier, *Civil & Environmental Consultants*, Inc.

Stakeholder Workgroup Questions and Discussion

Open Discussion
Following Break for Lunch
from 1-3pm

The slide features a central text block surrounded by logos of participating organizations. The logos include: PA DEP (Pennsylvania Department of Environmental Protection), PFBC (Pennsylvania Fish & Boat Commission), Delaware Riverkeeper Network, Marcellus Shale Coalition, Clean Air Council, FERC (Federal Energy Regulatory Commission), DCNR (Department of Conservation and Natural Resources), PHMSA (Pipeline and Hazardous Materials Safety Administration), Mountain Watershed Association, and Pennsylvania PUC (Public Utility Commission).

Docket: L-2019-3010267

PUC – Proposed Rulemaking Chapter 59 Comments By

Michael Perlow Jr, PE (<http://perlowmp.com/>)

Retired Principal Engineer/Owner

Engineering Knowledge Management LLC

443 Main Street, East Greenville PA 18041-13003,

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APPENDIX D

MICHAEL PERLOW JR, PE 2019 CV-BIOGRAPHY-EXPERIENCE

MICHAEL PERLOW JR., P.E. – 2019 BIOGRAPHY



Michael Perlow Jr., P.E. is a retired civil & geotechnical engineer with more than 45 years of experience in engineering geology, geotechnical engineering and failure investigations. He is a registered professional engineer and a graduate of Lehigh University with a BSCE and MSCE degree. He is also the author of some 35 technical publications and has presented at numerous conferences, seminars, and meetings.

Mike has extensive foundation failure assessment-repair experience associated with major sinkhole stabilization projects, utility main breaks and geo-environmental hazard triggered failures. He has directed geologic, geophysical, groundwater quality, and geotechnical investigations for such major projects as the \$100 million AT&T Solid State Technology Center, Interstate 78 through the Schantz Spring Aquifer in Lehigh County PA, Knoll International Assembly-Shipping Facility in East Greenville PA, the Lehigh Valley Regional Postal Facility as well stabilization of the Vera Cruz Road, Macungie, Tatamy Road Bridge major sinkhole collapses and numerous utility main break-building sinkhole collapses.

As Northeast Regional Manager for GeoStructures of Purcellville VA, Mike provided specialized ground improvement services using the Geopier Rammed Aggregate Pier, newly developed Impact Pier-Grouted Impact Pier, and prototype Geo-Concrete Column Systems. He also provided dynamic compaction services using the track-hoe mounted intelligent Rapid Impact Compaction (RIC) system for projects in his PA, NJ, NY and DE territory.

Mike also has extensive previous North American and International marine geotechnical experience with coastal and offshore projects including regional sewer systems, power plants, numerous outfall-intake pipelines, geohazards surveys and offshore platform siting.

Mike has extensive marine geotechnical experience with coastal, offshore and university research projects. He participated in the 1976 USGS (AMCOR) Atlantic Margin Coring Project and the Lehigh University Marine Geotechnical Laboratory (MGL) Office of Naval Research program to develop three geotechnical test areas for the US Navy using the ALVIN-DEEP QUEST deep diving submersibles and a tethered test platform.

Mike lead the development of a Multi-In-Situ Testing System (MITS) operated from a Vibrocore rig which was used on the San Francisco Sewer Outfall Project (SWOOP) and the James H. Campbell Power Plant Lake Michigan 18-ft. diameter steel multiplate cooling water intake pipe and dual 10-ft. diameter concrete cylinder discharge pipelines. Mike also directed development of a Suitcase In Situ Cone System for geotechnical investigations in conjunction with Standard Penetration Testing using a hollow-stem rotary auger drilling and sampling rig.

Mike retired from full-time consulting in January 2016 and continues to work part-time in retirement providing expert witness services and failure investigation consulting. He also provides continuing education seminars and webinars on Foundation Damage Assessment & Repair and is completing a 3-year applied research effort on Drilled Foundation Limit State Pile Capacity Verification along with a book on Geo-Environmental Hazard Risk Mitigation (GEHARM).

Most recently, Mike was a PADEP Trenchless Technology Stakeholder Expert for the development of a Horizontal Directional Drilling (HDD) Technical Guidance Document for Pennsylvania oil, gas, and hazardous materials pipelines.

Starting in October 2019, Mike will provide a series of 1hr introductory free seminars and webinars through his company EKMLLC - Engineering Knowledge Management LLC as well as half-day and full-day hazard assessment-risk mitigation training seminars and webinars to government, industry, engineers, architects, contractors, facility-construction managers, and developers. Below is a partial list of the EKMLLC Seminar-Webinar-Training Sessions that are being provided:

- *REPORT CARD EVALUATIONS (new)*
- *GEOLOGIC HAZARDS-EXTREME WEATHER*
- *INFRASTRUCTURE CONDITION ASSESSMENT*
- *INFRASTRUCTURE FAILURE INVESTIGATIONS*
- *REGIONAL INFRASTRUCTURE PLANNING & INVESTMENT*
- *FOUNDATION DESIGN, DAMAGE ASSESSMENT AND REPAIR*
- *GEO-ENVIRONMENTAL HAZARD ASSESSMENT & RISK MITIGATION*

PROFESSIONAL HISTORY:

EKMLLC Training Seminars-Webinars: 2019 - Present

Educational Webinars & Seminars: 2016 - Present

Owner: 2010 - Present (Engineering Knowledge Management LLC)

Principal Engineer: 2010 - 2015 (Engineering Knowledge Management LLC)

Adjunct Lecturer-Visiting Research Engineer: 2009-2010 (CEE Lehigh University)

Danbro Distributors Engineering Consultant: 2008-2011 (MichaelPerlowJr.Com)

Northeast Regional Manager: 2003 to 2008 (GeoStructures Inc., Purcellville, VA)

Senior Geotechnical Engineer: 2001 to 2003 (Pennoni Associates, Bethlehem, PA)

Deputy Public Works Director: 1997 to 2001(City of Bethlehem, Whitmarsh Twp.)

Geotechnical Engineering Principal: 1980 to 1996 (VFC Inc. & MPJR Associates)

Marine Geotechnical Engineer: 1974 to 1980 (Dames & Moore & Woodward Clyde)

Research Assistant: 1972 to 1974 (Lehigh University Marine Geotechnical Laboratory)

Internship: 1972 (NAS Ocean Affairs Board & NAE Marine Board MUA Study-Workshop)



EDUCATION:

Lehigh University, Master of Science, Civil Engineering, 1974

Lehigh University, Bachelor of Science, Civil Engineering, 1972

REGISTRATION: Professional Engineer, Pennsylvania 1979 - Present, PE-028560-E

GOVERNMENT: Upper Montgomery Joint Sewer Authority Board 2009 and 2018-2019

ASSOCIATIONS: ASTM D18, Geo-Institute, Deep Foundations Institute, CGS, and AEG

Docket: L-2019-3010267

PUC – Proposed Rulemaking Chapter 59 Comments By

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443 Main Street, East Greenville PA 18041-13003,
Mobile: 267-664-3250 - Email: mike@perlowmp.com

