

**Michael Zimmerman** Senior Counsel, Regulatory 411 Seventh Avenue Mail drop 15-7 Pittsburgh, PA 15219 Tel: 412-393-6268 mzimmerman@duqlight.com

May 15, 2020

#### Via Electronic Filing

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission Commonwealth Keystone Building, 2<sup>nd</sup> Floor 400 North Street Harrisburg, PA 17120

Re: Duquesne Light Company – Final Transmission Service Charge Adjustment Supplement No. 11 to Tariff Electric – Pa. P.U.C. No. 25

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 11 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 25 ("Supplement No. 11"). Supplement No. 11 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2020.

This filing supplements the Company's TSC filing made on April 30, 2020. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2020, through May 31, 2021. Also enclosed please find Exhibit 1 and Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

Michael W. Zimmerman Senior Counsel, Regulatory

Enclosures

cc: David Ogden

Certificate of Service

#### **CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

#### **ELECTRONIC MAIL**

Bureau of Investigation & Enforcement Richard Kanaskie Commonwealth Keystone Building 400 North Street, 2<sup>nd</sup> Floor West PO Box 3265 Harrisburg, PA 17105-3265 rkanaskie@pa.gov Office of Small Business Advocate John Evans 555 Walnut Street, 1<sup>st</sup> Floor Harrisburg, PA 17101 jorevan@pa.gov

Office of Consumer Advocate Tanya McCloskey 555 Walnut Street Forum Place, 5<sup>th</sup> Floor Harrisburg, PA 17101-1923 TMcCloskey@paoca.org Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
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400 North Street, 3<sup>rd</sup> Floor East
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Michel In

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Email: mzimmerman@duqlight.com

Dated: May 14, 2020



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

#### **DUQUESNE LIGHT COMPANY**

411 Seventh Avenue Pittsburgh, PA 15219

Steven E. Malnight
President and Chief Executive Officer

ISSUED: May 15, 2020 EFFECTIVE: June 1, 2020

# **NOTICE**

THIS TARIFF SUPPLEMENT MAKES INCREASES TO AND DECREASES TO RATES WITHIN AN EXISTING APPENDIX

#### LIST OF MODIFICATIONS MADE BY THIS TARIFF

#### **INCREASES**

Appendix A - Transmission Service Charges

First Revised Page No. 142 Cancelling Original Page No. 142

First Revised Page No. 143 Cancelling Original Page No. 143

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2020.

#### **DECREASES**

Appendix A - Transmission Service Charges

First Revised Page No. 142 Cancelling Original Page No. 142

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2020.

ISSUED: MAY 15, 2020 EFFECTIVE: JUNE 1, 2020

#### TRANSMISSION SERVICE CHARGES

#### (Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

#### **MONTHLY RATES**

	Energy Charge	Demand Charge	Monthly Charge	Monthly Charge	Monthly Charge	
Rate Class	\$/kWh	\$/kW	Per Fixture	Per	Per	
				Fixture	Fixture	
RS	\$0.018658					<b>(I)</b>
RH	\$0.009284					(I)
RA	\$0.014334					<b>(I)</b>
GS	\$0.011129					(1)
GM < 25 kW	\$0.008087	\$1.58				(I) (D)
GM => 25 kW	\$0.007518	\$1.74				(I) (D)
GMH < 25 kW	\$0.002331	\$3.36(1)				(D) (D)
GMH => 25 kW	\$0.002748	\$5.40 <sup>(1)</sup>				(D) (D)
GL		\$4.99 <sup>(2)</sup>				(I)
GLH	_	\$4.95 <sup>2)</sup>				(I)
L	_	\$4.99(2)				(I)
HVPS	_	\$5.33 <sup>(2)</sup>				(1)
AL	\$0.016289					<b>(I)</b>
SE	\$0.000841					(I)
UMS	\$0.000841	\$5.46 <sup>(2)</sup>				(I) (I)
				Rate Class		
By Wattage			SH	PAL	SM	
Mercury Vapor						
100					\$0.02	(I)
175			_		\$0.03	(I)
250			_		\$0.04	(1)
400			_		\$0.06	(I)
1000			_		\$0.15	(1)
High Pressure Sodium						
70			_	\$0.01	\$0.01	<b>(I)</b>
100			\$0.04	\$0.02	\$0.02	(I) (I) (I)
150			\$0.06	\$0.03	\$0.03	(I) (I) (I)
200			\$0.08			(I)
250				\$0.04	\$0.04	(I) (I)
400			\$0.14	\$0.06	\$0.07	(I) (I) (I)
1000					\$0.15	(I)

(1) June through September

(2) Demand charge based on the customer's Network Service Peak Load ("NSPL").

(I) – Indicates Increase

(D) - Indicates Decrease

ISSUED: MAY 15, 2020 EFFECTIVE: JUNE 1, 2020

#### APPENDIX A - (Continued)

#### TRANSMISSION SERVICE CHARGES - (Continued)

(Applicable to All Rates)

#### **MONTHLY RATES – (Continued)**

	Energy Charge	Demand Charge	Monthly Charge	Monthly Charge	Monthly Charge	
Rate Class	\$/kWh	\$/kW	Per Fixture	Per Fixture	Per Fixture	
				Rate Class		
By Wattage			SH	PAL	SM	
Flood Lighting - Unmetered						
70			_	\$0.01		(I)
100			_	\$0.02	_	(I)
150		·		\$0.02	_	(I)
250			_	\$0.04	_	(I)
400			_	\$0.06	_	(I)
Light-Emitting Diode (LED) —	Cobra Head					
45			_	\$0.01	\$0.01	(I)
60			\$0.02	\$0.01	\$0.01	(I) (I)
95			\$0.03	\$0.01	\$0.01	(I) (I)
139			\$0.04	\$0.02	\$0.02	(I) (I)
219			\$0.06	\$0.03	\$0.03	(I) (I)
275			_	\$0.04	\$0.04	(I)
Light-Emitting Diode (LED) —	Colonial					
48			_	\$0.01	\$0.01	(I)
83				\$0.01	\$0.01	(I)
Light-Emitting Diode (LED) —	Contempora	ary				
47			_	\$0.01	\$0.01	(I)
62			_	\$0.01	\$0.01	(I)

#### **BILLING DEMAND**

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in kW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

#### ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1<sup>st</sup> of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1<sup>st</sup>, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue

(I) – Indicates Increase

ISSUED: MAY 15, 2020 EFFECTIVE: JUNE 1, 2020

#### Duquesne Light Company Transmission Service Charges (TSC) - Tariff Appendix A Summary of Revenue and Expense for the Reconciliation Period

			Exhibit 1 Reference	Comment
urrer	nt Period Revenue and Expense Reconciliation - March 2019 to February 2020			
	Revenue			
1	Total POLR Transmission Revenue	\$53,730,856	Page 2 and 3	Revenue per Tariff No. 25
2	Less E-Factor Revenue	(\$10,562,720)	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue	\$64,293,576		Line 1 less line 2
4	POLR Transmission Revenue	\$64,293,576	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,793,321		Line 4 * 5.90%
6	Net POLR Transmission Revenue	\$60,500,255	Page 4	Line 4 less line 5
	Expense			
7	Network Integration Transmission Service Charges (NITS)	\$56,139,250	Page 6, 7 and 10	
8	Reliability Must Run (RMR)	\$3,043	Page 6, 7 and 10	
9	Deferred Tax Adjustment Charge	\$989,040	Page 6, 7 and 10	
10	Ancillary Services	\$0	Page 6, 8 and 10	
11	PJM Administrative Expense	\$0	Page 6, 8 and 10	
12 13	Other PJM Expense Total Expenses	\$3,189,541 \$60,320,874	Page 6, 8 and 10	
	·			
14 15	(Over)/Under Collection Interest on (Over)/Under Collection	(\$179,381) \$7,258	Page 2 and 14 Page 2 and 14	Line 13 less line 6
16	Total (Over)/Under Collection With Interest	(\$172,123)	Page 14	Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$10,792)		Line 16 * 5.90%/(1-5.90%)
18	Net Revenue to Recover (Over)/Under Collection	(\$182,915)		Line 16 plus line 17
Fact	or Reconciliation			
	March 2019 to May 2019			
19	Projected E-Factor Revenue - March 2019 to May 2019	(\$4,130,082)	Page 15	At forecast sales, May 15, 2019 filing, Exhibit 1, Page 17
20	Less Actual E-Factor Revenue - March 2019 to May 2019	(\$4,152,717)	Page 15	At actual sales, March 2019 to May 2019
21	Net Prior Period (Over)/Under Collection - March 2019 to May 2019	\$22,635		Line 19 less line 20
22	Projected E-Factor PJM Credits (w/ GRT) - March 2019 to May 2019	(\$2,984,135)	Page 15	At forecast sales, May 15, 2019 filing, Exhibit 1, Page 16
23	Less Actual E-Factor PJM Credits (w/ GRT) - March 2019 to May 2019	(\$3,041,577)	Page 15	At actual sales, March 2019 to May 2019
24	Net Prior Period (Over)/Under Collection of PJM Credits - March 2019 to May 2019	\$57,442		Line 22 less line 23
	June 2019 to May 2020			
25		(\$6.410.005)	Page 17	At actual sales, June 2019 to February 2020
	Actual E-Factor Revenue - June 2019 to February 2020	(\$6,410,005) (\$1,716,981)	Page 17	At actual sales, June 2019 to February 2020 At forecast sales, March 2020 to May 2020
25 26 27		(\$6,410,005) (\$1,716,981) (\$8,126,986)	Page 17 Page 17	At actual sales, June 2019 to February 2020 At forecast sales, March 2020 to May 2020
26	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020	(\$1,716,981) (\$8,126,986)	Page 17	At forecast sales, March 2020 to May 2020
26 27 28	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020 Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020	(\$1,716,981) (\$8,126,986) (\$2,038,726)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020
26 27	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020	(\$1,716,981) (\$8,126,986)	Page 17	At forecast sales, March 2020 to May 2020
26 27 28 29	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020  Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020
26 27 28 29 30	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020  Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020 E-Factor PJM Credits (w/ GRT)  Net Current Period Revenue - June 2019 to May 2020	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367) (\$2,226,094) (\$5,900,892)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020  PJM Billing Projection, March 2020 to May 2020  Line 27 less line 30
26 27 28 29 30 31	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020  Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020 E-Factor PJM Credits (w/ GRT)	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367) (\$2,226,094)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020  PJM Billing Projection, March 2020 to May 2020  Line 27 less line 30  May 15, 2019 filing, Attachment A, Page 5
26 27 28 29 30 31	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020  Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020 E-Factor PJM Credits (w/ GRT)  Net Current Period Revenue - June 2019 to May 2020	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367) (\$2,226,094) (\$5,900,892)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020  PJM Billing Projection, March 2020 to May 2020  Line 27 less line 30  May 15, 2019 filing, Attachment A, Page 5
26 27 28 29 30 31 32	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020  Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020 E-Factor PJM Credits (w/ GRT)  Net Current Period Revenue - June 2019 to May 2020  Previous E-Factor Balance - (Over)/Under Collection	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367) (\$2,226,094) (\$5,900,892) (\$5,575,855)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020  PJM Billing Projection, March 2020 to May 2020  Line 27 less line 30  May 15, 2019 filing, Attachment A, Page 5  Per Commission audit order entered February 4, 2020 at Do
26 27 28 29 30 31 32	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020 Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020 E-Factor PJM Credits (w/ GRT) Net Current Period Revenue - June 2019 to May 2020 Previous E-Factor Balance - (Over)/Under Collection  2018 PA PUC Audit Finding  Current E-Factor Balance - (Over)/Under Collection	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367) (\$2,226,094) (\$5,900,892) (\$5,575,855)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020 PJM Billing Projection, March 2020 to May 2020  Line 27 less line 30  May 15, 2019 filing, Attachment A, Page 5  Per Commission audit order entered February 4, 2020 at Do No. D-2018-3003725. See footnote 2, Att A, Page 5.
26 27 28 29 30 31 32 33 34	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020  Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020 E-Factor PJM Credits (w/ GRT)  Net Current Period Revenue - June 2019 to May 2020  Previous E-Factor Balance - (Over)/Under Collection  2018 PA PUC Audit Finding  Current E-Factor Balance - (Over)/Under Collection	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367) (\$2,226,094) (\$5,900,892) (\$5,575,855) (\$55,148) \$235,083	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020  PJM Billing Projection, March 2020 to May 2020  Line 27 less line 30  May 15, 2019 filing, Attachment A, Page 5  Per Commission audit order entered February 4, 2020 at Do No. D-2018-3003725. See footnote 2, Att A, Page 5.  Line 32 less line 31 and 24 plus line 21 and line 33
26 27 28 29 30 31 32 33 34	Actual E-Factor Revenue - June 2019 to February 2020 Projected E-Factor Revenue - March 2020 to May 2020 E-Factor Revenue - June 2019 to May 2020 Actual E-Factor PJM Credits (w/ GRT) - June 2019 to February 2020 Projected E-Factor PJM Credits (w/ GRT) - March 2020 to May 2020 E-Factor PJM Credits (w/ GRT) Net Current Period Revenue - June 2019 to May 2020 Previous E-Factor Balance - (Over)/Under Collection  2018 PA PUC Audit Finding  Current E-Factor Balance - (Over)/Under Collection	(\$1,716,981) (\$8,126,986) (\$2,038,726) (\$187,367) (\$2,226,094) (\$5,900,892) (\$5,575,855)	Page 17 Page 17	At forecast sales, March 2020 to May 2020  PJM Billing, June 2019 to February 2020  PJM Billing Projection, March 2020 to May 2020  Line 27 less line 30  May 15, 2019 filing, Attachment A, Page 5  Per Commission audit order entered February 4, 2020 at Doc No. D-2018-3003725. See footnote 2, Att A, Page 5.

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2020

	_	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	Revenue													
1	Total POLR Transmission Revenue	\$3,654,295	\$3,168,392	\$3,230,307	\$4,251,488	\$7,100,380	\$5,563,987	\$4,962,550	\$3,948,425	\$4,084,981	\$4,519,050	\$5,005,509	\$4,241,490	\$53,730,856
2	Less E-Factor Revenue	(\$1,550,519)	(\$1,182,989)	(\$1,419,209)	(\$672,911)	(\$1,005,742)	(\$829,175)	(\$720,114)	(\$559,975)	(\$622,706)	(\$704,750)	(\$676,032)	(\$618,597)	(\$10,562,720)
3	POLR Transmission Revenue	\$5,204,814	\$4,351,382	\$4,649,516	\$4,924,399	\$8,106,122	\$6,393,162	\$5,682,664	\$4,508,400	\$4,707,687	\$5,223,801	\$5,681,542	\$4,860,087	\$64,293,576
4	POLR Transmission Retail Revenue	\$5,204,814	\$4,351,382	\$4,649,516	\$4,924,399	\$8,106,122	\$6,393,162	\$5,682,664	\$4,508,400	\$4,707,687	\$5,223,801	\$5,681,542	\$4,860,087	\$64,293,576
5	Less PA Gross Receipts Tax (GRT)	\$307,084	\$256,732	\$274,321	\$290,540	\$478,261	\$377,197	\$335,277	\$265,996	\$277,754	\$308,204	\$335,211	\$286,745	\$3,793,321
6	Net POLR Transmission Revenue	\$4,897,730	\$4,094,650	\$4,375,194	\$4,633,860	\$7,627,861	\$6,015,965	\$5,347,386	\$4,242,405	\$4,429,934	\$4,915,596	\$5,346,331	\$4,573,342	\$60,500,255
	Expenses													
7	Network Integration Transmission Service Expense	\$4,900,557	\$4,766,258	\$4,945,280	\$4,523,838	\$4,694,515	\$4,694,138	\$4,548,101	\$4,806,247	\$4,660,939	\$4,817,382	\$4,544,493	\$4,237,503	\$56,139,250
8	Reliability Must Run (RMR)	\$2,359	\$684	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,043
	Deferred Tax Adjustment Charge	\$80,886	\$81,292	\$81,624	\$81,477	\$81,823	\$81,817	\$81,914	\$83,771	\$83,946	\$83,965	\$83,398	\$83,128	\$989,040
	Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Other PJM Expense	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541
13	Total Transmission Expenses	\$5,304,686	\$5,170,726	\$5,350,716	\$4,847,011	\$5,019,063	\$5,018,659	\$4,873,007	\$5,140,041	\$4,999,063	\$5,150,581	\$4,877,768	\$4,569,551	\$60,320,874
	Over/ (Under) Collection													
14	Net (Over)/Under Collection	\$406,956	\$1,076,076	\$975,521	\$213,152	(\$2,608,798)	(\$997,306)	(\$474,379)	\$897,636	\$569,130	\$234,985	(\$468,562)	(\$3,791)	(\$179,381)
	Interest	\$39,169	\$98,640	\$84,952	\$17,585	(\$203,269)	(\$69,811)	(\$29,649)	\$49,744	\$29,286	\$11,162	(\$20,402)	(\$150)	\$7,258
16	Total (Over)/Under Collection	\$446,125	\$1,174,716	\$1,060,473	\$230,737	(\$2,812,067)	(\$1,067,117)	(\$504,028)	\$947,380	\$598,416	\$246,147	(\$488,964)	(\$3,941)	(\$172,123)

**EXHIBIT 1** 

#### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2020

		Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	Small and Medium Customer Rate Classes													
1	RS	\$2,503,826	\$2,258,071	\$2,151,891	\$3,078,625	\$5,153,326	\$4,039,971	\$3,473,485	\$2,548,347	\$2,792,432	\$3,179,412	\$3,022,157	\$2,750,929	\$36,952,471
	RH	\$167,854	\$82,884	\$54,588	\$120,716	\$173,765	\$141,974	\$129,311	\$120,877	\$238,585	\$287,417	\$302,747	\$274,385	\$2,095,103
	RA	\$40,489	\$26,350	\$29,437	\$38,792	\$64,113	\$52,372	\$120,115	(\$30,067)	\$45,826	\$60,167	\$58,746	\$54.771	\$561.111
	GS	\$43,345	\$35,084	\$36,818	\$49,356	\$72,450	\$61,108	\$55,002	\$50,244	\$59,772	\$68,549	\$65,299	\$64,189	\$661,216
		\$307,519	\$287,596	\$344,399	\$383,097	\$516,489	\$428,305	\$420,757	\$388,990	\$395,550	\$358,643	\$367,150	\$365,773	\$4,564,269
	GM=>25 kW		\$372,665	\$425,754					\$496,965	\$487,645			\$453,016	\$5,764,799
7	GMH<25 kW	\$406,104	\$5,762	\$5,763	\$403,504	\$744,820 \$70,529	\$546,612 \$47,429	\$530,324 \$48,412	\$26,682		\$440,027 \$11,632	\$457,364	\$12,240	\$277,953
,		\$8,353			\$33,591			. ,		(\$5,811)		\$13,371		
	GMH=>25 kW	\$12,125	\$8,778	\$11,242	\$46,070	\$158,950	\$111,051	\$73,144	\$58,771	(\$14,567)	\$25,178	\$25,511	\$23,025	\$539,278
	AL	\$3	\$10	\$10	(\$1)	(\$26)	(\$18)	(\$1)	(\$17)	(\$27)	(\$18)	(\$16)	(\$15)	(\$116)
	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SM	(\$2,815)	(\$2,825)	(\$2,683)	\$367	\$233	\$236	\$224	\$219	\$218	\$215	\$225	\$226	(\$6,162)
	SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	UMS	\$918	\$884	\$897	\$1,178	\$2,572	\$1,677	\$1,745	\$1,942	\$1,905	\$1,890	\$2,098	\$2,126	\$19,830
	PAL	(\$459)	(\$460)	(\$438)	\$38	\$18	\$19	\$19	\$18	\$18	\$18	\$19	\$18	(\$1,171)
15	Total Small and Medium Customers	\$3,487,262	\$3,074,799	\$3,057,678	\$4,155,334	\$6,957,240	\$5,430,735	\$4,852,537	\$3,662,970	\$4,001,543	\$4,433,130	\$4,314,669	\$4,000,684	\$51,428,582
	Large Customer Rate Classes													
16	GL	\$136,081	\$71,073	\$134,001	\$69,783	\$114,862	\$114.176	\$88,075	\$100,300	\$87,436	\$111,793	\$126,333	\$94,557	\$1,248,469
	GLH	\$30,952	\$22,520	\$38,628	\$26,372	\$28,278	\$19,076	\$21,938	\$24,527	\$24,129	\$22,707	\$23,724	\$22,716	\$305,567
18		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$160,628	(\$28,127)	(\$48,580)	\$44,526	(\$46,222)	\$82,224
	HVPS	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$100,020	\$0	\$0	\$496,258	\$169,755	\$666,013
	Total Large Customers	\$167,033	\$93,594	\$172,629	\$96,154	\$143,140	\$133,252	\$110,013	\$285,455	\$83,438	\$85,920	\$690,840	\$240,806	\$2,302,273
20	Total Large Gustomers	φ107,033	φ93,594	φ112,029	φ30,134	φ 143, 140	φ133,232	φ110,013	φ200,400	φου,4υο	φο5,920	φυθυ,040	φ240,000	φ2,302,273
21	Total Revenue	\$3,654,295	\$3,168,392	\$3,230,307	\$4,251,488	\$7,100,380	\$5,563,987	\$4,962,550	\$3,948,425	\$4,084,981	\$4,519,050	\$5,005,509	\$4,241,490	\$53,730,856

