



Michael Zimmerman
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May 15, 2020

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120


**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 11 to Tariff Electric – Pa. P.U.C. No. 25**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 11 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 11"). Supplement No. 11 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2020.

This filing supplements the Company's TSC filing made on April 30, 2020. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2020, through May 31, 2021. Also enclosed please find Exhibit 1 and Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,


Michael W. Zimmerman
Senior Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

ELECTRONIC MAIL

Bureau of Investigation & Enforcement
Richard Kanaskie
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
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Office of Small Business Advocate
John Evans
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
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Office of Consumer Advocate
Tanya McCloskey
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TMcCloskey@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
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Dated: May 14, 2020



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: May 15, 2020

EFFECTIVE: June 1, 2020

NOTICE

**THIS TARIFF SUPPLEMENT MAKES INCREASES TO AND DECREASES TO RATES
WITHIN AN EXISTING APPENDIX**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES

Appendix A – Transmission Service Charges

**First Revised Page No. 142
Cancelling Original Page No. 142**

**First Revised Page No. 143
Cancelling Original Page No. 143**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2020.

DECREASES

Appendix A – Transmission Service Charges

**First Revised Page No. 142
Cancelling Original Page No. 142**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2020.

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.018658	—				(I)
RH	\$0.009284	—				(I)
RA	\$0.014334	—				(I)
GS	\$0.011129	—				(I)
GM < 25 kW	\$0.008087	\$1.58				(I) (D)
GM => 25 kW	\$0.007518	\$1.74				(I) (D)
GMH < 25 kW	\$0.002331	\$3.36 ⁽¹⁾				(D) (D)
GMH => 25 kW	\$0.002748	\$5.40 ⁽¹⁾				(D) (D)
GL	—	\$4.99 ⁽²⁾				(I)
GLH	—	\$4.95 ⁽²⁾				(I)
L	—	\$4.99 ⁽²⁾				(I)
HVPS	—	\$5.33 ⁽²⁾				(I)
AL	\$0.016289	—				(I)
SE	\$0.000841	—				(I)
UMS	\$0.000841	\$5.46 ⁽²⁾				(I) (I)
			Rate Class			
			SH	PAL	SM	
By Wattage						
Mercury Vapor						
100			—	—	\$0.02	(I)
175			—	—	\$0.03	(I)
250			—	—	\$0.04	(I)
400			—	—	\$0.06	(I)
1000			—	—	\$0.15	(I)
High Pressure Sodium						
70			—	\$0.01	\$0.01	(I)
100			\$0.04	\$0.02	\$0.02	(I) (I) (I)
150			\$0.06	\$0.03	\$0.03	(I) (I) (I)
200			\$0.08	—	—	(I)
250			—	\$0.04	\$0.04	(I) (I)
400			\$0.14	\$0.06	\$0.07	(I) (I) (I)
1000			—	—	\$0.15	(I)

(1) June through September

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
Rate Class						
By Wattage			SH	PAL	SM	
Flood Lighting - Unmetered						
70			—	\$0.01	—	(I)
100			—	\$0.02	—	(I)
150			—	\$0.02	—	(I)
250			—	\$0.04	—	(I)
400			—	\$0.06	—	(I)
Light-Emitting Diode (LED) — Cobra Head						
45			—	\$0.01	\$0.01	(I) (I)
60			\$0.02	\$0.01	\$0.01	(I) (I) (I)
95			\$0.03	\$0.01	\$0.01	(I) (I)
139			\$0.04	\$0.02	\$0.02	(I) (I) (I)
219			\$0.06	\$0.03	\$0.03	(I) (I) (I)
275			—	\$0.04	\$0.04	(I) (I)
Light-Emitting Diode (LED) — Colonial						
48			—	\$0.01	\$0.01	(I) (I)
83			—	\$0.01	\$0.01	(I)
Light-Emitting Diode (LED) — Contemporary						
47			—	\$0.01	\$0.01	(I) (I)
62			—	\$0.01	\$0.01	(I) (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

ISSUED: MAY 15, 2020

EFFECTIVE: JUNE 1, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2019 to February 2020			
Revenue			
1	Total POLR Transmission Revenue	\$53,730,856	Page 2 and 3 Revenue per Tariff No. 25
2	Less E-Factor Revenue	(\$10,562,720)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$64,293,576</u>	Line 1 less line 2
4	POLR Transmission Revenue	\$64,293,576	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,793,321	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$60,500,255</u>	Page 4 Line 4 less line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$56,139,250	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$3,043	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$989,040	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$3,189,541	Page 6, 8 and 10
13	<u>Total Expenses</u>	<u>\$60,320,874</u>	
14	(Over)/Under Collection	(\$179,381)	Page 2 and 14 Line 13 less line 6
15	<u>Interest on (Over)/Under Collection</u>	<u>\$7,258</u>	Page 2 and 14
16	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$172,123)</u>	Page 14 Line 14 plus line 15
17	<u>Adjustment to (Over)/Under Collection to Recover PA GRT</u>	<u>(\$10,792)</u>	Line 16 * 5.90%/(1-5.90%)
18	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>(\$182,915)</u>	Line 16 plus line 17
B. E-Factor Reconciliation			
March 2019 to May 2019			
19	Projected E-Factor Revenue - March 2019 to May 2019	(\$4,130,082)	Page 15 At forecast sales, May 15, 2019 filing, Exhibit 1, Page 17
20	<u>Less Actual E-Factor Revenue - March 2019 to May 2019</u>	<u>(\$4,152,717)</u>	Page 15 At actual sales, March 2019 to May 2019
21	<u>Net Prior Period (Over)/Under Collection - March 2019 to May 2019</u>	<u>\$22,635</u>	Line 19 less line 20
22	Projected E-Factor PJM Credits (w/ GRT) - March 2019 to May 2019	(\$2,984,135)	Page 15 At forecast sales, May 15, 2019 filing, Exhibit 1, Page 16
23	<u>Less Actual E-Factor PJM Credits (w/ GRT) - March 2019 to May 2019</u>	<u>(\$3,041,577)</u>	Page 15 At actual sales, March 2019 to May 2019
24	<u>Net Prior Period (Over)/Under Collection of PJM Credits - March 2019 to May 2019</u>	<u>\$57,442</u>	Line 22 less line 23
June 2019 to May 2020			
25	Actual E-Factor Revenue - June 2019 to February 2020	(\$6,410,005)	Page 17 At actual sales, June 2019 to February 2020
26	<u>Projected E-Factor Revenue - March 2020 to May 2020</u>	<u>(\$1,716,981)</u>	Page 17 At forecast sales, March 2020 to May 2020
27	<u>E-Factor Revenue - June 2019 to May 2020</u>	<u>(\$8,126,986)</u>	
28	Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020	(\$2,038,726)	Page 17 PJM Billing, June 2019 to February 2020
29	<u>Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020</u>	<u>(\$187,367)</u>	Page 17 PJM Billing Projection, March 2020 to May 2020
30	<u>E-Factor PJM Credits (w/ GRT)</u>	<u>(\$2,226,094)</u>	
31	Net Current Period Revenue - June 2019 to May 2020	(\$5,900,892)	Line 27 less line 30
32	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>(\$5,575,855)</u>	May 15, 2019 filing, Attachment A, Page 5
33	<u>2018 PA PUC Audit Finding</u>	<u>(\$55,148)</u>	Per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003725. See footnote 2, Att A, Page 5.
34	<u>Current E-Factor Balance - (Over)/Under Collection</u>	<u>\$235,083</u>	Line 32 less line 31 and 24 plus line 21 and line 33
C. Summary			
35	Revenue Required to Recover (Over)/Under Collection	(\$182,915)	Line 18
36	<u>E-Factor Balance - (Over)/Under Collection</u>	<u>\$235,083</u>	Line 34
37	<u>Net E-Factor Revenue (Over)/Under Collection - June 2019 to May 2020</u>	<u>\$52,167</u>	Line 35 plus line 36

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2020

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
Revenue													
1 Total POLR Transmission Revenue	\$3,654,295	\$3,168,392	\$3,230,307	\$4,251,488	\$7,100,380	\$5,563,987	\$4,962,550	\$3,948,425	\$4,084,981	\$4,519,050	\$5,005,509	\$4,241,490	\$53,730,856
2 Less E-Factor Revenue	(\$1,550,519)	(\$1,182,989)	(\$1,419,209)	(\$672,911)	(\$1,005,742)	(\$829,175)	(\$720,114)	(\$559,975)	(\$622,706)	(\$704,750)	(\$676,032)	(\$618,597)	(\$10,562,720)
3 POLR Transmission Revenue	\$5,204,814	\$4,351,382	\$4,649,516	\$4,924,399	\$8,106,122	\$6,393,162	\$5,682,664	\$4,508,400	\$4,707,687	\$5,223,801	\$5,681,542	\$4,860,087	\$64,293,576
4 POLR Transmission Retail Revenue	\$5,204,814	\$4,351,382	\$4,649,516	\$4,924,399	\$8,106,122	\$6,393,162	\$5,682,664	\$4,508,400	\$4,707,687	\$5,223,801	\$5,681,542	\$4,860,087	\$64,293,576
5 Less PA Gross Receipts Tax (GRT)	\$307,084	\$256,732	\$274,321	\$290,540	\$478,261	\$377,197	\$335,277	\$265,996	\$277,754	\$308,204	\$335,211	\$286,745	\$3,793,321
6 Net POLR Transmission Revenue	\$4,897,730	\$4,094,650	\$4,375,194	\$4,633,860	\$7,627,861	\$6,015,965	\$5,347,386	\$4,242,405	\$4,429,934	\$4,915,596	\$5,346,331	\$4,573,342	\$60,500,255
Expenses													
7 Network Integration Transmission Service Expense	\$4,900,557	\$4,766,258	\$4,945,280	\$4,523,838	\$4,694,515	\$4,694,138	\$4,548,101	\$4,806,247	\$4,660,939	\$4,817,382	\$4,544,493	\$4,237,503	\$56,139,250
8 Reliability Must Run (RMR)	\$2,359	\$684	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,043
9 Deferred Tax Adjustment Charge	\$80,886	\$81,292	\$81,624	\$81,477	\$81,823	\$81,817	\$81,914	\$83,771	\$83,946	\$83,965	\$83,398	\$83,128	\$989,040
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541
13 Total Transmission Expenses	\$5,304,686	\$5,170,726	\$5,350,716	\$4,847,011	\$5,019,063	\$5,018,659	\$4,873,007	\$5,140,041	\$4,999,063	\$5,150,581	\$4,877,768	\$4,569,551	\$60,320,874
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$406,956	\$1,076,076	\$975,521	\$213,152	(\$2,608,798)	(\$997,306)	(\$474,379)	\$897,636	\$569,130	\$234,985	(\$468,562)	(\$3,791)	(\$179,381)
15 Interest	\$39,169	\$98,640	\$84,952	\$17,585	(\$203,269)	(\$69,811)	(\$29,649)	\$49,744	\$29,286	\$11,162	(\$20,402)	(\$150)	\$7,258
16 Total (Over)/Under Collection	\$446,125	\$1,174,716	\$1,060,473	\$230,737	(\$2,812,067)	(\$1,067,117)	(\$504,028)	\$947,380	\$598,416	\$246,147	(\$488,964)	(\$3,941)	(\$172,123)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2020

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,503,826	\$2,258,071	\$2,151,891	\$3,078,625	\$5,153,326	\$4,039,971	\$3,473,485	\$2,548,347	\$2,792,432	\$3,179,412	\$3,022,157	\$2,750,929	\$36,952,471
2 RH	\$167,854	\$82,884	\$54,588	\$120,716	\$173,765	\$141,974	\$129,311	\$120,877	\$238,585	\$287,417	\$302,747	\$274,385	\$2,095,103
3 RA	\$40,489	\$26,350	\$29,437	\$38,792	\$64,113	\$52,372	\$120,115	(\$30,067)	\$45,826	\$60,167	\$58,746	\$54,771	\$561,111
4 GS	\$43,345	\$35,084	\$36,818	\$49,356	\$72,450	\$61,108	\$55,002	\$50,244	\$59,772	\$68,549	\$65,299	\$64,189	\$661,216
5 GM<25 kW	\$307,519	\$287,596	\$344,399	\$383,097	\$516,489	\$428,305	\$420,757	\$388,990	\$395,550	\$358,643	\$367,150	\$365,773	\$4,564,269
6 GM=>25 kW	\$406,104	\$372,665	\$425,754	\$403,504	\$744,820	\$546,612	\$530,324	\$496,965	\$487,645	\$440,027	\$457,364	\$453,016	\$5,764,799
7 GMH<25 kW	\$8,353	\$5,762	\$5,763	\$33,591	\$70,529	\$47,429	\$48,412	\$26,682	(\$5,811)	\$11,632	\$13,371	\$12,240	\$277,953
8 GMH=>25 kW	\$12,125	\$8,778	\$11,242	\$46,070	\$158,950	\$111,051	\$73,144	\$58,771	(\$14,567)	\$25,178	\$25,511	\$23,025	\$539,278
9 AL	\$3	\$10	\$10	(\$1)	(\$26)	(\$18)	(\$1)	(\$17)	(\$27)	(\$18)	(\$16)	(\$15)	(\$116)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$2,815)	(\$2,825)	(\$2,683)	\$367	\$233	\$236	\$224	\$219	\$218	\$215	\$225	\$226	(\$6,162)
12 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 UMS	\$918	\$884	\$897	\$1,178	\$2,572	\$1,677	\$1,745	\$1,942	\$1,905	\$1,890	\$2,098	\$2,126	\$19,830
14 PAL	(\$459)	(\$460)	(\$438)	\$38	\$18	\$19	\$19	\$18	\$18	\$18	\$19	\$18	(\$1,171)
15 Total Small and Medium Customers	\$3,487,262	\$3,074,799	\$3,057,678	\$4,155,334	\$6,957,240	\$5,430,735	\$4,852,537	\$3,662,970	\$4,001,543	\$4,433,130	\$4,314,669	\$4,000,684	\$51,428,582
<u>Large Customer Rate Classes</u>													
16 GL	\$136,081	\$71,073	\$134,001	\$69,783	\$114,862	\$114,176	\$88,075	\$100,300	\$87,436	\$111,793	\$126,333	\$94,557	\$1,248,469
17 GLH	\$30,952	\$22,520	\$38,628	\$26,372	\$28,278	\$19,076	\$21,938	\$24,527	\$24,129	\$22,707	\$23,724	\$22,716	\$305,567
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$160,628	(\$28,127)	(\$48,580)	\$44,526	(\$46,222)	\$82,224
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$496,258	\$169,755	\$666,013
20 Total Large Customers	\$167,033	\$93,594	\$172,629	\$96,154	\$143,140	\$133,252	\$110,013	\$285,455	\$83,438	\$85,920	\$690,840	\$240,806	\$2,302,273
21 Total Revenue	\$3,654,295	\$3,168,392	\$3,230,307	\$4,251,488	\$7,100,380	\$5,563,987	\$4,962,550	\$3,948,425	\$4,084,981	\$4,519,050	\$5,005,509	\$4,241,490	\$53,730,856