APPENDIX E

EXAMPLE UTILITY FAILURE CASE STUDY

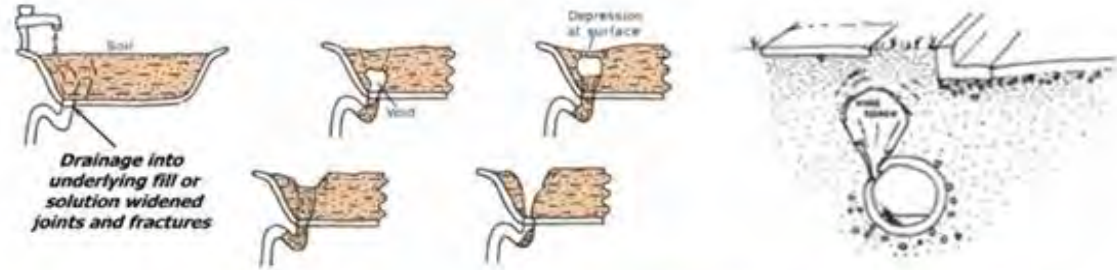
1990 NORTH FIFTH STREET

MAIN BREAK-GAS EXPLOSION

ALLENTOWN, PA

THE PROBLEM – AGING UTILITIES

- **Loss of Support**
 - **Excavation**
 - **Soil Settlement**
 - **Subsurface Erosion**
 - **Sinkholes, Voids**
- **External Loading**
 - **Structure Loading**
 - **Impact Loading**
 - **Blast Vibration**
 - **Frost Loading**
 - **Earthquakes**
- **Corrosion**
 - **Internal**
 - **External**
- **Scour & Erosion**
- **Internal Pressure**
 - **High Pressure**
 - **Cyclic Loading**



NORTH 5TH - ALLENTOWN PA

Gas explosion kills woman, levels Allentown row homes

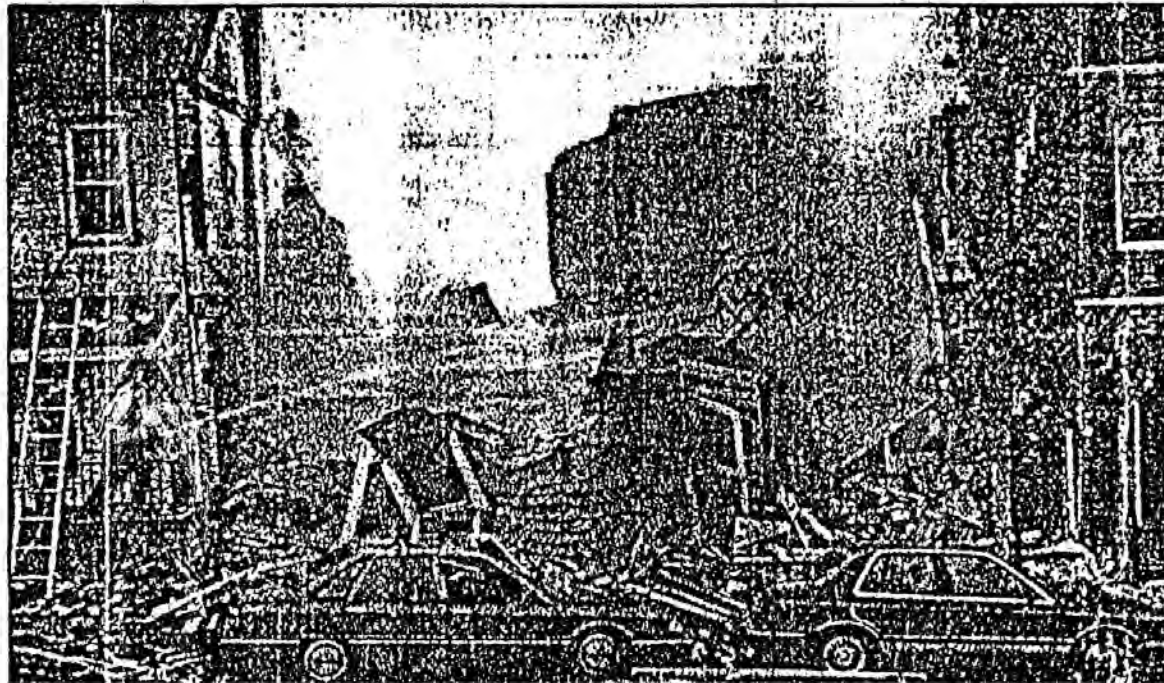
Seven others were injured; one 'critical'

CHRISTIN CASLER
Morning Call

A former Lehigh County Prison corrections officer was killed yesterday in an early morning gas explosion and fire that leveled her Allentown house and destroyed the adjacent row home of a city police officer.

The body of Diane Lazer, 44, was discovered in the charred rubble at 6:35 p.m., 13 hours after the blast tore through her 423 N. 5th St. residence.

At least seven other people were injured, including two Allentown firefighters and Lazer's roommate, Helene Parker, who was thrown by the blast from the front of the home into a parked car on the opposite side of the street. The firefighters were treated for minor injuries, and Parker remained in critical condition at Lehigh Valley Hospital Center with burns over 25



An Allentown firefighter hoses down the remains of two homes destroyed in an early morning explosion and fire that killed one person and injured at least seven. The homes are at 423 and 421 N. 5th St.

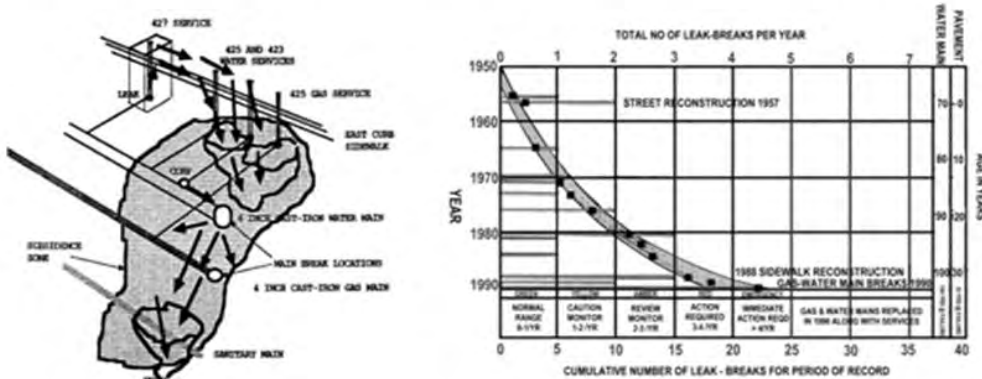
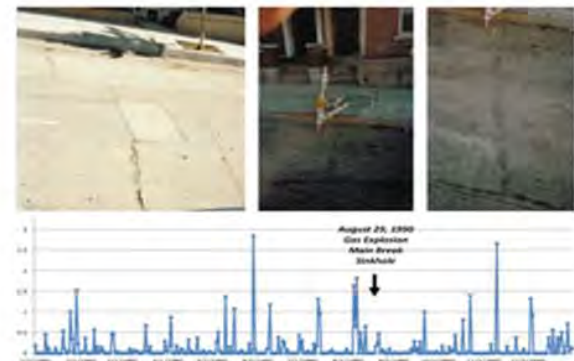
NORTH 5TH – ALLENTOWN PA



