

**Kimberly A. Klock**  
Assistant General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-FILE**

April 30, 2021

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 314 to Tariff – Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge - 1  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 314 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period June 1, 2021 through November 30, 2021 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2021, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Rates and Revenue Manager, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Rick Kanaskie, Esquire

Steven Gray, Esquire  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Period June 1, 2021 to November 30, 2021**

**Docket No.**

April 30, 2021

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2021 through November 30, 2021

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 213,878,283	\$ 174,864,005	\$ 39,014,278
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,812,896	\$ 1,812,896	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 127,255	\$ 102,826	\$ 24,429
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 1,766,326	\$ 291,451	\$ 1,474,875
	Total Line 2	3,706,477	\$ 2,207,173	1,499,304
3	Total Expenses (Line 1 plus Line 2)	\$ 217,584,760	\$ 177,071,178	\$ 40,513,582
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	-
5	Net Prior Period Remaining Balance (c)	\$ 996,222	\$ 839,298	\$ 156,924
6	Net Over/(Under) Collection Amount	\$ 996,222	\$ 839,298	\$ 156,924
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 216,588,539	\$ 176,231,880	\$ 40,356,659
8	Merchant Function Charge (b)	\$ 4,260,201	\$ 4,167,179	\$ 93,022
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 220,848,740	\$ 180,399,059	\$ 40,449,681
10	Projected Total Retail KWh Sales to Customers	4,664,038,904	3,768,683,126	895,355,778
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.04787	\$ 0.04518
	w/GRT		\$ 0.05087	\$ 0.04801

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report.  
(See attachment A)

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report. (See Attachment A) - Note: October 2020 through March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which begins on June 1, 2021.

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2021 through November 30, 2021  
 Total Expenses

Line No.		(A) Total	(B) Jun-21	(C) Jul-21	(D) Aug-21	(E) Sep-21	(F) Oct-21	(G) Nov-21
1	Projected Energy Procurement Expenses	\$ 213,878,283	\$ 33,889,684	\$ 43,163,424	\$ 36,709,898	\$ 31,450,117	\$ 28,694,316	\$ 39,970,844
2A	Directly Assignable PJM Expenses	\$ 1,812,896	\$ 298,226	\$ 306,073	\$ 306,073	\$ 298,226	\$ 306,073	\$ 298,225
2B	Administrative Charge Prior Year Amortization	\$ 127,255	\$ 21,210	\$ 21,210	\$ 21,210	\$ 21,210	\$ 21,210	\$ 21,205
2C	Administrative Charge Current Year	\$ 1,766,326	\$ 287,926	\$ 328,501	\$ 307,982	\$ 289,198	\$ 270,695	\$ 282,024
	Total Line 2	\$ 3,706,477	\$ 607,362	\$ 655,784	\$ 635,265	\$ 608,634	\$ 597,978	\$ 601,454
3	Projected Total Retail kWh Sales to Customers for the Period Jun-21 - Nov-21	4,664,038,904	738,458,728	941,398,482	801,157,597	686,075,798	626,903,500	870,044,799

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2021 through November 30, 2021  
 Residential Fixed Price

Line No.		(A) Total	(B) Jun-21	(C) Jul-21	(D) Aug-21	(E) Sep-21	(F) Oct-21	(G) Nov-21
1	Projected Energy Procurement Expenses	\$ 174,864,005	\$ 27,548,116	\$ 35,720,266	\$ 29,832,418	\$ 25,085,341	\$ 22,864,352	\$ 33,813,512
2A	Directly Assignable PJM Expenses	\$ 1,812,896	\$ 298,226	\$ 306,073	\$ 306,073	\$ 298,226	\$ 306,073	\$ 298,225
2B	Administrative Charge Prior Year Amortization	\$ 102,826	\$ 17,138	\$ 17,138	\$ 17,138	\$ 17,138	\$ 17,138	\$ 17,136
2C	Administrative Charge Current Year	\$ 291,451	\$ 48,575	\$ 48,575	\$ 48,575	\$ 48,575	\$ 48,575	\$ 48,576
	Total Line 2	\$ 2,207,173	\$ 363,939	\$ 371,786	\$ 371,786	\$ 363,939	\$ 371,786	\$ 363,937
3	Projected Total Retail kWh Sales to Customers for the Period Jun-21 - Nov-21	3,768,683,126	593,348,847	770,443,203	643,272,058	540,155,582	492,769,382	728,694,054