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2020**

	<u>Mar-2019</u>	<u>Apr-2019</u>	<u>May-2019</u>	<u>June-2019</u>	<u>Jul-2019</u>	<u>Aug-2019</u>	<u>Sep-2019</u>	<u>Oct-2019</u>	<u>Nov-2019</u>	<u>Dec-2019</u>	<u>Jan-2020</u>	<u>Feb-2020</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,405,642	\$2,956,037	\$3,047,260	\$3,605,458	\$5,978,755	\$4,706,572	\$4,044,619	\$2,968,187	\$3,253,346	\$3,704,224	\$3,520,528	\$3,204,189	\$44,394,817
2 RH	\$336,628	\$166,235	\$128,324	\$135,193	\$193,124	\$158,838	\$144,417	\$136,454	\$267,870	\$322,618	\$339,766	\$307,948	\$2,637,414
3 RA	\$64,865	\$42,428	\$46,949	\$41,922	\$68,465	\$56,186	\$123,455	(\$27,199)	\$49,626	\$64,583	\$63,055	\$58,783	\$653,120
4 GS	\$78,498	\$61,893	\$65,432	\$61,937	\$87,708	\$75,086	\$67,572	\$61,640	\$73,602	\$84,163	\$80,349	\$78,858	\$876,739
5 GM<25 kW	\$459,336	\$417,648	\$496,267	\$443,113	\$592,105	\$497,089	\$482,541	\$441,424	\$448,729	\$416,125	\$424,883	\$419,749	\$5,539,008
6 GM=>25 kW	\$595,827	\$533,303	\$607,600	\$433,299	\$780,065	\$579,215	\$560,294	\$522,839	\$513,641	\$466,702	\$484,832	\$478,801	\$6,556,416
7 GMH<25 kW	\$22,260	\$15,252	\$15,251	\$39,104	\$77,263	\$53,753	\$54,022	\$31,895	\$1,260	\$20,330	\$22,774	\$20,965	\$374,130
8 GMH=>25 kW	\$36,191	\$26,120	\$30,477	\$50,397	\$164,095	\$115,575	\$77,302	\$62,718	(\$9,471)	\$30,785	\$31,151	\$28,107	\$643,447
9 AL	\$0	\$3	\$2	\$3	(\$23)	\$1	\$2	\$0	\$2	\$1	\$1	\$1	(\$6)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,853	\$1,675	\$1,915	\$1,084	\$984	\$996	\$919	\$927	\$892	\$911	\$948	\$900	\$14,005
12 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 UMS	\$2,218	\$2,118	\$2,220	\$1,350	\$2,729	\$1,649	\$1,786	\$2,006	\$1,981	\$1,921	\$2,118	\$2,140	\$24,237
14 PAL	\$358	\$326	\$366	\$188	\$174	\$175	\$170	\$175	\$169	\$174	\$175	\$163	\$2,613
15 GL	\$165,962	\$101,600	\$164,939	\$82,048	\$129,972	\$126,524	\$100,293	\$112,333	\$100,200	\$127,299	\$140,934	\$107,677	\$1,459,780
16 GLH	\$35,177	\$26,745	\$42,512	\$29,301	\$30,705	\$21,503	\$24,365	\$26,955	\$26,548	\$25,126	\$26,410	\$25,437	\$340,784
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$906	\$161,534	(\$27,222)	(\$47,674)	\$44,589	(\$46,159)	\$85,974
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,514	\$6,514	\$6,514	\$499,029	\$172,526	\$691,098
19 Total	\$5,204,814	\$4,351,382	\$4,649,516	\$4,924,399	\$8,106,122	\$6,393,162	\$5,682,664	\$4,508,400	\$4,707,687	\$5,223,801	\$5,681,542	\$4,860,087	\$64,293,576
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$3,204,709	\$2,781,631	\$2,867,471	\$3,392,736	\$5,626,008	\$4,428,884	\$3,805,986	\$2,793,064	\$3,061,398	\$3,485,674	\$3,312,817	\$3,015,142	\$41,775,522
21 RH	\$316,767	\$156,427	\$120,753	\$127,217	\$181,730	\$149,466	\$135,897	\$128,403	\$252,066	\$303,584	\$319,720	\$289,779	\$2,481,807
22 RA	\$61,038	\$39,925	\$44,179	\$39,449	\$64,426	\$52,871	\$116,171	(\$25,594)	\$46,698	\$60,773	\$59,335	\$55,315	\$614,586
23 GS	\$73,866	\$58,241	\$61,572	\$58,282	\$82,533	\$70,656	\$63,586	\$58,003	\$69,260	\$79,198	\$75,608	\$74,206	\$825,011
24 GM<25 kW	\$432,236	\$393,006	\$466,988	\$416,969	\$557,171	\$467,760	\$454,071	\$415,380	\$422,254	\$391,573	\$399,815	\$394,984	\$5,212,207
25 GM=>25 kW	\$560,673	\$501,838	\$571,752	\$407,734	\$734,041	\$545,041	\$527,237	\$491,991	\$483,336	\$439,166	\$456,227	\$450,552	\$6,169,588
26 GMH<25 kW	\$20,947	\$14,352	\$14,351	\$36,797	\$72,705	\$50,582	\$50,835	\$30,013	\$1,186	\$19,131	\$21,430	\$19,728	\$352,057
27 GMH=>25 kW	\$34,056	\$24,579	\$28,679	\$47,424	\$154,414	\$108,756	\$72,741	\$59,018	(\$8,912)	\$28,968	\$29,313	\$26,449	\$605,484
28 AL	\$0	\$3	\$2	\$3	(\$22)	\$1	\$2	\$0	\$2	\$1	\$1	\$1	(\$6)
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,744	\$1,576	\$1,802	\$1,020	\$926	\$938	\$865	\$873	\$839	\$857	\$892	\$847	\$13,178
31 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 UMS	\$2,087	\$1,993	\$2,089	\$1,271	\$2,568	\$1,552	\$1,681	\$1,888	\$1,864	\$1,807	\$1,993	\$2,014	\$22,807
33 PAL	\$337	\$307	\$344	\$177	\$164	\$165	\$160	\$164	\$159	\$164	\$165	\$153	\$2,459
34 GL	\$156,170	\$95,605	\$155,207	\$77,208	\$122,304	\$119,059	\$94,376	\$105,705	\$94,288	\$119,788	\$132,618	\$101,324	\$1,373,653
35 GLH	\$33,102	\$25,167	\$40,004	\$27,573	\$28,893	\$20,235	\$22,928	\$25,364	\$24,981	\$23,643	\$24,851	\$23,936	\$320,677
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$852	\$152,003	(\$25,616)	(\$44,862)	\$41,958	(\$43,435)	\$80,902
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,130	\$6,130	\$6,130	\$469,586	\$162,347	\$650,323
38 Total	\$4,897,730	\$4,094,650	\$4,375,194	\$4,633,860	\$7,627,861	\$6,015,965	\$5,347,386	\$4,242,405	\$4,429,934	\$4,915,596	\$5,346,331	\$4,573,342	\$60,500,255

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2020**

	<u>Mar-2019</u>	<u>Apr-2019</u>	<u>May-2019</u>	<u>June-2019</u>	<u>Jul-2019</u>	<u>Aug-2019</u>	<u>Sep-2019</u>	<u>Oct-2019</u>	<u>Nov-2019</u>	<u>Dec-2019</u>	<u>Jan-2020</u>	<u>Feb-2020</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$901,816)	(\$697,967)	(\$895,369)	(\$526,833)	(\$825,429)	(\$666,601)	(\$571,134)	(\$419,840)	(\$460,914)	(\$524,812)	(\$498,372)	(\$453,260)	(\$7,442,345)
2 RH	(\$168,774)	(\$83,350)	(\$73,735)	(\$14,477)	(\$19,359)	(\$16,863)	(\$15,106)	(\$15,577)	(\$29,285)	(\$35,202)	(\$37,020)	(\$33,562)	(\$542,311)
3 RA	(\$24,376)	(\$16,078)	(\$17,512)	(\$3,131)	(\$4,352)	(\$3,814)	(\$3,340)	(\$2,868)	(\$3,801)	(\$4,417)	(\$4,309)	(\$4,012)	(\$92,008)
4 GS	(\$35,152)	(\$26,809)	(\$28,614)	(\$12,581)	(\$15,258)	(\$13,979)	(\$12,571)	(\$11,395)	(\$13,830)	(\$15,614)	(\$15,050)	(\$14,669)	(\$215,522)
5 GM<25 kW	(\$151,818)	(\$130,051)	(\$151,868)	(\$60,016)	(\$75,616)	(\$68,783)	(\$61,784)	(\$52,435)	(\$53,179)	(\$57,482)	(\$57,732)	(\$53,977)	(\$974,740)
6 GM=>25 kW	(\$189,723)	(\$160,638)	(\$181,846)	(\$29,795)	(\$35,244)	(\$32,603)	(\$29,970)	(\$25,874)	(\$25,996)	(\$26,675)	(\$27,468)	(\$25,785)	(\$791,617)
7 GMH<25 kW	(\$13,907)	(\$9,489)	(\$9,488)	(\$5,513)	(\$6,734)	(\$6,324)	(\$5,610)	(\$5,213)	(\$7,072)	(\$8,698)	(\$9,403)	(\$8,725)	(\$96,177)
8 GMH=>25 kW	(\$24,066)	(\$17,342)	(\$19,236)	(\$4,327)	(\$5,145)	(\$4,524)	(\$4,158)	(\$3,947)	(\$5,096)	(\$5,606)	(\$5,641)	(\$5,082)	(\$104,170)
9 AL	\$3	\$7	\$8	(\$4)	(\$3)	(\$19)	(\$3)	(\$17)	(\$29)	(\$19)	(\$17)	(\$16)	(\$110)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$4,668)	(\$4,500)	(\$4,598)	(\$717)	(\$751)	(\$761)	(\$695)	(\$709)	(\$675)	(\$695)	(\$724)	(\$674)	(\$20,167)
12 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 UMS	(\$1,299)	(\$1,235)	(\$1,323)	(\$172)	(\$158)	\$28	(\$41)	(\$65)	(\$77)	(\$31)	(\$20)	(\$14)	(\$4,407)
14 PAL	(\$817)	(\$786)	(\$804)	(\$150)	(\$156)	(\$156)	(\$152)	(\$156)	(\$151)	(\$155)	(\$156)	(\$145)	(\$3,784)
15 GL	(\$29,882)	(\$30,526)	(\$30,938)	(\$12,266)	(\$15,110)	(\$12,348)	(\$12,218)	(\$12,033)	(\$12,764)	(\$15,506)	(\$14,600)	(\$13,120)	(\$211,311)
16 GLH	(\$4,225)	(\$4,225)	(\$3,884)	(\$2,930)	(\$2,427)	(\$2,427)	(\$2,427)	(\$2,427)	(\$2,418)	(\$2,418)	(\$2,686)	(\$2,721)	(\$35,216)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	(\$906)	(\$906)	(\$906)	(\$906)	(\$63)	(\$63)	(\$3,750)
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,514)	(\$6,514)	(\$6,514)	(\$2,771)	(\$2,771)	(\$25,086)
19 Total E Factor	(\$1,550,519)	(\$1,182,989)	(\$1,419,209)	(\$672,911)	(\$1,005,742)	(\$829,175)	(\$720,114)	(\$559,975)	(\$622,706)	(\$704,750)	(\$676,032)	(\$618,597)	(\$10,562,720)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2020

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$3,605,795	\$3,515,536	\$3,640,583	\$3,342,482	\$3,459,565	\$3,479,178	\$3,381,721	\$3,452,367	\$3,348,009	\$3,463,003	\$3,396,315	\$3,184,378	\$41,268,931
2 Small C&I Customer Classes	\$521,253	\$507,873	\$525,238	\$480,193	\$496,328	\$495,209	\$482,296	\$491,005	\$475,395	\$489,117	\$458,032	\$428,874	\$5,850,812
3 Medium C&I Customer Classes	\$634,172	\$610,628	\$636,719	\$579,857	\$594,245	\$591,814	\$555,578	\$565,080	\$543,637	\$555,242	\$470,248	\$439,765	\$6,776,986
4 Large C&I Customer Classes	\$139,338	\$132,221	\$142,739	\$121,305	\$144,377	\$127,937	\$128,506	\$297,796	\$293,898	\$310,020	\$219,898	\$184,485	\$2,242,520
5 Total NITS Expense	\$4,900,557	\$4,766,258	\$4,945,280	\$4,523,838	\$4,694,515	\$4,694,138	\$4,548,101	\$4,806,247	\$4,660,939	\$4,817,382	\$4,544,493	\$4,237,503	\$56,139,250
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$1,732	\$504	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,236
7 Small C&I Customer Classes	\$250	\$73	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$323
8 Medium C&I Customer Classes	\$306	\$89	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$394
9 Large C&I Customer Classes	\$70	\$19	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$90
10 Total RMR Expense	\$2,359	\$684	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,043
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$59,516	\$59,960	\$60,090	\$60,200	\$60,299	\$60,640	\$60,907	\$60,173	\$60,299	\$60,359	\$62,328	\$62,468	\$727,238
12 Small C&I Customer Classes	\$8,604	\$8,662	\$8,669	\$8,649	\$8,651	\$8,631	\$8,686	\$8,558	\$8,562	\$8,525	\$8,406	\$8,413	\$103,016
13 Medium C&I Customer Classes	\$10,467	\$10,415	\$10,509	\$10,444	\$10,357	\$10,315	\$10,006	\$9,849	\$9,791	\$9,678	\$8,630	\$8,627	\$119,088
14 Large C&I Customer Classes	\$2,300	\$2,255	\$2,356	\$2,185	\$2,516	\$2,230	\$2,314	\$5,190	\$5,293	\$5,403	\$4,035	\$3,619	\$39,698
15 Total Deferred Tax Adjustment Expense	\$80,886	\$81,292	\$81,624	\$81,477	\$81,823	\$81,817	\$81,914	\$83,771	\$83,946	\$83,965	\$83,398	\$83,128	\$989,040
16 Total NITS, RMR and Deferred Tax Expense	\$4,983,802	\$4,848,234	\$5,026,904	\$4,605,314	\$4,776,338	\$4,775,954	\$4,630,014	\$4,890,018	\$4,744,885	\$4,901,347	\$4,627,891	\$4,320,630	\$57,131,333
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$249,178	\$249,235	\$249,877	\$248,921	\$3,184,541
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541
36 Total PJM Ancillary, Administrative and Other Expenses	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541
37 Total Transmission Expenses	\$5,304,686	\$5,170,726	\$5,350,716	\$4,847,011	\$5,019,063	\$5,018,659	\$4,873,007	\$5,140,041	\$4,999,063	\$5,150,581	\$4,877,768	\$4,569,551	\$60,320,874
38 FERC Order - PJM Credit (1)	(\$952,487)	(\$954,562)	(\$955,076)	(\$950,769)	(\$139,637)	(\$139,626)	(\$139,792)	(\$142,961)	(\$143,260)	(\$143,292)	(\$59,649)	(\$59,456)	(\$4,780,566)