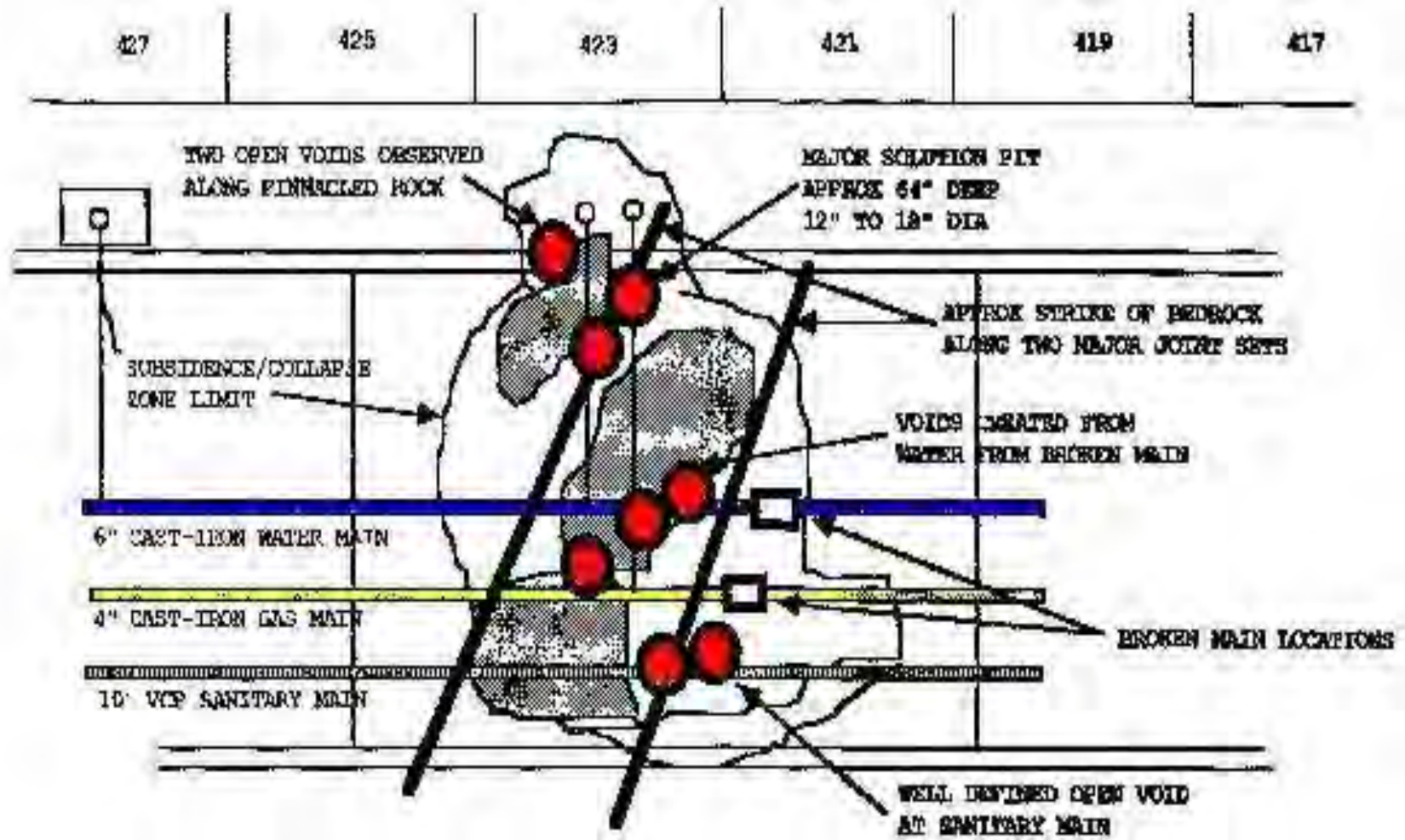
NTSB Pipe Material Testing - Corrosion



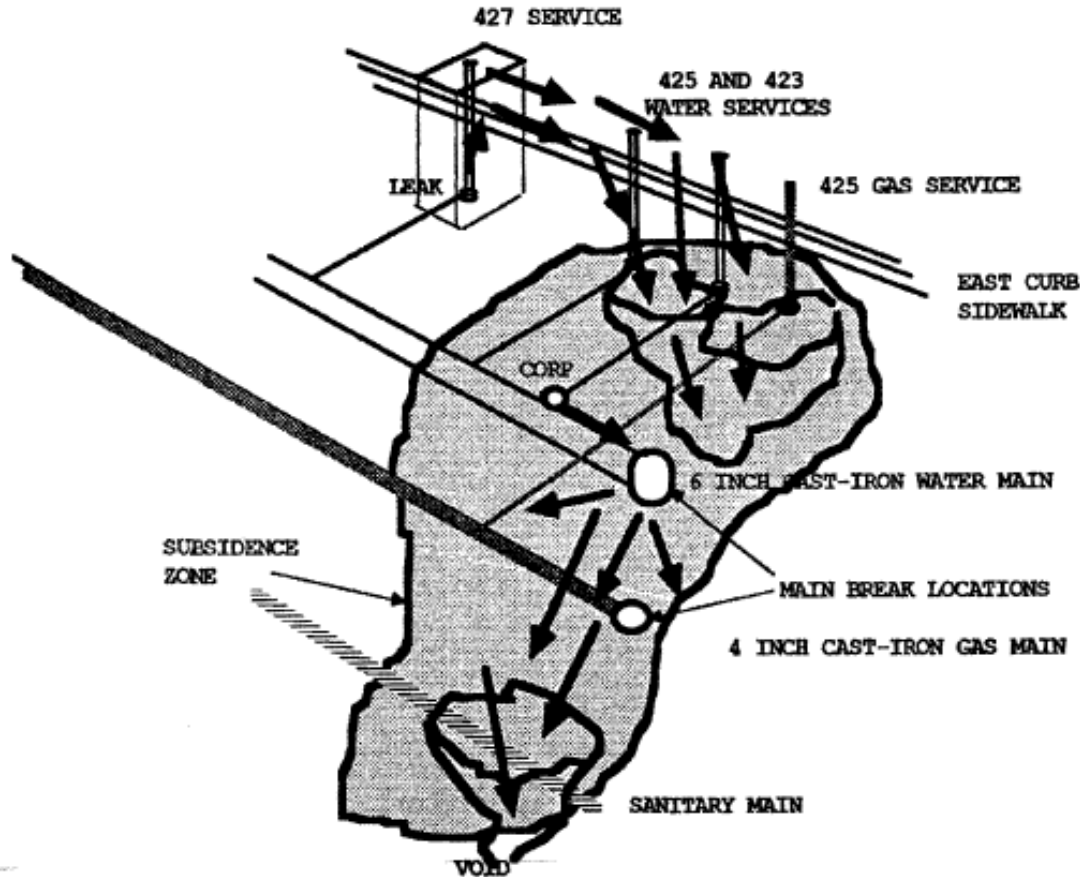
Pavement Cracks & Precipitation



NORTH 5TH - ALLENTOWN PA



POSTULATED N 5TH MAIN BREAK CAUSE

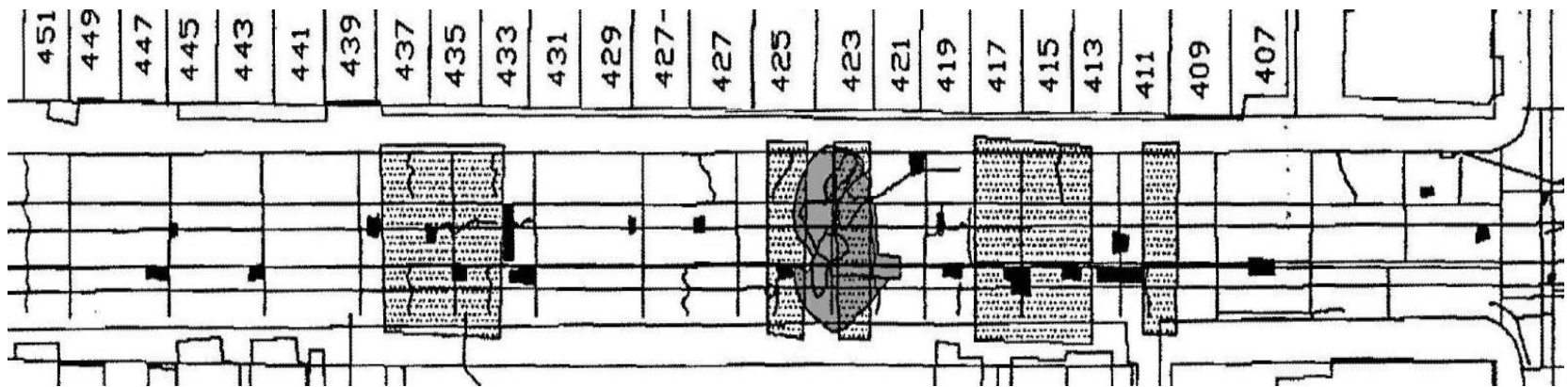


POSTULATED MAINBREAK CAUSE

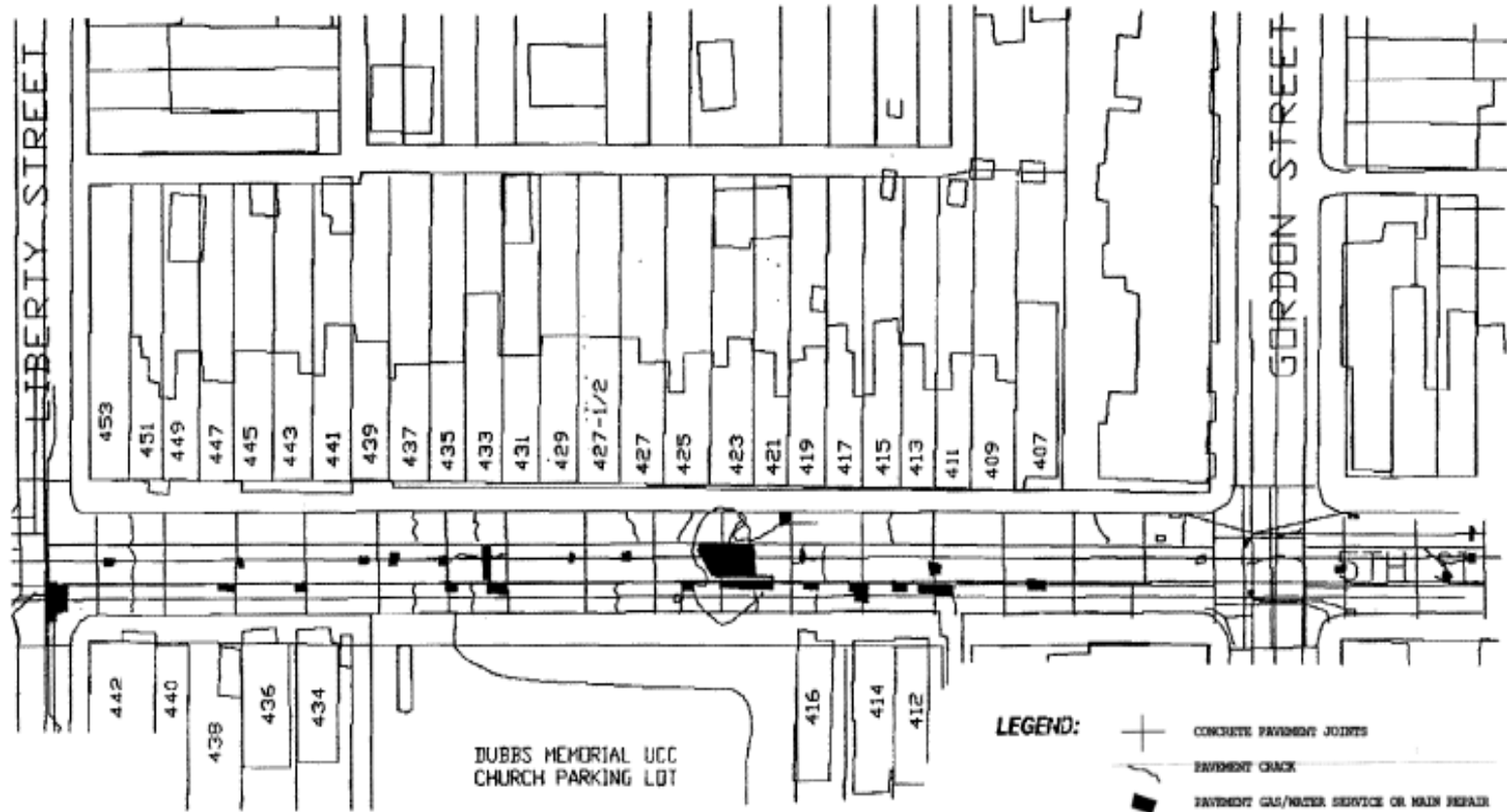
1. HARD/SOFT PAVEMENT SUBGRADE SUPPORT RESULTS IN CRACKING OF CONCRETE PAVEMENT
2. SURFACE WATER BEGINS TO MIGRATE OVER TIME INTO CRACKS SOFTENING RESIDUAL SOILS
3. SLIGHT SUBSIDENCE OCCURS IN SOLUTION ZONES
4. SUBSIDENCE AT LEAD JOINT AT CURB BOX/CORP RESULTS IN LEAK/BREAK OF WATER SERVICES OVER THE PAST 35 YEARS WHICH FURTHER DESTABILIZE SUPPORTING SOILS IN PINNACLED ROCK AREAS
5. WATER SERVICE LEAK OCCURS AT 427 ON 4/28/90 MIGRATING WATER FOLLOWS SIDEWALK/CURB
6. RELEASED WATER ENTERS BEDROCK SOLUTION ZONE RESULTING IN SUBSIDENCE OF SUPPORTING SOILS FOR 425 & 423 GAS/WATER LATERALS
7. FURTHER LEAKS OCCUR IN 423 LATERALS ON 8/29 RESULTING IN A MAJOR LEAK OF GAS AND WATER
8. GAS EXPLOSION OCCURS BREAKING LATERALS/MAIN
9. ONCE WATER MAIN BREAKS, SUBSURFACE EROSION OF SUPPORTING SOILS OCCURS BY ENTRY OF RELEASED WATER INTO UNDERLYING SOIL AND ROCK VOIDS
10. SANITARY MAIN SUBSIDES/GAS MAIN IS BROKEN
11. SUBSURFACE EROSION CONTINUES UNTIL MAIN IS SHUT OFF RESULTING IN MAJOR GROUND LOSS AND SUBSIDENCE

UTILITY RISK INDICATORS

- Pavement cracking was an early indicator of subsurface erosion and subsidence
- The increasing number of water service leak-break frequency was a secondary warning
- The presence of suspected solution weathering zones identified where a failure could occur