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2020

	Mar-2019	Apr-2019	May-2019	June-2019	<u>Jul-2019</u>	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
POLR Tariff Reve	nue Excluding E-	Factor Revenue	<u> </u>										
1 RS	\$3,405,642	\$2,956,037	\$3,047,260	\$3,605,458	\$5,978,755	\$4,706,572	\$4,044,619	\$2,968,187	\$3,253,346	\$3,704,224	\$3,520,528	\$3,204,189	\$44,394,817
2 RH	\$336,628	\$166,235	\$128,324	\$135,193	\$193,124	\$158,838	\$144,417	\$136,454	\$267,870	\$322,618	\$339,766	\$307,948	\$2,637,414
3 RA	\$64,865	\$42,428	\$46,949	\$41,922	\$68,465	\$56,186	\$123,455	(\$27,199)	\$49,626	\$64,583	\$63,055	\$58,783	\$653,120
4 GS	\$78,498	\$61,893	\$65,432	\$61,937	\$87,708	\$75,086	\$67,572	\$61,640	\$73,602	\$84,163	\$80,349	\$78,858	\$876,739
5 GM<25 kW	\$459,336	\$417,648	\$496,267	\$443,113	\$592,105	\$497,089	\$482,541	\$441,424	\$448,729	\$416,125	\$424,883	\$419,749	\$5,539,008
6 GM=>25 kW	\$595,827	\$533,303	\$607,600	\$433,299	\$780,065	\$579,215	\$560,294	\$522,839	\$513,641	\$466,702	\$484,832	\$478,801	\$6,556,416
7 GMH<25 kW	\$22,260	\$15,252	\$15,251	\$39,104	\$77,263	\$53,753	\$54,022	\$31,895	\$1,260	\$20,330	\$22,774	\$20,965	\$374,130
8 GMH=>25 kW	\$36,191	\$26,120	\$30,477	\$50,397	\$164,095	\$115,575	\$77,302	\$62,718	(\$9,471)	\$30,785	\$31,151	\$28,107	\$643,447
9 AL	\$0	\$3	\$2	\$3	(\$23)	\$1	\$2	\$0	\$2	\$1	\$1	\$1	(\$6)
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,853	\$1,675	\$1,915	\$1,084	\$984	\$996	\$919	\$927	\$892	\$911	\$948	\$900	\$14,005
12 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 UMS	\$2,218	\$2,118	\$2,220	\$1,350	\$2,729	\$1,649	\$1,786	\$2,006	\$1,981	\$1,921	\$2,118	\$2,140	\$24,237
14 PAL	\$358	\$326	\$366	\$188	\$174	\$175	\$170	\$175	\$169	\$174	\$175	\$163	\$2,613
15 GL	\$165,962	\$101,600	\$164,939	\$82,048	\$129,972	\$126,524	\$100,293	\$112,333	\$100,200	\$127,299	\$140,934	\$107,677	\$1,459,780
16 GLH	\$35,177	\$26,745	\$42,512	\$29,301	\$30,705	\$21,503	\$24,365	\$26,955	\$26,548	\$25,126	\$26,410	\$25,437	\$340,784
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$906	\$161,534	(\$27,222)	(\$47,674)	\$44,589	(\$46,159)	\$85,974
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,514	\$6,514	\$6,514	\$499,029	\$172,526	\$691,098
19 Total	\$5,204,814	\$4,351,382	\$4,649,516	\$4,924,399	\$8,106,122	\$6,393,162	\$5,682,664	\$4,508,400	\$4,707,687	\$5,223,801	\$5,681,542	\$4,860,087	\$64,293,576
POLR Tariff Reve								*	** ***		******	** *** * **	****
20 RS	\$3,204,709	\$2,781,631	\$2,867,471	\$3,392,736	\$5,626,008	\$4,428,884	\$3,805,986	\$2,793,064	\$3,061,398	\$3,485,674	\$3,312,817	\$3,015,142	\$41,775,522
21 RH	\$316,767	\$156,427	\$120,753	\$127,217	\$181,730	\$149,466	\$135,897	\$128,403	\$252,066	\$303,584	\$319,720	\$289,779	\$2,481,807
22 RA	\$61,038	\$39,925	\$44,179	\$39,449	\$64,426	\$52,871	\$116,171	(\$25,594)	\$46,698	\$60,773	\$59,335	\$55,315	\$614,586
23 GS	\$73,866	\$58,241	\$61,572	\$58,282	\$82,533	\$70,656	\$63,586	\$58,003	\$69,260	\$79,198	\$75,608	\$74,206	\$825,011
24 GM<25 kW	\$432,236	\$393,006	\$466,988	\$416,969	\$557,171	\$467,760	\$454,071	\$415,380	\$422,254	\$391,573	\$399,815	\$394,984	\$5,212,207
25 GM=>25 kW	\$560,673	\$501,838	\$571,752	\$407,734	\$734,041	\$545,041	\$527,237	\$491,991	\$483,336	\$439,166	\$456,227	\$450,552	\$6,169,588
26 GMH<25 kW	\$20,947	\$14,352	\$14,351	\$36,797	\$72,705	\$50,582	\$50,835	\$30,013	\$1,186	\$19,131	\$21,430	\$19,728	\$352,057
27 GMH=>25 kW 28 AL	\$34,056	\$24,579	\$28,679	\$47,424	\$154,414	\$108,756	\$72,741	\$59,018	(\$8,912)	\$28,968	\$29,313	\$26,449	\$605,484
28 AL 29 SE	\$0 \$0	\$3	\$2	\$3 \$0	(\$22)	\$1	\$2	\$0 \$0	\$2	\$1	\$1	\$1	(\$6)
29 SE 30 SM	\$0	\$0 \$1.576	\$0 #4.802		\$0 *006	\$0	\$0 ************************************	\$0 \$873	\$0 \$030	\$0 \$0.57	\$0	\$0	\$0
30 SW 31 SH	\$1,744 \$0	\$1,576 \$0	\$1,802	\$1,020 \$0	\$926	\$938 \$0	\$865 \$0	\$873 \$0	\$839	\$857 \$0	\$892	\$847	\$13,178 \$0
32 UMS			\$0 \$2.000		\$0				\$0 \$1.064		\$0	\$0	
32 UMS 33 PAL	\$2,087 \$337	\$1,993 \$307	\$2,089 \$344	\$1,271 \$177	\$2,568 \$164	\$1,552 \$165	\$1,681 \$160	\$1,888 \$164	\$1,864 \$159	\$1,807 \$164	\$1,993 \$165	\$2,014 \$153	\$22,807 \$2,459
33 PAL 34 GL													
	\$156,170	\$95,605	\$155,207	\$77,208	\$122,304	\$119,059	\$94,376	\$105,705	\$94,288	\$119,788	\$132,618	\$101,324	\$1,373,653
35 GLH	\$33,102	\$25,167	\$40,004	\$27,573	\$28,893	\$20,235	\$22,928	\$25,364	\$24,981	\$23,643	\$24,851	\$23,936	\$320,677
36 L	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$852	\$152,003	(\$25,616)	(\$44,862)	\$41,958	(\$43,435)	\$80,902
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,130	\$6,130	\$6,130	\$469,586	\$162,347	\$650,323
38 Total	\$4,897,730	\$4,094,650	\$4,375,194	\$4,633,860	\$7,627,861	\$6,015,965	\$5,347,386	\$4,242,405	\$4,429,934	\$4,915,596	\$5,346,331	\$4,573,342	\$60,500,255

#### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2020

		Mar-2019	Apr-2019	May-2019	June-2019	<u>Jul-2019</u>	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	E-Factor Revenue													
1	RS	(\$901,816)	(\$697,967)	(\$895,369)	(\$526,833)	(\$825,429)	(\$666,601)	(\$571,134)	(\$419,840)	(\$460,914)	(\$524,812)	(\$498,372)	(\$453,260)	(\$7,442,345)
2	RH	(\$168,774)	(\$83,350)	(\$73,735)	(\$14,477)	(\$19,359)	(\$16,863)	(\$15,106)	(\$15,577)	(\$29,285)	(\$35,202)	(\$37,020)	(\$33,562)	(\$542,311)
3	RA	(\$24,376)	(\$16,078)	(\$17,512)	(\$3,131)	(\$4,352)	(\$3,814)	(\$3,340)	(\$2,868)	(\$3,801)	(\$4,417)	(\$4,309)	(\$4,012)	(\$92,008)
4	GS	(\$35,152)	(\$26,809)	(\$28,614)	(\$12,581)	(\$15,258)	(\$13,979)	(\$12,571)	(\$11,395)	(\$13,830)	(\$15,614)	(\$15,050)	(\$14,669)	(\$215,522)
5	GM<25 kW	(\$151,818)	(\$130,051)	(\$151,868)	(\$60,016)	(\$75,616)	(\$68,783)	(\$61,784)	(\$52,435)	(\$53,179)	(\$57,482)	(\$57,732)	(\$53,977)	(\$974,740)
6	GM=>25 kW	(\$189,723)	(\$160,638)	(\$181,846)	(\$29,795)	(\$35,244)	(\$32,603)	(\$29,970)	(\$25,874)	(\$25,996)	(\$26,675)	(\$27,468)	(\$25,785)	(\$791,617)
7	GMH<25 kW	(\$13,907)	(\$9,489)	(\$9,488)	(\$5,513)	(\$6,734)	(\$6,324)	(\$5,610)	(\$5,213)	(\$7,072)	(\$8,698)	(\$9,403)	(\$8,725)	(\$96,177)
8	GMH=>25 kW	(\$24,066)	(\$17,342)	(\$19,236)	(\$4,327)	(\$5,145)	(\$4,524)	(\$4,158)	(\$3,947)	(\$5,096)	(\$5,606)	(\$5,641)	(\$5,082)	(\$104,170)
	AL	\$3	\$7	\$8	(\$4)	(\$3)	(\$19)	(\$3)	(\$17)	(\$29)	(\$19)	(\$17)	(\$16)	(\$110)
	SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SM	(\$4,668)	(\$4,500)	(\$4,598)	(\$717)	(\$751)	(\$761)	(\$695)	(\$709)	(\$675)	(\$695)	(\$724)	(\$674)	(\$20,167)
12	SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	UMS	(\$1,299)	(\$1,235)	(\$1,323)	(\$172)	(\$158)	\$28	(\$41)	(\$65)	(\$77)	(\$31)	(\$20)	(\$14)	(\$4,407)
	PAL	(\$817)	(\$786)	(\$804)	(\$150)	(\$156)	(\$156)	(\$152)	(\$156)	(\$151)	(\$155)	(\$156)	(\$145)	(\$3,784)
15	GL	(\$29,882)	(\$30,526)	(\$30,938)	(\$12,266)	(\$15,110)	(\$12,348)	(\$12,218)	(\$12,033)	(\$12,764)	(\$15,506)	(\$14,600)	(\$13,120)	(\$211,311)
16	GLH	(\$4,225)	(\$4,225)	(\$3,884)	(\$2,930)	(\$2,427)	(\$2,427)	(\$2,427)	(\$2,427)	(\$2,418)	(\$2,418)	(\$2,686)	(\$2,721)	(\$35,216)
17	_	\$0	\$0	\$0	\$0	\$0	\$0	(\$906)	(\$906)	(\$906)	(\$906)	(\$63)	(\$63)	(\$3,750)
	HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,514)	(\$6,514)	(\$6,514)	(\$2,771)	(\$2,771)	(\$25,086)
19	Total E Factor	(\$1,550,519)	(\$1,182,989)	(\$1,419,209)	(\$672,911)	(\$1,005,742)	(\$829,175)	(\$720,114)	(\$559,975)	(\$622,706)	(\$704,750)	(\$676,032)	(\$618,597)	(\$10,562,720)

### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Expenses for the Reconciliation Period - 12 Months Ending February 2020

		Mar-2019	Apr-2019	May-2019	June-2019	<u>Jul-2019</u>	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	Network Integration Transmission Service Charges (NITS) Expen	ise												
1	Residential & Lighting Customer Classes	\$3,605,795	\$3,515,536	\$3,640,583	\$3,342,482	\$3,459,565	\$3,479,178	\$3,381,721	\$3,452,367	\$3,348,009	\$3,463,003	\$3,396,315	\$3,184,378	\$41,268,931
2	Small C&I Customer Classes	\$521,253	\$507,873	\$525,238	\$480,193	\$496,328	\$495,209	\$482,296	\$491,005	\$475,395	\$489,117	\$458,032	\$428,874	\$5,850,812
3	Medium C&I Customer Classes	\$634,172	\$610,628	\$636,719	\$579,857	\$594,245	\$591,814	\$555,578	\$565,080	\$543,637	\$555,242	\$470,248	\$439,765	\$6,776,986
4		\$139,338	\$132,221	\$142,739	\$121,305	\$144,377	\$127,937	\$128,506	\$297,796	\$293,898	\$310,020	\$219,898	\$184,485	\$2,242,520
5	Total NITS Expense	\$4,900,557	\$4,766,258	\$4,945,280	\$4,523,838	\$4,694,515	\$4,694,138	\$4,548,101	\$4,806,247	\$4,660,939	\$4,817,382	\$4,544,493	\$4,237,503	\$56,139,250
	Reliability Must Run (RMR)													
	Residential & Lighting Customer Classes	\$1,732	\$504	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,236
	Small C&I Customer Classes	\$250	\$73	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$323
	Medium C&I Customer Classes Large C&I Customer Classes	\$306 \$70	\$89 \$19	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$394 \$90
	Total RMR Expense	\$2.359	\$684	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$3.043
10	'	Ψ2,555	Ψ004	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ψ5,045
	Deferred Tax Adjustment Charge													
	Residential & Lighting Customer Classes	\$59,516	\$59,960	\$60,090	\$60,200	\$60,299	\$60,640	\$60,907	\$60,173	\$60,299	\$60,359	\$62,328	\$62,468	\$727,238
	Small C&I Customer Classes Medium C&I Customer Classes	\$8,604 \$10,467	\$8,662 \$10,415	\$8,669 \$10,509	\$8,649 \$10,444	\$8,651 \$10,357	\$8,631 \$10,315	\$8,686 \$10,006	\$8,558 \$9,849	\$8,562 \$9,791	\$8,525 \$9,678	\$8,406 \$8,630	\$8,413 \$8,627	\$103,016 \$119,088
	Large C&I Customer Classes	\$2,300	\$2,255	\$2,356	\$2,185	\$2,516	\$2,230	\$2,314	\$5,190	\$5,293	\$5,403	\$4,035	\$3,619	\$39,698
	Total Deferred Tax Adjustment Expense	\$80.886	\$81,292	\$81.624	\$81.477	\$81.823	\$81.817	\$81.914	\$83,771	\$83.946	\$83,965	\$83,398	\$83,128	\$989.040
		******	, , ,	** **	*- 7	,	* - 7-	*- *-	, ,	, , .	, ,	, ,	, ,	, , .
16	Total NITS, RMR and Deferred Tax Expense	\$4,983,802	\$4,848,234	\$5,026,904	\$4,605,314	\$4,776,338	\$4,775,954	\$4,630,014	\$4,890,018	\$4,744,885	\$4,901,347	\$4,627,891	\$4,320,630	\$57,131,333
	Ancillary Service Expense													
	Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Regulation	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Schedule 1A Synchronized Reserve	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Synchronous Condensing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
	Black Start	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
	Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	PJM Administrative Expense													
	PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
_	Other PJM Expenses													
	Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0 \$242.725	\$0 \$242.705	\$0	\$0	\$0 \$240.470	\$0 \$249.235	\$0	\$0	\$0 \$3.184.541
	Transmission Enhancement Charges (RTEP) (Schedule 12) PJM Annual Membership Fee	\$320,883 \$0	\$322,492 \$0	\$323,811 \$0	\$241,697 \$0	\$242,725 \$0	\$242,705	\$242,993 \$0	\$250,023 \$0	\$249,178 \$5,000	\$249,235 \$0	\$249,877 \$0	\$248,921 \$0	\$5,000
	! Michigan - Ontario Interface Phase Angle Regulators	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$5,000	\$0 \$0	\$0 \$0	\$0 \$0	\$5,000
	CT Lost Opportunity Cost Allocation	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0
	SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Other PJM Expenses	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541
36	Total PJM Ancillary, Administrative and Other Expenses	\$320,883	\$322,492	\$323,811	\$241,697	\$242,725	\$242,705	\$242,993	\$250,023	\$254,178	\$249,235	\$249,877	\$248,921	\$3,189,541
37	Total Transmission Expenses	\$5.304.686	\$5,170,726	\$5.350.716	\$4,847,011	\$5,019,063	\$5,018,659	\$4,873,007	\$5,140,041	\$4,999,063	\$5,150,581	\$4,877,768	\$4,569,551	\$60,320,874
	•	, , , , , , , , , , , , , , , , , , , ,		, , , , , , , , , , , , , , , , , , , ,									•	
38	FERC Order - PJM Credit (1)	(\$952,487)	(\$954,562)	(\$955,076)	(\$950,769)	(\$139,637)	(\$139,626)	(\$139,792)	(\$142,961)	(\$143,260)	(\$143,292)	(\$59,649)	(\$59,456)	(\$4,780,566)

