



**Michael Zimmerman**  
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July 1, 2020

**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company's Default Service Plan VIII Compliance Filing  
Supplement No. 13 to Tariff Electric – Pa. P.U.C. No. 25  
Docket No. P-2016-2543140**

Dear Secretary Chiavetta:

Enclosed please find Supplement No. 13 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 25. Supplement No. 13 would modify default service rates contained in Rider No. 8 for medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included in this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully request that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Michael Zimmerman".

Michael Zimmerman  
Senior Counsel, Regulatory

Enclosures

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

### ELECTRONIC MAIL

Bureau of Investigation & Enforcement  
Richard Kanaskie  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265  
[rkanaskie@pa.gov](mailto:rkanaskie@pa.gov)

Office of Small Business Advocate  
John Evans  
555 Walnut Street, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[jorevan@pa.gov](mailto:jorevan@pa.gov)

Office of Consumer Advocate  
Tanya McCloskey  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
[TMcCloskey@paoca.org](mailto:TMcCloskey@paoca.org)

Bureau of Audits  
Pennsylvania Public Utility Commission  
Barbara Sidor  
Commonwealth Keystone Building  
400 North Street, 3<sup>rd</sup> Floor East  
Harrisburg, PA 17120  
[bsidor@pa.gov](mailto:bsidor@pa.gov)



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Dated: July 1, 2020



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Steven E. Malnight**  
President and Chief Executive Officer

ISSUED: July 1, 2020

EFFECTIVE: September 1, 2020

Issued in compliance with  
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

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# NOTICE

**THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 8 – Default Service Supply

Third Revised Page No. 99  
Cancelling Second Revised Page No. 99

The supply charge for Medium Commercial & Industrial customers has increased from 4.0389 ¢/kWh to 4.0476 ¢/kWh for the Application Period September 1, 2020, through November 30, 2020.

## STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	5.2092
September 1, 2019 through November 30, 2019	4.5047
December 1, 2019 through February 29, 2020	5.5691
March 1, 2020 through May 31, 2020	4.5894
June 1, 2020 through August 31, 2020	4.0389
September 1, 2020 through November 30, 2020	4.0476
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

(I)

## Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	3.5149
December 1, 2019 through May 31, 2020	3.3268
June 1, 2020 through November 30, 2020	3.1335
December 1, 2020 through May 31, 2021	X.XXXX

(I) – Indicates Increase

ISSUED: JULY 1, 2020

EFFECTIVE: SEPTEMBER 1, 2020

**CONFIDENTIAL**

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective September 1, 2020**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

ATTACHMENT A

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective September 1, 2020**

**Rate Design for Medium C&I Tariff Rate**

1	Wholesale Price		\$35.67 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.18 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$37.85 /MWh	Line 1 + Line 3
5	Outside Services	\$34,183		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	128,424		Forecast POLR sales (MWh) September 1, 2020 through November 30, 2020
7	Administrative Adder (per MWh)		\$0.27 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$7,009		
9	Working Capital for Default Service Supply Expense	\$53,599		
10	Total Medium C&I Unbundling Expense	\$60,607		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
11	Forecast POLR Sales (MWh)	128,424		Forecast POLR sales (MWh) September 1, 2020 through November 30, 2020
12	Unbundling Rate (per MWh)		\$0.47 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$124,263)		
	<u>Reconciliation (August 2019 to January 2020)</u>			E-factor Balance and prior period (Over)/Under Collection per the Company's April 13, 2020 filing at Docket No. M-2020-3019407.
14	(Over)/Under Collection	(\$16,279)		
15	Interest on (Over)/Under Collection	(\$1,887)		
16	Total (Over)/Under Collection	(\$18,166)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	(\$142,429)		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	284,354		Forecast POLR sales (MWh) June 1, 2020 through November 30, 2020
19	E Factor Rate (per MWh)		(\$0.50) /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$38.09 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$2.39 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$40.48 /MWh	Line 20 + Line 21
23	<b>RFP Medium C&amp;I Retail Supply Rate (c/kWh)</b>		<b>4.0476 /kWh</b>	Line 22 / 10
24	Forecast POLR Sales (kWh)	128,424,018		Forecast POLR sales (kWh) September 1, 2020 through November 30, 2020
25	Projected RFP Revenue	\$5,198,113		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective September 1, 2020

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2020</u>	Proposed Tariff Effective <u>9/1/2020</u>
<b>GM =&gt; 25 &lt; 200 kW</b> <b>GMH =&gt; 25 &lt; 200 kW</b>				
All kWh	kWh	¢/kWh	4.0389	4.0476