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File #: 175564

January 13, 2021

***VIA ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Petition of PPL Electric Utilities Corporation for Approval of Tariff Modifications and Waivers of Regulations Necessary to Implement its Distributed Energy Resources Management Plan  
Docket No. P-2019-3010128**

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Dear Secretary Chiavetta:

On December 23, 2020, in the above-captioned proceeding, PPL Electric Utilities Corporation (“PPL Electric” or the “Company”) filed its compliance tariff supplement pursuant to Ordering Paragraph 4 of the Opinion and Order entered on December 17, 2020.

PPL Electric and the parties recently found that the compliance tariff supplement inadvertently contained language that should have been deleted. Specifically, on Original Page 14C.3, the first sentence of the second paragraph should not have stated “unless otherwise agreed to by the Company and the interconnecting customer.” The deletion of this language makes the paragraph consistent with Paragraph 57 of the Joint Petition for Settlement of All Issues that was approved by the Pennsylvania Public Utility Commission (“Commission”) on December 17, 2020.

Accordingly, enclosed for filing with the Commission is a corrected Original Page 14C.3, which does not contain the words “unless otherwise agreed to by the Company and the interconnecting customer” in the first sentence of the second paragraph. The corrected Original Page 14C.3 should replace the Original Page 14C.3 included in the Company’s December 23, 2020 filing.

Copies of this filing are being provided as indicated on the Certificated of Service.

Rosemary Chiavetta, Secretary  
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Respectfully submitted,



Devin Ryan

DR/jl  
Enclosure

cc: Certificate of Service  
Marissa Boyle

**CERTIFICATE OF SERVICE**

**(Docket No. P-2019-3010128)**

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

**VIA E-MAIL ONLY**

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Date: January 13, 2021



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## RULE 12 - DISTRIBUTED ENERGY RESOURCE (DER) INTERCONNECTION SERVICE (Continued)

### D. PILOT PROGRAM (Continued)

Two control groups for the pilot program will be established. The first group shall include any DERs connected during the pilot program to the first 75 circuits for which interconnection applications are received by the Company on or after January 1, 2021. The second group shall include the first 1,000 new DERs installed in the Company's service territory on or after January 1, 2021. DERs connected during the pilot program in the first group shall count toward the 1,000 DERs in the second group. After the second group comprises 1,000 DERs, DERs interconnected to the first 75 circuits will still be added to the first group.

For both control groups, DER inverters will operate under autonomous settings only. While the Company may monitor DER operations in the control group by collecting data through the DER Management Devices, the Company shall not make operational decisions regarding the distribution system based on that information. For DERs that are not part of the control groups, the Company shall be permitted to actively manage the grid support functions of DER inverters using the DER Management Devices and the Company's Distributed Energy Resources Management System (DERMS) and may make operational decisions based on DER operational information obtained through the DER Management Devices.

The pilot program will begin January 1, 2021 and will end three years after the control groups are established. Refer to the Commission-approved Settlement and the Pilot Implementation Plan filed at Docket No. P-2019-3010128 for more information on the details and design of the pilot program.

### E. ANNUAL REPORTS

Pursuant to the Commission-approved Settlement and the Pilot Implementation Plan filed at Docket No. P-2019-3010128, the Company shall file annual reports with the Commission providing detailed quantitative information germane to evaluation of the results of the pilot program. The reports shall be publicly available and shall not contain any identifying customer information. The annual reports shall be filed within 30 days following the end of each program year.