(1) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2020

		Mar-2019	Apr-2019	May-2019	June-2019	<u>Jul-2019</u>	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
POLR Single Coincide	ent Peak (1CP) Load (MW)													
Small and Medium Cus	stomer Classes	750.0	755.0	755.4	704.7	700.0	700.4	774.0	7740	770.4	770.5	700.4	700.0	0.400.0
1 RS 2 RH		753.8 45.3	755.6 45.3	755.1 45.3	761.7 46.0	763.3 46.4	769.1 46.7	771.6 46.8	774.3 47.1	776.1 47.4	776.5 47.6	762.1 45.7	763.8 45.9	9,183.0 555.7
3 RA		11.0	11.1	11.1	11.2	11.4	11.4	11.4	11.4	11.4	11.4	11.0	11.0	134.9
4 GS		13.8	13.7	13.5	13.5	13.3	13.3	13.3	13.5	13.8	14.1	13.3	13.5	162.6
5 GM <25 kW 6 GM >25 kW		96.3 128.1	97.2 128.2	96.5 129.1	97.1 127.6	97.0 126.4	97.2 125.7	98.1 122.9	97.8 122.1	97.7 122.0	96.8 121.3	90.2 103.7	90.6 104.6	1,152.4 1,461.7
7 GMH <25 kW		6.4	6.4	6.4	6.4	6.4	6.4	6.5	6.4	6.4	6.4	6.4	6.4	76.8
8 GMH >25 kW		13.4	13.2	13.6	13.5	13.4	13.1	13.2	13.6	13.1	13.0	9.1	9.2	151.5
9 AL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE 11 SM		0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	0.0	0.0 0.0	0.0	0.0 0.0	0.0	0.0
12 SH		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS		0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	5.0
14 PAL		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Mediur	m Customers	1,068.5	1,071.1	1,071.2	1,077.4	1,078.0	1,083.3	1,084.2	1,086.7	1,088.4	1,087.6	1,041.9	1,045.4	12,883.6
Large Customer Classe	<u>es</u>	04.7	20.4	20.4	00.4	20.5	00.0	22.4	20.7	24.4	20.2	27.5	04.0	202.5
16 GL 17 GLH		21.7 5.9	22.1 5.9	22.4 5.4	23.1 6.5	28.5 5.4	23.3 5.4	23.1 5.4	22.7 5.4	24.1 5.4	29.3 5.4	27.5 6.0	24.8 6.0	292.5 68.0
18 L		0.0	0.0	0.0	0.0	0.0	0.0	5.3	5.3	5.3	5.3	0.4	0.4	22.1
19 HVPS		0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.3	38.3	38.3	16.3	16.3	147.6
20 Total Large Customers	3	27.5	28.0	27.8	29.7	33.9	28.7	33.8	71.7	73.1	78.3	50.2	47.5	530.1
21 Total POLR 1CP (MW)	)	1,096.0	1,099.1	1,099.0	1,107.1	1,111.9	1,112.0	1,117.9	1,158.4	1,161.5	1,165.9	1,092.1	1,092.9	13,413.7
22 Residential & Lighting		810.2	812.0	811.6	818.9	821.1	827.2	829.8	832.8	835.0	835.5	818.8	820.7	9,873.6
23 Small C&I		116.8	117.6	116.9	117.4	117.1	117.4	118.3	118.2	118.3	117.7	110.2	110.9	1,396.8
24 Medium C&I		141.4 27.5	141.4 28.0	142.7 27.8	141.1 29.7	139.8 33.9	138.8	136.1 33.8	135.7 71.7	135.1 73.1	134.3 78.3	112.8 50.2	113.8 47.5	1,613.2 530.1
25 <u>Large C&amp;I</u> 26 Total POLR 1CP (MW)	)	1,096.0	1,099.1	1,099.0	1,107.1	1,111.9	28.7 1,112.0	1,117.9	1,158.4	1,161.5	1,165.9	1,092.1	1,092.9	13,413.7
27 Residential & Lighting C	Deferred Tax Expense by Custor		•											
28 Small C&I Customer Cl 29 Medium C&I Customer 30 Large C&I Customer Cl	classes Classes	\$3,667,043 \$530,107 \$644,945 \$141,708	\$3,576,000 \$516,607 \$621,132 \$134,495	\$3,700,673 \$533,908 \$647,229 \$145,095	\$3,402,682 \$488,841 \$590,301 \$123,490	\$3,519,864 \$504,979 \$604,602 \$146,894	\$3,539,818 \$503,840 \$602,129 \$130,167	\$3,442,627 \$490,982 \$565,584 \$130,821	\$3,512,540 \$499,562 \$574,929 \$302,986	\$3,408,308 \$483,957 \$553,428 \$299,191	\$3,523,361 \$497,642 \$564,920 \$315,423	\$3,458,642 \$466,437 \$478,878 \$223,933	\$3,246,847 \$437,288 \$448,392 \$188,104	\$41,998,404 \$5,954,151 \$6,896,469 \$2,282,308
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802	\$516,607 \$621,132 \$134,495 \$4,848,234	\$533,908 \$647,229 \$145,095 \$5,026,904	\$488,841 \$590,301 \$123,490 \$4,605,314	\$504,979 \$604,602 \$146,894 \$4,776,338	\$503,840 \$602,129 \$130,167 \$4,775,954	\$490,982 \$565,584 \$130,821 \$4,630,014	\$499,562 \$574,929 \$302,986 \$4,890,018	\$483,957 \$553,428 \$299,191 \$4,744,885	\$497,642 \$564,920 \$315,423 \$4,901,347	\$466,437 \$478,878 \$223,933 \$4,627,891	\$437,288 \$448,392 \$188,104 \$4,320,630	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 32 RS 33 RH	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802	\$516,607 \$621,132 \$134,495	\$533,908 \$647,229 \$145,095	\$488,841 \$590,301 \$123,490	\$504,979 \$604,602 \$146,894	\$503,840 \$602,129 \$130,167	\$490,982 \$565,584 \$130,821	\$499,562 \$574,929 \$302,986	\$483,957 \$553,428 \$299,191	\$497,642 \$564,920 \$315,423	\$466,437 \$478,878 \$223,933	\$437,288 \$448,392 \$188,104	\$5,954,151 \$6,896,469 \$2,282,308
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 32 RS 33 RH 34 RA	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 ate Class \$3,411,891 \$205,158 \$49,994	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730	\$533,908 \$647,229 \$145,095 \$5,026,904 \$3,443,122 \$206,746 \$50,804	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721	\$503,840 \$602,129 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277	\$499,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 ate Class \$3,411,891 \$205,158 \$49,994 \$62,624	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277	\$533,908 \$647,229 \$145,095 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274	\$503,840 \$602,129 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372	\$499,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801 \$692,960
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 32 RS 33 RH 34 RA	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 ste Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,060	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730	\$533,908 \$647,229 \$145,095 \$5,026,904 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$480,958	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721	\$503,840 \$602,129 \$130,167 \$4,775,954 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$10,677	\$499,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801 \$692,960 \$4,912,476 \$6,248,422
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 37 GM=>25 kW 38 GMH<25 kW 38 GMH<25 kW	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 ate Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,060 \$28,976	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$562,986 \$27,988	\$533,908 \$647,229 \$145,095 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535	\$503,840 \$602,129 \$130,167 \$4,775,954 \$4,775,954 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798	\$499,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,7023	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$39,061,208 \$2,363,395 \$73,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 37 GM=>25 kW 38 GMH<25 kW 39 GMH+>25 kW	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 ste Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,060 \$28,976 \$60,885	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$562,986 \$27,988 \$58,146	\$533,908 \$647,229 \$145,095 \$5,026,904 \$5,026,904 \$50,804 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292 \$61,748	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711 \$56,500	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053	\$503,840 \$602,129 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491 \$56,837	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798	\$499,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173 \$57,565	\$483,957 \$553,428 \$299,191 \$4,744,885 \$4,744,885 \$4,744,885 \$4,058 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$50,568 \$409,256 \$510,095 \$27,023 \$54,825	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$66,077 \$381,535 \$440,281 \$26,958 \$38,597	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125 \$36,232	\$5,954,151 \$6,996,469 \$2,282,308 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 37 GM=>25 kW 38 GMH<25 kW 38 GMH<25 kW	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 ate Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,060 \$28,976	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$562,986 \$27,988	\$533,908 \$647,229 \$145,095 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535	\$503,840 \$602,129 \$130,167 \$4,775,954 \$4,775,954 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798	\$499,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,7023	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$57,131,333 \$39,061,208 \$2,363,395 \$73,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$6,248,422 \$327,291 \$648,047 \$6,248,422
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM-25 kW 38 GMH-25 kW 38 GMH-25 kW 39 GMH=>25 kW 40 AL 41 SE 42 SM	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 atte Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,060 \$28,976 \$60,885 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$516.607 \$621,132 \$134.495 \$4,848,234 \$3,327,739 \$199.530 \$48,730 \$60,277 \$426.621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$0 \$0	\$3,443,122 \$206,746 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$685,481 \$29,292 \$61,748 \$0 \$0 \$0 \$0	\$4,605,314 \$3,164,891 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711 \$56,500 \$0 \$0 \$0	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$503,840 \$602,129 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491 \$56,837 \$0 \$0 \$0	\$4,630,014 \$3,201,039 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,907 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,890,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173 \$57,565 \$0 \$0 \$0	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$0	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$367,233 \$412,160 \$25,125 \$36,232 \$0 \$0 \$0	\$5,954,151 \$6,964,69 \$2,282,308 \$57,131,333 \$57,131,333 \$39,061,208 \$2,363,395 \$77,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$0
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 33 RH 34 RA 35 GS 36 GM<25 kW 37 GM=>25 kW 38 GMH=25 kW 39 GMH=>25 kW 41 SE 42 SM 43 SH	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 ************************************	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$0 \$0 \$0	\$33,408 \$647,229 \$145,095 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292 \$61,748 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711 \$56,500 \$0 \$0 \$0	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053 \$0 \$0 \$0 \$0	\$503,840 \$602,129 \$130,167 \$4,775,954 \$4,775,954 \$4,775,954 \$48,790 \$57,210 \$417,332 \$454,292 \$27,491 \$56,837 \$0 \$0 \$0 \$0	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,907 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$499.562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173 \$57,565 \$0 \$0 \$0 \$0	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$0 \$0	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$466.437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$0 \$0	\$437,288 \$448,392 \$188,104 \$4,320,630 \$4,320,630 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125 \$36,232 \$0 \$0 \$0 \$0	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$0 \$0 \$0 \$0
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 37 GM=>25 kW 38 GMH<25 kW 39 GMH=>25 kW 40 AL 41 SE 42 SM 43 SH 44 UMS	llasses Classes lasses and Deferred Tax Expense By Ra	\$530,107 \$644,945 \$141,708 \$4,983,802 atte Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$60,885 \$0 \$0 \$0 \$0 \$1,760	\$516.607 \$621,132 \$134.495 \$4,848,234 \$3,327,739 \$199.530 \$48,730 \$60,277 \$426.621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$0 \$1,722	\$3,443,122 \$206,746 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292 \$61,748 \$0 \$0 \$0 \$1,809	\$4,605,314 \$3,164,891 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711 \$56,500 \$0 \$0 \$1,679	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053 \$0 \$0 \$0 \$1,806	\$3,291,082 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$74,991 \$56,837 \$0 \$0 \$0 \$1,807	\$4,00,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,907 \$0 \$0 \$0 \$1,735	\$4,890,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$57,565 \$0 \$0 \$0 \$0 \$1,796	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$0 \$1,773	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$499,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$0 \$0 \$1,795	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$0 \$1,867	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$37,233 \$412,160 \$25,125 \$36,232 \$0 \$0 \$0 \$1,875	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,422 \$327,291 \$648,422 \$327,291 \$648,422 \$327,291 \$648,422 \$327,291
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 33 RH 34 RA 35 GS 36 GM<25 kW 37 GM=>25 kW 38 GMH=25 kW 39 GMH=>25 kW 41 SE 42 SM 43 SH	classes Classes classes and Deferred Tax Expense By Rastomer Classes	\$530,107 \$644,945 \$141,708 \$4,983,802 ************************************	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$0 \$0 \$0	\$33,408 \$647,229 \$145,095 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292 \$61,748 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711 \$56,500 \$0 \$0 \$0	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053 \$0 \$0 \$0 \$0	\$503,840 \$602,129 \$130,167 \$4,775,954 \$4,775,954 \$4,775,954 \$48,790 \$57,210 \$417,332 \$454,292 \$27,491 \$56,837 \$0 \$0 \$0 \$0	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,907 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$499.562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173 \$57,565 \$0 \$0 \$0 \$0	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$0 \$0	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$466.437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$0 \$0	\$437,288 \$448,392 \$188,104 \$4,320,630 \$4,320,630 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125 \$36,232 \$0 \$0 \$0 \$0	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$0 \$0 \$0 \$0
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a  Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 37 GM=>25 kW 38 GMH<25 kW 39 GMH=>25 kW 40 AL 41 SE 42 SM 43 SH 44 UMS 44 UMS 45 PAL 46 Total Small and Medium  Large Customer Classet	ilasses Classes classes and Deferred Tax Expense By Rastomer Classes  m Customers	\$530,107 \$644,945 \$141,708 \$4,983,802 ate Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,060 \$28,976 \$60,885 \$0 \$0 \$1,760 \$0 \$4,842,095	\$516,607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$62,986 \$27,988 \$58,146 \$0 \$0 \$1,722 \$4,713,739	\$33,408 \$647,229 \$145,095 \$5,026,904 \$5,026,904 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$0 \$0 \$0 \$1,809 \$0 \$4,881,809	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711 \$56,500 \$0 \$0 \$1,679 \$9	\$504,979 \$604,602 \$146,894 \$4,776,338 \$4,776,338 \$199,000 \$48,721 \$57,274 \$418,364 \$46,550 \$27,535 \$58,053 \$0 \$0 \$1,806 \$0 \$4,629,444	\$503,840 \$602,129 \$130,167 \$4,775,954 \$4,775,954 \$4,775,954 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491 \$56,837 \$0 \$0 \$1,807 \$0 \$4,645,788	\$490,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$0 \$0 \$0 \$1,735 \$0 \$1,735 \$0 \$4,499,193	\$499.562 \$574,929 \$302,986 \$4,890.018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173 \$57,565 \$0 \$0 \$1,796 \$0 \$4,587,032	\$483,957 \$553,428 \$299,191 \$4,744,885 \$4,744,885 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$1,773 \$4,445,693	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$1,795 \$0 \$4,585,923	\$466.437 \$478.878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$66,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$1,867 \$0	\$437,288 \$448,392 \$188,104 \$4,320,630 \$4,320,630 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125 \$36,232 \$0 \$0 \$1,875 \$0 \$4,132,526	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$57,131,333 \$57,131,333 \$57,131,333 \$57,3801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$0 \$1,425 \$50 \$50 \$51,425 \$50 \$50 \$54,849,025
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 38 GM+25 kW 38 GMH+25 kW 39 GMH=>25 kW 40 AL 41 SE 42 SM 43 SH 44 UMS 45 PAL 46 Total Small and Medium Large Customer Classe 47 GL	ilasses Classes classes and Deferred Tax Expense By Rastomer Classes  m Customers	\$530.107 \$644,945 \$141,708 \$4,983,802 atte Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$60,885 \$0 \$0 \$0 \$1,760 \$0 \$4,842,095	\$516.607 \$621,132 \$134.495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426.621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$0 \$1,722 \$0 \$4,713,739	\$3,443,122 \$206,746 \$50,804 \$61,849 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292 \$61,748 \$0 \$0 \$1,809 \$0 \$1,809	\$4,88,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,425 \$53,801 \$26,711 \$56,500 \$0 \$0 \$1,679 \$0 \$4,481,824	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053 \$0 \$0 \$1,806 \$0 \$4,629,444	\$3,291,082 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491 \$56,837 \$0 \$0 \$0 \$1,807 \$0 \$4,645,788	\$4,90,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,907 \$0 \$0 \$1,735 \$0 \$4,499,193	\$4,890,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$57,565 \$0 \$0 \$0 \$0 \$1,796 \$0 \$4,587,032	\$483,957 \$553,428 \$299,191 \$4,744,885 \$4,744,885 \$4,744,885 \$1,743 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$0 \$1,773 \$0 \$4,445,693	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$0 \$4,585,923	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$1,867 \$0 \$1,867 \$0 \$4,403,958	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125 \$36,232 \$0 \$0 \$0 \$1,875 \$0 \$4,132,526	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$57,131,333 \$39,061,208 \$2,363,395 \$73,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$0 \$2,1425 \$0 \$5,573,801 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$1,425 \$0 \$1,425 \$0 \$1,425 \$0 \$1,425 \$0 \$1,425 \$1,4
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM-25 kW 37 GM=>25 kW 38 GMH-25 kW 39 GMH=>25 kW 40 AL 41 SE 42 SM 43 SH 44 UMS 45 PAL 46 Total Small and Medium Large Customer Classe 47 GL 48 GLH	ilasses Classes classes and Deferred Tax Expense By Rastomer Classes  m Customers	\$530.107 \$644,945 \$141,708 \$4,983,802 atte Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,069 \$0 \$28,976 \$0 \$0 \$1,760 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$16.607 \$621,132 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$1,722 \$4,713,739	\$3,443,122 \$145,095 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$585,481 \$29,292 \$61,748 \$0 \$0 \$0 \$1,809 \$1,809 \$1,809 \$1,809 \$1,809 \$1,809	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$53,801 \$26,711 \$56,500 \$0 \$0 \$1,679 \$4,481,824	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$246,550 \$27,535 \$58,053 \$0 \$0 \$1,806 \$0 \$4,629,444	\$503,840 \$602,129 \$130,167 \$4,775,954 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$45,292 \$27,491 \$56,837 \$0 \$0 \$0 \$1,807 \$0 \$4,645,788	\$4,90,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,907 \$0 \$0 \$1,735 \$0 \$1,735 \$0 \$4,499,193	\$4,99,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$517,364 \$27,173 \$57,565 \$0 \$0 \$1,796 \$0 \$4,587,032	\$483,957 \$553,428 \$299,191 \$4,744,885 \$4,744,885 \$4,744,885 \$193,523 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$1,773 \$4,445,693	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$1,795 \$0 \$4,585,923	\$466.437 \$478.878 \$223,933 \$4,627.891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$1,867 \$0 \$1	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$0 \$0 \$1,875 \$0 \$4,132,526	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$57,131,333 \$57,131,333 \$57,131,333 \$57,3801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$0 \$0 \$21,425 \$1,245 \$2,465 \$1,245 \$1,2
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 38 GM+25 kW 38 GMH+25 kW 39 GMH=>25 kW 40 AL 41 SE 42 SM 43 SH 44 UMS 45 PAL 46 Total Small and Medium Large Customer Classe 47 GL	ilasses Classes classes and Deferred Tax Expense By Rastomer Classes  m Customers	\$530.107 \$644,945 \$141,708 \$4,983,802 atte Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$60,885 \$0 \$0 \$0 \$1,760 \$0 \$4,842,095	\$516.607 \$621,132 \$134.495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426.621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$0 \$1,722 \$0 \$4,713,739	\$3,443,122 \$206,746 \$50,804 \$61,849 \$444,958 \$61,748 \$0 \$0 \$1,809 \$4,881,809	\$4,88,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,425 \$53,801 \$26,711 \$56,500 \$0 \$0 \$1,679 \$0 \$4,481,824	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053 \$0 \$0 \$1,806 \$0 \$4,629,444	\$3,291,082 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491 \$56,837 \$0 \$0 \$0 \$1,807 \$0 \$4,645,788	\$4,90,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,907 \$0 \$0 \$1,735 \$0 \$4,499,193	\$4,890,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$57,565 \$0 \$0 \$0 \$0 \$1,796 \$0 \$4,587,032	\$483,957 \$553,428 \$299,191 \$4,744,885 \$4,744,885 \$4,744,885 \$1,743 \$46,568 \$56,405 \$399,558 \$499,677 \$26,222 \$53,751 \$0 \$0 \$0 \$1,773 \$0 \$4,445,693	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$0 \$0 \$0 \$4,585,923	\$466,437 \$478,878 \$223,933 \$4,627,891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$1,867 \$0 \$1,867 \$0 \$4,403,958	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$357,233 \$412,160 \$25,125 \$36,232 \$0 \$0 \$0 \$1,875 \$0 \$4,132,526	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$57,131,333 \$39,061,208 \$2,363,395 \$73,801 \$92,960 \$4,912,476 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$0 \$2,1425 \$0 \$5,573,801 \$6,248,422 \$327,291 \$648,047 \$0 \$0 \$1,425 \$0 \$1,425 \$0 \$1,425 \$0 \$1,425 \$0 \$1,425 \$1,42
28 Small C&l Customer Cl 29 Medium C&l Customer Cl 30 Large C&l Customer Cl 31 Total NITS Expense  Allocated NITS, RMR a Small and Medium Cus 32 RS 33 RH 34 RA 35 GS 36 GM<25 kW 38 GM+25 kW 38 GM+25 kW 38 GMH+25 kW 40 AL 41 SE 42 SM 43 SH 44 UMS 45 PAL 47 Total Small and Medium Large Customer Classe 47 GL 48 GLH 49 L	ilasses Classes Classes and Deferred Tax Expense By Rastomer Classes  m Customers	\$530,107 \$644,945 \$141,708 \$4,983,802 atte Class \$3,411,891 \$205,158 \$49,994 \$62,624 \$436,747 \$584,060 \$28,976 \$0 \$0 \$0 \$1,760 \$0 \$4,842,095	\$3,327,739 \$134,495 \$4,848,234 \$3,327,739 \$199,530 \$48,730 \$60,277 \$426,621 \$562,986 \$27,988 \$58,146 \$0 \$0 \$1,722 \$0 \$4,713,739 \$106,297 \$28,198	\$3,443,122 \$206,746 \$5,026,904 \$3,443,122 \$206,746 \$50,804 \$61,849 \$440,958 \$0 \$0 \$0 \$1,809 \$0 \$4,881,809 \$116,955 \$28,140	\$488,841 \$590,301 \$123,490 \$4,605,314 \$3,164,891 \$191,191 \$46,600 \$56,030 \$404,422 \$533,801 \$26,711 \$56,500 \$0 \$0 \$1,679 \$0 \$4,481,824	\$504,979 \$604,602 \$146,894 \$4,776,338 \$3,272,143 \$199,000 \$48,721 \$57,274 \$418,364 \$546,550 \$27,535 \$58,053 \$0 \$0 \$1,806 \$0 \$4,629,444 \$123,522 \$23,371 \$1	\$3,291,082 \$130,167 \$4,775,954 \$3,291,082 \$199,945 \$48,790 \$57,210 \$417,332 \$545,292 \$27,491 \$56,837 \$0 \$0 \$1,807 \$0 \$4,645,788	\$4,90,982 \$565,584 \$130,821 \$4,630,014 \$3,201,039 \$194,312 \$47,277 \$55,372 \$407,078 \$510,677 \$26,798 \$54,499,193 \$4,499,193 \$4,499,193	\$4,890,562 \$574,929 \$302,986 \$4,890,018 \$3,265,714 \$198,756 \$48,070 \$57,221 \$413,372 \$57,565 \$0 \$0 \$0 \$1,796 \$9 \$4,587,032	\$483,957 \$553,428 \$299,191 \$4,744,885 \$3,168,217 \$193,523 \$46,568 \$56,405 \$399,588 \$56,405 \$399,589 \$0 \$0 \$0 \$1,773 \$0 \$4,445,693	\$497,642 \$564,920 \$315,423 \$4,901,347 \$3,274,606 \$200,572 \$48,183 \$59,568 \$409,256 \$510,095 \$27,023 \$54,825 \$510,095 \$27,023 \$54,825 \$510,95 \$27,023 \$54,825 \$510,95 \$27,023 \$54,825 \$510,95 \$27,023 \$54,825 \$510,95 \$27,023 \$54,825 \$53,000 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	\$466.437 \$478.878 \$223,933 \$4,627.891 \$3,219,129 \$193,010 \$46,503 \$56,077 \$381,535 \$440,281 \$26,958 \$38,597 \$0 \$0 \$1,867 \$0 \$4,403,958	\$437,288 \$448,392 \$188,104 \$4,320,630 \$3,021,633 \$181,652 \$43,561 \$53,055 \$37,233 \$412,160 \$25,125 \$36,232 \$3,958 \$4,132,526 \$98,083 \$23,958 \$1,476	\$5,954,151 \$6,896,469 \$2,282,308 \$57,131,333 \$39,061,208 \$2,363,395 \$573,801 \$692,960 \$4,912,476 \$6,248,422 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$327,291 \$648,442 \$64

## Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2020

		Mar-2019	Apr-2019	May-2019	June-2019	<u>Jul-2019</u>	<u>Aug-2019</u>	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
	POLR Sales (MWh)													
	Residential, Small & Medium Rate Classes													
1	RS	181,452	140,436	180,155	208,647	326,902	264,000	226,192	166,273	182,540	207,846	197,375	179,509	2,461,327
	RH	36,563	18,057	15,974	16,267	21,752	18,948	16,973	17,502	32,905	39,552	41,595	37,710	313,797
	RA	4,191	2,764	3,011	3,320	4,615	4,044	3,542	3,041	4,030	4,684	4,569	4,255	46,067
	GS	6,165	4,702	5,018	5,360	6,501	5,956	5,356	4,855	5,893	6,653	6,412	6,250	69,122
	GM<25 kW	29,739	25,475	29,749	31,654	39,882	36,278	32,586	27,655	28,048	30,318	30,450	28,469	370,302
	GM=>25 kW GMH<25 kW	44,567 3,181	37,735 2,170	42,717 2,170	43,816 2,154	51,830 2,631	47,946 2,471	44,073 2,192	38,050 2,037	38,230 2,763	39,228 3,399	40,394 3,675	37,920 3,410	506,505 32,255
	GMH=>25 kW	5,467	3,940	4,370	4,109	4,886	4,296	3,949	3,748	4,839	5,324	5,357	4,826	55,111
	AL	0,407	3,340	4,570	4,103	4,000	4,230	0,949	3,740	4,039	3,324	3,337	4,020	11
	SE	0	0	0	0	0	0	o o	0	0	0	0	ó	0
11		934	901	920	882	924	936	855	872	830	855	890	829	10,628
12	SH	0	0	0	0	0	0	0	0	0	0	0	0	0
	UMS	276	261	281	548	530	195	319	365	391	303	293	302	4,063
	PAL	177	170	174	167	173	174	169	174	168	173	174	161	2,055
	GL	12,231	9,415	10,629	9,827	14,120	11,961	10,891	10,388	11,883	12,085	14,502	12,943	140,877
	GLH	3,510	3,121	3,929	3,067	3,887	3,092	2,943	3,064	3,152	3,401	3,733	3,112	40,010
17	L HVPS	0	0	0	0	0	0	112 0	116 0	819 0	3,232 0	6,523	7,976 26	18,779 27
	Total POLR MWh	328,453	249,148	299,098	329,819	478,634	400,299	350,152	278,142	316,494	357,055	355,944	327,698	4,070,935
10	Total I OLIV MITTI	020,400	240,140	200,000	020,010	470,004	400,200	000,102	270,142	010,404	007,000	000,044	027,000	4,070,000
20	Residential & Lighting Customer Classes	223,317	162,329	200,235	229,283	354,367	288,103	247,730	187,863	220,475	253,112	244,605	222,465	2,833,885
21	Small C&I	39,360	32,608	37,218	39,716	49,545	44,900	40,453	34,912	37,095	40,672	40,830	38,430	475,742
22	Medium C&I	50,034	41,675	47,087	47,925	56,716	52,242	48,022	41,798	43,069	44,552	45,751	42,746	561,616
	Large C&I	15,741	12,536	14,558	12,894	18,006	15,054	13,947	13,568	15,854	18,718	24,759	24,057	199,692
23	Total POLR MWh	328,453	249,148	299,098	329,819	478,634	400,299	350,152	278,142	316,494	357,055	355,944	327,698	4,070,935
25 26	Total Ancillary, Administrative and Other P Residential & Lighting Customer Classes Small C&I Medium C&I	\$236,103 \$34,131 \$41,525	\$237,867 \$34,363 \$41,316	\$238,381 \$34,392 \$41,692	\$178,580 \$25,656 \$30,980	\$178,873 \$25,662 \$30,725	\$179,887 \$25,604 \$30,599	\$180,676 \$25,768 \$29,683	\$179,620 \$25,547 \$29,410	\$183,988 \$25,415 \$29,063	\$179,164 \$25,305 \$28,726	\$186,745 \$25,185 \$25,856	\$187,058 \$25,193 \$25,833	\$2,346,942 \$332,221 \$385,408
25 26 27	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I	\$236,103 \$34,131 \$41,525 \$9,124	\$237,867 \$34,363 \$41,316 \$8,946	\$238,381 \$34,392 \$41,692 \$9,346	\$25,656 \$30,980 \$6,481	\$25,662 \$30,725 \$7,465	\$25,604 \$30,599 \$6,615	\$25,768 \$29,683 \$6,866	\$25,547 \$29,410 \$15,447	\$25,415 \$29,063 \$15,712	\$25,305 \$28,726 \$16,039	\$25,185 \$25,856 \$12,091	\$25,193 \$25,833 \$10,837	\$332,221 \$385,408 \$124,969
25 26 27	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811	\$25,656 \$30,980	\$25,662 \$30,725	\$25,604 \$30,599	\$25,768 \$29,683	\$25,547 \$29,410	\$25,415 \$29,063	\$25,305 \$28,726	\$25,185 \$25,856	\$25,193 \$25,833	\$332,221 \$385,408
25 26 27 28	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811	\$25,656 \$30,980 \$6,481 \$241,697	\$25,662 \$30,725 \$7,465 \$242,725	\$25,604 \$30,599 \$6,615 \$242,705	\$25,768 \$29,683 \$6,866 \$242,993	\$25,547 \$29,410 \$15,447 \$250,023	\$25,415 \$29,063 \$15,712 \$254,178	\$25,305 \$28,726 \$16,039 \$249,235	\$25,185 \$25,856 \$12,091 \$249,877	\$25,193 \$25,833 \$10,837 \$248,921	\$332,221 \$385,408 \$124,969 \$3,189,541
25 26 27 28	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811	\$25,656 \$30,980 \$6,481	\$25,662 \$30,725 \$7,465	\$25,604 \$30,599 \$6,615	\$25,768 \$29,683 \$6,866	\$25,547 \$29,410 \$15,447	\$25,415 \$29,063 \$15,712	\$25,305 \$28,726 \$16,039	\$25,185 \$25,856 \$12,091	\$25,193 \$25,833 \$10,837	\$332,221 \$385,408 \$124,969
25 26 27 28	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 ses by Rate Cla	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811	\$25,656 \$30,980 \$6,481 \$241,697	\$25,662 \$30,725 \$7,465 \$242,725	\$25,604 \$30,599 \$6,615 \$242,705	\$25,768 \$29,683 \$6,866 \$242,993	\$25,547 \$29,410 \$15,447 \$250,023	\$25,415 \$29,063 \$15,712 \$254,178	\$25,305 \$28,726 \$16,039 \$249,235	\$25,185 \$25,856 \$12,091 \$249,877	\$25,193 \$25,833 \$10,837 \$248,921	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481
25 26 27 28 29 30 31	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 eer PJM Expens \$191,840.83 \$38,656	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 ses by Rate Cla \$205,786 \$26,459	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646
25 26 27 28 29 30 31 32 33	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 ses by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$16,782	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434
25 26 27 28 29 30 31 32 33 34	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 eer PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823	\$25,656 \$30,980 \$6,481 \$241,697 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657 \$28,078	\$25,604 \$30,599 \$6,615 \$242,705 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083	\$25,768 \$29,683 \$6,866 \$242,993 \$1164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556
25 26 27 28 29 30 31 32 33 34 35	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH<25 kW	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 ser PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$27,758	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823 \$2,005	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657 \$28,078 \$1,363	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083 \$1,409	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115	\$25,185 \$22,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612
25 26 27 28 29 30 31 32 33 34 35 36	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Other Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=25 kW GMH=25 kW GMH=25 kW GMH=25 kW	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$2,758 \$4,637	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 ses by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,906	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657 \$28,078 \$1,363 \$2,647	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083 \$1,409 \$2,517	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,2917	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852
25 26 27 28 29 30 31 32 33 34 35 36 37	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Other Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$2,758 \$4,537 \$0	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,906 \$2	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$	\$25,656 \$30,980 \$6,481 \$241,697 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657 \$28,078 \$1,363 \$2,647 \$0	\$25,604 \$30,599 \$6,615 \$242,705 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083 \$1,409 \$2,517 \$1	\$25,768 \$29,683 \$6,866 \$242,993 \$1164,968 \$12,379 \$2,563 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637 \$1	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$2	\$25,305 \$28,726 \$16,039 \$249,235 \$1447,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1,433	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027 \$1	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852
25 26 27 28 29 30 31 32 33 34 35 36 37 38	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH=>25 kW GMH=>25 kW AL SE	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 ser PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$27,758 \$4,537 \$0	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,996 \$2,287	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823 \$2,005 \$3,869 \$1 \$0	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$2,846 \$1,392 \$2,656 \$0 \$0 \$0	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$2,0657 \$20,657 \$20,657 \$2,647 \$0 \$0 \$0	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$20,687 \$1,409 \$2,517 \$1 \$1	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$0 \$0	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637 \$1	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$2	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0	\$25,185 \$22,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027 \$1 \$0	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1 \$0	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$44,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Other Expenses  RS RS RS RH RA GS GS GM<25 kW GM=25 kW GMH=25 kW GMH=25 kW GMH=25 kW GMH=25 kW AL SE SM	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$4,537 \$0 \$0 \$988	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 ses by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,906 \$2 \$2,287 \$3,906 \$2,287 \$3,906 \$2,287 \$3,906 \$2,287 \$3,906 \$2,287 \$3,906 \$2,287 \$3,906 \$2,287 \$3,906 \$2,287	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823 \$2,005 \$3,889 \$1 \$0 \$1,095	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0 \$0 \$687	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$2,330 \$2,647 \$2,647 \$0 \$0 \$466	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083 \$1,409 \$2,517 \$1 \$0 \$584	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$0 \$623	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637 \$1 \$0 \$833	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$2 \$0 \$692	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0 \$605	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027 \$1 \$0 \$679	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$22,235 \$2,917 \$1 \$0 \$697	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0 \$9,272
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH=>25 kW GMH=>25 kW AL SE SM SH	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$2,758 \$4,537 \$0 \$988 \$988	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,906 \$2 \$0 \$1,320 \$0	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$	\$25,656 \$30,980 \$6,481 \$241,697 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0 \$0 \$687 \$0	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657 \$28,078 \$1,363 \$2,647 \$0 \$0 \$466 \$0	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083 \$1,409 \$2,517 \$1 \$0 \$584	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,563 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$0 \$833 \$3 \$833 \$833 \$833 \$833 \$833 \$83	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$25,798 \$1,893 \$3,266 \$25,98 \$1,893 \$3,266 \$25,98 \$1,893 \$3,266 \$25,98 \$1,893 \$3,266 \$25,98 \$1,893 \$3,266 \$25,98 \$2,983 \$2,98	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0 \$605 \$0	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,869 \$2,267 \$3,027 \$1 \$0 \$679 \$0	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1 \$0 \$697 \$0	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0 \$9,272 \$0
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW SE SM SH UMS	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 ser PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$4,537 \$0 \$988 \$4,537 \$0 \$988 \$0 \$238,90	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$4,955 \$4,955 \$4,955 \$2,287 \$3,996 \$2,287 \$3,996 \$4,	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823 \$2,005 \$3,869 \$1 \$0 \$1,095 \$0 \$259,26	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0 \$0 \$887 \$0 \$353,97	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,230 \$3,367 \$20,657 \$20,657 \$2,067 \$1,363 \$2,647 \$0 \$0 \$466 \$0 \$274,75	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$20,687 \$1,409 \$2,517 \$1 \$0 \$584 \$0 \$111,20	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$0 \$623 \$0 \$22,95	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637 \$1 \$0 \$833 \$0 \$266.75	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$2 \$0 \$692 \$0 \$268.14	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0 \$605 \$0 \$188,62	\$25,185 \$22,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027 \$1 \$0 \$679 \$0 \$180.85	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1 \$0 \$697 \$0 \$197.67	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0 \$9,272 \$0 \$2,2818
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Other Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=25 kW GMH=25 kW AL SE SM SH UMS PAL	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$30,988 \$2,758 \$4,537 \$0 \$988 \$0 \$238,90 \$187,04	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$ees by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,906 \$2,287 \$0 \$1,320 \$0 \$275,08	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823 \$2,005 \$3,869 \$1 \$0 \$1,095 \$0 \$259,26 \$227	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0 \$687 \$0 \$353,97 \$130	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657 \$28,078 \$1,363 \$2,647 \$0 \$466 \$0 \$274,75 \$88	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083 \$1,409 \$2,517 \$1 \$0 \$584 \$0 \$111,20 \$109	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$623 \$0 \$202,95 \$123	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637 \$1 \$0 \$833 \$0 \$26,75 \$1,66	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$2 \$0 \$692 \$0 \$268.14 \$140	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0 \$605 \$0 \$188,62 \$123	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027 \$1 \$0 \$679 \$0 \$180,85 \$133	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1 \$0 \$697 \$0 \$197,67 \$135	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0 \$9,272 \$0 \$2,818 \$1,791
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW SE SM SH UMS	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 ser PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$4,537 \$0 \$988 \$4,537 \$0 \$988 \$0 \$238,90	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$2,287 \$3,996 \$4,955 \$4,955 \$4,955 \$2,287 \$3,996 \$2,287 \$3,996 \$4,	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823 \$2,005 \$3,869 \$1 \$0 \$1,095 \$0 \$259,26	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0 \$0 \$887 \$0 \$353,97	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,230 \$3,367 \$20,657 \$20,657 \$2,067 \$1,363 \$2,647 \$0 \$0 \$466 \$0 \$274,75	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$20,687 \$1,409 \$2,517 \$1 \$0 \$584 \$0 \$111,20	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$0 \$623 \$0 \$22,95	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637 \$1 \$0 \$833 \$0 \$266.75	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$2 \$0 \$692 \$0 \$268.14	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0 \$605 \$0 \$188,62	\$25,185 \$22,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027 \$1 \$0 \$679 \$0 \$180.85	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1 \$0 \$697 \$0 \$197.67	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0 \$9,272 \$0 \$2,2818
25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW AL SE SM SH UMS PAL GL	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 her PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$2,758 \$4,537 \$0 \$0 \$988 \$23,890 \$187,04 \$7,090	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$68 by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,966 \$2,287 \$3,966 \$2,287 \$0 \$1,320 \$0 \$275.08 \$250,8719	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$	\$25,656 \$30,980 \$6,481 \$241,697 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0 \$0 \$687 \$0 \$353,97 \$130 \$4,939	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,330 \$3,367 \$20,657 \$28,078 \$1,363 \$2,647 \$0 \$0 \$274.75 \$8 \$8 \$5,854	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$28,083 \$1,409 \$2,517 \$1 \$0 \$111,20 \$109 \$5,256	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,563 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$0 \$623 \$0 \$202,95 \$123 \$5,362	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$0 \$833 \$0 \$266.75 \$1 \$66 \$11,827	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$25,798 \$1,893 \$3,266 \$25,798 \$1,893 \$1,216 \$25,798 \$1,893 \$1,216 \$25,798 \$1,893 \$1,216 \$25,798 \$1,893 \$1,216 \$25,798 \$1,893 \$1,216 \$25,798 \$1,893 \$1,216	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0 \$605 \$0 \$188,62 \$123 \$10,355	\$25,185 \$25,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,869 \$2,267 \$3,027 \$1 \$0 \$679 \$0 \$180.85 \$133 \$7,082	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1 \$0 \$697 \$0 \$197,67 \$135 \$5,831	\$332,221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0 \$9,272 \$0 \$2,818 \$1,791 \$88,915
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45	Residential & Lighting Customer Classes Small C&I Medium C&I Large C&I Total Ancillary, Admin & Other Expenses  Allocated Ancillary, Administrative and Oth Residential, Small & Medium Rate Classes RS RH RA GS GM<25 kW GM=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW GMH=>25 kW AL SE SM SH UMS PAL GL	\$236,103 \$34,131 \$41,525 \$9,124 \$320,883 ser PJM Expens \$191,840.83 \$38,656 \$4,431 \$5,346 \$25,788 \$36,988 \$4,537 \$0 \$988 \$4,537 \$0 \$988 \$1,758	\$237,867 \$34,363 \$41,316 \$8,946 \$322,492 \$es by Rate Cla \$205,786 \$26,459 \$4,051 \$4,955 \$26,846 \$37,410 \$2,287 \$3,906 \$2 \$0 \$1,320 \$0 \$275,08 \$25,08 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$250 \$275,08 \$2	\$238,381 \$34,392 \$41,692 \$9,346 \$323,811 \$\$\$ \$214,476 \$19,017 \$3,585 \$4,637 \$27,490 \$37,823 \$2,005 \$3,869 \$1 \$0 \$1,095 \$0 \$259,26 \$207 \$6,824 \$2,522	\$25,656 \$30,980 \$6,481 \$241,697 \$162,507 \$12,670 \$2,586 \$3,463 \$20,447 \$28,324 \$1,392 \$2,656 \$0 \$0 \$353,97 \$130 \$4,939 \$1,542	\$25,662 \$30,725 \$7,465 \$242,725 \$165,010 \$10,980 \$2,230 \$3,367 \$20,657 \$20,657 \$2,078 \$1,363 \$2,647 \$0 \$0 \$274.75 \$88 \$5,854 \$1,611	\$25,604 \$30,599 \$6,615 \$242,705 \$164,837 \$11,831 \$2,525 \$3,396 \$20,687 \$20,687 \$1,409 \$2,517 \$1 \$0 \$584 \$0 \$111,20 \$109 \$5,256 \$1,359	\$25,768 \$29,683 \$6,866 \$242,993 \$164,968 \$12,379 \$2,583 \$3,412 \$20,757 \$27,242 \$1,396 \$2,441 \$0 \$0 \$0 \$223 \$1,449 \$1,449 \$2,441	\$25,547 \$29,410 \$15,447 \$250,023 \$158,977 \$16,734 \$2,908 \$3,553 \$20,236 \$26,772 \$1,491 \$2,637 \$1 \$0 \$833 \$0 \$266.75 \$166 \$11,827 \$3,488	\$25,415 \$29,063 \$15,712 \$254,178 \$152,331 \$27,459 \$3,363 \$4,037 \$19,216 \$25,798 \$1,893 \$3,266 \$2 \$0 \$692 \$0 \$268.14 \$140 \$11,777 \$3,123	\$25,305 \$28,726 \$16,039 \$249,235 \$147,123 \$27,997 \$3,315 \$4,139 \$18,863 \$25,293 \$2,115 \$3,433 \$1 \$0 \$605 \$0 \$188,62 \$123 \$10,355 \$2,914	\$25,185 \$22,856 \$12,091 \$249,877 \$150,687 \$31,756 \$3,489 \$3,955 \$18,782 \$22,829 \$2,267 \$3,027 \$1 \$0 \$679 \$0 \$180.85 \$133 \$7,082 \$1,823	\$25,193 \$25,833 \$10,837 \$248,921 \$150,938 \$31,708 \$3,578 \$4,097 \$18,663 \$22,916 \$2,235 \$2,917 \$1 \$0 \$697 \$135 \$5,831 \$1,402	\$332.221 \$385,408 \$124,969 \$3,189,541 \$2,029,481 \$267,646 \$38,742 \$48,358 \$258,434 \$347,556 \$22,612 \$37,852 \$10 \$0 \$9,272 \$0 \$2,818 \$1,791 \$8,915 \$25,495

#### Duquesne Light Company Transmission Service Charges (T5C) - Retail Tariff Appendix A PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2020

		Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
	DOLD Cales (MMI)													
	POLR Sales (MWh)													
	Residential, Small & Medium Rate Classes													
1	RS RH	181,452 36,563	140,436 18,057	180,155 15,974	208,647 16.267	326,902 21,752	264,000 18,948	226,192 16,973	166,273 17,502	182,540 32,905	207,846 39,552	197,375 41,595	179,509 37,710	2,461,327 313,797
3	RA	4,191	2,764	3,011	3,320	4,615	4,044	3,542	3,041	4,030	4,684	4,569	4,255	46,067
4	GS	6,165	4,702	5,018	5,360	6,501	5,956	5,356	4,855	5,893	6,653	6,412	6,250	69,122
5 6	GM<25 kW GM=>25 kW	29,739 44.567	25,475 37.735	29,749 42,717	31,654 43.816	39,882 51.830	36,278 47,946	32,586 44.073	27,655 38.050	28,048 38,230	30,318 39,228	30,450 40,394	28,469 37.920	370,302 506,505
7	GMH<25 kW	3,181	2,170	2,170	2,154	2,631	2,471	2,192	2,037	2,763	3,399	3,675	3,410	32,255
8	GMH=>25 kW	5,467	3,940	4,370	4,109	4,886	4,296	3,949	3,748	4,839	5,324	5,357	4,826	55,111
9	AL SE	0	1	1	0	0	1	0	1	2	1	1	1	11
	SM	934	901	920	882	924	936	855	872	830	855	890	829	10,628
	SH	-	-	-	-	-	-	-	-	-	-	-	-	0
	UMS PAL	276 177	261 170	281 174	548 167	530 173	195 174	319 169	365 174	391 168	303 173	293 174	302 161	4,063 2,055
	GL	12,231	9,415	10,629	9,827	14,120	11,961	10,891	10,388	11,883	12,085	14,502	12,943	140,877
	GLH	3,510	3,121	3,929	3,067	3,887	3,092	2,943	3,064	3,152	3,401	3,733	3,112	40,010
17 18	HVPS				-			112	116	819	3,232 0	6,523 1	7,976 26	18,779 27
19	Total POLR MWh	328,453	249,148	299,098	329,819	478,634	400,299	350,152	278,142	316,494	357,055	355,944	327,698	4,070,935
20	Residential & Lighting Customer Classes	223.317	162.329	200,235	229.283	354.367	288.103	247.730	187,863	220.475	253,112	244.605	222.465	2.833.885
21	Small C&I	39,360	32,608	37,218	39,716	49,545	44,900	40,453	34,912	37,095	40,672	40,830	38,430	475,742
	Medium C&I	50,034	41,675	47,087 14.558	47,925	56,716	52,242	48,022	41,798	43,069	44,552	45,751	42,746	561,616
	Large C&I Total POLR MWh	15,741 328,453	12,536 249,148	14,558 299,098	12,894 329,819	18,006 478,634	15,054 400,299	13,947 350,152	13,568 278,142	15,854 316,494	18,718 357,055	24,759 355,944	24,057 327,698	199,692 4,070,935
	Total Ocitimon	020,100	210,110	200,000	020,010	110,001	100,200	000,102	270,112	0.0,.0.	007,000	000,011	021,000	1,070,000
	Total PJM Prior Period Credits by Custom	or Class												
	Total F3M F1101 Fe1100 Credits by Custom	ei Ciass												
	Residential & Lighting Customer Classes	(\$700,833)	(\$704,074)	(\$703,104)	(\$702,509)	(\$102,904)	(\$103,487)	(\$103,941)	(\$102,690)	(\$102,905)	(\$103,006)	(\$44,579)	(\$44,679)	(\$3,518,712)
	Small C&I Medium C&I	(\$101,312) (\$123,259)	(\$101,714) (\$122,294)	(\$101,441) (\$122,970)	(\$100,926) (\$121,855)	(\$14,763) (\$17,676)	(\$14,730) (\$17,603)	(\$14,824) (\$17,076)	(\$14,605) (\$16,808)	(\$14,612) (\$16,709)	(\$14,549) (\$16,516)	(\$6,012) (\$6,172)	(\$6,017) (\$6,170)	(\$505,505) (\$605,109)
27		(\$27,082)	(\$26,480)	(\$27,561)	(\$25,479)	(\$4,294)	(\$3,805)	(\$3,950)	(\$8,858)	(\$9,033)	(\$9,221)	(\$2,886)	(\$2,588)	(\$151,239)
28	Total Ancillary, Admin & Other Expenses	(\$952,487)	(\$954,562)	(\$955,076)	(\$950,769)	(\$139,637)	(\$139,626)	(\$139,792)	(\$142,961)	(\$143,260)	(\$143,292)	(\$59,649)	(\$59,456)	(\$4,780,566)
	Allocated PJM Prior Period Credits by Rat	e Class												
	Residential, Small & Medium Rate Classes													
	RS	(\$569,447)	(\$609,116)	(\$632,594)	(\$639,281)	(\$94,929)	(\$94,830)	(\$94,904)	(\$90,888)	(\$85,199)	(\$84,585)	(\$35,971)	(\$36,052)	(\$3,067,797)
	RH	(\$114,744)	(\$78,318)	(\$56,091)	(\$49,840)	(\$6,316)	(\$6,806)	(\$7,121)	(\$9,567)	(\$15,358)	(\$16,096)	(\$7,581)	(\$7,574)	(\$375,413)
	RA GS	(\$13,153) (\$15,868)	(\$11,990) (\$14,666)	(\$10,573) (\$13,678)	(\$10,172) (\$13,621)	(\$1,340) (\$1,937)	(\$1,453) (\$1,954)	(\$1,486) (\$1,963)	(\$1,662) (\$2,031)	(\$1,881) (\$2,321)	(\$1,906) (\$2,380)	(\$833) (\$944)	(\$855) (\$979)	(\$57,304) (\$72,342)
33	GM<25 kW	(\$76,547)	(\$79,464)	(\$81,083)	(\$80,438)	(\$11,884)	(\$11,901)	(\$11,941)	(\$11,569)	(\$11,048)	(\$10,845)	(\$4,484)	(\$4,458)	(\$395,661)
	GM=>25 kW GMH<25 kW	(\$109,791) (\$8,188)	(\$110,733) (\$6,770)	(\$111,558) (\$5,915)	(\$111,407) (\$5,475)	(\$16,153) (\$784)	(\$16,156) (\$811)	(\$15,672) (\$803)	(\$15,301) (\$852)	(\$14,832) (\$1,089)	(\$14,542) (\$1,216)	(\$5,450) (\$541)	(\$5,474) (\$534)	(\$547,068) (\$32,977)
	GMH=>25 kW	(\$13,468)	(\$11,561)	(\$11,412)	(\$10,448)	(\$1,523)	(\$1,448)	(\$1,404)	(\$1,507)	(\$1,877)	(\$1,974)	(\$723)	(\$697)	(\$58,041)
37	AL	(\$1)	(\$5)	(\$4)	(\$1)	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$0)	(\$0)	(\$14)
	SE SM	\$0 (\$2,931)	\$0 (\$3,906)	\$0 (\$3,231)	\$0 (\$2,704)	\$0 (\$268)	\$0 (\$336)	\$0 (\$359)	\$0 (\$476)	\$0 (\$387)	\$0 (\$348)	\$0 (\$162)	\$0 (\$167)	\$0 (\$15,276)
40	SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	UMS PAL	(\$709)	(\$814)	(\$765)	(\$1,392)	(\$158)	(\$64)	(\$117)	(\$152) (\$95)	(\$154)	(\$108)	(\$43)	(\$47) (\$32)	(\$4,525)
	GL	(\$555) (\$21,043)	(\$739) (\$19.888)	(\$611) (\$20.123)	(\$511) (\$19.418)	(\$50) (\$3,367)	(\$63) (\$3.024)	(\$71) (\$3.084)	(\$6.782)	(\$78) (\$6,771)	(\$70) (\$5.954)	(\$32) (\$1.691)	(\$32)	(\$2,908) (\$112.538)
	GLH	(\$6,039)	(\$6,592)	(\$7,438)	(\$6,061)	(\$927)	(\$782)	(\$834)	(\$2,000)	(\$1,796)	(\$1,676)	(\$435)	(\$335)	(\$34,913)
45	L HVPS	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$32) \$0	(\$76) \$0	(\$467) \$0	(\$1,592) (\$0)	(\$760) (\$0)	(\$858) (\$3)	(\$3,785) (\$3)
	Total	(\$952,487)	(\$954,562)	(\$955,076)	(\$950,769)	(\$139,637)	(\$139,626)	(\$139,792)	(\$142,961)	(\$143,260)	(\$143,292)	(\$59,649)	(\$59,456)	(\$4,780,566)
	Allocated P IM Prior Period Credits In Det	o Class Incl	ing CPT											
	Allocated PJM Prior Period Credits by Rat	e class includ	ing GRT											
	Residential, Small & Medium Rate Classes			(000							(44.7			
	RS RH	(\$605,151) (\$121,939)	(\$647,307) (\$83,229)	(\$672,257) (\$59.607)	(\$679,364) (\$52,965)	(\$100,881) (\$6,712)	(\$100,775) (\$7,233)	(\$100,855) (\$7,568)	(\$96,587) (\$10,167)	(\$90,541) (\$16,321)	(\$89,888) (\$17,105)	(\$38,227) (\$8,056)	(\$38,313) (\$8,049)	(\$3,260,146) (\$398,951)
	RA	(\$13,978)	(\$12,742)	(\$11,236)	(\$10,810)	(\$1,424)	(\$1,544)	(\$1,579)	(\$1,766)	(\$1,999)	(\$2,026)	(\$885)	(\$908)	(\$60,897)
51		(\$16,863)	(\$15,585)	(\$14,535)	(\$14,475)	(\$2,059)	(\$2,076)	(\$2,086)	(\$2,158)	(\$2,467)	(\$2,529)	(\$1,003)	(\$1,040)	(\$76,877)
	GM<25 kW GM=>25 kW	(\$81,347) (\$116,675)	(\$84,446) (\$117,676)	(\$86,167) (\$118,553)	(\$85,481) (\$118,392)	(\$12,629) (\$17,166)	(\$12,647) (\$17,169)	(\$12,690) (\$16,655)	(\$12,294) (\$16,260)	(\$11,741) (\$15,762)	(\$11,525) (\$15,454)	(\$4,765) (\$5,791)	(\$4,737) (\$5,817)	(\$420,469) (\$581,369)
54	GMH<25 kW	(\$8,701)	(\$7,195)	(\$6,286)	(\$5,818)	(\$833)	(\$862)	(\$854)	(\$906)	(\$1,157)	(\$1,292)	(\$575)	(\$567)	(\$35,045)
	GMH=>25 kW	(\$14,313)	(\$12,286)	(\$12,127)	(\$11,103)	(\$1,618)	(\$1,539)	(\$1,492)	(\$1,602)	(\$1,995)	(\$2,097)	(\$768)	(\$740)	(\$61,680)
	AL SE	(\$2) \$0	(\$5) \$0	(\$5) \$0	(\$1) \$0	(\$0) \$0	(\$0) \$0	(\$0) \$0	(\$1) \$0	(\$1) \$0	(\$1) \$0	(\$0) \$0	(\$0) \$0	(\$15) \$0
58	SM	(\$3,115)	(\$4,151)	(\$3,434)	(\$2,873)	(\$285)	(\$357)	(\$381)	(\$506)	(\$412)	(\$370)	(\$172)	(\$177)	(\$16,234)
	SH UMS	\$0 (\$754)	\$0 (\$865)	\$0 (\$813)	\$0 (\$1.480)	\$0 (\$169)	\$0	\$0 (\$124)	\$0 (\$162)	\$0 (\$164)	\$0 (\$115)	\$0 (\$46)	\$0 (\$50)	\$0 (\$4.900)
	PAL	(\$754) (\$590)	(\$865) (\$785)	(\$813) (\$649)	(\$1,480) (\$543)	(\$168) (\$54)	(\$68) (\$66)	(\$124) (\$75)	(\$162) (\$101)	(\$164) (\$83)	(\$115) (\$75)	(\$46) (\$34)	(\$50) (\$34)	(\$4,809) (\$3,090)
62	GL	(\$22,363)	(\$21,135)	(\$21,385)	(\$20,635)	(\$3,579)	(\$3,213)	(\$3,278)	(\$7,207)	(\$7,195)	(\$6,327)	(\$1,797)	(\$1,480)	(\$119,594)
63 64	GLH I	(\$6,417) \$0	(\$7,005) \$0	(\$7,904) \$0	(\$6,441) \$0	(\$985) \$0	(\$831) \$0	(\$886) (\$34)	(\$2,125) (\$80)	(\$1,908) (\$496)	(\$1,781) (\$1,692)	(\$462) (\$808)	(\$356) (\$912)	(\$37,102) (\$4,022)
65	HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$3)	(\$3)
	Total	(\$1,012,207)	(\$1,014,413)	(\$1,014,958)	(\$1,010,381)	(\$148,392)	(\$148,381)	(\$148,556)	(\$151,924)	(\$152,242)	(\$152,276)	(\$63,389)	(\$63,183)	(\$5,080,304)