(1) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2020

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	753.8	755.6	755.1	761.7	763.3	769.1	771.6	774.3	776.1	776.5	762.1	763.8	9,183.0
2 RH	45.3	45.3	45.3	46.0	46.4	46.7	46.8	47.1	47.4	47.6	45.7	45.9	555.7
3 RA	11.0	11.1	11.1	11.2	11.4	11.4	11.4	11.4	11.4	11.4	11.0	11.0	134.9
4 GS	13.8	13.7	13.5	13.5	13.3	13.3	13.3	13.5	13.8	14.1	13.3	13.5	162.6
5 GM <25 kW	96.3	97.2	96.5	97.1	97.0	97.2	98.1	97.8	97.7	96.8	90.2	90.6	1,152.4
6 GM >25 kW	128.1	128.2	129.1	127.6	126.4	125.7	122.9	122.1	122.0	121.3	103.7	104.6	1,461.7
7 GMH <25 kW	6.4	6.4	6.4	6.4	6.4	6.4	6.5	6.4	6.4	6.4	6.4	6.4	76.8
8 GMH >25 kW	13.4	13.2	13.6	13.5	13.4	13.1	13.2	13.6	13.1	13.0	9.1	9.2	151.5
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	5.0
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,068.5	1,071.1	1,071.2	1,077.4	1,078.0	1,083.3	1,084.2	1,086.7	1,088.4	1,087.6	1,041.9	1,045.4	12,883.6
<u>Large Customer Classes</u>													
16 GL	21.7	22.1	22.4	23.1	28.5	23.3	23.1	22.7	24.1	29.3	27.5	24.8	292.5
17 GLH	5.9	5.9	5.4	6.5	5.4	5.4	5.4	5.4	5.4	5.4	6.0	6.0	68.0
18 L	0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.3	5.3	5.3	0.4	0.4	22.1
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	38.3	38.3	16.3	16.3	147.6
20 Total Large Customers	27.5	28.0	27.8	29.7	33.9	28.7	33.8	71.7	73.1	78.3	50.2	47.5	530.1
21 Total POLR 1CP (MW)	1,096.0	1,099.1	1,099.0	1,107.1	1,111.9	1,112.0	1,117.9	1,158.4	1,161.5	1,165.9	1,092.1	1,092.9	13,413.7
22 Residential & Lighting	810.2	812.0	811.6	818.9	821.1	827.2	829.8	832.8	835.0	835.5	818.8	820.7	9,873.6
23 Small C&I	116.8	117.6	116.9	117.4	117.1	118.3	118.3	118.2	118.3	118.2	110.2	110.9	1,396.8
24 Medium C&I	141.4	141.4	142.7	141.1	139.8	138.8	136.1	135.7	135.1	134.3	112.8	113.8	1,613.2
25 Large C&I	27.5	28.0	27.8	29.7	33.9	28.7	33.8	71.7	73.1	78.3	50.2	47.5	530.1
26 Total POLR 1CP (MW)	1,096.0	1,099.1	1,099.0	1,107.1	1,111.9	1,112.0	1,117.9	1,158.4	1,161.5	1,165.9	1,092.1	1,092.9	13,413.7

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$3,667,043	\$3,576,000	\$3,700,673	\$3,402,682	\$3,519,864	\$3,539,818	\$3,442,627	\$3,512,540	\$3,408,308	\$3,523,361	\$3,458,642	\$3,246,847	\$41,998,404
28 Small C&I Customer Classes	\$530,107	\$516,807	\$533,908	\$488,841	\$504,979	\$503,840	\$490,982	\$499,562	\$483,957	\$497,642	\$466,437	\$437,288	\$5,954,151
29 Medium C&I Customer Classes	\$644,945	\$621,132	\$647,229	\$590,301	\$604,602	\$602,129	\$565,584	\$574,929	\$553,428	\$564,920	\$478,878	\$448,392	\$6,896,469
30 Large C&I Customer Classes	\$141,708	\$134,495	\$145,095	\$123,490	\$146,894	\$130,167	\$130,821	\$302,986	\$299,191	\$315,423	\$223,933	\$188,104	\$2,282,308
31 Total NITS Expense	\$4,983,802	\$4,848,234	\$5,026,904	\$4,605,314	\$4,776,338	\$4,775,954	\$4,630,014	\$4,890,018	\$4,744,885	\$4,901,347	\$4,627,891	\$4,320,630	\$57,131,333

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
<u>Small and Medium Customer Classes</u>													
32 RS	\$3,411,891	\$3,327,739	\$3,443,122	\$3,164,891	\$3,272,143	\$3,291,082	\$3,201,039	\$3,265,714	\$3,168,217	\$3,274,606	\$3,219,129	\$3,021,633	\$39,061,208
33 RH	\$205,158	\$199,530	\$206,746	\$191,191	\$199,000	\$199,945	\$194,312	\$198,756	\$193,523	\$200,572	\$193,010	\$181,652	\$2,363,395
34 RA	\$49,994	\$48,730	\$50,804	\$46,600	\$48,721	\$48,790	\$47,277	\$48,070	\$46,568	\$48,183	\$46,503	\$43,561	\$573,801
35 GS	\$62,624	\$60,277	\$61,849	\$56,030	\$57,274	\$57,210	\$55,372	\$57,221	\$56,405	\$59,568	\$56,077	\$53,055	\$692,960
36 GM<25 kW	\$436,747	\$426,621	\$440,958	\$404,422	\$418,364	\$417,332	\$407,078	\$413,372	\$399,558	\$409,256	\$381,535	\$357,233	\$4,912,476
37 GM=>25 kW	\$584,060	\$562,986	\$585,481	\$533,801	\$546,550	\$545,292	\$510,677	\$517,364	\$499,677	\$510,095	\$440,281	\$412,160	\$6,248,422
38 GMH<25 kW	\$28,976	\$27,988	\$29,292	\$26,711	\$27,535	\$27,491	\$26,798	\$27,173	\$26,222	\$27,023	\$26,958	\$25,125	\$327,291
39 GMH=>25 kW	\$60,885	\$58,146	\$61,748	\$56,500	\$58,053	\$56,837	\$54,907	\$57,565	\$53,751	\$54,825	\$38,597	\$36,232	\$648,047
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,760	\$1,722	\$1,809	\$1,679	\$1,806	\$1,807	\$1,735	\$1,796	\$1,773	\$1,795	\$1,867	\$1,875	\$21,425
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,842,095	\$4,713,739	\$4,881,809	\$4,481,824	\$4,629,444	\$4,645,788	\$4,499,193	\$4,587,032	\$4,445,693	\$4,585,923	\$4,403,958	\$4,132,526	\$54,849,025
<u>Large Customer Classes</u>													
47 GL	\$111,494	\$106,297	\$116,955	\$96,377	\$123,522	\$105,695	\$89,290	\$95,878	\$98,561	\$117,890	\$122,910	\$98,083	\$1,282,953
48 GLH	\$30,214	\$28,198	\$28,140	\$27,113	\$23,371	\$24,471	\$20,893	\$22,780	\$21,994	\$21,654	\$26,630	\$23,958	\$299,417
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$20,637	\$22,501	\$21,806	\$21,469	\$1,662	\$1,476	\$89,551
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$161,827	\$156,831	\$154,410	\$72,731	\$64,588	\$610,387
51 Total Large Customers	\$141,708	\$134,495	\$145,095	\$123,490	\$146,894	\$130,167	\$130,821	\$302,986	\$299,191	\$315,423	\$223,933	\$188,104	\$2,282,308
52 Total	\$4,983,802	\$4,848,234	\$5,026,904	\$4,605,314	\$4,776,338	\$4,775,954	\$4,630,014	\$4,890,018	\$4,744,885	\$4,901,346.60	\$4,627,891	\$4,320,630	\$57,131,333

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2020

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	181,452	140,436	180,155	208,647	326,902	264,000	226,192	166,273	182,540	207,846	197,375	179,509	2,461,327
2 RH	36,563	18,057	15,974	16,267	21,752	18,948	16,973	17,502	32,905	39,552	41,595	37,710	313,797
3 RA	4,191	2,764	3,011	3,320	4,615	4,044	3,542	3,041	4,030	4,684	4,569	4,255	46,067
4 GS	6,165	4,702	5,018	5,360	6,501	5,956	5,356	4,855	5,893	6,653	6,412	6,250	69,122
5 GM<25 kW	29,739	25,475	29,749	31,654	39,882	36,278	32,586	27,655	28,048	30,318	30,450	28,469	370,302
6 GM=>25 kW	44,567	37,735	42,717	43,816	51,830	47,946	44,073	38,050	38,230	39,228	40,394	37,920	506,505
7 GMH<25 kW	3,181	2,170	2,170	2,154	2,631	2,471	2,192	2,037	2,763	3,399	3,675	3,410	32,255
8 GMH=>25 kW	5,467	3,940	4,370	4,109	4,886	4,296	3,949	3,748	4,839	5,324	5,357	4,826	55,111
9 AL	0	1	1	0	0	1	0	1	2	1	1	1	11
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	934	901	920	882	924	936	855	872	830	855	890	829	10,628
12 SH	0	0	0	0	0	0	0	0	0	0	0	0	0
13 UMS	276	261	281	548	530	195	319	365	391	303	293	302	4,063
14 PAL	177	170	174	167	173	174	169	174	168	173	174	161	2,055
15 GL	12,231	9,415	10,629	9,827	14,120	11,961	10,891	10,388	11,883	12,085	14,502	12,943	140,877
16 GLH	3,510	3,121	3,929	3,067	3,887	3,092	2,943	3,064	3,152	3,401	3,733	3,112	40,010
17 L	0	0	0	0	0	0	112	116	819	3,232	6,523	7,976	18,779
18 HVPS	0	0	0	0	0	0	0	0	0	0	1	26	27
19 Total POLR MWh	328,453	249,148	299,098	329,819	478,634	400,299	350,152	278,142	316,494	357,055	355,944	327,698	4,070,935
Residential & Lighting Customer Classes													
20 Residential & Lighting Customer Classes	223,317	162,329	200,235	229,283	354,367	288,103	247,730	187,863	220,475	253,112	244,605	222,465	2,833,885
21 Small C&I	39,360	32,608	37,218	39,716	49,545	44,900	40,453	34,912	37,095	40,672	40,830	38,430	475,742
22 Medium C&I	50,034	41,675	47,087	47,925	56,716	52,242	48,022	41,798	43,069	44,552	45,751	42,746	561,616
23 Large C&I	15,741	12,536	14,558	12,894	18,006	15,054	13,947	13,568	15,854	18,718	24,759	24,057	199,692
23 Total POLR MWh	328,453	249,148	299,098	329,819	478,634	400,299	350,152	278,142	316,494	357,055	355,944	327,698	4,070,935
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$236,103	\$237,867	\$238,381	\$178,580	\$178,873	\$179,887	\$180,676	\$179,620	\$183,988	\$179,164	\$186,745	\$187,058	\$2,346,942
25 Small C&I	\$34,131	\$34,363	\$34,392	\$25,656	\$25,662	\$25,604	\$25,768	\$25,547	\$25,415	\$25,305	\$25,185	\$25,193	\$332,221
26 Medium C&I	\$41,525	\$41,316	\$41,692	\$30,980	\$30,725	\$30,599	\$29,683	\$29,410	\$29,063	\$28,726	\$25,856	\$25,833	\$385,408
27 Large C&I	\$9,124	\$8,946	\$9,346	\$6,481	\$7,465	\$6,615	\$6,866	\$15,447	\$15,712	\$16,039	\$12,091	\$10,837	\$124,969
28 Total Ancillary, Admin & Other Expenses	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$191,840.83	\$205,786	\$214,476	\$162,507	\$165,010	\$164,837	\$164,968	\$158,977	\$152,331	\$147,123	\$150,687	\$150,938	\$2,029,481
30 RH	\$38,656	\$26,459	\$19,017	\$12,670	\$10,980	\$11,831	\$12,379	\$16,734	\$27,459	\$27,997	\$31,756	\$31,708	\$267,646
31 RA	\$4,431	\$4,051	\$3,585	\$2,586	\$2,330	\$2,525	\$2,583	\$2,908	\$3,363	\$3,315	\$3,489	\$3,578	\$38,742
32 GS	\$5,346	\$4,955	\$4,637	\$3,463	\$3,367	\$3,396	\$3,412	\$3,553	\$4,037	\$4,139	\$3,955	\$4,097	\$48,358
33 GM<25 kW	\$25,788	\$26,846	\$27,490	\$20,447	\$20,657	\$20,687	\$20,757	\$20,236	\$19,216	\$18,863	\$18,782	\$18,663	\$258,434
34 GM=>25 kW	\$36,988	\$37,410	\$37,823	\$28,324	\$28,078	\$28,083	\$27,242	\$26,772	\$25,798	\$25,293	\$22,829	\$22,916	\$347,556
35 GMH<25 kW	\$2,758	\$2,287	\$2,005	\$1,392	\$1,363	\$1,409	\$1,396	\$1,491	\$1,893	\$2,115	\$2,267	\$2,235	\$22,612
36 GMH=>25 kW	\$4,537	\$3,906	\$3,869	\$2,656	\$2,647	\$2,517	\$2,441	\$2,637	\$3,266	\$3,433	\$3,027	\$2,917	\$37,852
37 AL	\$0	\$2	\$1	\$0	\$0	\$1	\$0	\$1	\$2	\$1	\$1	\$1	\$10
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$988	\$1,320	\$1,095	\$687	\$466	\$584	\$623	\$833	\$692	\$605	\$679	\$697	\$9,272
40 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 UMS	\$238.90	\$275.08	\$259.26	\$353.97	\$274.75	\$111.20	\$202.95	\$266.75	\$268.14	\$188.62	\$180.85	\$197.67	\$2,818
42 PAL	\$187.04	\$250	\$207	\$130	\$88	\$109	\$123	\$166	\$140	\$123	\$133	\$135	\$1,791
43 GL	\$7,090	\$6,719	\$6,824	\$4,939	\$5,854	\$5,256	\$5,362	\$11,827	\$11,777	\$10,355	\$7,082	\$5,831	\$88,915
44 GLH	\$2,034	\$2,227	\$2,522	\$1,542	\$1,611	\$1,359	\$1,449	\$3,488	\$3,123	\$2,914	\$1,823	\$1,402	\$25,495
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$55	\$132	\$812	\$2,769	\$3,186	\$3,593	\$10,547
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12	\$12
47 Total	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2020