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2021 through November 30, 2021  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Jun-21	(C) Jul-21	(D) Aug-21	(E) Sep-21	(F) Oct-21	(G) Nov-21
1	Projected Energy Procurement Expenses	\$ 39,014,278	\$ 6,341,568	\$ 7,443,158	\$ 6,877,480	\$ 6,364,776	\$ 5,829,964	\$ 6,157,332
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 24,429	\$ 4,072	\$ 4,072	\$ 4,072	\$ 4,072	\$ 4,072	\$ 4,069
2C	Administrative Charge Current Year*	\$ 1,474,875	\$ 239,351	\$ 279,926	\$ 259,407	\$ 240,623	\$ 222,120	\$ 233,448
	Total Line 2	\$ 1,499,304	\$ 243,423	\$ 283,998	\$ 263,479	\$ 244,695	\$ 226,192	\$ 237,517
3	Projected Total Retail kWh Sales to Customers for the Period Jun-21 - Nov-21	895,355,778	145,109,881	170,955,279	157,885,539	145,920,216	134,134,118	141,350,745

\* Includes an estimate of net metering costs for the period.

# **TOU Rate Filing**

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: June 1, 2021 through November 30, 2021  
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.574	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.574
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.04176	\$ 0.06573	\$ 0.03921	\$ 0.06172
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00048	\$ 0.00048	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00008	\$ 0.00008	\$ 0.00165	\$ 0.00165
	Total Line 2	\$ 0.00059	\$ 0.00059	\$ 0.00168	\$ 0.00168
3	Total Expenses (Line 1 plus Line 2)	\$ 0.04235	\$ 0.06632	\$ 0.04089	\$ 0.06340
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 0.00022	\$ 0.00022	\$ 0.00018	\$ 0.00018
6	Net Over/(Under) Collection Amount	\$ 0.00022	\$ 0.00022	\$ 0.00018	\$ 0.00018
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.04213	\$ 0.06610	\$ 0.04071	\$ 0.06322
8	Merchant Function Charge (a)	\$ 0.00100	\$ 0.00156	\$ 0.00009	\$ 0.00015
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.04313	\$ 0.06766	\$ 0.04080	\$ 0.06337
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT \$	\$ 0.04583	\$ 0.07190	\$ 0.04336	\$ 0.06734

(a) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

1.023646  
 1.002305



PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: June 1, 2021 through November 30, 2021  
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9 TOU Residential Off Peak - Multiplier = 0.9	1.574 TOU Residential On Peak - Multiplier = 1.574
1	Projected Energy Procurement Expenses	\$ 174,864,005	\$ 0.04640	\$ 0.04176	\$ 0.06573
2A	Directly Assignable PJM Expenses	\$ 1,812,896	\$ 0.00048	\$ 0.00048	\$ 0.00048
2B	Administrative Charge - Prior Year Amortization	\$ 102,826	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year	\$ 291,451	\$ 0.00008	\$ 0.00008	\$ 0.00008
	Total Line 2	\$ 2,207,173	\$ 0.00059	\$ 0.00059	\$ 0.00059
3	Total Expenses (Line 1 plus Line 2)	\$ 177,071,178	\$ 0.04698	\$ 0.04234	\$ 0.06631
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 839,298	\$ 0.00022	\$ 0.00022	\$ 0.00022
6	Net Over/(Under) Collection Amount	\$ 839,298	\$ 0.00022	\$ 0.00022	\$ 0.00022
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 176,231,880	\$ 0.04676	\$ 0.04212	\$ 0.06609
8	Merchant Function Charge (a)	\$ 4,167,179	\$ 0.00111	\$ 0.00100	\$ 0.00156
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 180,399,059	\$ 0.04787	\$ 0.04312	\$ 0.06765
10	Projected Total Retail KWh Sales to Customers	3,768,683,126			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.04583	\$ 0.07190

(a) Merchant Function Charge Factor  
 Residential 1.023646

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: June 1, 2021 through November 30, 2021  
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.574 TOU Small C&I On Peak - Multiplier =1.574
1	Projected Energy Procurement Expenses	\$ 39,014,278	\$ 0.04357	\$ 0.03922	\$ 0.06173
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 24,429	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year	\$ 1,474,875	\$ 0.00165	\$ 0.00165	\$ 0.00165
	Total Line 2	1,499,304	0.00167	0.00167	0.00167
3	Total Expenses (Line 1 plus Line 2)	\$ 40,513,582	\$ 0.04525	\$ 0.04089	\$ 0.06340
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 156,924	\$ 0.00018	\$ 0.00018	\$ 0.00018
6	Net Over/(Under) Collection Amount	\$ 156,924	\$ 0.00018	\$ 0.00018	\$ 0.00018
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 40,356,658	\$ 0.04507	\$ 0.04072	\$ 0.06323
8	Merchant Function Charge (a)	\$ 93,022	\$ 0.00010	\$ 0.00009	\$ 0.00015
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 40,449,680	\$ 0.04518	\$ 0.04081	\$ 0.06338
10	Projected Total Retail KWh Sales to Customers	895,355,778			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.04336	\$ 0.06734
	(a) Merchant Function Charge Factor Small Commercial & Industrial	1.002305			