**EXHIBIT 1** 

#### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2020

		Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	Residential, Small & Medium Rate Classe	es.												
1	RS	\$3,603,732	\$3,533,525	\$3,657,598	\$3,327,399	\$3,437,153	\$3,455,920	\$3,366,007	\$3,424,692	\$3,320,548	\$3,421,729	\$3,369,816	\$3,172,572	\$41,090,689
2		\$243,814	\$225,989	\$225,763	\$203,860	\$209,979	\$211,776	\$206,690	\$215,490	\$220,983	\$228,569	\$224,766	\$213,361	\$2,631,041
	RA	\$54,425	\$52,781	\$54,389	\$49,186	\$51,050	\$51,316	\$49,860	\$50,977	\$49,931	\$51,498	\$49,992	\$47,139	\$612,543
	GS	\$67,970	\$65,231	\$66,486	\$59,492	\$60,641	\$60,606	\$58,783	\$60,774	\$60,442	\$63,707	\$60,032	\$57,152	\$741,318
5		\$462,536	\$453,467	\$468,448	\$424,869	\$439,021	\$438,019	\$427,834	\$433,609	\$418,774	\$428,119	\$400,317	\$375,896	\$5,170,909
-	GM=>25 kW	\$621,047	\$600,396	\$623,303	\$562,125	\$574,628	\$573,374	\$537,920	\$544,136	\$525,475	\$535,388	\$463,110	\$435,076	\$6,595,978
7	GMH<25 kW	\$31,734	\$30,275	\$31,298	\$28,103	\$28,898	\$28,900	\$28,194	\$28,663	\$28,116	\$29,138	\$29,225	\$27,360	\$349,903
8	GMH=>25 kW	\$65,423	\$62,052	\$65,617	\$59,156	\$60,699	\$59,354	\$57,347	\$60,203	\$57,017	\$58,258	\$41,624	\$39,149	\$685,899
	AL	\$0	\$2	\$1	\$0	\$0	\$1	\$0	\$1	\$2	\$1	\$1	\$1	\$10
	) SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SM	\$988	\$1,320	\$1,095	\$687	\$466	\$584	\$623	\$833	\$692	\$605	\$679	\$697	\$9,272
	2 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3 UMS	\$1,999	\$1,997	\$2,068	\$2,033	\$2,081	\$1,919	\$1,938	\$2,063	\$2,041	\$1,984	\$2,048	\$2,073	\$24,243
14	I PAL	\$187	\$250	\$207	\$130	\$88	\$109	\$123	\$166	\$140	\$123	\$133	\$135	\$1,791
15	Total Small and Medium Customers	\$5,153,854	\$5,027,285	\$5,196,274	\$4,717,040	\$4,864,704	\$4,881,878	\$4,735,321	\$4,821,608	\$4,684,160	\$4,819,119	\$4,641,744	\$4,370,610	\$57,913,596
	Large Customer Classes													
16	GL	\$118,583	\$113,017	\$123,779	\$101,317	\$129,376	\$110,951	\$94,652	\$107,706	\$110,338	\$128,245	\$129,992	\$103,914	\$1,371,869
	GLH	\$32,249	\$30,425	\$30,663	\$28,654	\$24,983	\$25,830	\$22,342	\$26,268	\$25,117	\$24,569	\$28,453	\$25,359	\$324,912
	3 L	\$0	\$0	\$0	\$0	\$0	\$0	\$20,692	\$22,633	\$22,618	\$24,239	\$4,848	\$5,069	\$100,098
	HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$161,827	\$156,831	\$154,410	\$72,732	\$64,599	\$610,399
	Total Large Customers	\$150,832	\$143,441	\$154,442	\$129,971	\$154,359	\$136,781	\$137,687	\$318,433	\$314,904	\$331,463	\$236,024	\$198,941	\$2,407,278
21	Total Expense	\$5,304,686	\$5,170,726	\$5,350,716	\$4,847,011	\$5,019,063	\$5,018,659	\$4,873,007	\$5,140,041	\$4,999,063	\$5,150,581	\$4,877,768	\$4,569,551	\$60,320,874
	Total Expense	ψ5,504,000	ψυ, 170,720	ψυ,υυυ,τ τυ	ψ <del>τ,υτ</del> ,υτι	ψυ,υ ι υ,υυυ	Ψυ,υ 10,009	Ψ+,013,001	ψυ, 170,041	ψ+,555,005	ψυ, 100,001	ψ <del>τ</del> ,υτ1,100	Ψ+,505,551	Ψ00,020,074

EXHIBIT 1

		Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	Rate RS													
	Revenue Excluding GRT	\$3,204,709	\$2,781,631	\$2,867,471	\$3,392,736	\$5,626,008	\$4,428,884	\$3,805,986	\$2,793,064	\$3,061,398	\$3,485,674	\$3,312,817	\$3,015,142	\$41,775,522
	Expense (Over)/Under Collection	\$3,603,732 \$399,023	\$3,533,525 \$751,894	\$3,657,598 \$790,126	\$3,327,399 (\$65,338)	\$3,437,153 (\$2,188,856)	\$3,455,920 (\$972,964)	\$3,366,007 (\$439,980)	\$3,424,692 \$631,628	\$3,320,548 \$259,149	\$3,421,729 (\$63,946)	\$3,369,816 \$56,999	\$3,172,572 \$157,430	\$41,090,689 (\$684,834)
Ü	(Cronyonaer Composion	<b>\$</b> 000,020	ψ. σ.,σσ.	ψ100,120	(\$00,000)	(\$2,100,000)	(\$0.2,001)	(\$100,000)	ψου 1,020	Ψ200,110	(\$00,0.0)	\$00,000	\$107,100	(\$001,001)
	Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
	Interest Weight Interest (Note 1)	21 / 12 \$38,406	20 / 12 \$68,924	19 / 12 \$68,807	18 / 12 (\$5,390)	17 / 12 (\$170,548)	16 / 12 (\$68,107)	15 / 12 (\$27,499)	14 / 12 \$35,003	13 / 12 \$13,335	12 / 12 (\$3,037)	11 / 12 \$2,482	10 / 12 \$6,232	(\$41,394)
0	Interest (Note 1)	\$30,400	\$00,924	\$00,007	(\$5,390)	(\$170,546)	(\$00,107)	(\$27,499)	\$35,003	\$10,000	(\$3,037)	\$2,402	\$6,232	(\$41,394)
7	Total RS (Over)/Under Collection	\$437,429	\$820,817	\$858,933	(\$70,728)	(\$2,359,404)	(\$1,041,072)	(\$467,479)	\$666,631	\$272,484	(\$66,983)	\$59,481	\$163,662	(\$726,228)
	Rate RH													
	Revenue Excluding GRT	\$316,767	\$156,427	\$120,753	\$127,217	\$181,730	\$149,466	\$135,897	\$128,403	\$252,066	\$303,584	\$319,720	\$289,779	\$2,481,807
	Expense (Over)/Under Collection	\$243,814	\$225,989 \$69,563	\$225,763 \$105,010	\$203,860 \$76,643	\$209,979 \$28,249	\$211,776 \$62,310	\$206,690 \$70,794	\$215,490 \$87,087	\$220,983 (\$31,083)	\$228,569 (\$75,014)	\$224,766 (\$94,954)	\$213,361	\$2,631,041 \$149,234
10	(Over)/Under Collection	(\$72,952)	\$69,563	\$105,010	\$76,643	\$28,249	\$62,310	\$70,794	\$87,087	(\$31,083)	(\$75,014)	(\$94,954)	(\$76,418)	\$149,234
	Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
	Interest Weight Interest (Note 1)	21 / 12 (\$7,022)	20 / 12 \$6,377	19 / 12 \$9,145	18 / 12 \$6,323	17 / 12 \$2,201	16 / 12 \$4,362	15 / 12 \$4,425	14 / 12 \$4,826	13 / 12 (\$1,599)	12 / 12 (\$3,563)	11 / 12 (\$4,134)	10 / 12 (\$3,025)	\$18,314
13	Interest (Note 1)	(\$7,022)	\$0,377	\$9,145	\$0,323	\$2,201	\$4,302	\$4,425	\$4,020	(\$1,599)	(\$3,363)	(\$4,134)	(\$3,023)	\$10,314
14	Total RH Over/ (Under) Collection	(\$79,974)	\$75,939	\$114,155	\$82,966	\$30,451	\$66,671	\$75,218	\$91,913	(\$32,682)	(\$78,578)	(\$99,089)	(\$79,443)	\$167,549
	Rate RA													
	Revenue Excluding GRT	\$61,038	\$39,925	\$44,179	\$39,449	\$64,426	\$52,871	\$116,171	(\$25,594)	\$46,698	\$60,773	\$59,335	\$55,315	\$614,586
	Expense	\$54,425	\$52,781	\$54,389	\$49,186	\$51,050	\$51,316	\$49,860	\$50,977	\$49,931	\$51,498	\$49,992	\$47,139	\$612,543
17	(Over)/Under Collection	(\$6,613)	\$12,856	\$10,210	\$9,737	(\$13,375)	(\$1,555)	(\$66,312)	\$76,572	\$3,233	(\$9,275)	(\$9,343)	(\$8,177)	(\$2,042)
18	Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20	Interest (Note 1)	(\$637)	\$1,178	\$889	\$803	(\$1,042)	(\$109)	(\$4,144)	\$4,243	\$166	(\$441)	(\$407)	(\$324)	\$178
21	Total RA (Over)/Under Collection	(\$7,250)	\$14,035	\$11,099	\$10,540	(\$14,418)	(\$1,664)	(\$70,456)	\$80,815	\$3,400	(\$9,715)	(\$9,750)	(\$8,500)	(\$1,865)
	Rate GS													
	Revenue Excluding GRT	\$73,866	\$58,241	\$61,572	\$58,282	\$82,533	\$70,656	\$63,586	\$58,003	\$69,260	\$79,198	\$75,608	\$74,206	\$825,011
	Expense	\$67,970	\$65,231	\$66,486	\$59,492	\$60,641	\$60,606	\$58,783	\$60,774	\$60,442	\$63,707	\$60,032	\$57,152	\$741,318
24	(Over)/Under Collection	(\$5,896)	\$6,990	\$4,914	\$1,210	(\$21,892)	(\$10,050)	(\$4,802)	\$2,771	(\$8,818)	(\$15,491)	(\$15,576)	(\$17,053)	(\$83,693)
25	Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27	Interest (Note 1)	(\$568)	\$641	\$428	\$100	(\$1,706)	(\$703)	(\$300)	\$154	(\$454)	(\$736)	(\$678)	(\$675)	(\$4,498)
28	Total GS (Over)/Under Collection	(\$6,464)	\$7,631	\$5,342	\$1,310	(\$23,598)	(\$10,753)	(\$5,102)	\$2,925	(\$9,272)	(\$16,227)	(\$16,254)	(\$17,728)	(\$88,191)
	Rate GM < 25 kW													
	Revenue Excluding GRT	\$432,236	\$393,006	\$466,988	\$416,969	\$557,171	\$467,760	\$454,071	\$415,380	\$422,254	\$391,573	\$399,815	\$394,984	\$5,212,207
	Expense	\$462,536	\$453,467	\$468,448	\$424,869	\$439,021	\$438,019	\$427,834	\$433,609	\$418,774	\$428,119	\$400,317	\$375,896	\$5,170,909
31	(Over)/Under Collection	\$30,300	\$60,461	\$1,460	\$7,900	(\$118,150)	(\$29,741)	(\$26,236)	\$18,228	(\$3,480)	\$36,546	\$503	(\$19,088)	(\$41,298)
32	Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
	Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34	Interest (Note 1)	\$2,916	\$5,542	\$127	\$652	(\$9,206)	(\$2,082)	(\$1,640)	\$1,010	(\$179)	\$1,736	\$22	(\$756)	(\$1,857)
35	Total GM < 25 (Over)/Under Collection	\$33,216	\$66,003	\$1,588	\$8,551	(\$127,356)	(\$31,823)	(\$27,876)	\$19,238	(\$3,659)	\$38,282	\$525	(\$19,844)	(\$43,154)

<sup>(1)</sup> Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2019 to February 29, 2020. November 30, 2020 is the mid-point of the reconciliation period June 1, 2020 to May 31, 2021

EXHIBIT 1

		Mar-2019	Apr-2019	May-2019	June-2019	<u>Jul-2019</u>	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	Rate GM = > 25 kW													
36 37	Revenue Excluding GRT Expense	\$560,673 \$621,047	\$501,838 \$600,396	\$571,752 \$623,303	\$407,734 \$562,125	\$734,041 \$574,628	\$545,041 \$573,374	\$527,237 \$537,920	\$491,991 \$544,136	\$483,336 \$525,475	\$439,166 \$535,388	\$456,227 \$463,110	\$450,552 \$435,076	\$6,169,588 \$6,595,978
38		\$60,374	\$98,558	\$51,551	\$154,390	(\$159,413)	\$28,333	\$10,683	\$52,145	\$42,139	\$96,222	\$6,883	(\$15,476)	\$426,390
39 40		5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
41		\$5,811	\$9,034	\$4,489	\$12,737	(\$12,421)	\$1,983	\$668	\$2,890	\$2,168	\$4,571	\$300	(\$613)	\$31,618
42	Total GM > 25 (Over)/Under Collection	\$66,185	\$107,592	\$56,041	\$167,127	(\$171,834)	\$30,317	\$11,351	\$55,035	\$44,307	\$100,792	\$7,183	(\$16,088)	\$458,008
	Rate GMH < 25 kW													
43		\$20,947	\$14,352	\$14,351	\$36,797	\$72,705	\$50,582	\$50,835	\$30,013	\$1,186	\$19,131	\$21,430	\$19,728	\$352,057
44 45		\$31,734 \$10,787	\$30,275 \$15,923	\$31,298 \$16,946	\$28,103 (\$8,694)	\$28,898 (\$43,807)	\$28,900 (\$21,682)	\$28,194 (\$22,641)	\$28,663 (\$1,349)	\$28,116 \$26,930	\$29,138 \$10,007	\$29,225 \$7,794	\$27,360 \$7,632	\$349,903 (\$2,154)
	,													(\$2,154)
46 47		5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
48		\$1,038	\$1,460	\$1,476	(\$717)	(\$3,413)	(\$1,518)	(\$1,415)	(\$75)	\$1,386	\$475	\$339	\$302	(\$662)
40														
49	Total GMH (Over)/Under Collection	\$11,825	\$17,383	\$18,422	(\$9,411)	(\$47,220)	(\$23,199)	(\$24,056)	(\$1,424)	\$28,315	\$10,482	\$8,134	\$7,934	(\$2,816)
	Rate GMH=> 25 kW													
50		\$34,056	\$24,579	\$28,679	\$47,424	\$154,414	\$108,756	\$72,741	\$59,018	(\$8,912)	\$28,968	\$29,313	\$26,449	\$605,484
51 52	Expense (Over)/Under Collection	\$65,423 \$31,367	\$62,052 \$37,473	\$65,617 \$36,938	\$59,156 \$11,733	\$60,699 (\$93,714)	\$59,354 (\$49,402)	\$57,347 (\$15,394)	\$60,203 \$1,185	\$57,017 \$65,929	\$58,258 \$29,290	\$41,624 \$12,311	\$39,149 \$12,700	\$685,899 \$80,415
														\$50,110
53 54		5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
55		\$3,019	\$3,435	\$3,217	\$968	(\$7,302)	(\$3,458)	(\$962)	\$66	\$3,393	\$1,391	\$536	\$503	\$4,805
56	Total GMH (Over)/Under Collection	\$34,386	\$40,908	\$40,155	\$12,701	(\$101,016)	(\$52,860)	(\$16,356)	\$1,251	\$69,322	\$30,681	\$12,847	\$13,202	\$85,220
	Rate AL	. ,	,	,	. , .		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(, ,,,,,,,	. , -	, , .	,		, .	,
57	Revenue Excluding GRT	\$0	\$3	\$2	\$3	(\$22)	\$1	\$2	\$0	\$2	\$1	\$1	\$1	(\$6)
58 59		\$0 \$0	\$2 (\$1)	\$1 (\$1)	\$0 (\$3)	\$0 \$22	\$1 (\$0)	\$0 (\$2)	\$1 \$1	\$2 (\$0)	\$1 (\$0)	\$1 \$0	\$1 (\$0)	\$10 \$16
59	(Over)/Under Collection	\$0	(\$1)	(\$1)	(\$3)	\$22	(\$0)	(\$2)	\$1	(\$0)	(\$0)	\$0	(\$0)	\$10
60		5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
61 62	Interest Weight Interest (Note 1)	21 / 12	20 / 12 (\$0)	19 / 12 (\$0)	18 / 12 (\$0)	17 / 12 \$2	16 / 12 (\$0)	15 / 12 (\$0)	14 / 12	13 / 12 (\$0)	12 / 12 (\$0)	11 / 12	10 / 12 (\$0)	\$1
63	Total AL (Over)/Under Collection	\$0	(\$1)	(\$1)	(\$3)	\$23	(\$0)	(\$2)	\$1	(\$0)	(\$0)	\$0	(\$0)	\$17
	Rate SE													
64		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 66		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	,	•	•		•	•	•		•	•			, .	\$0
67 68		5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
69		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
, 0	Total SE (Sver) Fortuer Collection	90	ψU	Ψ	ΨU	ΨU	ΨU	ΨU	ΨU	Ų0	φ0	UĢ	φυ	40

<sup>(1)</sup> Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2019 to February 29, 2020. November 30, 2020 is the mid-point of the reconciliation period June 1, 2020 to May 31, 2021