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$3,603,732	\$3,533,525	\$3,657,598	\$3,327,399	\$3,437,153	\$3,455,920	\$3,366,007	\$3,424,692	\$3,320,548	\$3,421,729	\$3,369,816	\$3,172,572	\$41,090,689
2 RH	\$243,814	\$225,989	\$225,763	\$203,860	\$209,979	\$211,776	\$206,690	\$215,490	\$220,983	\$228,569	\$224,766	\$213,361	\$2,631,041
3 RA	\$54,425	\$52,781	\$54,389	\$49,186	\$51,050	\$51,316	\$49,860	\$50,977	\$49,931	\$51,498	\$49,992	\$47,139	\$612,543
4 GS	\$67,970	\$65,231	\$66,486	\$59,492	\$60,641	\$60,606	\$58,783	\$60,774	\$60,442	\$63,707	\$60,032	\$57,152	\$741,318
5 GM<25 kW	\$462,536	\$453,467	\$468,448	\$424,869	\$439,021	\$438,019	\$427,834	\$433,609	\$418,774	\$428,119	\$400,317	\$375,896	\$5,170,909
6 GM=>25 kW	\$621,047	\$600,396	\$623,303	\$562,125	\$574,628	\$573,374	\$537,920	\$544,136	\$525,475	\$535,388	\$463,110	\$435,076	\$6,595,978
7 GMH<25 kW	\$31,734	\$30,275	\$31,298	\$28,103	\$28,898	\$28,900	\$28,194	\$28,663	\$28,116	\$29,138	\$29,225	\$27,360	\$349,903
8 GMH=>25 kW	\$65,423	\$62,052	\$65,617	\$59,156	\$60,699	\$59,354	\$57,347	\$60,203	\$57,017	\$58,258	\$41,624	\$39,149	\$685,899
9 AL	\$0	\$2	\$1	\$0	\$0	\$1	\$0	\$1	\$2	\$1	\$1	\$1	\$10
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$988	\$1,320	\$1,095	\$687	\$466	\$584	\$623	\$833	\$692	\$605	\$679	\$697	\$9,272
12 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 UMS	\$1,999	\$1,997	\$2,068	\$2,033	\$2,081	\$1,919	\$1,938	\$2,063	\$2,041	\$1,984	\$2,048	\$2,073	\$24,243
14 PAL	\$187	\$250	\$207	\$130	\$88	\$109	\$123	\$166	\$140	\$123	\$133	\$135	\$1,791
15 Total Small and Medium Customers	\$5,153,854	\$5,027,285	\$5,196,274	\$4,717,040	\$4,864,704	\$4,881,878	\$4,735,321	\$4,821,608	\$4,684,160	\$4,819,119	\$4,641,744	\$4,370,610	\$57,913,596
<u>Large Customer Classes</u>													
16 GL	\$118,583	\$113,017	\$123,779	\$101,317	\$129,376	\$110,951	\$94,652	\$107,706	\$110,338	\$128,245	\$129,992	\$103,914	\$1,371,869
17 GLH	\$32,249	\$30,425	\$30,663	\$28,654	\$24,983	\$25,830	\$22,342	\$26,268	\$25,117	\$24,569	\$28,453	\$25,359	\$324,912
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$20,692	\$22,633	\$22,618	\$24,239	\$4,848	\$5,069	\$100,098
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$161,827	\$156,831	\$154,410	\$72,732	\$64,599	\$610,399
20 Total Large Customers	\$150,832	\$143,441	\$154,442	\$129,971	\$154,359	\$136,781	\$137,687	\$318,433	\$314,904	\$331,463	\$236,024	\$198,941	\$2,407,278
21 Total Expense	\$5,304,686	\$5,170,726	\$5,350,716	\$4,847,011	\$5,019,063	\$5,018,659	\$4,873,007	\$5,140,041	\$4,999,063	\$5,150,581	\$4,877,768	\$4,569,551	\$60,320,874

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
Rate RS													
1 Revenue Excluding GRT	\$3,204,709	\$2,781,631	\$2,867,471	\$3,392,736	\$5,626,008	\$4,428,884	\$3,805,986	\$2,793,064	\$3,061,398	\$3,485,674	\$3,312,817	\$3,015,142	\$41,775,522
2 Expense	\$3,603,732	\$3,533,525	\$3,657,598	\$3,327,399	\$3,437,153	\$3,455,920	\$3,366,007	\$3,424,692	\$3,320,548	\$3,421,729	\$3,369,816	\$3,172,572	\$41,090,689
3 (Over)/Under Collection	\$399,023	\$751,894	\$790,126	(\$65,338)	(\$2,188,856)	(\$972,964)	(\$439,980)	\$631,628	\$259,149	(\$63,946)	\$56,999	\$157,430	(\$684,834)
4 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$36,406	\$68,924	\$68,807	(\$5,390)	(\$170,548)	(\$68,107)	(\$27,499)	\$35,003	\$13,335	(\$3,037)	\$2,482	\$6,232	(\$41,394)
7 Total RS (Over)/Under Collection	\$437,429	\$820,817	\$858,933	(\$70,728)	(\$2,359,404)	(\$1,041,072)	(\$467,479)	\$666,631	\$272,484	(\$66,983)	\$59,481	\$163,662	(\$726,228)
Rate RH													
8 Revenue Excluding GRT	\$316,767	\$156,427	\$120,753	\$127,217	\$181,730	\$149,466	\$135,897	\$128,403	\$252,066	\$303,584	\$319,720	\$289,779	\$2,481,807
9 Expense	\$243,814	\$225,989	\$225,763	\$203,860	\$209,979	\$211,776	\$206,690	\$215,490	\$220,983	\$228,569	\$224,766	\$213,361	\$2,631,041
10 (Over)/Under Collection	(\$72,952)	\$69,563	\$105,010	\$76,643	\$28,249	\$62,310	\$70,794	\$87,087	(\$31,083)	(\$75,014)	(\$84,954)	(\$76,418)	\$149,234
11 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$7,022)	\$6,377	\$9,145	\$6,323	\$2,201	\$4,362	\$4,425	\$4,826	(\$1,599)	(\$3,563)	(\$4,134)	(\$3,025)	\$18,314
14 Total RH Over/ (Under) Collection	(\$79,974)	\$75,939	\$114,155	\$82,966	\$30,451	\$66,671	\$75,218	\$91,913	(\$32,682)	(\$78,578)	(\$99,089)	(\$79,443)	\$167,549
Rate RA													
15 Revenue Excluding GRT	\$61,038	\$39,925	\$44,179	\$39,449	\$64,426	\$52,871	\$116,171	(\$25,594)	\$46,698	\$60,773	\$59,335	\$55,315	\$614,586
16 Expense	\$54,425	\$52,781	\$54,389	\$49,186	\$51,050	\$51,316	\$49,860	\$50,977	\$49,931	\$51,498	\$49,992	\$47,139	\$612,543
17 (Over)/Under Collection	(\$6,613)	\$12,856	\$10,210	\$9,737	(\$13,375)	(\$1,555)	(\$66,312)	\$76,572	\$3,233	(\$9,275)	(\$9,343)	(\$8,177)	(\$2,042)
18 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$637)	\$1,178	\$889	\$803	(\$1,042)	(\$109)	(\$4,144)	\$4,243	\$166	(\$441)	(\$407)	(\$324)	\$178
21 Total RA (Over)/Under Collection	(\$7,250)	\$14,035	\$11,099	\$10,540	(\$14,418)	(\$1,664)	(\$70,456)	\$80,815	\$3,400	(\$9,715)	(\$9,750)	(\$8,500)	(\$1,865)
Rate GS													
22 Revenue Excluding GRT	\$73,866	\$58,241	\$61,572	\$58,282	\$82,533	\$70,656	\$63,586	\$58,003	\$69,260	\$79,198	\$75,608	\$74,206	\$825,011
23 Expense	\$67,970	\$65,231	\$66,486	\$59,492	\$60,641	\$60,606	\$58,783	\$60,774	\$60,442	\$63,707	\$60,032	\$57,152	\$741,318
24 (Over)/Under Collection	(\$5,896)	\$6,990	\$4,914	\$1,210	(\$21,892)	(\$10,050)	(\$4,802)	\$2,771	(\$8,818)	(\$15,491)	(\$15,576)	(\$17,053)	(\$83,693)
25 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$568)	\$641	\$428	\$100	(\$1,706)	(\$703)	(\$300)	\$154	(\$454)	(\$736)	(\$678)	(\$675)	(\$4,498)
28 Total GS (Over)/Under Collection	(\$6,464)	\$7,631	\$5,342	\$1,310	(\$23,598)	(\$10,753)	(\$5,102)	\$2,925	(\$9,272)	(\$16,227)	(\$16,254)	(\$17,728)	(\$88,191)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$432,236	\$393,006	\$466,988	\$416,969	\$557,171	\$467,760	\$454,071	\$415,380	\$422,254	\$391,573	\$399,815	\$394,984	\$5,212,207
30 Expense	\$462,536	\$453,467	\$468,448	\$424,869	\$439,021	\$438,019	\$427,834	\$433,609	\$418,774	\$428,119	\$400,317	\$375,896	\$5,170,909
31 (Over)/Under Collection	\$30,300	\$60,461	\$1,460	\$7,900	(\$118,150)	(\$29,741)	(\$26,236)	\$18,228	(\$3,480)	\$36,546	\$503	(\$19,088)	(\$41,298)
32 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$2,916	\$5,542	\$127	\$652	(\$9,206)	(\$2,082)	(\$1,640)	\$1,010	(\$179)	\$1,736	\$22	(\$756)	(\$1,857)
35 Total GM < 25 (Over)/Under Collection	\$33,216	\$66,003	\$1,588	\$8,551	(\$127,356)	(\$31,823)	(\$27,876)	\$19,238	(\$3,659)	\$38,282	\$525	(\$19,844)	(\$43,154)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2019 to February 29, 2020. November 30, 2020 is the mid-point of the reconciliation period June 1, 2020 to May 31, 2021

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Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$560,673	\$501,838	\$571,752	\$407,734	\$734,041	\$545,041	\$527,237	\$491,991	\$483,336	\$439,166	\$456,227	\$450,552	\$6,169,588
37 Expense	\$621,047	\$600,396	\$623,303	\$562,125	\$574,628	\$573,374	\$537,920	\$544,136	\$525,475	\$535,388	\$463,110	\$435,076	\$6,595,978
38 (Over)/Under Collection	\$60,374	\$98,558	\$51,551	\$154,390	(\$159,413)	\$28,333	\$10,683	\$52,145	\$42,139	\$96,222	\$6,883	(\$15,476)	\$426,390
39 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$5,811	\$9,034	\$4,489	\$12,737	(\$12,421)	\$1,983	\$668	\$2,890	\$2,168	\$4,571	\$300	(\$613)	\$31,618
42 Total GM > 25 (Over)/Under Collection	\$66,185	\$107,592	\$56,041	\$167,127	(\$171,834)	\$30,317	\$11,351	\$55,035	\$44,307	\$100,792	\$7,183	(\$16,088)	\$458,008
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$20,947	\$14,352	\$14,351	\$36,797	\$72,705	\$50,582	\$50,835	\$30,013	\$1,186	\$19,131	\$21,430	\$19,728	\$352,057
44 Expense	\$31,734	\$30,275	\$31,298	\$28,103	\$28,898	\$28,900	\$28,194	\$28,663	\$28,116	\$29,138	\$29,225	\$27,360	\$349,903
45 (Over)/Under Collection	\$10,787	\$15,923	\$16,946	(\$8,694)	(\$43,807)	(\$21,682)	(\$22,641)	(\$1,349)	\$26,930	\$10,007	\$7,794	\$7,632	(\$2,154)
46 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$1,038	\$1,460	\$1,476	(\$717)	(\$3,413)	(\$1,518)	(\$1,415)	(\$75)	\$1,386	\$475	\$339	\$302	(\$662)
49 Total GMH (Over)/Under Collection	\$11,825	\$17,383	\$18,422	(\$9,411)	(\$47,220)	(\$23,199)	(\$24,056)	(\$1,424)	\$28,315	\$10,482	\$8,134	\$7,934	(\$2,816)
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$34,056	\$24,579	\$28,679	\$47,424	\$154,414	\$108,756	\$72,741	\$59,018	(\$8,912)	\$28,968	\$29,313	\$26,449	\$605,484
51 Expense	\$65,423	\$62,052	\$65,617	\$59,156	\$60,899	\$59,354	\$57,347	\$60,203	\$57,017	\$58,258	\$41,624	\$39,149	\$685,899
52 (Over)/Under Collection	\$31,367	\$37,473	\$36,938	\$11,733	(\$93,714)	(\$49,402)	(\$15,394)	\$1,185	\$65,929	\$29,290	\$12,311	\$12,700	\$80,415
53 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$3,019	\$3,435	\$3,217	\$968	(\$7,302)	(\$3,458)	(\$962)	\$66	\$3,393	\$1,391	\$536	\$503	\$4,805
56 Total GMH (Over)/Under Collection	\$34,386	\$40,908	\$40,155	\$12,701	(\$101,016)	(\$52,860)	(\$16,356)	\$1,251	\$69,322	\$30,681	\$12,847	\$13,202	\$85,220
Rate AL													
57 Revenue Excluding GRT	\$0	\$3	\$2	\$3	(\$22)	\$1	\$2	\$0	\$2	\$1	\$1	\$1	(\$6)
58 Expense	\$0	\$2	\$1	\$0	\$0	\$1	\$0	\$1	\$2	\$1	\$1	\$1	\$10
59 (Over)/Under Collection	\$0	(\$1)	(\$1)	(\$3)	\$22	(\$0)	(\$2)	\$1	(\$0)	(\$0)	\$0	(\$0)	\$16
60 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	(\$0)	(\$0)	(\$0)	\$2	(\$0)	(\$0)	\$0	(\$0)	(\$0)	\$0	(\$0)	\$1
63 Total AL (Over)/Under Collection	\$0	(\$1)	(\$1)	(\$3)	\$23	(\$0)	(\$2)	\$1	(\$0)	(\$0)	\$0	(\$0)	\$17
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2019 to February 29, 2020. November 30, 2020 is the mid-point of the reconciliation period June 1, 2020 to May 31, 2021