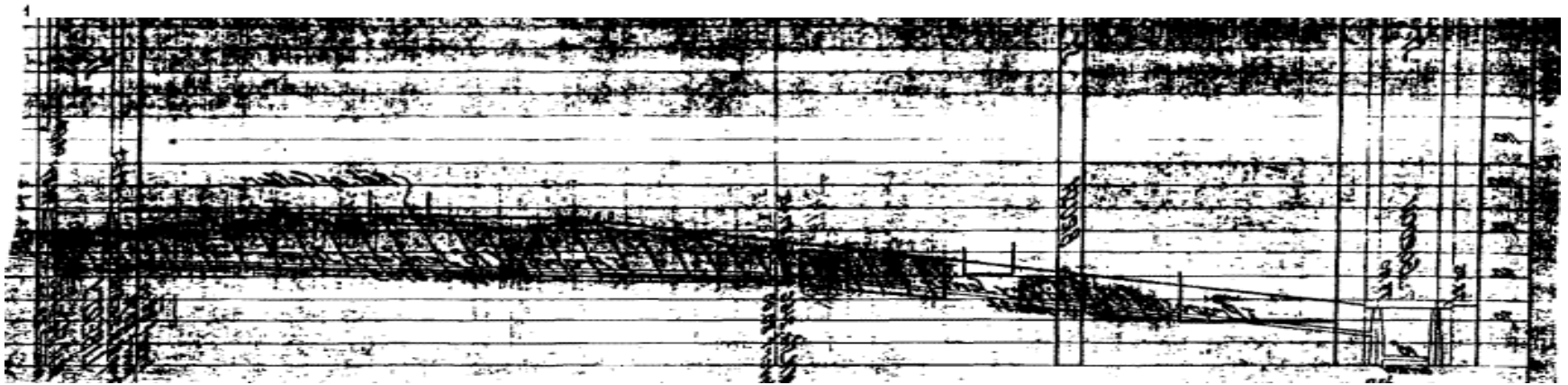
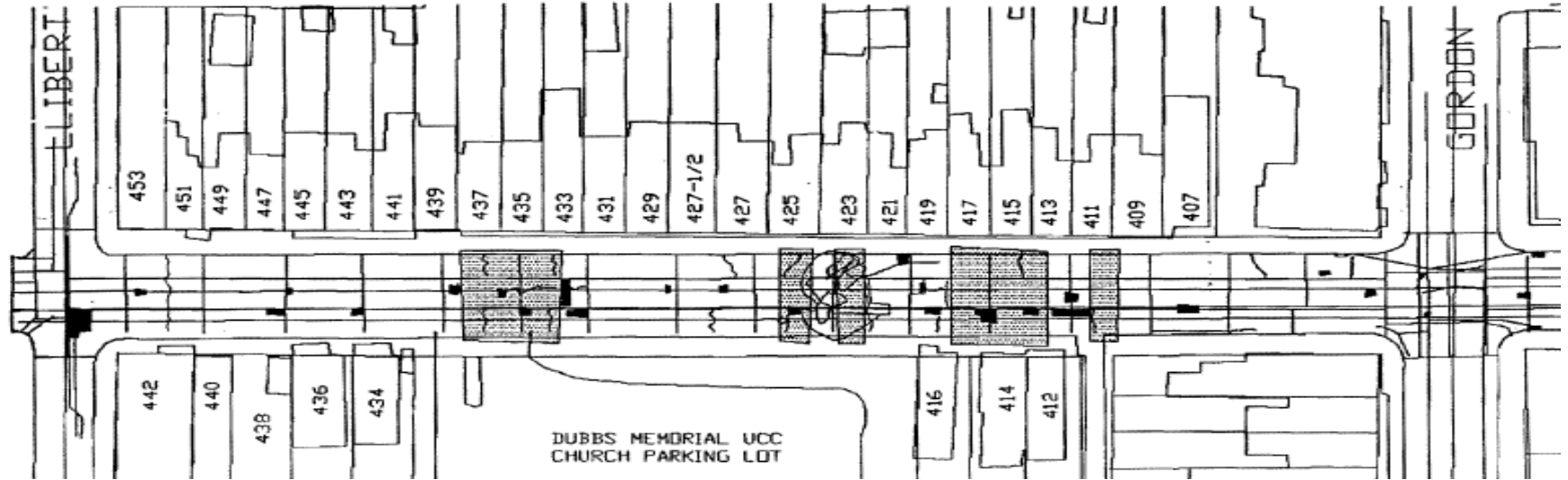
PAVEMENT CRACKING INDICATORS