EXHIBIT 1

		Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	Rate SM													
	Revenue Excluding GRT	\$1,744	\$1,576	\$1,802	\$1,020	\$926	\$938	\$865	\$873	\$839	\$857	\$892	\$847	\$13,178
72 73	Expense (Over)/Under Collection	\$988 (\$756)	\$1,320 (\$256)	\$1,095 (\$707)	\$687 (\$333)	\$466 (\$459)	\$584 (\$353)	\$623 (\$242)	\$833 (\$39)	\$692 (\$147)	\$605 (\$251)	\$679 (\$213)	\$697 (\$150)	\$9,272 (\$3,906)
	Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75% 11 / 12	4.75%	
75 76	Interest Weight Interest (Note 1)	21 / 12 (\$73)	20 / 12 (\$24)	19 / 12 (\$62)	18 / 12 (\$27)	17 / 12 (\$36)	16 / 12 (\$25)	15 / 12 (\$15)	14 / 12 (\$2)	13 / 12 (\$8)	12 / 12 (\$12)	(\$9)	10 / 12 (\$6)	(\$298)
77	Total SM (Over)/Under Collection	(\$829)	(\$280)	(\$768)	(\$360)	(\$495)	(\$378)	(\$257)	(\$41)	(\$155)	(\$263)	(\$222)	(\$156)	(\$4,204)
	Rate SH													
78 79	Revenue Excluding GRT Expense	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
15	(Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80 81	Interest Rate Interest Weight	5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
82	Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	Total SH (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Rate UMS													
84 85	Revenue Excluding GRT Expense	\$2,087 \$1,999	\$1,993 \$1,997	\$2,089 \$2,068	\$1,271 \$2,033	\$2,568 \$2.081	\$1,552 \$1.919	\$1,681 \$1,938	\$1,888 \$2,063	\$1,864 \$2.041	\$1,807 \$1.984	\$1,993 \$2,048	\$2,014 \$2,073	\$22,807 \$24,243
86	(Over)/Under Collection	(\$88)	\$4	(\$21)	\$763	(\$488)	\$367	\$258	\$175	\$177	\$176	\$55	\$59	\$1,436
87 88	Interest Rate Interest Weight	5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
	Interest (Note 1)	(\$8)	\$0	(\$2)	\$63	(\$38)	\$26	\$16	\$10	\$9	\$8	\$2	\$2	\$89
90	Total UMS (Over)/Under Collection	(\$97)	\$4	(\$23)	\$825	(\$526)	\$393	\$274	\$185	\$186	\$185	\$58	\$61	\$1,524
	Rate PAL													
91 92	Revenue Excluding GRT Expense	\$337 \$187	\$307 \$250	\$344 \$207	\$177 \$130	\$164 \$88	\$165 \$109	\$160 \$123	\$164 \$166	\$159 \$140	\$164 \$123	\$165 \$133	\$153 \$135	\$2,459 \$1,791
93	(Over)/Under Collection	(\$150)	(\$58)	(\$137)	(\$47)	(\$76)	(\$56)	(\$37)	\$2	(\$19)	(\$41)	(\$32)	(\$18)	(\$668)
94 95	Interest Rate Interest Weight	5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
96	Interest (Note 1)	(\$14)	(\$5)	(\$12)	(\$4)	(\$6)	(\$4)	(\$2)	\$0	(\$1)	(\$2)	(\$1)	(\$1)	(\$53)
97	Total PAL (Over)/Under Collection	(\$164)	(\$63)	(\$149)	(\$51)	(\$82)	(\$60)	(\$39)	\$2	(\$20)	(\$43)	(\$33)	(\$19)	(\$721)
	Rate GL													
98 99	Revenue Excluding GRT Expense	\$156,170 \$118,583	\$95,605 \$113,017	\$155,207 \$123,779	\$77,208 \$101,317	\$122,304 \$129,376	\$119,059 \$110,951	\$94,376 \$94,652	\$105,705 \$107,706	\$94,288 \$110,338	\$119,788 \$128,245	\$132,618 \$129,992	\$101,324 \$103,914	\$1,373,653 \$1,371,869
	(Over)/Under Collection	(\$37,587)	\$17,411	(\$31,428)	\$24,109	\$7,072	(\$8,108)	\$276	\$2,001	\$16,050	\$8,457	(\$2,626)	\$2,590	(\$1,784)
	Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
	Interest Weight Interest (Note 1)	21 / 12 (\$3,618)	20 / 12 \$1,596	19 / 12 (\$2,737)	18 / 12 \$1,989	17 / 12 \$551	16 / 12 (\$568)	15 / 12 \$17	14 / 12 \$111	13 / 12 \$826	12 / 12 \$402	11 / 12 (\$114)	10 / 12 \$103	(\$1,442)
104	Total GL (Over)/Under Collection	(\$41,205)	\$19,007	(\$34,165)	\$26,098	\$7,623	(\$8,675)	\$294	\$2,111	\$16,876	\$8,859	(\$2,741)	\$2,692	(\$3,227)

<sup>(1)</sup> Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2019 to February 29, 2020. November 30, 2020 is the mid-point of the reconciliation period June 1, 2020 to May 31, 2021

EXHIBIT 1

							-						
	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
5 4 GU													
Rate GLH													
05 Revenue Excluding GRT	\$33,102	\$25,167	\$40,004	\$27,573	\$28,893	\$20,235	\$22,928	\$25,364	\$24,981	\$23,643	\$24,851	\$23,936	\$320,677
06 Expense	\$32,249	\$30,425	\$30,663	\$28,654	\$24,983	\$25,830	\$22,342	\$26,268	\$25,117	\$24,569	\$28,453	\$25,359	\$324,912
7 (Over)/Under Collection	(\$853)	\$5,258	(\$9,341)	\$1,082	(\$3,911)	\$5,596	(\$585)	\$904	\$136	\$925	\$3,601	\$1,423	\$4,235
08 Interest Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.25%	5.00%	4.75%	4.75%	4.75%	4.75%	4.75%	
09 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
10 Interest (Note 1)	(\$82)	\$482	(\$813)	\$89	(\$305)	\$392	(\$37)	\$50	\$7	\$44	\$157	\$56	\$40
11 Total GLH (Over)/Under Collection	(\$935)	\$5,740	(\$10,154)	\$1,171	(\$4,215)	\$5,987	(\$622)	\$954	\$143	\$969	\$3,758	\$1,479	\$4,275
Total GETT (Over fronder Collection	(\$955)	95,740	(\$10,134)	φ1,171	(94,213)	93,967	(\$022)	φ534	9143	φ303	\$3,730	\$1,479	94,273
Rate L													
12 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$852	\$152,003	(\$25,616)	(\$44,862)	\$41,958	(\$43,435)	\$80,902
13 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$20,692	\$22,633	\$22,618	\$24,239	\$4,848	\$5,069	\$100,098
14 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$19,840	(\$129,371)	\$48,234	\$69,100	(\$37,111)	\$48,504	\$19,197
	5.500/	E 500/	5 500/	5 500/	5 500/	5.050/	5 000/	4.750/	. 750/	4.750/	. 750/	4.750/	
15 Interest Rate 16 Interest Weight	5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75% 14 / 12	4.75% 13 / 12	4.75% 12 / 12	4.75% 11 / 12	4.75% 10 / 12	
17 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,240	(\$7,169)	\$2,482	\$3,282	(\$1,616)	\$1,920	\$139
18 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$21,080	(\$136,540)	\$50,716	\$72,383	(\$38,726)	\$50,424	\$19.336
8 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$21,080	(\$136,540)	\$50,716	\$72,383	(\$38,726)	\$50,424	\$19,336
Rate HVPS													
19 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6.130	\$6.130	\$6.130	\$469.586	\$162.347	\$650.323
20 Expense	\$0 \$0	\$161.827	\$156.831	\$154.410	\$72.732	\$64,599	\$610,399						
21 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$155,697	\$150,701	\$148,280	(\$396,854)	(\$97,748)	(\$39,924)
20. I-tt D-t-	F F00/	E E00/	E E00/	E E00/	E E00/	E 050/	E 000/	4.75%	4.75%	4.75%	4.75%	4.750/	
22 Interest Rate 23 Interest Weight	5.50% 21 / 12	5.50% 20 / 12	5.50% 19 / 12	5.50% 18 / 12	5.50% 17 / 12	5.25% 16 / 12	5.00% 15 / 12	4.75%	4.75%	4.75%	4.75%	4.75% 10 / 12	
14 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,628	\$7,755	\$7,043	(\$17,280)	(\$3,869)	\$2,277
25 77 1 1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2			***	***	***			A404.00F	A450.450	A455.000	(0.1.1.1.0.1)	(0101017)	(007.047)
Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$164,325	\$158,456	\$155,323	(\$414,134)	(\$101,617)	(\$37,647)
Summary (Over)/Under Collection Including Int	terest												
OC Devices Freduities ODT	64 007 700	£4.004.0E0	64 075 404	64 000 000	#7 CO7 DC4	#C 04F 0CF	65 047 000	64.040.405	64 400 004	64.045.500	@E 040 004	04 570 040	000 500 055
26 Revenue Excluding GRT 27 Expense	\$4,897,730 \$5,304,686	\$4,094,650 \$5,170,726	\$4,375,194 \$5,350,716	\$4,633,860 \$4,847,011	\$7,627,861 \$5,019,063	\$6,015,965 \$5,018,659	\$5,347,386 \$4,873,007	\$4,242,405 \$5,140,041	\$4,429,934 \$4,999,063	\$4,915,596 \$5,150,581	\$5,346,331 \$4,877,768	\$4,573,342 \$4,569,551	\$60,500,255 \$60,320,874
28 Total (Over)/Under Collection	\$406,956	\$1,076,076	\$975,521	\$213,152	(\$2,608,798)	(\$997,306)	(\$474,379)	\$897,636	\$569,130	\$234,985	(\$468,562)	(\$3,791)	(\$179,381)
P9 Total Interest	\$39,169	\$98,640	\$84,952	\$17,585	(\$203,269)	(\$69,811)	(\$29,649)	\$49,744	\$29,286	\$11,162	(\$20,402)	(\$150)	\$7,258
Total (Over)/Under Collection w/ Interest	\$446,125	\$1,174,716	\$1,060,473	\$230,737	(\$2,812,067)	(\$1,067,117)	(\$504,028)	\$947,380	\$598,416	\$246,147	(\$488,964)	(\$3,941)	(\$172,123)
Summary (Over)/Under Collection by Rate Clas	ss Including Interest												
Rate Class	Mar-2019	Apr-2019	May-2019	June-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	<u>Total</u>
	<u> </u>												
81 RS	\$437,429	\$820,817	\$858,933	(\$70,728)	(\$2,359,404)	(\$1,041,072)	(\$467,479)	\$666,631	\$272,484	(\$66,983)	\$59,481	\$163,662	(\$726,228)
2 RH 3 RA	(\$79,974) (\$7,250)	\$75,939 \$14,035	\$114,155 \$11,099	\$82,966 \$10,540	\$30,451 (\$14,418)	\$66,671 (\$1,664)	\$75,218 (\$70,456)	\$91,913 \$80,815	(\$32,682) \$3,400	(\$78,578) (\$9,715)	(\$99,089) (\$9,750)	(\$79,443) (\$8,500)	\$167,549 (\$1,865)
4 GS	(\$6,464)	\$7,631	\$5,342	\$1,310	(\$23,598)	(\$10,753)	(\$5,102)	\$2,925	(\$9,272)	(\$16,227)	(\$16,254)	(\$17,728)	(\$88,191)
35 GM<25 kW	\$33,216	\$66,003	\$1,588	\$8,551	(\$127,356)	(\$31,823)	(\$27,876)	\$19,238	(\$3,659)	\$38,282	\$525	(\$17,728)	(\$43,154)
36 GM=>25 kW	\$66,185	\$107,592	\$56,041	\$167,127	(\$171,834)	\$30,317	\$11,351	\$55,035	\$44,307	\$100,792	\$7,183	(\$16,088)	\$458,008
37 GMH<25 kW	\$11,825	\$17,383	\$18,422	(\$9,411)	(\$47,220)	(\$23,199)	(\$24,056)	(\$1,424)	\$28,315	\$10,482	\$8,134	\$7,934	(\$2,816)
38 GMH=>25 kW	\$34,386	\$40,908	\$40,155	\$12,701	(\$101,016)	(\$52,860)	(\$16,356)	\$1,251	\$69,322	\$30,681	\$12,847	\$13,202	\$85,220
9 AL	\$0	(\$1)	(\$1)	(\$3)	\$23	(\$0)	(\$2)	\$1	(\$0)	(\$0)	\$0	(\$0)	\$17
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 SM	(\$829)	(\$280)	(\$768)	(\$360)	(\$495)	(\$378)	(\$257)	(\$41)	(\$155)	(\$263)	(\$222)	(\$156)	(\$4,204)
2 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 UMS	(\$97)	\$4	(\$23)	\$825	(\$526)	\$393	\$274	\$185	\$186	\$185	\$58	\$61	\$1,524
14 PAL	(\$164)	(\$63)	(\$149)	(\$51)	(\$82)	(\$60)	(\$39)	\$2	(\$20)	(\$43)	(\$33)	(\$19)	(\$721)
15 GL	(\$41,205)	\$19,007	(\$34,165)	\$26,098	\$7,623	(\$8,675)	\$294	\$2,111	\$16,876	\$8,859	(\$2,741)	\$2,692	(\$3,227)
46 GLH 47 L	(\$935) \$0	\$5,740 \$0	(\$10,154) \$0	\$1,171 \$0	(\$4,215) \$0	\$5,987 \$0	(\$622) \$21,080	\$954 (\$136,540)	\$143 \$50,716	\$969 \$72,383	\$3,758	\$1,479 \$50,424	\$4,275 \$19,336
47 L 48 HVPS	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$21,080 \$0	(\$136,540) \$164,325	\$50,716 \$158,456	\$72,383 \$155,323	(\$38,726) (\$414,134)	\$50,424 (\$101,617)	\$19,336 (\$37,647)
49 Total	\$446,125	\$1,174,716	\$1,060,473	\$230,737	(\$2,812,067)	(\$1,067,117)	(\$504,028)	\$947,380	\$598,416	\$246,147	(\$488,964)	(\$3,941)	(\$172,123)

<sup>(1)</sup> Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2019 to February 29, 2020. November 30, 2020 is the mid-point of the reconciliation period June 1, 2020 to May 31, 2021

**EXHIBIT 1** 

### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

Α В С D E=C\*D G = C\*F H = E-G J K = I-J Total Prior Period Total Prior Period Prior Period E-Factor Revenue at Prior Period E-Factor Revenue at E-Factor PJM Credits Forecast Billing Units Actual Billing Units (Over)/Under (Over)/Under Collection Collection Forecast Actual Mar 2019-May 2019 Rate per Forecast Actual Mar 2019-May 2019 Forecast Actual PJM Prior Period PJM Prior Period Billing Billing Mar 2019-May 2019 E-Factor Mar 2019-May 2019 E-Factor E-Factor PJM Prior Period Billing Units (2) Unit Unit (1) Revenue Billing Units Revenue Revenue Credits (3) Credits Credits 1 RS kWh (\$0.004970) 493.363.352 (\$2,452,016) 502.042.584 (\$2,495,152) \$43,136 (\$1.746.657) (\$1.924.716) \$178.058 2 RH (\$0.004616) 70.125.162 70.593.475 (\$325.859) \$2.162 (\$250.876) (\$264,775) \$13.899 kWh (\$323,698) 3 RA 9.966.616 (\$57,966) \$2,325 (\$31,440) (\$37,955) kWh (\$0.005816) 9,566,861 (\$55,641 \$6,516 4 GS (\$0.005702) 16.263.776 (\$92,736) 15.884.801 (\$90.575) (\$2,161) (\$52,625) (\$46.984) (\$5.641) kWh GM < 25 kW (kWh) 71.466.769 84.963.125 5 kWh (\$0.005105) (\$364,838) (\$433,737)\$68,899 (\$244,444)(\$251,960) \$7,516 6 GM < 25 kW (kW) kW \$0.00 558,972 \$0 \$0 \$0 \$0 \$0 GM => 25 kW (kWh) kWh (\$0.004257) 144,617,478 (\$615,637) 125,019,230 (\$532,207) (\$83,430)(\$484,796)(\$352,904)(\$131,893) GM => 25 kW (kW) 1,803,520 8 kW \$0.00 \$0 \$0 \$0 \$0 \$0 9 GMH < 25 kW (kWh) kWh (\$0.004372) 5,522,822 (\$24,146)7,521,691 (\$32,885)\$8,739 (\$19,790)(\$22,182)\$2,392 GMH < 25 kW (kW) kW \$0.00 \$0 \$0 \$0 \$0 \$0 GMH => 25 kW (kWh) 11 (\$0.004402) (\$77,166) 13,776,458 (\$60,644)(\$59,722)(\$38,726)kWh 17,529,766 (\$16,522)(\$20,997)12 GMH => 25 kW (kW) kW \$0.00 0 \$0 \$0 \$0 \$0 \$0 \$0 13 AL kWh \$0.006146 477 \$3 2,801 \$17 (\$14)(\$2)(\$11) \$9 14 SE (\$0.004519) kWh \$0 \$0 \$0 \$0 \$0 Λ Λ \$0 15 SM (\$0.004997) 2.981.337 (\$14.898) 2.754.844 (\$13,766) (\$9.361) (\$10,700)kWh (\$1.132)\$1.339 16 SH kWh (\$0.005189) 216,735 (\$1,125)\$0 (\$1,125)(\$706)(\$706) 17 UMS (kWh) (\$0.004519) 360,867 (\$1,631) 817,100 \$2,062 (\$2,636) (\$2,432)(\$204) kWh (\$3,692)18 UMS (kW) kW (\$0.14)564 (\$79) 1,176 (\$165) \$86 \$0 \$0 \$0 19 PAL (\$0.004618) 527,998 (\$2,438) (\$1,656) kWh 521,231 (\$2,407 (\$31)(\$2,024)\$369 20 GL kW (\$94,532) (\$91,346) (\$3,186) (\$69,448) (\$1.38)68,502 66,193 (\$64,883) (\$4,565) 21 GLH kW (\$0.72)13,202 (\$9,505) 17,130 (\$12,334) \$2,828 (\$9,975) (\$21,327)\$11,352 22 L kW (\$1.23)0 \$0 0 \$0 \$0 \$0 \$0 \$0 kW \$0 \$0 23 HVPS (\$1.23)0 \$0 \$0 \$0 Ω \$0 Total E-Factor Revenue (\$4,130,082) (\$4,152,717) \$22,635 (\$2,984,135) (\$3,041,577) \$57,442

<sup>(1)</sup> E-factor rates for the prior reconciliation period established in the Company's Interim Transmission Tracker filing, September 17, 2018, Attachment A, page 2.

<sup>(2)</sup> Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2019, Exhibit 1, page 17.

<sup>(3)</sup> Forecast PJM Prior Period Credits submitted in the Company's Transmission Tracker filing, May 15, 2019, Exhibit 1, page 16,

#### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A PJM Prior Period Credits Projection for Mar-2020-May 2020

	Mar- 20	Apr- 20	May- 20	Total
POLR Sales (MWh)				
Residential, Small & Medium Rate Classes				
1 RS	181,452	140,436	180,155	502,043
2 RH 3 RA	36,563 4.191	18,057 2,764	15,974 3,011	70,593 9,967
4 GS	6,165	4,702	5,018	15,885
5 GM<25 kW	29,739	25,475	29,749	84,963
6 GM=>25 kW 7 GMH<25 kW	44,567 3,181	37,735 2,170	42,717 2,170	125,019 7,522
8 GMH=>25 kW	5,467	3,940	4,370	13,776
9 AL 10 SE	0	1	1	3
11 SM	934	901	920	2,755
12 SH 13 UMS	0 276	0 261	0 281	0 817
14 PAL	177	170	174	521
15 GL 16 GLH	12,231 3.510	9,415 3,121	10,629 3,929	32,275 10,559
17 L 18 HVPS	0	0	0	0
18 HVPS 19 Total POLR MWh	0 328,453	249,148	299,098	876,699
20 Residential & Lighting Customer Classes	223,317	162,329	200,235	585,882
21 Small C&I	39,360	32,608	37,218	109,187
22 Medium C&I 22 Large C&I	50,034 15,741	41,675 12,536	47,087 14,558	138,796 42,835
23 Total POLR MWh	328,453	249,148	299,098	876,699
Total Projected PJM Prior Period Credits				
24 Residential, Lighting, Small C&I, & Medium C&I	(\$56,995)	(\$56,995)	(\$56,995)	(\$170,984)
25 Large C&I 26 Total Ancillary, Admin & Other Expenses	(\$1,776) (\$58,771)	(\$1,776) (\$58,771)	(\$1,776) (\$58,771)	(\$5,329) (\$176,313)
Allocated Projected PJM Prior Period Credits	by Rate Class			
Residential, Small & Medium Rate Classes				
27 RS	(\$33,071)	(\$33,828)	(\$36,086)	(\$102,985)
28 RH 29 RA	(\$6,664) (\$764)	(\$4,349) (\$666)	(\$3,200) (\$603)	(\$14,213) (\$2,033)
30 GS	(\$1,124)	(\$1,133)	(\$1,005)	(\$3,261)
31 GM<25 kW 32 GM=>25 kW	(\$5,420) (\$8,123)	(\$6,136) (\$9,090)	(\$5,959) (\$8,556)	(\$17,515) (\$25,769)
33 GMH<25 kW	(\$580)	(\$523)	(\$435)	(\$1,537)
34 GMH=>25 kW 35 AL	(\$996) (\$0)	(\$949) (\$0)	(\$875) (\$0.25)	(\$2,821) (\$1)
36 SE	\$0	\$0	\$0	\$0
37 SM 38 SH	(\$170) \$0	(\$217) \$0	(\$184) \$0	(\$571) \$0
39 UMS	(\$50)	(\$63)	(\$56)	(\$169)
40 PAL 41 GL	(\$32) (\$1,380)	(\$41) (\$1,334)	(\$35) (\$1,297)	(\$108) (\$4,011)
42 GLH	(\$396)	(\$442)	(\$479)	(\$1,318)
43 L 44 HVPS	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
45 Total	(\$58,771)	(\$58,771)	(\$58,771)	(\$176,313)
Allocated Projected PJM Prior Period Credits	by Rate Class	Including GR	т	
Residential, Small & Medium Rate Classes 46 RS	(\$35.145)	(\$35.949)	(\$38,348)	(\$109,442)
47 RH	(\$7,082)	(\$4,622)	(\$3,400)	(\$15,104)
48 RA 49 GS	(\$812) (\$1,194)	(\$708) (\$1,204)	(\$641) (\$1,068)	(\$2,160) (\$3,466)
50 GM<25 kW	(\$5,760)	(\$6,521)	(\$6,332)	(\$3,466)
51 GM=>25 kW 52 GMH<25 kW	(\$8,632) (\$616)	(\$9,659) (\$556)	(\$9,093) (\$462)	(\$27,384)
53 GMH=>25 kW	(\$1,059)	(\$1,008)	(\$930)	(\$1,634) (\$2,998)
54 AL 55 SE	(\$0) \$0	(\$0) \$0	(\$0)	(\$1)
55 SE 56 SM	\$0 (\$181)	(\$231)	\$0 (\$196)	\$0 (\$607)
57 SH	\$0	\$0	\$0	\$0
58 UMS 59 PAL	(\$53) (\$34)	(\$67) (\$44)	(\$60) (\$37)	(\$180) (\$115)
60 GL	(\$1,467)	(\$1,418)	(\$1,378)	(\$4,263)
61 GLH 62 L	(\$421) \$0	(\$470) \$0	(\$509) \$0	(\$1,400) \$0
63 HVPS	\$0	\$0	\$0	\$0
64 Total	(\$62,456)	(\$62,456)	(\$62,456)	(\$187,367)

#### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A E-Factor Revenue for the Reconciliation Period - June 2019 to May 2020