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	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
Rate SM													
71 Revenue Excluding GRT	\$1,744	\$1,576	\$1,802	\$1,020	\$926	\$938	\$865	\$873	\$839	\$857	\$892	\$847	\$13,178
72 Expense	\$988	\$1,320	\$1,095	\$687	\$466	\$584	\$623	\$833	\$692	\$605	\$679	\$697	\$9,272
73 (Over)/Under Collection	(\$756)	(\$256)	(\$707)	(\$333)	(\$459)	(\$353)	(\$242)	(\$39)	(\$147)	(\$251)	(\$213)	(\$150)	(\$3,906)
74 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$73)	(\$24)	(\$62)	(\$27)	(\$36)	(\$25)	(\$15)	(\$2)	(\$8)	(\$12)	(\$9)	(\$6)	(\$298)
77 Total SM (Over)/Under Collection	(\$829)	(\$280)	(\$768)	(\$360)	(\$495)	(\$378)	(\$257)	(\$41)	(\$155)	(\$263)	(\$222)	(\$156)	(\$4,204)
Rate SH													
78 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83 Total SH (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate UMS													
84 Revenue Excluding GRT	\$2,087	\$1,993	\$2,089	\$1,271	\$2,568	\$1,552	\$1,681	\$1,888	\$1,864	\$1,807	\$1,993	\$2,014	\$22,807
85 Expense	\$1,999	\$1,997	\$2,068	\$2,033	\$2,081	\$1,919	\$1,938	\$2,063	\$2,041	\$1,984	\$2,048	\$2,073	\$24,243
86 (Over)/Under Collection	(\$88)	\$4	(\$21)	\$763	(\$488)	\$367	\$258	\$175	\$177	\$176	\$55	\$59	\$1,436
87 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$8)	\$0	(\$2)	\$63	(\$38)	\$26	\$16	\$10	\$9	\$8	\$2	\$2	\$89
90 Total UMS (Over)/Under Collection	(\$97)	\$4	(\$23)	\$825	(\$526)	\$393	\$274	\$185	\$186	\$185	\$58	\$61	\$1,524
Rate PAL													
91 Revenue Excluding GRT	\$337	\$307	\$344	\$177	\$164	\$165	\$160	\$164	\$159	\$164	\$165	\$153	\$2,459
92 Expense	\$187	\$250	\$207	\$130	\$88	\$109	\$123	\$166	\$140	\$123	\$133	\$135	\$1,791
93 (Over)/Under Collection	(\$150)	(\$58)	(\$137)	(\$47)	(\$76)	(\$56)	(\$37)	\$2	(\$19)	(\$41)	(\$32)	(\$18)	(\$668)
94 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$14)	(\$5)	(\$12)	(\$4)	(\$6)	(\$4)	(\$2)	\$0	(\$1)	(\$2)	(\$1)	(\$1)	(\$53)
97 Total PAL (Over)/Under Collection	(\$164)	(\$63)	(\$149)	(\$51)	(\$82)	(\$60)	(\$39)	\$2	(\$20)	(\$43)	(\$33)	(\$19)	(\$721)
Rate GL													
98 Revenue Excluding GRT	\$156,170	\$95,605	\$155,207	\$77,208	\$122,304	\$119,059	\$94,376	\$105,705	\$94,288	\$119,788	\$132,618	\$101,324	\$1,373,653
99 Expense	\$118,583	\$113,017	\$123,779	\$101,317	\$129,376	\$110,951	\$94,652	\$107,706	\$110,338	\$128,245	\$129,992	\$103,914	\$1,371,869
100 (Over)/Under Collection	(\$37,587)	\$17,411	(\$31,428)	\$24,109	\$7,072	(\$8,108)	\$276	\$2,001	\$16,050	\$8,457	(\$2,626)	\$2,590	(\$1,784)
101 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$3,618)	\$1,596	(\$2,737)	\$1,989	\$551	(\$568)	\$17	\$111	\$826	\$402	(\$114)	\$103	(\$1,442)
104 Total GL (Over)/Under Collection	(\$41,205)	\$19,007	(\$34,165)	\$26,098	\$7,623	(\$8,675)	\$294	\$2,111	\$16,876	\$8,859	(\$2,741)	\$2,692	(\$3,272)

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Rate GLH													
105 Revenue Excluding GRT	\$33,102	\$25,167	\$40,004	\$27,573	\$28,899	\$20,235	\$22,928	\$25,364	\$24,981	\$23,643	\$24,851	\$23,936	\$320,677
106 Expense	\$32,249	\$30,425	\$30,663	\$28,654	\$24,983	\$25,830	\$22,342	\$26,268	\$25,117	\$24,569	\$28,453	\$25,359	\$324,912
107 (Over)/Under Collection	(\$853)	\$5,258	(\$9,341)	\$1,082	(\$3,911)	\$5,596	(\$585)	\$904	\$136	\$925	\$3,601	\$1,423	\$4,235
108 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$82)	\$482	(\$813)	\$89	(\$305)	\$392	(\$37)	\$50	\$7	\$44	\$157	\$56	\$40
111 Total GLH (Over)/Under Collection	(\$935)	\$5,740	(\$10,154)	\$1,171	(\$4,215)	\$5,987	(\$622)	\$954	\$143	\$969	\$3,758	\$1,479	\$4,275
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$852	\$152,003	(\$25,616)	(\$44,862)	\$41,958	(\$43,435)	\$80,902
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$20,692	\$22,633	\$22,618	\$24,239	\$4,848	\$5,069	\$100,098
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$19,840	(\$129,371)	\$48,234	\$69,100	(\$37,111)	\$48,504	\$19,197
115 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,240	(\$7,169)	\$2,482	\$3,282	(\$1,616)	\$1,920	\$139
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$21,080	(\$136,540)	\$50,716	\$72,383	(\$38,726)	\$50,424	\$19,336
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,130	\$6,130	\$6,130	\$469,586	\$162,347	\$650,323
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$161,827	\$156,831	\$154,410	\$72,732	\$64,599	\$610,399
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$155,697	\$150,701	\$148,280	(\$396,854)	(\$97,748)	(\$39,924)
122 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,628	\$7,755	\$7,043	(\$17,280)	(\$3,869)	\$2,277
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$164,325	\$158,456	\$155,323	(\$414,134)	(\$101,617)	(\$37,647)
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,897,730	\$4,094,650	\$4,375,194	\$4,633,860	\$7,627,861	\$6,015,965	\$5,347,386	\$4,242,405	\$4,429,934	\$4,915,596	\$5,346,331	\$4,573,342	\$60,500,255
127 Expense	\$5,304,686	\$5,170,726	\$5,350,716	\$4,847,011	\$5,019,063	\$5,018,659	\$4,873,007	\$5,140,041	\$4,999,063	\$5,150,581	\$4,877,768	\$4,569,551	\$60,320,874
128 Total (Over)/Under Collection	\$406,956	\$1,076,076	\$975,521	\$213,152	(\$2,608,798)	(\$997,306)	(\$474,379)	\$897,636	\$669,130	\$234,985	(\$468,562)	(\$3,791)	(\$179,381)
129 Total Interest	\$39,169	\$98,640	\$84,952	\$17,585	(\$203,269)	(\$69,811)	(\$29,649)	\$49,744	\$29,286	\$11,162	(\$20,402)	(\$150)	\$7,258
130 Total (Over)/Under Collection w/ Interest	\$446,125	\$1,174,716	\$1,060,473	\$230,737	(\$2,812,067)	(\$1,067,117)	(\$504,028)	\$947,380	\$698,416	\$246,147	(\$488,964)	(\$3,941)	(\$172,123)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
131 RS	\$437,429	\$820,817	\$858,933	(\$70,728)	(\$2,359,404)	(\$1,041,072)	(\$467,479)	\$666,631	\$272,484	(\$66,983)	\$59,481	\$163,662	(\$726,228)
132 RH	(\$79,974)	\$75,939	\$114,155	\$82,966	\$30,451	\$66,871	\$75,218	\$91,913	(\$32,682)	(\$78,578)	(\$99,089)	(\$79,443)	\$167,549
133 RA	(\$7,250)	\$14,035	\$11,099	\$10,540	(\$14,418)	(\$1,664)	(\$70,456)	\$80,815	\$3,400	(\$9,715)	(\$9,750)	(\$8,500)	(\$1,865)
134 GS	(\$6,464)	\$7,631	\$5,342	\$1,310	(\$23,598)	(\$10,753)	(\$5,102)	\$2,925	(\$9,272)	(\$16,227)	(\$16,254)	(\$17,728)	(\$88,191)
135 GM<=25 kW	\$33,216	\$66,003	\$1,588	\$9,551	(\$127,356)	(\$31,823)	(\$27,876)	\$19,238	(\$3,659)	\$38,282	\$525	(\$19,844)	(\$43,154)
136 GM=>25 kW	\$66,185	\$107,592	\$56,041	\$167,127	(\$171,834)	\$30,317	\$11,351	\$55,035	\$44,307	\$100,792	\$7,183	(\$16,088)	\$458,008
137 GMH<=25 kW	\$11,825	\$17,383	\$18,422	(\$9,411)	(\$47,220)	(\$23,199)	(\$24,056)	(\$1,424)	\$28,315	\$10,482	\$8,134	\$7,934	(\$2,816)
138 GMH=>25 kW	\$34,386	\$40,908	\$40,155	\$12,701	(\$101,016)	(\$52,860)	(\$16,356)	\$1,251	\$69,322	\$30,681	\$12,847	\$13,202	\$85,220
139 AL	\$0	(\$1)	(\$1)	(\$3)	\$23	\$0	(\$2)	\$1	(\$0)	(\$0)	\$0	(\$0)	\$17
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$829)	(\$280)	(\$768)	(\$360)	(\$495)	(\$378)	(\$257)	(\$41)	(\$155)	(\$263)	(\$222)	(\$156)	(\$4,204)
142 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
143 UMS	(\$97)	\$4	(\$23)	\$825	(\$526)	\$393	\$274	\$185	\$186	\$185	\$58	\$61	\$1,524
144 PAL	(\$164)	(\$63)	(\$149)	(\$51)	(\$82)	(\$60)	(\$39)	\$2	(\$20)	(\$43)	(\$33)	(\$19)	(\$721)
145 GL	(\$41,205)	\$19,007	(\$34,165)	\$26,098	\$7,623	(\$8,675)	\$294	\$2,111	\$16,876	\$8,859	(\$2,741)	\$2,692	(\$3,227)
146 GLH	(\$935)	\$5,740	(\$10,154)	\$1,171	(\$4,215)	\$5,987	(\$622)	\$954	\$143	\$969	\$3,758	\$1,479	\$4,275
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$21,080	(\$136,540)	\$50,716	\$72,383	(\$38,726)	\$50,424	\$19,336
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$164,325	\$158,456	\$155,323	(\$414,134)	(\$101,617)	(\$37,647)
149 Total	\$446,125	\$1,174,716	\$1,060,473	\$230,737	(\$2,812,067)	(\$1,067,117)	(\$504,028)	\$947,380	\$698,416	\$246,147	(\$488,964)	(\$3,941)	(\$172,123)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2019 to February 29, 2020. November 30, 2020 is the mid-point of the reconciliation period June 1, 2020 to May 31, 2021

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G = C*F	H = E-G	I	J	K = I-J
	Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2019-May 2019 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2019-May 2019 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue	Forecast Mar 2019-May 2019 PJM Prior Period Credits (3)	Actual Mar 2019-May 2019 PJM Prior Period Credits	Total Prior Period PJM Credits (Over)/Under Collection PJM Prior Period Credits
1	RS	kWh	493,363,352	(\$2,452,016)	502,042,584	(\$2,495,152)	\$43,136	(\$1,746,657)	(\$1,924,716)	\$178,058
2	RH	kWh	70,125,162	(\$323,698)	70,593,475	(\$325,859)	\$2,162	(\$250,876)	(\$264,775)	\$13,899
3	RA	kWh	9,566,861	(\$55,641)	9,966,616	(\$57,966)	\$2,325	(\$31,440)	(\$37,955)	\$6,516
4	GS	kWh	16,263,776	(\$92,736)	15,884,801	(\$90,575)	(\$2,161)	(\$52,625)	(\$46,984)	(\$5,641)
5	GM < 25 kW (kWh)	kWh	71,466,769	(\$364,838)	84,963,125	(\$433,737)	\$68,899	(\$244,444)	(\$251,960)	\$7,516
6	GM < 25 kW (kW)	kW	558,972	\$0		\$0	\$0	\$0	\$0	\$0
7	GM => 25 kW (kWh)	kWh	144,617,478	(\$615,637)	125,019,230	(\$532,207)	(\$83,430)	(\$484,796)	(\$352,904)	(\$131,893)
8	GM => 25 kW (kW)	kW	1,803,520	\$0		\$0	\$0	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	5,522,822	(\$24,146)	7,521,691	(\$32,885)	\$8,739	(\$19,790)	(\$22,182)	\$2,392
10	GMH < 25 kW (kW)	kW	0	\$0		\$0	\$0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	17,529,766	(\$77,166)	13,776,458	(\$60,644)	(\$16,522)	(\$59,722)	(\$38,726)	(\$20,997)
12	GMH => 25 kW (kW)	kW	0	\$0		\$0	\$0	\$0	\$0	\$0
13	AL	kWh	477	\$3	2,801	\$17	(\$14)	(\$2)	(\$11)	\$9
14	SE	kWh	0	\$0	0	\$0	\$0	\$0	\$0	\$0
15	SM	kWh	2,981,337	(\$14,898)	2,754,844	(\$13,766)	(\$1,132)	(\$9,361)	(\$10,700)	\$1,339
16	SH	kWh	216,735	(\$1,125)	0	\$0	(\$1,125)	(\$706)	\$0	(\$706)
17	UMS (kWh)	kWh	360,867	(\$1,631)	817,100	(\$3,692)	\$2,062	(\$2,636)	(\$2,432)	(\$204)
18	UMS (kW)	kW	564	(\$79)	1,176	(\$165)	\$86	\$0	\$0	\$0
19	PAL	kWh	527,998	(\$2,438)	521,231	(\$2,407)	(\$31)	(\$1,656)	(\$2,024)	\$369
20	GL	kW	68,502	(\$94,532)	66,193	(\$91,346)	(\$3,186)	(\$69,448)	(\$64,883)	(\$4,565)
21	GLH	kW	13,202	(\$9,505)	17,130	(\$12,334)	\$2,828	(\$9,975)	(\$21,327)	\$11,352
22	L	kW	0	\$0	0	\$0	\$0	\$0	\$0	\$0
23	HVPS	kW	0	\$0	0	\$0	\$0	\$0	\$0	\$0
24	Total E-Factor Revenue			(\$4,130,082)		(\$4,152,717)	\$22,635	(\$2,984,135)	(\$3,041,577)	\$57,442

(1) E-factor rates for the prior reconciliation period established in the Company's Interim Transmission Tracker filing, September 17, 2018, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2019, Exhibit 1, page 17.