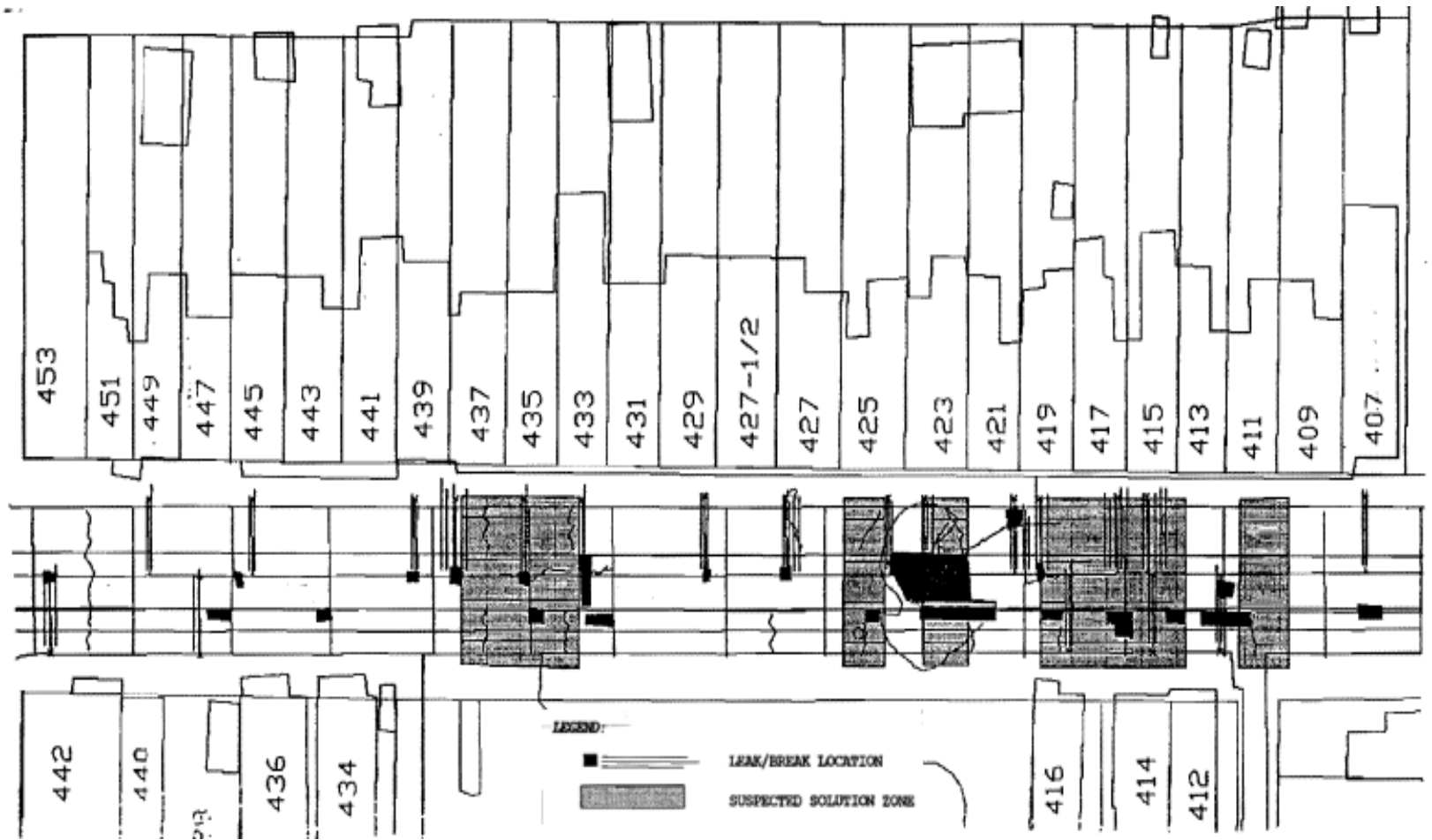
PAVEMENT CRACKING INDICATORS



SANITARY LIMESTONE BEDROCK PROFILE



UTILITY-LEAK BREAK INDICATORS



UTILITY LEAK-BREAK DATA

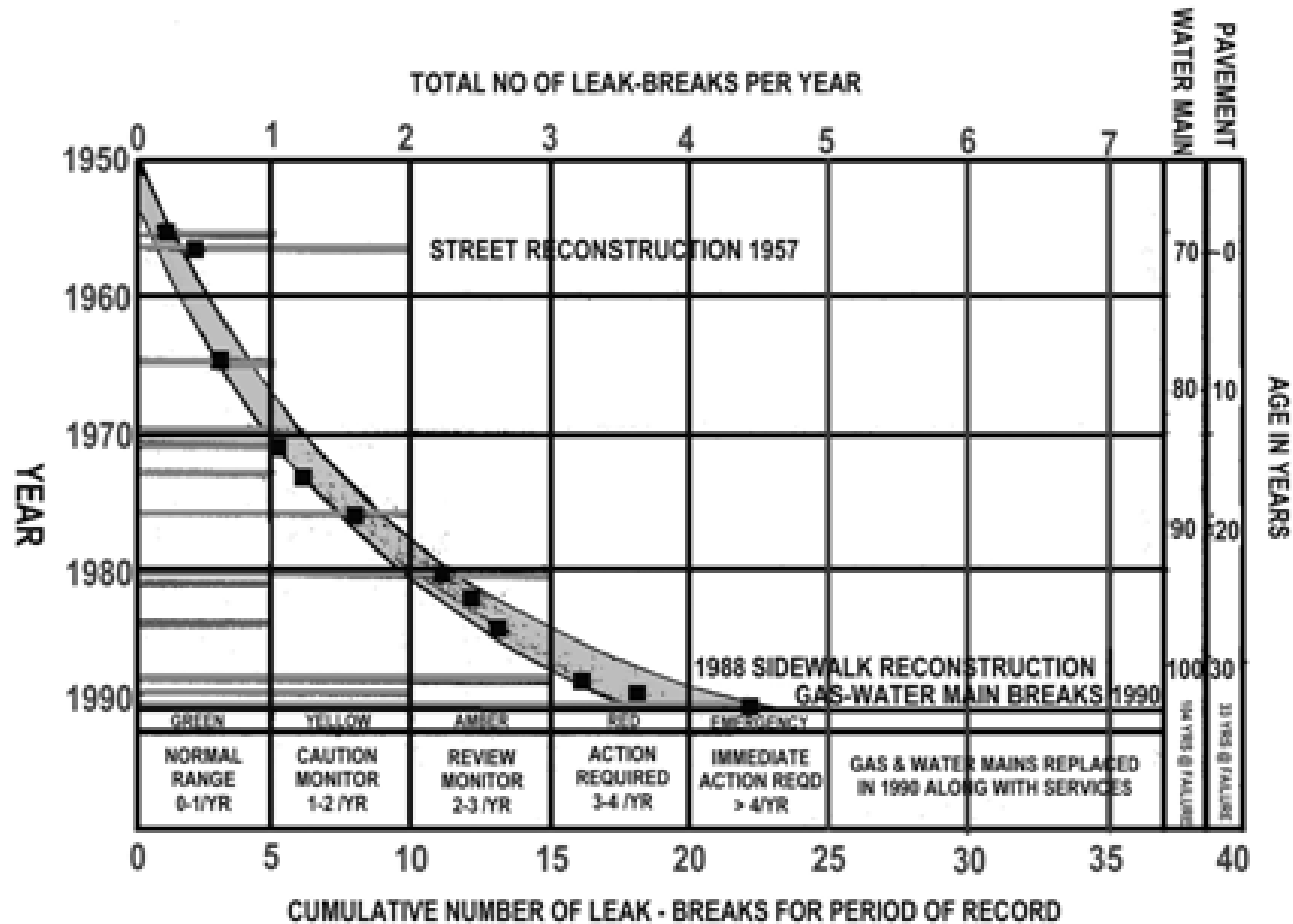
Table 1. Leak-Break Chronology

Year	Location	Date	Component	Cumulative Leak-Breaks
1956	416	6/28/56	Corp	1
1957	414	7/16/57	Corp, pipe	2
	Street Reconstructed			
1965	412	9/17/65	Curb Box	3
1970	445	3/04/70	Corp	4
1971	429	10/13/70	Curb Box, pipe	5
1973	427	5/04/73	Corp	6
1976	425	2/09/76	Curb Box	7
	433	3/19/76	Corp	8
1980	435	5/28/80	Corp	9
	419	11/10/80	Corp – Joint	10
	449	11/15/80	Curb Box	11
1982	407	4/05/82	Corp	12
1984	442	9/26/84	Corp	13
1988	5 th & Liberty West	8/18/88	Valve	14
	421	11/15/88	Curb Box	15
	437	11/30/88	Corp	16
1989	415	2/14/89	Corp	17
	417	2/14/89	Corp	18
1990	427	8/28/90	Curb Box	19
	423	8/29/90	Curb Box, Corp	20, 21
	Water-Gas Main Break	8/29/90	Main	22
	Street Collapse-Explosion	8/29/90	Street	
	421, 423, 425 Damage	8/29/90	Property	
	Summary	Corp Joint	Curb Box	Main-Valve
15	Solution Zones – 170lf	9	5	1
7	Shallow Rock – 330 lf	4	2	1
22	Total	13	7	2