	Α	В	С	D	E=C*D	F	G	H=C*G	1	J=E+H-I-F
									Forecast	Total
			Rate per						E-Factor	Forecast & Actual
			Billing	Actual	Actual	Actual	Forecast	Forecast	PJM Prior Period	E-Factor
		Billing	Unit (1)	Jun 2019-Feb 2020	E-Factor	Jun 2019-Feb 2020	Mar 2020-May 2020	E-Factor	Credits	Revenue & Expense
		<u>Unit</u>	Jun 2019-Feb 2020	Billing Units	Revenue	PJM Credits (with GRT)	Billing Units	Revenue	Revenue	June 2019-May 2020
	RS	kWh	(\$0.002525)	1,959,284,571	(\$4,947,194)	(\$1,335,430)	493,518,408	(\$1,246,134)	(\$109,442)	(\$4,748,456)
	RH	kWh	(\$0.000890)	243,203,829	(\$216,451)	(\$134,176)	69,548,296	(\$61,898)		(\$129,069)
	RA	kWh	(\$0.000943)	36,100,238	(\$34,043)	(\$22,941)	9,957,188	(\$9,390)		(\$18,331)
	GS	kWh	(\$0.002347)	53,236,951	(\$124,947)	(\$29,894)	16,837,257	(\$39,517)		(\$131,104)
	GM < 25 kW (kWh)	kWh	(\$0.001896)	285,339,157	(\$541,003)	(\$168,509)	88,037,558	(\$166,919)	(\$18,614)	(\$520,800)
	GM < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	390,880	\$0	\$0	\$0
	GM => 25 kW (kWh)	kWh	(\$0.000680)	381,485,733	(\$259,410)	(\$228,465)	143,107,597	(\$97,313)	( ' ' '	(\$100,874)
	GM => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	454,166	\$0	\$0	\$0
	GMH < 25 kW (kWh)	kWh	(\$0.002559)	24,733,228	(\$63,292)	(\$12,863)	7,640,117	(\$19,551)	, , ,	(\$68,346)
	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
	GMH => 25 kW (kWh)	kWh	(\$0.001053)	41,334,846	(\$43,526)	(\$22,955)	13,837,747	(\$14,571)		(\$32,145)
	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	\$0	0	\$0	\$0	\$0
13 A		kWh	(\$0.015048)	8,431	(\$127)	(\$4)	3,210	(\$48)	(\$1)	(\$171)
14 S		kWh	(\$0.000550)	0	\$0	\$0	0	\$0	\$0	\$0
15 S		kWh	(\$0.000813)	7,873,066	(\$6,401)	(\$5,534)	3,787,845	(\$3,080)		(\$3,339)
16 S		kWh	(\$0.001488)	0	\$0	\$0	0	\$0	\$0	\$0
	JMS (kWh)	kWh	(\$0.000550)	3,245,852	(\$1,785)	(\$2,377)	1,345,341	(\$740)	(\$180)	\$32
	JMS (kW)	kW	\$0.32	3,861	\$1,235	\$0	1,007	\$322	\$0	\$1,557
19 F		kWh	(\$0.000898)	1,533,510	(\$1,377)	(\$1,066)	607,597	(\$546)	(\$115)	(\$742)
20 0		kW	(\$0.53)	226,348	(\$119,965)	(\$54,712)	75,594	(\$40,065)		(\$101,056)
21 (	GLH	kW	(\$0.45)	50,850	(\$22,883)	(\$15,775)	20,485	(\$9,218)	(\$1,400)	(\$14,926)
22 L		kW	(\$0.17)	22,057	(\$3,750)	(\$4,022)	0	\$0	\$0	\$272
23 F		kW	(\$0.17)	147,562	(\$25,086)	(\$3)	48,903	(\$8,314)	\$0	(\$33,396)
24 T	Total e-Factor Revenue				(\$6,410,005)	(\$2,038,726)		(\$1,716,981)	(\$187,367)	(\$5,900,892)

<sup>(1)</sup> E-factor rates established in the Company's Transmission Tracker filing, May 15, 2019, Attachment A, page 2.

ATTACHMENT A

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Proposed Rates - Effective June 1, 2020

	70 watt lamp 100 watt lamp 150 watt lamp 250 watt lamp 400 watt lamp	47 62 od	48 watt lamp 83 watt lamp	13 27 27	45 watt lamp 60 watt lamp 95 watt lamp	250 watt lamp 400 watt lamp LED - Cobra Head	70 watt lamp 100 watt lamp 150 watt lamp	PAL (1) High Pressure Sodium	60 watt lamp 95 watt lamp 139 watt lamp 219 watt lamp	150 watt lamp 200 watt lamp 400 watt lamp LED - Cobra Head	High Pressure Sodium 100 watt lamp	47 watt lamp 62 watt lamp SH (1)	48 watt lamp 83 watt lamp LED - Contemporary	219 watt lamp 275 watt lamp LED - Colonial	60 watt lamp 95 watt lamp 139 watt lamp	LED - Cobra Head 45 watt lamp	250 watt lamp 400 watt lamp 1,000 watt lamp	70 watt lamp 100 watt lamp 150 watt lamp	1,000 watt lamp High Pressure Sodium	1/3 watt lamp 250 watt lamp 400 watt lamp	Mercury Vapor 100 watt lamp	SM (1)	SE UMS	GLH L HVPS	GMH=>25 kW	RS RH RA GS GM<25 kW GM=>25 kW	Rate Class	⊳
	46 46 67 100 155	17 22	17 29	49 77 97	16 34	110 170	74 50 74		77 49 77 49	71 95 170	50	17 22	17 29	97	1 4 3 2 Z	16	110 170 387	71 50	386	102 161	4 !						Energy kWh per Fixture/Mo.	B
								\$0.000364				\$0.000841										\$0.000397	\$0.016289 \$0.000841 \$0.000841		\$0.002748	\$0.018658 \$0.009284 \$0.014334 \$0.011129 \$0.008087 \$0.007518 \$0.002331	Energy Charge <u>\$/kWh</u>	С
:																							\$5.46	\$4.95 \$4.99 \$5.33	\$4.99	\$1.58 \$1.74	Demand Charge <u>\$/KW</u>	D
	\$0.01 \$0.02 \$0.02 \$0.04 \$0.06	\$0.01 \$0.01	\$0.01 \$0.01	\$0.02 \$0.03 \$0.04	\$0.01 \$0.01 \$0.01	\$0.04	\$0.01 \$0.02		\$0.02 \$0.03 \$0.04 \$0.06	\$0.06 \$0.08 \$0.14	\$0.04	\$0.01 \$0.01	\$0.01 \$0.01	\$0.03	\$0.01 \$0.02 \$0.02	\$0.01	\$0.04 \$0.07 \$0.15	\$0.01 \$0.02 \$0.03	\$0.15	\$0.04	\$0.02						Monthly Charge Per Fixture	m

<sup>(1)</sup> Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Rate Component Summary - Effective June 1, 2020

A B C D E F G H I

				D / 0	5				
				Rate Compone		D. L. O.	4 4 .	D	I D. C.
		D / O		(Over)/Under		Rate Compo			ed Rates
			ent to Recover	E-Factor C	•	Recover Pro	'		ıne 1, 2020
		-	JM Charges	the Reconcili		PJM Char	-	B+D+F	C+E+G
		Att. A,	page 3	Att. A, p	page 5	Att. A, page	7 & 8		
		_	5 .	_		_	5 .	_	
		Energy	Demand	Energy	Demand	Energy	Demand	Energy	Demand
		Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate
	Rate Class	<u>\$/kWh</u>	<u>\$/kW/mo.</u>	<u>\$/kWh</u>	<u>\$/kW/mo.</u>	<u>\$/kWh</u>	<u>\$/kW/mo.</u>	<u>\$/kWh</u>	<u>\$/kW/mo.</u>
1	RS	\$0.018159	n/a	(\$0.000528)	n/a	\$0.001027	n/a	\$0.018658	n/a
2	RH	\$0.007876	n/a	\$0.000381	n/a	\$0.001027	n/a	\$0.009284	n/a
3	RA	\$0.013602	n/a	(\$0.000295)	n/a	\$0.001027	n/a	\$0.014334	n/a
4	GS	\$0.011142	n/a	(\$0.001040)	n/a	\$0.001027	n/a	\$0.011129	n/a
5	GM<25 kW	\$0.006652	\$1.58	\$0.000408	n/a	\$0.001027	n/a	\$0.008087	\$1.58
6	GM=>25 kW	\$0.005395	\$1.74	\$0.001096	n/a	\$0.001027	n/a	\$0.007518	\$1.74
7	GMH<25 kW	\$0.005090	\$3.36	(\$0.003786)	n/a	\$0.001027	n/a	\$0.002331	\$3.36
8	GMH=>25 kW	\$0.004627	\$5.40	(\$0.002906)	n/a	\$0.001027	n/a	\$0.002748	\$5.40
	AL	\$0.004799	n/a	\$0.010463	n/a	\$0.001027	n/a	\$0.016289	n/a
10	SE	n/a	n/a	(\$0.000186)	n/a	\$0.001027	n/a	\$0.000841	n/a
	SM	n/a	n/a	(\$0.000630)	n/a	\$0.001027	n/a	\$0.000397	n/a
12	SH	n/a	n/a	(\$0.000186)	n/a	\$0.001027	n/a	\$0.000841	n/a
	UMS	n/a	\$4.71	(\$0.000186)	\$0.75	\$0.001027	n/a	\$0.000841	\$5.46
	PAL	n/a	n/a	(\$0.000663)	n/a	\$0.001027	n/a	\$0.000364	n/a
15	GL	n/a	\$4.71	n/a	(\$0.06)	n/a	\$0.34	n/a	\$4.99
16	GLH	n/a	\$4.71	n/a	(\$0.10)	n/a	\$0.34	n/a	\$4.95
17	L	n/a	\$4.71	n/a	(\$0.06)	n/a	\$0.34	n/a	\$4.99
18	HVPS	n/a	\$4.71	n/a	\$0.28	n/a	\$0.34	n/a	\$5.33

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Calculation of Retail Rates to Recover Projected Transmission Charges

	Α	В	С	D	E = C + D	F	G	H = E / F	I = E / G
1	Revenue Require	ement (1)	\$141,278,388						
					Adjusted			Energy	Demand
		Class 1CP	Allocated	PA GRT	Revenue	Sales	Demand	Rate	Rate
	Rate Class	<u>kW (2)</u>	Charges (3)	at 5.90%	Requirement	<u>kWh (4)</u>	<u>kW (4)</u>	<u>\$/kWh</u>	\$/kW/mo.
2	RS	1,119,480	\$59,481,125	\$3,729,422	\$63,210,547	3,480,915,075	0	\$0.018159	n/a
3	RH	54,961	\$2,920,208	\$183,095	\$3,103,303	393,995,412	0	\$0.007876	n/a
4	RA	15,012	\$797,615	\$50,010	\$847,625	62,315,339	0	\$0.013602	n/a
5	GS	18,751	\$996,303	\$62,467	\$1,058,770	95,023,649	0	\$0.011142	n/a
6	GM<25 kW	155,107	\$8,241,269	\$516,721	\$8,757,991	658,292,988	2,775,147	\$0.006652	\$1.58
7	GM=>25 kW	409,763	\$21,771,846	\$1,365,079	\$23,136,924	2,144,446,201	6,630,045	\$0.005395	\$1.74
8	GMH<25 kW	9,446	\$501,884	\$31,468	\$533,352	52,392,104	79,474	\$0.005090	\$3.36
9	GMH=>25 kW	32,396	\$1,721,270	\$107,922	\$1,829,192	197,653,848	169,381	\$0.004627	\$5.40
10	AL	18	\$973.69	\$61	\$1,035	107,803	0	\$0.004799	n/a
11	SE	0	\$0.00	\$0	\$0	24,784,044	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	29,540,376	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	866,940	0	n/a	n/a
14	UMS	2,546	\$135,289	\$8,483	\$143,772	22,523,964	30,555	n/a	\$4.71
15	PAL	0	\$0	\$0	\$0	2,893,908	0	n/a	n/a
16	GL	454,563	\$24,152,196	\$1,514,325	\$25,666,521	2,701,520,529	5,454,753	n/a	\$4.71
17	GLH	60,209	\$3,199,063	\$200,579	\$3,399,642	330,194,260	722,506	n/a	\$4.71
18	L	163,104	\$8,666,177	\$543,363	\$9,209,540	1,076,301,120	1,957,249	n/a	\$4.71
19	HVPS	163,612	\$8,693,170	\$545,055	\$9,238,225	1,333,418,848	1,963,345	n/a	\$4.71
20	TOTAL	2,658,967	\$141,278,388	\$8,858,050	\$150,136,438	12,607,186,406	19,782,454	·	

<sup>(1)</sup> The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2020, effective June 1, 2020 to May 31, 2021. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

<sup>(2)</sup> Actual peak load July 10, 2019 at hour 17, by rate class.

<sup>(3)</sup> Revenue requirement allocated to each rate class based on class share of total 1CP.

<sup>(4)</sup> Forecast June 2020 to May 2021 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff.

Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix B Reconciliation of E-Factor Revenue for the Prior Periods

	А	В	С	D	Е
					[D-(C-A+B)]
	Net Prior Period	Net Prior Period	Net Current Period	Previous	Total Current
	E-Factor Revenue	PJM Credits	Forecast & Actual	E-Factor Revenue	E-Factor Balance
	(Over)/Under	(Over)/Under	E-Factor	(Over)/Under	(Over)/Under
	Collection	Collection	Revenue	Collection	Collection
	March 2019 to	March 2019 to	June 2019 to		
	May 2019	May 2019	May 2020		
	Way 2010	Way 2010	Way 2020		
				May 15, 2019 Filing	Total (Over) /
Rate Class	Exh. 1, Page 15	Exh. 1, Page 15	Exh. 1, Page 17	Att. A, Page 5	Under Collection
1 RS	\$43,136	\$178,058	(\$4,748,456)	(\$4,657,033)	(\$43,499)
2 RH	\$2,162	\$13,899	(\$129,069)	(\$110,292)	\$7,039
3 RA	\$2,325	\$6,516	(\$18,331)	(\$17,180)	(\$3,040)
4 GS	(\$2,161)	(\$5,641)	(\$131,104)	(\$123,426)	\$11,158
5 GM < 25 kW	\$68,899	\$7,516	(\$520,800)	(\$413,012)	\$169,171
6 GM => 25 kW	(\$83,430)	(\$131,893)	(\$100,874)	(\$78,362)	\$70,975
7 GMH < 25 kW	\$8,739	\$2,392	(\$68,346)	(\$49,299)	\$25,394
8 GMH => 25 kW	(\$16,522)	(\$20,997)	(\$32,145)	(\$37,834)	(\$1,215)
9 AL	(\$14)	\$9	(\$171)	(\$29)	\$118
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)
11 SM	(\$1,132)	\$1,339	(\$3,339)	(\$3,132)	(\$2,263)
12 SH	(\$1,125)	(\$706)	\$0	(\$813)	(\$1,231)
13 UMS	\$2,147	(\$204)	\$1,589	\$726	\$1,489
14 PAL	(\$31)	\$369	(\$742)	(\$735)	(\$393)
15 GL	(\$3,186)	(\$4,565)	(\$101,056)	(\$98,462)	\$3,973
16 GLH	\$2,828	\$11,352	(\$14,926)	(\$14,724)	(\$8,321)
17 L	\$0	\$0	\$272	(\$15,223)	(\$15,495)
18 HVPS	\$0	\$0	(\$33,396)	\$73,102	\$106,499
19 Total	\$22,635	\$57,442	(\$5,900,892)	(\$5,575,855)	\$290,231

### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges

Α	В	С	D = B + C	E	F	G = D + E + F	Н	I	J = G / H	K = G / I	L	М	N = J + L	0
			= B + C			= D + E + F			= G / H	= G / I			= J + L	= K + M
	Reconciliation		Total	Total										
	Period		Reconciliation Period	Prior Period	Adjustment	Total					Projected P			
	E-Factor Revenue (Over)/Under		E-Factor Revenue (Over)/Under	E-Factor Revenue (Over)/Under	With Interest & GRT (2)	E-Factor Revenue (Over)/Under					Att. A, page	s 11 & 12		
	Collection		Collection	Collection	& GRT (2)	Collection								
	Concodon		Collection	Conconorr		Collection								
						Total	Forecast	POLR	F	Demand	F====:	Demand	F	D
		PA GRT				(Over)/Under	POLR Sales	Demand	Energy Rate	Rate	Energy Rate	Rate	Energy Rate	Demand Rate
Rate Class	Exh. 1, Page 14	at 5.90%	Exh. 1, Page 1	Att. A, Page 4	Att. A, Page 14	Collection	kWh (1)	kW (1)	\$/kWh	\$/kW/mo.	\$/kWh	\$/kW/mo.	\$/kWh	\$/kW/mo.
4 DC	(#70C 000)	(045 524)	(\$774.700)	(042,400)	¢0	(#04E 2C2)	2.379.704.774	0	(0.000242)	-1-	(\$0.000186)	-/-	(\$0.000E20)	/
1 RS 2 RH	(\$726,228) \$167,549	(\$45,534) \$10,505	(\$771,762) \$178,054	(\$43,499) \$7,039	\$0 \$0	(\$815,262) \$185,093	326,416,326	0	(\$0.000343) \$0.000567	n/a n/a	(\$0.000186)	n/a n/a	(\$0.000528) \$0.000381	n/a n/a
3 RA	(\$1,865)	(\$117)	(\$1,982)	(\$3,040)	\$0 \$0	(\$5,022)	45,860,041	0	(\$0.000367	n/a	(\$0.000186)	n/a	(\$0.000361	n/a
4 GS	(\$88,191)	(\$5,529)	(\$93,720)	\$11,158	\$21,420	(\$61,142)	71,606,029	0	(\$0.000110)	n/a	(\$0.000186)	n/a	(\$0.000293)	n/a
5 GM<25 kW	(\$43,154)	(\$2,706)	(\$45,860)	\$169,171	\$98,503	\$221,814	373.457.873	0	\$0.000594	n/a	(\$0.000186)	n/a	\$0.000408	n/a
6 GM=>25 kW	\$458.008	\$28,717	\$486.725	\$70.975	\$211.796	\$769.496	600.275.371	0	\$0.001282	n/a	(\$0.000186)	n/a	\$0.001096	n/a
7 GMH<25 kW	(\$2,816)	(\$177)	(\$2,992)	\$25,394	(\$139,860)	(\$117,458)	32,623,745	ő	(\$0.003600)	n/a	(\$0.000186)	n/a	(\$0.003786)	n/a
8 GMH=>25 kW		\$5,343	\$90,563	(\$1,215)	(\$247,007)	(\$157,658)	57.967.816	0	(\$0.002720)	n/a	(\$0.000186)	n/a	(\$0.002906)	n/a
9 AL	\$17	\$1	\$18	\$118	\$0	\$137	12,839	0	\$0.010649	n/a	(\$0.000186)	n/a	\$0.010463	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	\$0	(\$30,128)	0	0	n/a	n/a	(\$0.000186)	n/a	(\$0.000186)	n/a
11 SM	(\$4,204)	(\$264)	(\$4,468)	(\$2,263)	\$0	(\$6,731)	15,151,379	0	(\$0.000444)	n/a	(\$0.000186)	n/a	(\$0.000630)	n/a
12 SH	\$0	\$0	\$0	(\$1,231)	\$0	(\$1,231)	0	0	n/a	n/a	(\$0.000186)	n/a	(\$0.000186)	n/a
13 UMS	\$1,524	\$96	\$1,620	\$1,489	\$0	\$3,109	5,375,171	4,148	n/a	\$0.75	(\$0.000186)	n/a	(\$0.000186)	\$0.75
14 PAL	(\$721)	(\$45)	(\$766)	(\$393)	\$0	(\$1,159)	2,430,389	0	(\$0.000477)	n/a	(\$0.000186)	n/a	(\$0.000663)	n/a
15 GL	(\$3,227)	(\$202)	(\$3,429)	\$3,973	\$0	\$544	147,712,056	311,420	n/a	\$0.00	n/a	(\$0.06)	n/a	(\$0.06)
16 GLH	\$4,275	\$268	\$4,543	(\$8,321)	\$0	(\$3,779)	42,835,726	84,392	n/a	(\$0.04)	n/a	(\$0.06)	n/a	(\$0.10)
17 L	\$19,336	\$1,212	\$20,548	(\$15,495)	\$0	\$5,053	0	0	n/a	n/a	n/a	(\$0.06)	n/a	(\$0.06)
18 HVPS	(\$37,647)	(\$2,360)	(\$40,007)	\$106,499	\$0	\$66,491	0	195,612	n/a	\$0.34	n/a	(\$0.06)	n/a	\$0.28
19 Total	(\$172,123)	(\$10,792)	(\$182,915)	\$290,231	(\$55,148)	\$52,167	4,101,429,535	595,572						

<sup>1)</sup> Forecast June 2020 to May 2021 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2020 through May 2021 POLR demand is the forecast 1CP used for billing purposes.

<sup>2)</sup> As a result of a 2018 PUC audit of the Transmission Service Charge for the period March 2015 through February 2017, it was determined that the Company inadvertently transposed the 1CP for GMH<25 and GMH>25 in the month of March 2016 within its 1307e reconciliation filling. This affected the allocation of RMR, Deferred Taxes, and NITS expenses for Small & Medium C&I customers. The adjustment to expense between classes is \$312,147. The adjustments to refund include interest that was computed at the prime rate from March 2016 through the mid-point of the rate effective period, November 30, 2020. The interest expense totaled \$51,894. The total adjustment includes GRT. See Attachment A, page 13-14 for detailed calculations.

### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Projected PJM Enhancement Charges

#### Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)

Share of Revenue Requirements Allocated to the Duquesne Zone Published by PJM, January 1, 2020

		<u>Monthly</u>	<u>Annual</u>
1	Trans-Allegheny Interstate Line Company (TrAILCo)	\$110,653	\$1,327,837
2	Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	(\$490)	(\$5,881)
3	Baltimore Gas and Electric Company's Network Customers	\$0	\$0
4	Dominion Virginia Power's Network Customers	\$114,704	\$1,376,443
5	PSE&G's Network Customers	\$115,617	\$1,387,402
6	PPL Electric Utilities Corp. dba PPL Utilities	\$61,108	\$733,291
7	AEP East Operating Companies	\$288,043	\$3,456,514
8	APS Zone RTEP	(\$188,082)	(\$2,256,989)
9	Atlantic Electric's Network Customers	\$1,818	\$21,820
10	Delmarva's Network Customers	\$390	\$4,678
11	PEPCO's Network Customers	\$728	\$8,742
12	Commonwealth Edison Company's Network Customers	\$1,559	\$18,705
13	Mid-Atlantic Interstate Transmission, LLC	\$2,167	\$26,009
14	PECO Energy Company	\$7,448	\$89,380
15	American Transmission Systems, Inc.	\$85,623	\$1,027,470
16	Transource Maryland, LLC	\$13	\$161
17	Transource Pennsylvania, LLC	\$43	\$521
18	Northern Indiana Public Service Company (NIPSCO)	\$1,257	\$15,089
19	Total Charges	\$602,599	\$7,231,192

#### Total 1CP (MW) 2.659.0

Residential, Small C&I, & Medium C&I
--------------------------------------

		POLR	EGS	<u>l otal</u>
20	Load 1CP(MW)	1,040.8	776.6	1,817.5
21	Allocated Charges for Cost Recovery	\$2,830,626	\$2,112,098	\$4,942,725
22	Forecast Sales (MWh)	3,910,882	3,254,870	7,165,752
23	Average Charge for POLR Cost Recovery (\$/MWh)	\$0.7238		
Large C&I (1)		POLR	EGS	Total
		FOLK	<u>LG5</u>	Total
24	Load 1CP (MW)	32.4	809.0	841.5
25	Allocated Charges for Cost Recovery	\$88,221	\$2,200,247	\$2,288,467
17	Forecast 1CP (MW)	395.8	9,913.9	10,309.7
18	Average Charge for POLR Cost Recovery (\$/MW)	\$222.89		

<sup>(1)</sup> Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

## Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I

#### Component of Projected Rate

2 3 4 5 6	Average Ancillary Service Charge (1) Average PJM Administrative Charges PJM OATT FERC Annual Recovery (1) PJM OATT Organization of PJM States, Inc. (1) PJM OATT North American Electric Reliability Corp. (1) PJM OATT Reliability First Corp. (1) PJM OATT Transmission Enhancement Charges	Schedule 9-1 to 9-5 Schedule 9-FERC Schedule 9-OPSI Schedule 10-NERC Schedule 10-RFC Schedule 12 (Att. A, page 6)		n/a n/a n/a n/a n/a n/a \$0.7238	\$/MWh			
8 9 10	Expansion Cost Recovery Expansion Cost Recovery Charges, Mar. 2019-Feb. 2020 Forecast POLR sales (MWh) (2) Expansion Cost Recovery Charge	Schedule 13 Exh. 1, page 6 Att. A, page 5 Line 8 / Line 9	\$0 3,910,882	\$0.0000	\$/MWh			
11 12 13	Reliability Must Run (RMR) Charges Estimated Annual First Energy RMR Charges (3) Forecast POLR sales (MWh) (2) RMR Charge	Exh. 1, page 6 Att. A, page 5 Line 11 / Line 12	\$0 3,910,882	\$0.0000	\$/MWh			
14 15 16	··-g (·/	Attachment H-17C Exh. 1, page 6 Att. A, page 5 Line 14 / Line 15	\$949,342 3,910,882	\$0.2427	\$/MWh			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)			\$0.9665	\$/MWh			
18	Pennsylvania Gross Receipts Tax	5.90%		\$0.0606	\$/MWh			
19	Total Charges			\$1.0271	\$/MWh			
20 Adjustment to Retail Rates \$0.00								
	Calculation of Projected PJM Charges							
	Average Residential, Lighting, Small C&I, & Medium C&I PJM Char. Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sal	\$0.9665 3,910,882	* -					
23	Projected Residential, Small C&I, & Medium C&I PJM Charges	\$3,779,867						

- Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
   POLR sales and cost estimate exclude large C&I POLR sales and costs.
   Estimate based on January 2020 RMR charges. Also known as Generation Deactivation charges.
   Estimate based on average of months in which charges were incurred in the reconciliation period.

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Rates by Component- Large C&I (4)

#### Component of Projected Rate

Average Ancillary Service Charge (1)     Average PJM Administrative Charges     PJM OATT FERC Annual Recovery (1)     PJM OATT Organization of PJM States, Inc. (1)     PJM OATT North American Electric Reliability (	Corp. (1) Schedule 10-NERC Schedule 10-RFC	n/ n/ n/ n/ n/ s2	a a a
Expansion Cost Recovery     Expansion Cost Recovery Charges, Mar. 20'     Forecast POLR Large C&I 1CP (MW)     Expansion Cost Recovery Charge	Schedule 13 19-Feb. 2020 Exh. 1, page 6 Att. A, page 5 Line 8 / Line 9	\$0 <u>395.8</u> \$0	.0000 \$/MW
Reliability Must Run (RMR) Charges 11 Estimated Annual First Energy RMR Charges 12 Forecast POLR Large C&I 1CP (MW) 13 RMR Charge	s (2) Exh. 1, page 6 Att. A, page 5 Line 11 / Line 12	\$0 <u>395.8</u> \$0	.0000 \$/MW
Deferred Tax Charges  14 Estimated Annual Charges (3)  15 Forecast POLR Large C&I 1CP (MW)  16 Deferred Tax Charge	Attachment H-17C Exh. 1, page 6 Att. A, page 5 Line 14 / Line 15	\$39,698 <u>395.8</u> \$1	00.30 \$/MW
17 Total (Line 7 + Line 10 + Line 13 + Line 16 )		\$3	23.18 \$/MW
18 Pennsylvania Gross Receipts Tax	5.90%	\$.	20.26 \$/MW
19 Total Charges		\$3	43.44 \$/MW
20 Adjustment to Retail Rates			\$0.34 \$/kW
Calculation of Projected PJM Charges			
<ul><li>21 Average Large C&amp;I PJM Charge</li><li>22 Forecast Large C&amp;I POLR 1CP</li></ul>			323.18 \$/MW 395.8 MW
23 Projected Large C&I PJM Charges		\$12	27,919

- Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
   Estimate based on January 2020 RMR charges. Also known as Generation Deactivation charges.
   Estimate based on average of months in which charges were incurred in the reconciliation period.
   Refer to footnote (1) on page A6.

#### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Transmission Rate Impact on Customer Bills

		Rates Effecti	ve - 5/1/20	Proposed Rates E	ffective 6/1/20		
	<del>-</del>	Rate	Charges	Rate	Charges	Change	Change
	Residential 600 kWh Customer (RS)						
	, ,						
1	Distribution (\$/month)	\$12.50	\$12.50	\$12.50	\$12.50	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	1.00	\$0.01	1.00	\$0.01	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase III (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5 6	EEC&DR Surcharge, Phase III (¢/kWh) Smart Meter (¢/month)	0.1500 18.00	\$0.90 \$0.18	0.1500 18.00	\$0.90 \$0.18	\$0.00 \$0.00	0.0% 0.0%
7	Universal Service Charge (¢/kWh)	0.965	\$5.79	0.965	\$5.79	\$0.00	0.0%
8	Distribution (¢/kWh)	6.0233	\$36.14	6.0233	\$36.14	\$0.00	0.0%
9	Transmission (¢/kWh)	1.5319	\$9.19	1.8658	\$11.19	\$2.00	21.8%
10	Supply (¢/kWh)	5.5669	\$33.40	5.5669	\$33.40	\$0.00	0.0%
11	Distribution System Improvement Charge	1.27%	\$0.71	1.27%	\$0.71	\$0.00	0.0%
12	Total		\$98.82		\$100.82	\$2.00	2.0%
	Commercial 10 KW & 2,000 kWh Customer (GM < 25)						
13	Distribution (\$/month)	\$54.50	\$54.50	\$54.50	\$54.50	\$0.00	0.0%
	Distribution (\$/KW) - over 5KW	\$6.54	\$32.70	\$6.54	\$32.70	\$0.00	0.0%
	Retail Market Enhancement (¢ per customer)	1.00	\$0.01	1.0000	\$0.01	\$0.00	0.0%
	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	0.1700	\$3.40	0.1700	\$3.40	\$0.00	0.0%
	Smart Meter (¢/month)	18.00	\$0.18	18.00	\$0.18	\$0.00	0.0%
	Distribution (¢/kWh)	1.3961	\$27.92	1.3961	\$27.92	\$0.00	0.0%
21		\$1.59	\$15.90	\$1.58	\$15.80	(\$0.10)	-0.6%
22		0.5878	\$11.76	0.8087	\$16.17	\$4.42	37.6%
23	Supply (¢/kWh)	5.2079	\$104.16	5.2079	\$104.16	\$0.00	0.0%
24 25	Distribution System Improvement Charge Total	1.27%	\$1.51 \$252.03	1.27%	\$1.51 \$256.35	\$0.00 \$4.32	0.0% 1.7%
	Commercial 25 KW & 10,000 kWh Customer (GM => 25)						
26	Distribution (\$/month)	\$65.65	\$65.65	\$65.65	\$65.65	\$0.00	0.0%
27		\$6.54	\$130.80	\$6.54	\$130.80	\$0.00	0.0%
28		7.00	\$0.07	7.00	\$0.07	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
	EEC&DR Surcharge, Phase III (¢/kWh)	0.1700	\$17.00	0.1700	\$17.00	\$0.00	0.0%
	Smart Meter (¢/month)	18.00	\$0.18	18.00	\$0.18	\$0.00	0.0%
	Distribution (¢/kWh)	0.9685	\$96.85	0.9685	\$96.85	\$0.00	0.0%
34		\$1.79	\$44.75	\$1.74	\$43.50	(\$1.25)	-2.8%
35 36	Transmission (¢/kWh)	0.6072 4.5894	\$60.72 \$458.94	0.7518 4.5894	\$75.18 \$458.94	\$14.46 \$0.00	23.8% 0.0%
37	Supply (¢/kWh) Distribution System Improvement Charge	1.27%	\$3.94	1.27%	\$3.94	\$0.00	0.0%
38		1.21 /0	\$878.90	1.27 /0	\$892.11	\$13.21	1.5%
	Industrial 500 KW & 200,000 kWh Customer (GL)						
39	Distribution (\$/KW) - first 300 KW	\$3,180.00	\$3,180.00	\$3,180.00	\$3,180.00	\$0.00	0.0%
40		\$8.41	\$1,682.00	\$8.41	\$1,682.00	\$0.00	0.0%
	Retail Market Enhancement (¢ per customer)	1.00	\$0.01	1.00	\$0.01	\$0.00	0.0%
	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
	EEC&DR Surcharge, Phase I (\$/kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
	EEC&DR Surcharge, Phase II (\$/month)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	0.0% 0.0%
	EEC&DR Surcharge, Phase II (\$/kW) EEC&DR Surcharge, Phase III (\$/month)	\$0.00 \$1,031.16	\$0.00 \$1,031.16	\$0.00 \$1,031.16	\$0.00 \$1,031.16	\$0.00 \$0.00	0.0%
46		\$0.35	\$1,031.16	\$1,031.16	\$175.00	\$0.00	0.0%
48		18.00	\$0.18	18.00	\$0.18	\$0.00	0.0%
49		\$4.15	\$2,075.00	\$4.99	\$2,496,72	\$421.72	20.3%
50		4.4886	\$8,977.20	4.4886	\$8,977.20	\$0.00	0.0%
51	Distribution System Improvement Charge	1.27%	\$77.07	1.27%	\$77.07	\$0.00	0.0%
52	Total		\$17,197.62		\$17,619.34	\$421.72	2.5%

#### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Calculated Revenue at Current and Proposed Rates

A B C D E F G H

#### Revenue at Forecast POLR Sales and Load

		Forecast POLR	Billing Units		Current Rates			Proposed Rates	
		(June 2020 - N	/lay 2021)		Effective 6/1/19			Effective 6/1/20	
	Rate Class	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
1	RS	2,379,704,774	0	\$0.015319		\$36,455,173	\$0.018658		\$44,400,770
2	RH	326,416,326	0	\$0.007278		\$2,375,723	\$0.009284		\$3,030,482
3	RA	45,860,041	0	\$0.012871		\$590,274	\$0.014334		\$657,362
4	GS	71,606,029	0	\$0.010307		\$738,058	\$0.011129		\$796,911
5	GM<25 kW	373,457,873	1,565,752	\$0.005878	\$1.59	\$4,684,806	\$0.008087	\$1.58	\$5,494,080
6	GM=>25 kW	600,275,371	1,845,558	\$0.006072	\$1.79	\$6,948,541	\$0.007518	\$1.74	\$7,724,201
7	GMH<25 kW	32,623,745	49,478	\$0.003553	\$3.50	\$289,090	\$0.002331	\$3.36	\$242,294
8	GMH=>25 kW	57,967,816	49,388	\$0.004773	\$5.48	\$547,340	\$0.002748	\$5.40	\$425,998
9	GL	147,712,056	311,420		\$4.15	\$1,293,512		\$4.99	\$1,555,057
10	GLH	42,835,726	84,392		\$4.23	\$357,281		\$4.95	\$418,030
11	L	0	0		\$4.68	\$0		\$4.99	\$0
12	HVPS	0	0		\$4.68	\$0		\$5.33	\$0
13	AL	12,839	0	(\$0.014031)		-\$180	\$0.016289		\$209
14	SE	0	0	\$0.000467		\$0	\$0.000841		\$0
15	SM	15,151,379	0	\$0.000204		\$3,094	\$0.000397		\$6,017
16	SH	0	0	(\$0.000471)		\$0	\$0.000841		\$0
17	UMS	5,375,171	4,148	\$0.000467	\$4.68	\$21,925	\$0.000841	\$5.46	\$27,170
18	PAL	2,430,389	0	\$0.000119		\$290	\$0.000364		\$885
19	Total	4,101,429,535	3,910,136			\$54,304,927			\$64,779,465

#### Revenue Assuming 100% POLR Forecast Sales and Load

	Forecast 100% POI	_R Billing Units		Current Rates			Proposed Rates	
	(June 2020 - N	May 2021)		Effective 6/1/19			Effective 6/1/20	
Rate Class	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
20 RS	3,480,915,075	0	\$0.015319		\$53,324,834	\$0.018658		\$64,947,262
21 RH	393,995,412	0	\$0.007278		\$2,867,577	\$0.009284		\$3,657,893
22 RA	62,315,339	0	\$0.012871		\$802,073	\$0.014334		\$893,234
23 GS	95,023,649	0	\$0.010307		\$979,428	\$0.011129		\$1,057,528
24 GM<25 kW	658,292,988	2,775,147	\$0.005878	\$1.59	\$8,282,062	\$0.008087	\$1.58	\$9,708,414
25 GM=>25 kW	2,144,446,201	6,630,045	\$0.006072	\$1.79	\$24,889,286	\$0.007518	\$1.74	\$27,658,439
26 GMH<25 kW	52,392,104	79,474	\$0.003553	\$3.50	\$464,320	\$0.002331	\$3.36	\$389,165
27 GMH=>25 kW	197,653,848	169,381	\$0.004773	\$5.48	\$1,871,647	\$0.002748	\$5.40	\$1,457,827
28 GL	2,701,520,529	5,454,753		\$4.15	\$22,656,850		\$4.99	\$27,238,005
29 GLH	330,194,260	722,506		\$4.23	\$3,058,798		\$4.95	\$3,578,891
30 L	1,076,301,120	1,957,249		\$4.68	\$9,166,966		\$4.99	\$9,773,412
31 HVPS	1,333,418,848	1,963,345		\$4.68	\$9,195,518		\$5.33	\$10,471,391
32 AL	107,803	0	(\$0.014031)		-\$1,513	\$0.016289		\$1,756
33 SE	24,784,044	0	\$0.000467		\$11,579	\$0.000841		\$20,846
34 SM	29,540,376	0	\$0.000204		\$6,032	\$0.000397		\$11,730
35 SH	866,940	0	(\$0.000471)		-\$408	\$0.000841		\$729
36 UMS	22,523,964	30,555	\$0.000467	\$4.68	\$153,520	\$0.000841	\$5.46	\$185,775
37 PAL	2,893,908	0	\$0.000119		\$345	\$0.000364		\$1,054
38 Total	12,607,186,406	19,782,454			\$137,728,915			\$161,053,351

<sup>(1)</sup> For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Credits - Residential, Lighting, Small C&I, & Medium C&I

#### **Component of Projected Rate**

Transmission Enhancement - Line Item 1108  Transmission Enhancement Charges - June 1, 2020 - May 31, 2021  Forecast POLR sales (MWh) - Jun 1, 2020 - May 31, 2021  Transmission Enhancement Settlement Charge		\$0 <u>3,910,882</u>	\$0.0000 \$/MWh
Transmission Enhancement - Line Item 1115 Transmission Enhancement Charges - June 1, 2020 - May 31, 2021 Forecast POLR sales (MWh) - Jun 1, 2020 - May 31, 2021 Transmission Enhancement Settlement Charge		(\$683,935) 3,910,882	(\$0.1749) \$/MWh
7 Total (Line 3 + Line 6)			(\$0.1749) \$/MWh
8 Pennsylvania Gross Receipts Tax	5.90%		(\$0.0110) \$/MWh
9 Total Charges			(\$0.1859) \$/MWh
10 Adjustment to Retail Rates			(\$0.000186) \$/kWh
Calculation of Projected PJM Charges			
11 Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge 12 Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales			(\$0.1749) \$/MWh 3,910,882 MWh
13 Projected Residential, Small C&I, & Medium C&I PJM Charges			(\$684,013)

<sup>(1)</sup> FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Summary of Projected PJM Credits - Large C&I (1)

#### **Component of Projected Rate**

1 2 3	<u>Transmission Enhancement - Line Item 1108</u> Transmission Enhancement Charges - June 1, 2020 - May 31, 2021 Forecast POLR Large C&I 1CP (MW) - Jun 1, 2020 - May 31, 2021 Transmission Enhancement Settlement Charge		\$0 <u>395.8</u>	\$0.00 \$/MW	
4 5 6	Transmission Enhancement - Line Item 1115 Transmission Enhancement Charges - June 1, 2020 - May 31, 2021 Forecast POLR Large C&I 1CP (MW) - Jun 1, 2020 - May 31, 2021 Transmission Enhancement Settlement Charge		(\$21,316) <u>395.8</u>	(\$53.85) \$/MW	
7	Total (Line 3 + Line 6)			(\$53.85) \$/MW	
8	Pennsylvania Gross Receipts Tax	5.90%		(\$3.38) \$/MW	
9	Total Charges			(\$57.23) \$/MW	
10	Adjustment to Retail Rates			(\$0.06) \$/kW	
	Calculation of Projected PJM Charges				
	Average Large C&I PJM Charge Forecast Large C&I POLR 1CP			(\$53.85) \$/MW 395.8 MW	
13	Projected Large C&I PJM Charges			(\$21,316)	

- (1) Refer to footnote (1) on page A6.
- (2) FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. The refund calculation is based on the projected Transmission Enhancement settlement reports posted on the PJM website. Duquesne Light's allocated credits will be refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025.

### Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Expense Adjustment (1)

	•		,	
	POLR Single Coincident Peak (1CP) Lo	Filed (2) ad (MW)	Corrected	Difference
	Small and Medium Customer Classes	7500	7500	
1 2	RS RH	758.9 45.0	758.9 45.0	0.0
3	RA	9.6	9.6	0.0
4	GS	13.4	13.4	0.0
5	GM <25 kW	61.8	61.8	0.0
6	GM >25 kW	126.8	126.8	0.0
7	GMH <25 kW	67.2	3.8	(63.4)
8	GMH >25 kW	136.6	12.9	(123.7)
9	AL	0.0	0.0	0.0
10	SE	0.0	0.0	0.0
11	SM	1.3	1.3	0.0
12	SH	0.1	0.1	0.0
13	UMS	0.4	0.4	0.0
14	PAL	0.2	0.2	0.0
15	Total Small and Medium Customers	1,221.4	1,034.3	(187.1)
	Large Customer Classes			
16 17	GL GLH	28.2 8.4	28.2 8.4	0.0
18	I I	0.0	0.0	0.0
19	HVPS	0.0	0.0	0.0
20	Total Large Customers	36.6	36.6	0.0
21	Total POLR 1CP (MW)	1,258.1	1,070.9	(187.1)
22	Residential & Lighting	815.6	815.6	0.0
23	Small C&I	142.4	79.0	(63.4)
24	Medium C&I	263.4	139.7	(123.7)
25	Large C&I	36.6	36.6	0.0
26	Total POLR 1CP (MW)	1,258.1	1,070.9	(187.1)
27	Total NITS, RMR and Deferred Tax Exportant Residential & Lighting Customer Classes	ense by Custome \$2,745,731	er Class \$2,745,731	\$0
28	Small C&I Customer Classes	\$266,227	\$266,227	\$0
29	Medium C&I Customer Classes	\$467,398	\$467,398	\$0
30	Large C&I Customer Classes	\$127,686	\$127,686	\$0
31	Total NITS Expense	\$3,607,043	\$3,607,043	\$0
	Allocated NITS, RMR and Deferred Tax	Expense By Rat	e Class	
	Small and Medium Customer Classes			
-	RS RH	\$2,554,931	\$2,554,931	\$0
	RA	\$151,425	\$151,425	\$0
	GS	\$32,476 \$25,116	\$32,476 \$45,272	\$0 \$20,156
	GM<25 kW	\$115,503	\$208,194	\$92,691
	GM=>25 kW	\$225,043	\$424,343	\$199,300
	GMH<25 kW	\$125,608	\$12,761	(\$112,847)
	GMH=>25 kW	\$242,355	\$43,055	(\$199,300)
40	AL	\$5	\$5	\$0
41	SE	\$0	\$0	\$0
42	SM	\$4,392	\$4,392	\$0
43	SH	\$316	\$316	\$0
44	UMS	\$1,373	\$1,373	\$0
45	PAL	\$813	\$813	\$0
46	Total Small and Medium Customers	\$3,479,357	\$3,479,357	\$0
	Large Customer Classes			
47	GL	\$98,472	\$98,472	\$0
48	GLH	\$29,214	\$29,214	\$0
49	L	\$0	\$0	\$0
50 51	HVPS Total Large Customers	\$0 \$127,686	\$127,686	\$0 \$0
	Total	\$3,607,043	\$3,607,043	\$0
		40,001,040	20,007,040	ΨΟ

<sup>1)</sup> See footnote 2, Att A, Page 5 2) Source: TSC 1307e Filing, Exhibit 1, Page 7. Docket No. M-2017-2596827.

# Duquesne Light Company Transmission Service Charges (TSC) - Retail Tariff Appendix A Expense Adjustment with Interest and GRT (1)

		GS	GM<25	GMH<25	GM>25	GMH>25
1	Adjustment Amount	\$20,156	\$92,691	(\$112,847)	\$199,300	(\$199,300)
2	Interest Rate			3.50%		3.50%
3	Interest Weight			57/12		57/12
4	Interest (2)	\$0	\$0	(\$18,761)	\$0	(\$33,134)
5	Total Adjustment Amount	\$20,156	\$92,691	(\$131,608)	\$199,300	(\$232,434)
6	GRT	\$1,264	\$5,812	(\$8,252)	\$12,496	(\$14,573)
7	Total Adjustment Amount Including GRT	\$21,420	\$98,503	(\$139,860)	\$211,796	(\$247,007)

<sup>1)</sup> See footnote 2, Att A, Page 5

<sup>2)</sup> Interest was computed at the prime rate of interest of the issue month, March 2016 through the mid-point of the rate effective period, November 30, 2020. Per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003725, the adjustments to refund \$112,847 and \$199,300 include interest at the applicable rate.