(3) Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2019, Exhibit 1, page 16.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits Projection for Mar-2020-May 2020

	Mar-20	Apr-20	May-20	Total
POLR Sales (MWh)				
<u>Residential, Small & Medium Rate Classes</u>				
1 RS	181,452	140,436	180,155	502,043
2 RH	36,563	18,057	15,974	70,593
3 RA	4,191	2,764	3,011	9,967
4 GS	6,165	4,702	5,018	15,885
5 GM<25 kW	29,739	25,475	29,749	84,963
6 GM=>25 kW	44,567	37,735	42,717	125,019
7 GMH<25 kW	3,181	2,170	2,170	7,522
8 GMH=>25 kW	5,467	3,940	4,370	13,776
9 AL	0	1	1	3
10 SE	0	0	0	0
11 SM	934	901	920	2,755
12 SH	0	0	0	0
13 UMS	276	261	281	817
14 PAL	177	170	174	521
15 GL	12,231	9,415	10,629	32,275
16 GLH	3,510	3,121	3,929	10,559
17 L	0	0	0	0
18 HVPS	0	0	0	0
19 Total POLR MWh	328,453	249,148	299,098	876,699
20 Residential & Lighting Customer Classes	223,317	162,329	200,235	585,882
21 Small C&I	39,360	32,608	37,218	109,187
22 Medium C&I	50,034	41,675	47,087	138,796
22 Large C&I	15,741	12,536	14,558	42,835
23 Total POLR MWh	328,453	249,148	299,098	876,699
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$56,995)	(\$56,995)	(\$56,995)	(\$170,984)
25 Large C&I	(\$1,776)	(\$1,776)	(\$1,776)	(\$5,329)
26 Total Ancillary, Admin & Other Expenses	(\$58,771)	(\$58,771)	(\$58,771)	(\$176,313)
Allocated Projected PJM Prior Period Credits by Rate Class				
<u>Residential, Small & Medium Rate Classes</u>				
27 RS	(\$33,071)	(\$33,828)	(\$36,086)	(\$102,985)
28 RH	(\$6,664)	(\$4,349)	(\$3,200)	(\$14,213)
29 RA	(\$764)	(\$666)	(\$603)	(\$2,033)
30 GS	(\$1,124)	(\$1,133)	(\$1,005)	(\$3,261)
31 GM<25 kW	(\$5,420)	(\$6,136)	(\$5,959)	(\$17,515)
32 GM=>25 kW	(\$8,123)	(\$9,090)	(\$8,556)	(\$25,769)
33 GMH<25 kW	(\$580)	(\$523)	(\$435)	(\$1,537)
34 GMH=>25 kW	(\$996)	(\$949)	(\$875)	(\$2,821)
35 AL	(\$0)	(\$0)	(\$0.25)	(\$1)
36 SE	\$0	\$0	\$0	\$0
37 SM	(\$170)	(\$217)	(\$184)	(\$571)
38 SH	\$0	\$0	\$0	\$0
39 UMS	(\$50)	(\$63)	(\$56)	(\$169)
40 PAL	(\$32)	(\$41)	(\$35)	(\$108)
41 GL	(\$1,380)	(\$1,334)	(\$1,297)	(\$4,011)
42 GLH	(\$396)	(\$442)	(\$479)	(\$1,318)
43 L	\$0	\$0	\$0	\$0
44 HVPS	\$0	\$0	\$0	\$0
45 Total	(\$58,771)	(\$58,771)	(\$58,771)	(\$176,313)
Allocated Projected PJM Prior Period Credits by Rate Class Including GRT				
<u>Residential, Small & Medium Rate Classes</u>				
46 RS	(\$35,145)	(\$35,949)	(\$38,348)	(\$109,442)
47 RH	(\$7,082)	(\$4,622)	(\$3,400)	(\$15,104)
48 RA	(\$812)	(\$708)	(\$641)	(\$2,160)
49 GS	(\$1,194)	(\$1,204)	(\$1,068)	(\$3,466)
50 GM<25 kW	(\$5,760)	(\$6,521)	(\$6,332)	(\$18,614)
51 GM=>25 kW	(\$8,632)	(\$9,659)	(\$9,093)	(\$27,384)
52 GMH<25 kW	(\$616)	(\$556)	(\$462)	(\$1,634)
53 GMH=>25 kW	(\$1,059)	(\$1,008)	(\$930)	(\$2,998)
54 AL	(\$0)	(\$0)	(\$0)	(\$1)
55 SE	\$0	\$0	\$0	\$0
56 SM	(\$181)	(\$231)	(\$196)	(\$607)
57 SH	\$0	\$0	\$0	\$0
58 UMS	(\$53)	(\$67)	(\$60)	(\$180)
59 PAL	(\$34)	(\$44)	(\$37)	(\$115)
60 GL	(\$1,467)	(\$1,418)	(\$1,378)	(\$4,263)
61 GLH	(\$421)	(\$470)	(\$509)	(\$1,400)
62 L	\$0	\$0	\$0	\$0
63 HVPS	\$0	\$0	\$0	\$0
64 Total	(\$62,456)	(\$62,456)	(\$62,456)	(\$187,367)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2019 to May 2020

A	B	C	D	E=C*D	F	G	H=C*G	I	J=E+H-I-F
	Billing Unit	Rate per Billing Unit (1) Jun 2019-Feb 2020	Actual Jun 2019-Feb 2020 Billing Units	Actual E-Factor Revenue	Actual Jun 2019-Feb 2020 PJM Credits (with GRT)	Forecast Mar 2020-May 2020 Billing Units	Forecast E-Factor Revenue	Forecast E-Factor PJM Prior Period Credits Revenue	Total Forecast & Actual E-Factor Revenue & Expense June 2019-May 2020
1	RS	(\$0.002525)	1,959,284,571	(\$4,947,194)	(\$1,335,430)	493,518,408	(\$1,246,134)	(\$109,442)	(\$4,748,456)
2	RH	(\$0.000890)	243,203,829	(\$216,451)	(\$134,176)	69,548,296	(\$61,898)	(\$15,104)	(\$129,069)
3	RA	(\$0.000943)	36,100,238	(\$34,043)	(\$22,941)	9,957,188	(\$9,390)	(\$2,160)	(\$18,331)
4	GS	(\$0.002347)	53,236,951	(\$124,947)	(\$29,894)	16,837,257	(\$39,517)	(\$3,466)	(\$131,104)
5	GM < 25 kW (kWh)	(\$0.001896)	285,339,157	(\$541,003)	(\$168,509)	88,037,558	(\$166,919)	(\$18,614)	(\$520,800)
6	GM < 25 kW (kW)	\$0.00	0	\$0	\$0	390,880	\$0	\$0	\$0
7	GM => 25 kW (kWh)	(\$0.000680)	381,485,733	(\$259,410)	(\$228,465)	143,107,597	(\$97,313)	(\$27,384)	(\$100,874)
8	GM => 25 kW (kW)	\$0.00	0	\$0	\$0	454,166	\$0	\$0	\$0
9	GMH < 25 kW (kWh)	(\$0.002559)	24,733,228	(\$63,292)	(\$12,863)	7,640,117	(\$19,551)	(\$1,634)	(\$68,346)
10	GMH < 25 kW (kW)	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.001053)	41,334,846	(\$43,526)	(\$22,955)	13,837,747	(\$14,571)	(\$2,998)	(\$32,145)
12	GMH => 25 kW (kW)	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13	AL	(\$0.015048)	8,431	(\$127)	(\$4)	3,210	(\$48)	(\$1)	(\$171)
14	SE	(\$0.000550)	0	\$0	\$0	0	\$0	\$0	\$0
15	SM	(\$0.000813)	7,873,066	(\$6,401)	(\$5,534)	3,787,845	(\$3,080)	(\$607)	(\$3,339)
16	SH	(\$0.001488)	0	\$0	\$0	0	\$0	\$0	\$0
17	UMS (kWh)	(\$0.000550)	3,245,852	(\$1,785)	(\$2,377)	1,345,341	(\$740)	(\$180)	\$32
18	UMS (kW)	\$0.32	3,861	\$1,235	\$0	1,007	\$322	\$0	\$1,557
19	PAL	(\$0.000898)	1,533,510	(\$1,377)	(\$1,066)	607,597	(\$546)	(\$115)	(\$742)
20	GL	(\$0.53)	226,348	(\$119,965)	(\$54,712)	75,594	(\$40,065)	(\$4,263)	(\$101,056)
21	GLH	(\$0.45)	50,850	(\$22,883)	(\$15,775)	20,485	(\$9,218)	(\$1,400)	(\$14,926)
22	L	(\$0.17)	22,057	(\$3,750)	(\$4,022)	0	\$0	\$0	\$272
23	HVPS	(\$0.17)	147,562	(\$25,086)	(\$3)	48,903	(\$8,314)	\$0	(\$33,396)
24	Total e-Factor Revenue			(\$6,410,005)	(\$2,038,726)		(\$1,716,981)	(\$187,367)	(\$5,900,892)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2019, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2020**

A	B	C	D	E
Rate Class	Energy kWh per Fixture/Mo.	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture
RS		\$0.018658		
RH		\$0.009284		
RA		\$0.014334		
GS		\$0.011129		
GM<25 KW		\$0.008087	\$1.58	
GM=25 KW		\$0.007518	\$1.74	
GMH<25 KW		\$0.002331	\$3.36	
GMH=>25 KW		\$0.002748	\$5.40	
GL			\$4.99	
GLH			\$4.95	
L			\$4.99	
HV/PS		\$0.016289		\$5.33
AL		\$0.000841		
SE		\$0.000841		
UMS			\$5.46	
S.M (1)		\$0.000397		
<u>MercURY Vapor</u>				
100 watt lamp	44			\$0.02
175 watt lamp	74			\$0.03
250 watt lamp	102			\$0.04
400 watt lamp	161			\$0.06
1,000 watt lamp	386			\$0.15
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.01
100 watt lamp	50			\$0.02
150 watt lamp	71			\$0.03
250 watt lamp	110			\$0.04
400 watt lamp	170			\$0.07
1,000 watt lamp	387			\$0.15
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.01
60 watt lamp	21			\$0.01
95 watt lamp	34			\$0.01
139 watt lamp	49			\$0.02
219 watt lamp	77			\$0.03
275 watt lamp	97			\$0.04
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.01
83 watt lamp	29			\$0.01
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.01
62 watt lamp	22			\$0.01
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.01
100 watt lamp	46			\$0.02
150 watt lamp	67			\$0.02
250 watt lamp	100			\$0.04
400 watt lamp	155			\$0.06
<u>High Pressure Sodium</u>				
70 watt lamp	29	\$0.000364		\$0.01
100 watt lamp	50			\$0.02
150 watt lamp	71			\$0.03
250 watt lamp	110			\$0.04
400 watt lamp	170			\$0.06
<u>LED - Cobra Head</u>				
45 watt lamp	16			\$0.01
60 watt lamp	21			\$0.01
95 watt lamp	34			\$0.01
139 watt lamp	49			\$0.02
219 watt lamp	77			\$0.03
275 watt lamp	97			\$0.04
<u>LED - Colonial</u>				
48 watt lamp	17			\$0.01
83 watt lamp	29			\$0.01
<u>LED - Contemporary</u>				
47 watt lamp	17			\$0.01
62 watt lamp	22			\$0.01
<u>SH (1)</u>				
62 watt lamp	22	\$0.000841		\$0.01
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.04
150 watt lamp	71			\$0.06
200 watt lamp	95			\$0.08
400 watt lamp	170			\$0.14
<u>LED - Cobra Head</u>				
60 watt lamp	21			\$0.02
95 watt lamp	34			\$0.03
139 watt lamp	49			\$0.04
219 watt lamp	77			\$0.06
<u>PAL (1)</u>				
70 watt lamp	29	\$0.000364		\$0.01
100 watt lamp	50			\$0.02
150 watt lamp	71			\$0.03
250 watt lamp	110			\$0.04
400 watt lamp	170			\$0.06

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2020**

A		B		C		D		E		F		G		H		I	
Rate Class		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates Effective June 1, 2020 B+D+F		C+E+G		Energy Rate		Demand Rate			
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.		
1	RS	\$0.018159	n/a	(\$0.000528)	n/a	\$0.001027	n/a	\$0.018658	n/a								
2	RH	\$0.007876	n/a	\$0.000381	n/a	\$0.001027	n/a	\$0.009284	n/a								
3	RA	\$0.013602	n/a	(\$0.000295)	n/a	\$0.001027	n/a	\$0.014334	n/a								
4	GS	\$0.011142	n/a	(\$0.001040)	n/a	\$0.001027	n/a	\$0.011129	n/a								
5	GM<25 kW	\$0.006652	\$1.58	\$0.000408	n/a	\$0.001027	n/a	\$0.008087	\$1.58								
6	GM=>25 kW	\$0.005395	\$1.74	\$0.001096	n/a	\$0.001027	n/a	\$0.007518	\$1.74								
7	GMH<25 kW	\$0.005090	\$3.36	(\$0.003786)	n/a	\$0.001027	n/a	\$0.002331	\$3.36								
8	GMH=>25 kW	\$0.004627	\$5.40	(\$0.002906)	n/a	\$0.001027	n/a	\$0.002748	\$5.40								
9	AL	\$0.004799	n/a	\$0.010463	n/a	\$0.001027	n/a	\$0.016289	n/a								
10	SE	n/a	n/a	(\$0.000186)	n/a	\$0.001027	n/a	\$0.000841	n/a								
11	SM	n/a	n/a	(\$0.000630)	n/a	\$0.001027	n/a	\$0.000397	n/a								
12	SH	n/a	n/a	(\$0.000186)	n/a	\$0.001027	n/a	\$0.000841	n/a								
13	UMS	n/a	\$4.71	(\$0.000186)	\$0.75	\$0.001027	n/a	\$0.000841	\$5.46								
14	PAL	n/a	n/a	(\$0.000663)	n/a	\$0.001027	n/a	\$0.000364	n/a								
15	GL	n/a	\$4.71	n/a	(\$0.06)	n/a	\$0.34	n/a	\$4.99								
16	GLH	n/a	\$4.71	n/a	(\$0.10)	n/a	\$0.34	n/a	\$4.95								
17	L	n/a	\$4.71	n/a	(\$0.06)	n/a	\$0.34	n/a	\$4.99								
18	HVPS	n/a	\$4.71	n/a	\$0.28	n/a	\$0.34	n/a	\$5.33								