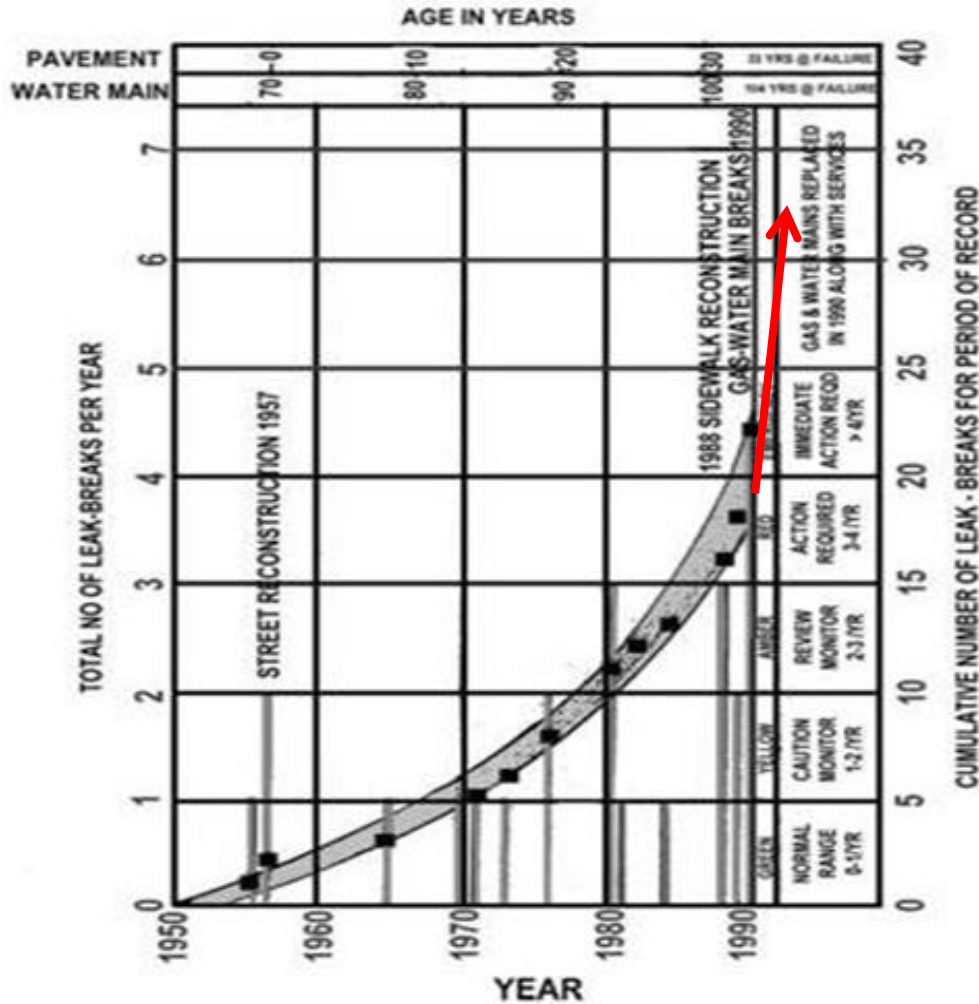
Table 2. Leak-Break Analyses

Item	Leak-Break Comparison	Analyses	Breaks Per Block Per YR
1.	Overall Break Rate	Services	
	Total Per Block	20	
	Total Per Block Per YR	20/1/33	0.60
	Total – Solution Zones	13	
	Total Per Block	13/170 lf = 38 per blk	38* (4 Times)
	Total Per Block Per YR	38/blk/33 =	1.2
	Total – Shallow Rock	6	
	Total per Block	6/330 lf = 9 per blk	9*
	Total Per Block Per YR	9/blk/33 =	0.3
2.	Main-Valve Breaks	2	
	Total per Block	2/33 =	0.1
3.	Service Breaks	20	
		Corporations = 13	
		Curb Boxes = 7	
4.	Rate of Growth	Age of Pipe	
	1959 - 1969	80 yrs	0.10
	1970 - 1979	90 yrs	0.50
	1980 – 1989	100 yrs	1.0
	1990 – 1999 (projected)	> 100 yrs	4.0
5.	Estimated Useful Life	80 to 90 years	
		100 Years	Increase 5 fold
			In Leak-Break
			Rate after 90yrs
NOTE:	(*) Solution Zone		

UTILITY LEAK-BREAK-AGE ANALYSIS



UTILITY RISK ASSESSMENT MODEL



LEAK-BREAK
PER BLOCK

Urgent Action

**Action
Required**

Monitor

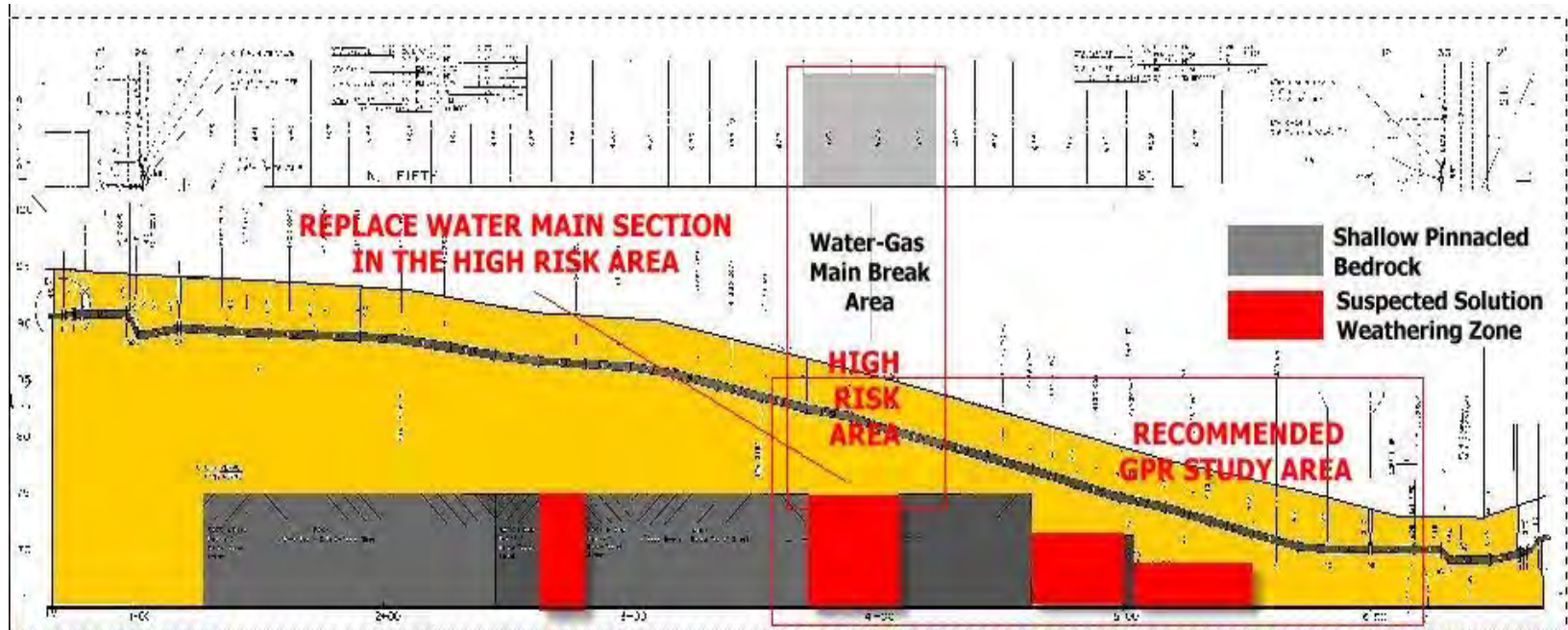
Caution

Normal

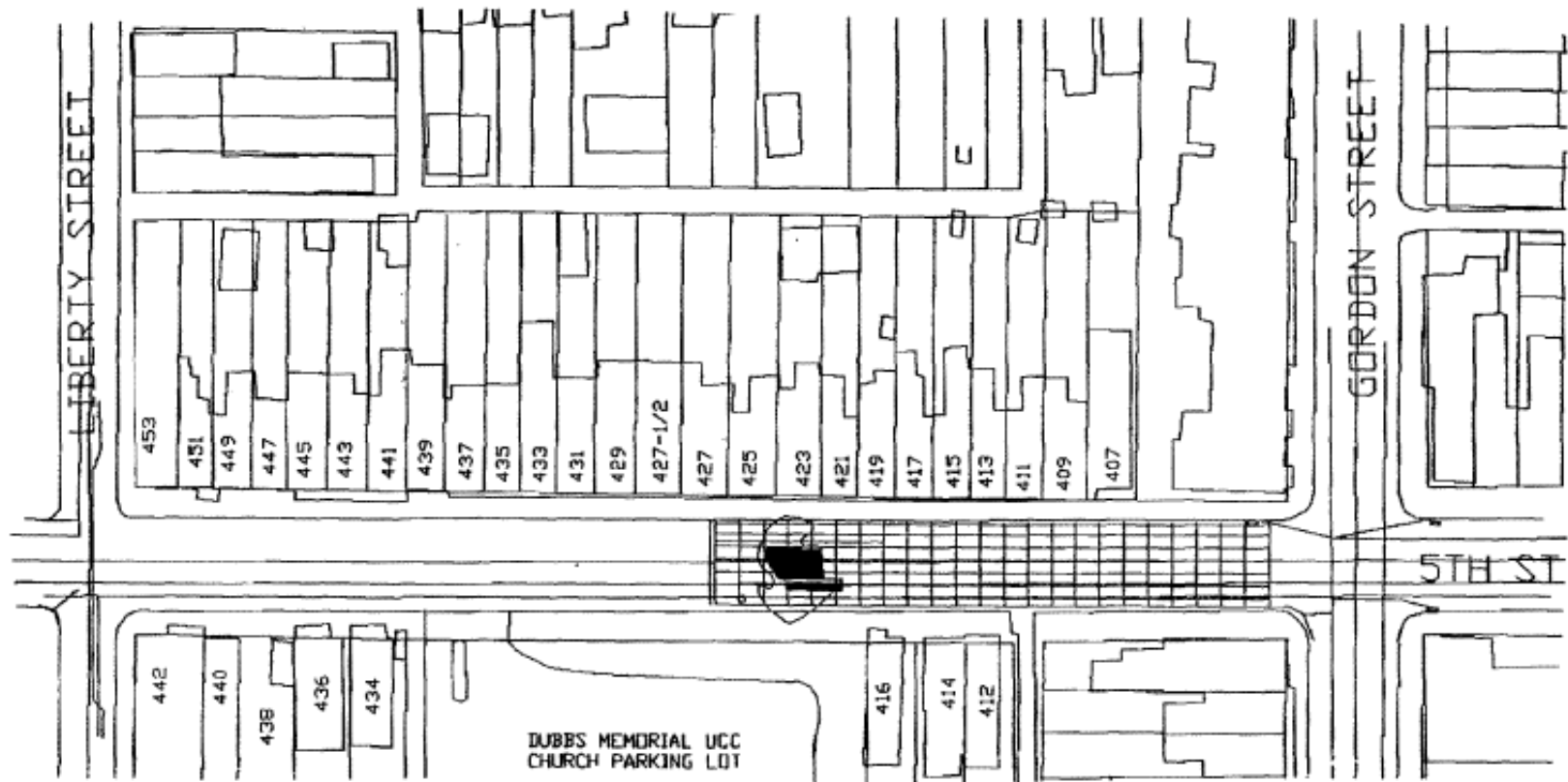
ACTION LEVEL

RECOMMENDED REMEDIAL ACTION

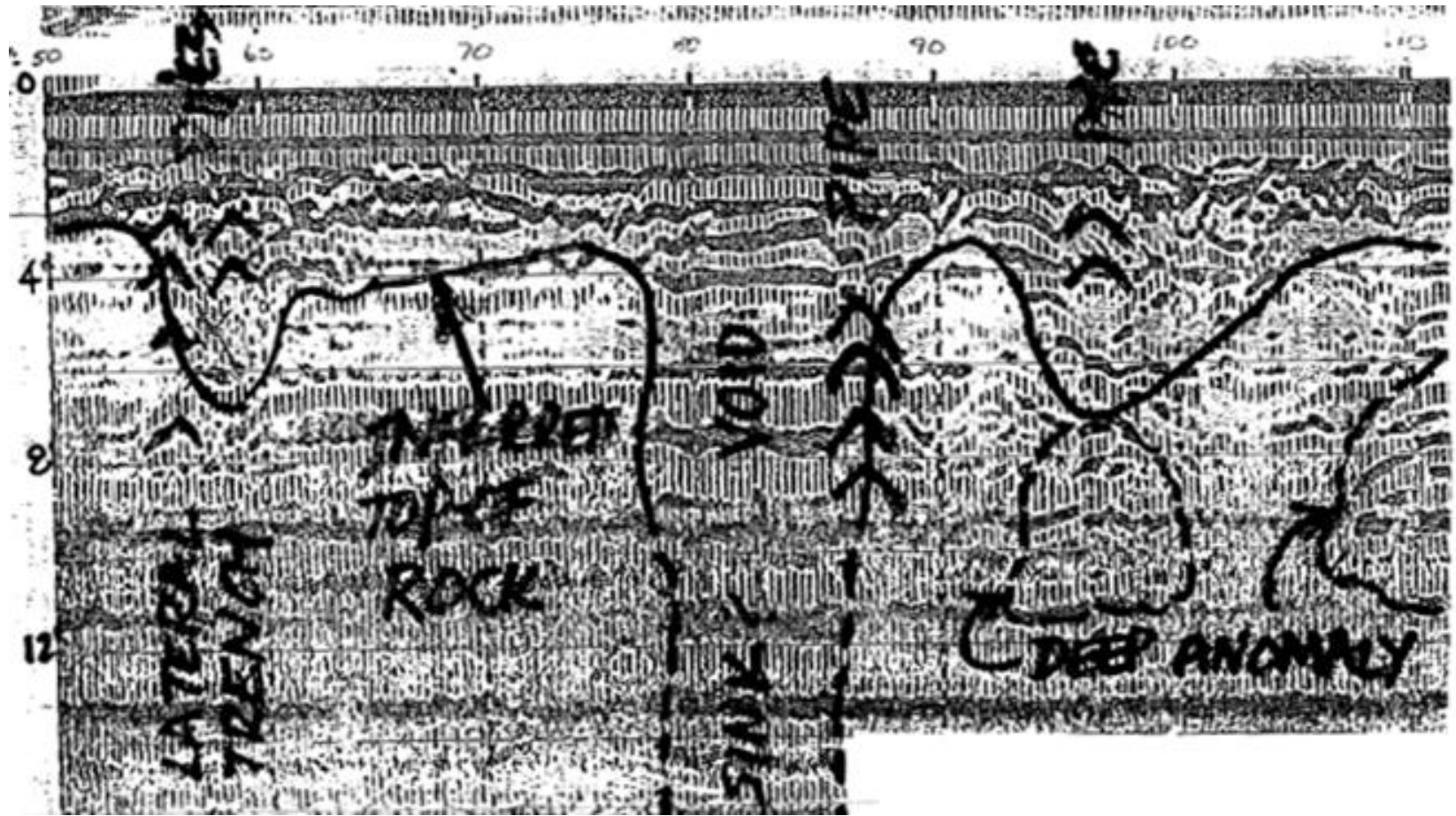
- Conduct a GPR Survey to confirm the location of solution weathered high risk areas
- Replace the water main in the high risk areas



GROUND PROBIING RADAR SURVEY



GROUND PROBING RADAR SURVEY



SUMMARY & CONCLUSIONS

- Migration of surface water from deteriorating pavements, sidewalks, and curbs into residual soils can result in slow subsurface erosion of soil into the underlying bedrock resulting in subsidence.
- Subsidence of soil supporting utilities can cause utility leaks or even main breaks that can result in rapid subsurface erosion, significant ground loss, and the formation of a sinkhole.
- A Simple Utility Risk Assessment Model has been developed which could help identify potential high-risk utility areas.

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