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1	Revenue Requirement (1)		\$141,278,388						
2	RS	1,119,480	\$59,481,125	\$3,729,422	\$63,210,547	3,480,915,075	0	\$0.018159	n/a
3	RH	54,961	\$2,920,208	\$183,095	\$3,103,303	393,995,412	0	\$0.007876	n/a
4	RA	15,012	\$797,615	\$50,010	\$847,625	62,315,339	0	\$0.013602	n/a
5	GS	18,751	\$996,303	\$62,467	\$1,058,770	95,023,649	0	\$0.011142	n/a
6	GM<25 kW	155,107	\$8,241,269	\$516,721	\$8,757,991	658,292,988	2,775,147	\$0.006652	\$1.58
7	GM=>25 kW	409,763	\$21,771,846	\$1,365,079	\$23,136,924	2,144,446,201	6,630,045	\$0.005395	\$1.74
8	GMH<25 kW	9,446	\$501,884	\$31,468	\$533,352	52,392,104	79,474	\$0.005090	\$3.36
9	GMH=>25 kW	32,396	\$1,721,270	\$107,922	\$1,829,192	197,653,848	169,381	\$0.004627	\$5.40
10	AL	18	\$973.69	\$61	\$1,035	107,803	0	\$0.004799	n/a
11	SE	0	\$0.00	\$0	\$0	24,784,044	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	29,540,376	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	866,940	0	n/a	n/a
14	UMS	2,546	\$135,289	\$8,483	\$143,772	22,523,964	30,555	n/a	\$4.71
15	PAL	0	\$0	\$0	\$0	2,893,908	0	n/a	n/a
16	GL	454,563	\$24,152,196	\$1,514,325	\$25,666,521	2,701,520,529	5,454,753	n/a	\$4.71
17	GLH	60,209	\$3,199,063	\$200,579	\$3,399,642	330,194,260	722,506	n/a	\$4.71
18	L	163,104	\$8,666,177	\$543,363	\$9,209,540	1,076,301,120	1,957,249	n/a	\$4.71
19	HVPS	163,612	\$8,693,170	\$545,055	\$9,238,225	1,333,418,848	1,963,345	n/a	\$4.71
20	TOTAL	2,658,967	\$141,278,388	\$8,858,050	\$150,136,438	12,607,186,406	19,782,454		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2020, effective June 1, 2020 to May 31, 2021. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 10, 2019 at hour 17, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2020 to May 2021 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

		A	B	C	D	E
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Prior Period PJM Credits (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	[D-(C-A+B)] Total Current E-Factor Balance (Over)/Under Collection
		March 2019 to May 2019	March 2019 to May 2019	June 2019 to May 2020		
		<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 15</u>	<u>Exh. 1, Page 17</u>	May 15, 2019 Filing <u>Att. A, Page 5</u>	<u>Total (Over) / Under Collection</u>
<u>Rate Class</u>						
1	RS	\$43,136	\$178,058	(\$4,748,456)	(\$4,657,033)	(\$43,499)
2	RH	\$2,162	\$13,899	(\$129,069)	(\$110,292)	\$7,039
3	RA	\$2,325	\$6,516	(\$18,331)	(\$17,180)	(\$3,040)
4	GS	(\$2,161)	(\$5,641)	(\$131,104)	(\$123,426)	\$11,158
5	GM < 25 kW	\$68,899	\$7,516	(\$520,800)	(\$413,012)	\$169,171
6	GM => 25 kW	(\$83,430)	(\$131,893)	(\$100,874)	(\$78,362)	\$70,975
7	GMH < 25 kW	\$8,739	\$2,392	(\$68,346)	(\$49,299)	\$25,394
8	GMH => 25 kW	(\$16,522)	(\$20,997)	(\$32,145)	(\$37,834)	(\$1,215)
9	AL	(\$14)	\$9	(\$171)	(\$29)	\$118
10	SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	(\$1,132)	\$1,339	(\$3,339)	(\$3,132)	(\$2,263)
12	SH	(\$1,125)	(\$706)	\$0	(\$813)	(\$1,231)
13	UMS	\$2,147	(\$204)	\$1,589	\$726	\$1,489
14	PAL	(\$31)	\$369	(\$742)	(\$735)	(\$393)
15	GL	(\$3,186)	(\$4,565)	(\$101,056)	(\$98,462)	\$3,973
16	GLH	\$2,828	\$11,352	(\$14,926)	(\$14,724)	(\$8,321)
17	L	\$0	\$0	\$272	(\$15,223)	(\$15,495)
18	HVPS	\$0	\$0	(\$33,396)	\$73,102	\$106,499
19	Total	\$22,635	\$57,442	(\$5,900,892)	(\$5,575,855)	\$290,231

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	F	G = D + E + F	H	I	J = G / H	K = G / I	L	M	N = J + L	O = K + M	
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 14</u>	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection <u>Exh. 1, Page 1</u>	Total Prior Period E-Factor Revenue (Over)/Under Collection <u>Att. A, Page 4</u>	Adjustment With Interest & GRT (2) <u>Att. A, Page 14</u>	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW.mo.	Projected PJM Credits Att. A, pages 11 & 12	Energy Rate \$/kWh	Demand Rate \$/kW.mo.	Energy Rate \$/kWh	Demand Rate \$/kW.mo.
1 RS	(\$726,228)	(\$45,534)	(\$771,762)	(\$43,499)	\$0	(\$815,262)	2,379,704,774	0	(\$0.000343)	n/a	(\$0.000186)	n/a	(\$0.000528)	n/a	
2 RH	\$167,549	\$10,505	\$178,054	\$7,039	\$0	\$185,093	326,416,326	0	\$0.000567	n/a	(\$0.000186)	n/a	\$0.000381	n/a	
3 RA	(\$1,865)	(\$117)	(\$1,982)	(\$3,040)	\$0	(\$5,022)	45,860,041	0	(\$0.000110)	n/a	(\$0.000186)	n/a	(\$0.000295)	n/a	
4 GS	(\$88,191)	(\$5,529)	(\$93,720)	\$11,158	\$21,420	(\$61,142)	71,606,029	0	(\$0.000854)	n/a	(\$0.000186)	n/a	(\$0.001040)	n/a	
5 GM<25 kW	(\$43,154)	(\$2,706)	(\$45,860)	\$169,171	\$98,503	\$221,814	373,457,873	0	\$0.000594	n/a	(\$0.000186)	n/a	\$0.000408	n/a	
6 GM=>25 kW	\$458,008	\$28,717	\$486,725	\$70,975	\$211,796	\$769,496	600,275,371	0	\$0.001282	n/a	(\$0.000186)	n/a	\$0.001096	n/a	
7 GMH<25 kW	(\$2,816)	(\$177)	(\$2,992)	\$25,394	(\$139,860)	(\$117,458)	32,623,745	0	(\$0.003600)	n/a	(\$0.000186)	n/a	(\$0.003786)	n/a	
8 GMH=>25 kW	\$85,220	\$5,343	\$90,563	(\$1,215)	(\$247,007)	(\$157,658)	57,967,816	0	(\$0.002720)	n/a	(\$0.000186)	n/a	(\$0.002906)	n/a	
9 AL	\$17	\$1	\$18	\$118	\$0	\$137	12,839	0	\$0.010649	n/a	(\$0.000186)	n/a	\$0.010463	n/a	
10 SE	\$0	\$0	\$0	(\$30,128)	\$0	(\$30,128)	0	0	n/a	n/a	(\$0.000186)	n/a	(\$0.000186)	n/a	
11 SM	(\$4,204)	(\$264)	(\$4,468)	(\$2,263)	\$0	(\$6,731)	15,151,379	0	(\$0.000444)	n/a	(\$0.000186)	n/a	(\$0.000630)	n/a	
12 SH	\$0	\$0	\$0	(\$1,231)	\$0	(\$1,231)	0	0	n/a	n/a	(\$0.000186)	n/a	(\$0.000186)	n/a	
13 UMS	\$1,524	\$96	\$1,620	\$1,489	\$0	\$3,109	5,375,171	4,148	n/a	\$0.75	(\$0.000186)	n/a	(\$0.000186)	\$0.75	
14 PAL	(\$721)	(\$45)	(\$766)	(\$393)	\$0	(\$1,159)	2,430,389	0	(\$0.000477)	n/a	(\$0.000186)	n/a	(\$0.000663)	n/a	
15 GL	(\$3,227)	(\$202)	(\$3,429)	\$3,973	\$0	\$544	147,712,056	311,420	n/a	\$0.00	n/a	(\$0.06)	n/a	(\$0.06)	
16 GLH	\$4,275	\$268	\$4,543	(\$8,321)	\$0	(\$3,779)	42,835,726	84,392	n/a	(\$0.04)	n/a	(\$0.06)	n/a	(\$0.10)	
17 L	\$19,336	\$1,212	\$20,548	(\$15,495)	\$0	\$5,053	0	0	n/a	n/a	n/a	(\$0.06)	n/a	(\$0.06)	
18 HVPS	(\$37,647)	(\$2,360)	(\$40,007)	\$106,499	\$0	\$66,491	0	195,612	n/a	\$0.34	n/a	(\$0.06)	n/a	\$0.28	
19 Total	(\$172,123)	(\$10,792)	(\$182,915)	\$290,231	(\$55,148)	\$52,167	4,101,429,535	595,572							

1) Forecast June 2020 to May 2021 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2020 through May 2021 POLR demand is the forecast 1CP used for billing purposes.
 2) As a result of a 2018 PUC audit of the Transmission Service Charge for the period March 2015 through February 2017, it was determined that the Company inadvertently transposed the 1CP for GMH<25 and GMH>25 in the month of March 2016 within its 1307e reconciliation filing. This affected the allocation of RMR, Deferred Taxes, and NITS expenses for Small & Medium C&I customers. The adjustment to expense between classes is \$312,147. The adjustments to refund include interest that was computed at the prime rate from March 2016 through the mid-point of the rate effective period, November 30, 2020. The interest expense totaled \$51,894. The total adjustment includes GRT. See Attachment A, page 13-14 for detailed calculations.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2020

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$110,653	\$1,327,837
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	(\$490)	(\$5,881)
3 Baltimore Gas and Electric Company's Network Customers	\$0	\$0
4 Dominion Virginia Power's Network Customers	\$114,704	\$1,376,443
5 PSE&G's Network Customers	\$115,617	\$1,387,402
6 PPL Electric Utilities Corp. dba PPL Utilities	\$61,108	\$733,291
7 AEP East Operating Companies	\$288,043	\$3,456,514
8 APS Zone RTEP	(\$188,082)	(\$2,256,989)
9 Atlantic Electric's Network Customers	\$1,818	\$21,820
10 Delmarva's Network Customers	\$390	\$4,678
11 PEPCO's Network Customers	\$728	\$8,742
12 Commonwealth Edison Company's Network Customers	\$1,559	\$18,705
13 Mid-Atlantic Interstate Transmission, LLC	\$2,167	\$26,009
14 PECO Energy Company	\$7,448	\$89,380
15 American Transmission Systems, Inc.	\$85,623	\$1,027,470
16 Transource Maryland, LLC	\$13	\$161
17 Transource Pennsylvania, LLC	\$43	\$521
18 Northern Indiana Public Service Company (NIPSCO)	\$1,257	\$15,089
19 Total Charges	\$602,599	\$7,231,192

Total 1CP (MW)
2,659.0

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
20 Load 1CP(MW)	1,040.8	776.6	1,817.5
21 Allocated Charges for Cost Recovery	\$2,830,626	\$2,112,098	\$4,942,725
22 Forecast Sales (MWh)	3,910,882	3,254,870	7,165,752
23 Average Charge for POLR Cost Recovery (\$/MWh)	\$0.7238		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
24 Load 1CP (MW)	32.4	809.0	841.5
25 Allocated Charges for Cost Recovery	\$88,221	\$2,200,247	\$2,288,467
17 Forecast 1CP (MW)	395.8	9,913.9	10,309.7
18 Average Charge for POLR Cost Recovery (\$/MW)	\$222.89		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate

1	Average Ancillary Service Charge (1)			n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5		n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC		n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$0.7238	\$/MWh
<u>Expansion Cost Recovery</u>				
8	Expansion Cost Recovery Charges, Mar. 2019-Feb. 2020	Schedule 13 Exh. 1, page 6	\$0	
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,910,882</u>	
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000	\$/MWh
<u>Reliability Must Run (RMR) Charges</u>				
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$0	
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,910,882</u>	
13	RMR Charge	Line 11 / Line 12	\$0.0000	\$/MWh
<u>Deferred Tax Charges</u>				
14	Estimated Annual Charges (4)	Attachment H-17C Exh. 1, page 6	\$949,342	
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,910,882</u>	
16	Deferred Tax Charge	Line 14 / Line 15	\$0.2427	\$/MWh
<hr/>				
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$0.9665	\$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%	\$0.0606	\$/MWh
19	Total Charges		\$1.0271	\$/MWh
20	Adjustment to Retail Rates		\$0.001027	\$/kWh

Calculation of Projected PJM Charges

21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	\$0.9665	\$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,910,882	MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges	\$3,779,867	

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.

(3) Estimate based on January 2020 RMR charges. Also known as Generation Deactivation charges.

(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)**

Component of Projected Rate			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$222.89 \$/MW
<u>Expansion Cost Recovery</u>			
8	Expansion Cost Recovery Charges, Mar. 2019-Feb. 2020	Schedule 13 Exh. 1, page 6	\$0
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>395.8</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MW
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 6	\$0
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>395.8</u>
13	RMR Charge	Line 11 / Line 12	\$0.0000 \$/MW
<u>Deferred Tax Charges</u>			
14	Estimated Annual Charges (3)	Attachment H-17C Exh. 1, page 6	\$39,698
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>395.8</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$100.30 \$/MW
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$323.18 \$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$20.26 \$/MW
19	Total Charges		\$343.44 \$/MW
20	Adjustment to Retail Rates		\$0.34 \$/kW
<hr/>			
Calculation of Projected PJM Charges			
21	Average Large C&I PJM Charge		\$323.18 \$/MW
22	Forecast Large C&I POLR 1CP		395.8 MW
23	Projected Large C&I PJM Charges		\$127,919

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.

(2) Estimate based on January 2020 RMR charges. Also known as Generation Deactivation charges.

(3) Estimate based on average of months in which charges were incurred in the reconciliation period.

(4) Refer to footnote (1) on page A6.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

		Rates Effective - 5/1/20		Proposed Rates Effective 6/1/20		Change	Change
		Rate	Charges	Rate	Charges		
Residential 600 kWh Customer (RS)							
1	Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2	Retail Market Enhancement (\$ per customer)	1.00	\$0.01	1.00	\$0.01	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (\$/kWh)	0.1500	\$0.90	0.1500	\$0.90	\$0.00	0.0%
6	Smart Meter (\$/month)	18.00	\$0.18	18.00	\$0.18	\$0.00	0.0%
7	Universal Service Charge (\$/kWh)	0.965	\$5.79	0.965	\$5.79	\$0.00	0.0%
8	Distribution (\$/kWh)	6.0233	\$36.14	6.0233	\$36.14	\$0.00	0.0%
9	Transmission (\$/kWh)	1.5319	\$9.19	1.8658	\$11.19	\$2.00	21.8%
10	Supply (\$/kWh)	5.5669	\$33.40	5.5669	\$33.40	\$0.00	0.0%
11	Distribution System Improvement Charge	1.27%	\$0.71	1.27%	\$0.71	\$0.00	0.0%
12	Total		\$98.82		\$100.82	\$2.00	2.0%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)							
13	Distribution (\$/month)	\$54.50	\$54.50	\$54.50	\$54.50	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$6.54	\$32.70	\$6.54	\$32.70	\$0.00	0.0%
15	Retail Market Enhancement (\$ per customer)	1.00	\$0.01	1.0000	\$0.01	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (\$/kWh)	0.1700	\$3.40	0.1700	\$3.40	\$0.00	0.0%
19	Smart Meter (\$/month)	18.00	\$0.18	18.00	\$0.18	\$0.00	0.0%
20	Distribution (\$/kWh)	1.3961	\$27.92	1.3961	\$27.92	\$0.00	0.0%
21	Transmission (\$/KW)	\$1.59	\$15.90	\$1.58	\$15.80	(\$0.10)	-0.6%
22	Transmission (\$/kWh)	0.5878	\$11.76	0.8087	\$16.17	\$4.42	37.6%
23	Supply (\$/kWh)	5.2079	\$104.16	5.2079	\$104.16	\$0.00	0.0%
24	Distribution System Improvement Charge	1.27%	\$1.51	1.27%	\$1.51	\$0.00	0.0%
25	Total		\$252.03		\$256.35	\$4.32	1.7%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)							
26	Distribution (\$/month)	\$65.65	\$65.65	\$65.65	\$65.65	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$6.54	\$130.80	\$6.54	\$130.80	\$0.00	0.0%
28	Retail Market Enhancement (\$ per customer)	7.00	\$0.07	7.00	\$0.07	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (\$/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (\$/kWh)	0.1700	\$17.00	0.1700	\$17.00	\$0.00	0.0%
32	Smart Meter (\$/month)	18.00	\$0.18	18.00	\$0.18	\$0.00	0.0%
33	Distribution (\$/kWh)	0.9685	\$96.85	0.9685	\$96.85	\$0.00	0.0%
34	Transmission (\$/KW)	\$1.79	\$44.75	\$1.74	\$43.50	(\$1.25)	-2.8%
35	Transmission (\$/kWh)	0.6072	\$60.72	0.7518	\$75.18	\$14.46	23.8%
36	Supply (\$/kWh)	4.5894	\$458.94	4.5894	\$458.94	\$0.00	0.0%
37	Distribution System Improvement Charge	1.27%	\$3.94	1.27%	\$3.94	\$0.00	0.0%
38	Total		\$878.90		\$892.11	\$13.21	1.5%
Industrial 500 KW & 200,000 kWh Customer (GL)							
39	Distribution (\$/KW) - first 300 KW	\$3,180.00	\$3,180.00	\$3,180.00	\$3,180.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$8.41	\$1,682.00	\$8.41	\$1,682.00	\$0.00	0.0%
41	Retail Market Enhancement (\$ per customer)	1.00	\$0.01	1.00	\$0.01	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase I (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/KW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$1,031.16	\$1,031.16	\$1,031.16	\$1,031.16	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/kW)	\$0.35	\$175.00	\$0.35	\$175.00	\$0.00	0.0%
48	Smart Meter (\$/month)	18.00	\$0.18	18.00	\$0.18	\$0.00	0.0%
49	Transmission - 1CP rate (\$/KW/month)	\$4.15	\$2,075.00	\$4.99	\$2,496.72	\$421.72	20.3%
50	Supply (\$/kWh)	4.4886	\$8,977.20	4.4886	\$8,977.20	\$0.00	0.0%
51	Distribution System Improvement Charge	1.27%	\$77.07	1.27%	\$77.07	\$0.00	0.0%
52	Total		\$17,197.62		\$17,619.34	\$421.72	2.5%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

Rate Class	Forecast POLR Billing Units (June 2020 - May 2021)		Current Rates Effective 6/1/19			Proposed Rates Effective 6/1/20		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	2,379,704,774	0	\$0.015319		\$36,455,173	\$0.018658	
2 RH	326,416,326	0	\$0.007278		\$2,375,723	\$0.009284		\$3,030,482
3 RA	45,860,041	0	\$0.012871		\$590,274	\$0.014334		\$657,362
4 GS	71,606,029	0	\$0.010307		\$738,058	\$0.011129		\$796,911
5 GM<25 kW	373,457,873	1,565,752	\$0.005878	\$1.59	\$4,684,806	\$0.008087	\$1.58	\$5,494,080
6 GM=>25 kW	600,275,371	1,845,558	\$0.006072	\$1.79	\$6,948,541	\$0.007518	\$1.74	\$7,724,201
7 GMH<25 kW	32,623,745	49,478	\$0.003553	\$3.50	\$289,090	\$0.002331	\$3.36	\$242,294
8 GMH=>25 kW	57,967,816	49,388	\$0.004773	\$5.48	\$547,340	\$0.002748	\$5.40	\$425,998
9 GL	147,712,056	311,420		\$4.15	\$1,293,512		\$4.99	\$1,555,057
10 GLH	42,835,726	84,392		\$4.23	\$357,281		\$4.95	\$418,030
11 L	0	0		\$4.68	\$0		\$4.99	\$0
12 HVPS	0	0		\$4.68	\$0		\$5.33	\$0
13 AL	12,839	0	(\$0.014031)		-\$180	\$0.016289		\$209
14 SE	0	0	\$0.000467		\$0	\$0.000841		\$0
15 SM	15,151,379	0	\$0.000204		\$3,094	\$0.000397		\$6,017
16 SH	0	0	(\$0.000471)		\$0	\$0.000841		\$0
17 UMS	5,375,171	4,148	\$0.000467	\$4.68	\$21,925	\$0.000841	\$5.46	\$27,170
18 PAL	2,430,389	0	\$0.000119		\$290	\$0.000364		\$885
19 Total	4,101,429,535	3,910,136			\$54,304,927			\$64,779,465

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2020 - May 2021)		Current Rates Effective 6/1/19			Proposed Rates Effective 6/1/20		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,480,915,075	0	\$0.015319		\$53,324,834	\$0.018658		\$64,947,262
21 RH	393,995,412	0	\$0.007278		\$2,867,577	\$0.009284		\$3,657,893
22 RA	62,315,339	0	\$0.012871		\$802,073	\$0.014334		\$893,234
23 GS	95,023,649	0	\$0.010307		\$979,428	\$0.011129		\$1,057,528
24 GM<25 kW	658,292,988	2,775,147	\$0.005878	\$1.59	\$8,282,062	\$0.008087	\$1.58	\$9,708,414
25 GM=>25 kW	2,144,446,201	6,630,045	\$0.006072	\$1.79	\$24,889,286	\$0.007518	\$1.74	\$27,658,439
26 GMH<25 kW	52,392,104	79,474	\$0.003553	\$3.50	\$464,320	\$0.002331	\$3.36	\$389,165
27 GMH=>25 kW	197,653,848	169,381	\$0.004773	\$5.48	\$1,871,647	\$0.002748	\$5.40	\$1,457,827
28 GL	2,701,520,529	5,454,753		\$4.15	\$22,656,850		\$4.99	\$27,238,005
29 GLH	330,194,260	722,506		\$4.23	\$3,058,798		\$4.95	\$3,578,891
30 L	1,076,301,120	1,957,249		\$4.68	\$9,166,966		\$4.99	\$9,773,412
31 HVPS	1,333,418,848	1,963,345		\$4.68	\$9,195,518		\$5.33	\$10,471,391
32 AL	107,803	0	(\$0.014031)		-\$1,513	\$0.016289		\$1,756
33 SE	24,784,044	0	\$0.000467		\$11,579	\$0.000841		\$20,846
34 SM	29,540,376	0	\$0.000204		\$6,032	\$0.000397		\$11,730
35 SH	866,940	0	(\$0.000471)		-\$408	\$0.000841		\$729
36 UMS	22,523,964	30,555	\$0.000467	\$4.68	\$153,520	\$0.000841	\$5.46	\$185,775
37 PAL	2,893,908	0	\$0.000119		\$345	\$0.000364		\$1,054
38 Total	12,607,186,406	19,782,454			\$137,728,915			\$161,053,351

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2020 - May 31, 2021		\$0
2	Forecast POLR sales (MWh) - Jun 1, 2020 - May 31, 2021		<u>3,910,882</u>
3	Transmission Enhancement Settlement Charge		\$0.0000 \$/MWh
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2020 - May 31, 2021		(\$683,935)
5	Forecast POLR sales (MWh) - Jun 1, 2020 - May 31, 2021		<u>3,910,882</u>
6	Transmission Enhancement Settlement Charge		(\$0.1749) \$/MWh
<hr/>			
7	Total (Line 3 + Line 6)		(\$0.1749) \$/MWh
8	Pennsylvania Gross Receipts Tax	5.90%	(\$0.0110) \$/MWh
9	Total Charges		(\$0.1859) \$/MWh
10	Adjustment to Retail Rates		(\$0.000186) \$/kWh

Calculation of Projected PJM Charges

11	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge	(\$0.1749) \$/MWh
12	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales	3,910,882 MWh
13	Projected Residential, Small C&I, & Medium C&I PJM Charges	(\$684,013)

(1) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Credits - Large C&I (1)**

Component of Projected Rate

<u>Transmission Enhancement - Line Item 1108</u>			
1	Transmission Enhancement Charges - June 1, 2020 - May 31, 2021	\$0	
2	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2020 - May 31, 2021	<u>395.8</u>	
3	Transmission Enhancement Settlement Charge		\$0.00 \$/MW
<u>Transmission Enhancement - Line Item 1115</u>			
4	Transmission Enhancement Charges - June 1, 2020 - May 31, 2021	(\$21,316)	
5	Forecast POLR Large C&I 1CP (MW) - Jun 1, 2020 - May 31, 2021	<u>395.8</u>	
6	Transmission Enhancement Settlement Charge		(\$53.85) \$/MW
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7	Total (Line 3 + Line 6)		(\$53.85) \$/MW
8	Pennsylvania Gross Receipts Tax	5.90%	(\$3.38) \$/MW
9	Total Charges		(\$57.23) \$/MW
10	Adjustment to Retail Rates		(\$0.06) \$/kW

Calculation of Projected PJM Charges

11	Average Large C&I PJM Charge	(\$53.85) \$/MW
12	Forecast Large C&I POLR 1CP	395.8 MW
13	Projected Large C&I PJM Charges	(\$21,316)

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expense Adjustment (1)**

	Filed (2)	Corrected	Difference
POLR Single Coincident Peak (1CP) Load (MW)			
<u>Small and Medium Customer Classes</u>			
1 RS	758.9	758.9	0.0
2 RH	45.0	45.0	0.0
3 RA	9.6	9.6	0.0
4 GS	13.4	13.4	0.0
5 GM <25 kW	61.8	61.8	0.0
6 GM >25 kW	126.8	126.8	0.0
7 GMH <25 kW	67.2	3.8	(63.4)
8 GMH >25 kW	136.6	12.9	(123.7)
9 AL	0.0	0.0	0.0
10 SE	0.0	0.0	0.0
11 SM	1.3	1.3	0.0
12 SH	0.1	0.1	0.0
13 UMS	0.4	0.4	0.0
14 PAL	0.2	0.2	0.0
15 Total Small and Medium Customers	1,221.4	1,034.3	(187.1)
<u>Large Customer Classes</u>			
16 GL	28.2	28.2	0.0
17 GLH	8.4	8.4	0.0
18 L	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0
20 Total Large Customers	36.6	36.6	0.0
21 Total POLR 1CP (MW)	1,258.1	1,070.9	(187.1)
22 Residential & Lighting	815.6	815.6	0.0
23 Small C&I	142.4	79.0	(63.4)
24 Medium C&I	263.4	139.7	(123.7)
25 Large C&I	36.6	36.6	0.0
26 Total POLR 1CP (MW)	1,258.1	1,070.9	(187.1)
Total NITS, RMR and Deferred Tax Expense by Customer Class			
27 Residential & Lighting Customer Classes	\$2,745,731	\$2,745,731	\$0
28 Small C&I Customer Classes	\$266,227	\$266,227	\$0
29 Medium C&I Customer Classes	\$467,398	\$467,398	\$0
30 Large C&I Customer Classes	\$127,686	\$127,686	\$0
31 Total NITS Expense	\$3,607,043	\$3,607,043	\$0
Allocated NITS, RMR and Deferred Tax Expense By Rate Class			
<u>Small and Medium Customer Classes</u>			
32 RS	\$2,554,931	\$2,554,931	\$0
33 RH	\$151,425	\$151,425	\$0
34 RA	\$32,476	\$32,476	\$0
35 GS	\$25,116	\$45,272	\$20,156
36 GM<25 kW	\$115,503	\$208,194	\$92,691
37 GM=>25 kW	\$225,043	\$424,343	\$199,300
38 GMH<25 kW	\$125,608	\$12,761	(\$112,847)
39 GMH=>25 kW	\$242,355	\$43,055	(\$199,300)
40 AL	\$5	\$5	\$0
41 SE	\$0	\$0	\$0
42 SM	\$4,392	\$4,392	\$0
43 SH	\$316	\$316	\$0
44 UMS	\$1,373	\$1,373	\$0
45 PAL	\$813	\$813	\$0
46 Total Small and Medium Customers	\$3,479,357	\$3,479,357	\$0
<u>Large Customer Classes</u>			
47 GL	\$98,472	\$98,472	\$0
48 GLH	\$29,214	\$29,214	\$0
49 L	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0
51 Total Large Customers	\$127,686	\$127,686	\$0
52 Total	\$3,607,043	\$3,607,043	\$0

1) See footnote 2, Att A, Page 5

2) Source: TSC 1307e Filing, Exhibit 1, Page 7. Docket No. M-2017-2598827.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expense Adjustment with Interest and GRT (1)**

	GS	GM<25	GMH<25	GM>25	GMH>25
1 Adjustment Amount	\$20,156	\$92,691	(\$112,847)	\$199,300	(\$199,300)
2 Interest Rate			3.50%		3.50%
3 Interest Weight			57/12		57/12
4 Interest (2)	\$0	\$0	(\$18,761)	\$0	(\$33,134)
5 Total Adjustment Amount	\$20,156	\$92,691	(\$131,608)	\$199,300	(\$232,434)
6 GRT	\$1,264	\$5,812	(\$8,252)	\$12,496	(\$14,573)
7 Total Adjustment Amount Including GRT	\$21,420	\$98,503	(\$139,860)	\$211,796	(\$247,007)

1) See footnote 2, Att A, Page 5

2) Interest was computed at the prime rate of interest of the issue month, March 2016 through the mid-point of the rate effective period, November 30, 2020. Per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003725, the adjustments to refund \$112,847 and \$199,300 include interest at the applicable rate.