# **ATTACHMENT A**

PPL ELECTRIC UTILITIES CORPORATION  
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
Report For The Period April 1, 2020 to March 31, 2021

Line No.		(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	479,245,142	400,616,959	78,628,183
2	Energy Procurement (Schedule 2, Line 2A, Column M)	462,038,613	389,948,358	72,090,255
	PJM Expenses (Schedule 2, Line 2B, Column M)	2,118,515	2,263,073	(144,558)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	5,267,407	380,455	4,886,952
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	867,146	719,125	148,021
	Total Expenses to Recover	<u>470,291,681</u>	<u>393,311,011</u>	<u>76,980,670</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	8,953,461	7,305,948	1,647,513
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	95,777	57,193	38,584
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 9,049,238</u>	<u>\$ 7,363,141</u>	<u>\$ 1,686,097</u>
6	Reclass to Prior Period (Schedule 2, Line 7, Column M)	(7,426,002)	(6,649,939)	(776,063)
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	1,623,236	713,202	910,034
8	Remaining E-Factor Balance (Schedule 3, Line 17, Columns B, D and F)	369,207	965,394	(596,187)
9	Total Over/(Under) - Line 7 plus Line 8	<u>\$ 1,992,443</u>	<u>\$ 1,678,596</u>	<u>\$ 313,847</u>

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	Residential - Fixed												(M) Total	
		(A) April 2020	(B) May 2020	(C) June 2020	(D) July 2020	(E) August 2020	(F) September 2020	(G) October 2020	(H) November 2020	(I) December 2020	(J) January 2021	(K) February 2021	(L) March 2021		
1		Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	32,712,511	30,147,270	27,519,399	31,925,072	36,368,907	29,670,980	23,411,361	24,308,317	34,746,206	44,742,317	45,697,874	39,366,745	\$ 400,616,959
2	A	Energy Procurement	31,228,763	28,403,065	27,398,710	36,344,529	32,897,901	23,514,558	22,782,091	28,080,457	41,680,296	43,590,466	40,493,519	33,534,003	\$ 389,948,358
	B	PJM Expenses	228,224	257,071	292,247	42,630	83,318	228,578	101,403	128,546	203,188	249,384	255,503	192,981	\$ 2,263,073
	C	Net Metering Expenses	35,002	136,285	72,906	32,383	20,476	15,666	17,295	4,381	20,979	8,213	7,002	9,867	\$ 380,455
	D	Administrative Expenses PY	8,805	8,767	8,573	8,603	8,601	8,496	8,449	8,449	8,719	5,335	8,818	8,640	\$ 100,075
	E	Administrative Expenses CY	49,703	127,492	213,150	(58,029)	176,505	17,048	155,438	4,657	1,359	(68,533)	130	130	\$ 619,050
3		Total Expenses to Recover	31,550,497	28,932,680	27,985,586	36,370,116	33,186,801	23,784,346	23,064,496	28,226,490	41,914,541	43,784,865	40,764,972	33,745,621	\$ 393,311,011
4		Net Over/(Under) Collection (Line 1 less Line 3)	1,162,014	1,214,590	(466,187)	(4,445,044)	3,182,106	5,886,634	346,865	(3,918,173)	(7,168,335)	957,452	4,932,902	5,621,124	\$ 7,305,948
5		Interest on Over/(Under) Collection (Schedule 5, Column (F))	34,618	32,895	(11,363)	(96,309)	60,327	95,658	13,152	(137,952)	(232,971)	28,524	133,599	137,015	\$ 57,193
6		Net Over/(Under) Collection	\$ 1,196,632	\$ 1,247,485	\$ (477,550)	\$ (4,541,353)	\$ 3,242,433	\$ 5,982,292	\$ 360,017	\$ (4,056,125)	\$ (7,401,306)	\$ 985,976	\$ 5,066,501	\$ 5,758,139	\$ 7,363,141
7		Reclass to Prior Period	\$ (1,196,632)	\$ (1,247,485)	\$ 477,550	\$ 4,541,353	\$ (3,242,433)	\$ (5,982,292)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,649,939)
8		Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360,017	\$ (4,056,125)	\$ (7,401,306)	\$ 985,976	\$ 5,066,501	\$ 5,758,139	\$ 713,202

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Residential 2.31%  
Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020	January 2021	February 2021	March 2021	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	6,176,128	5,789,678	5,862,019	6,314,893	7,150,154	6,330,756	5,607,512	5,251,812	6,266,194	7,749,530	8,202,621	7,926,886	78,628,183
2	A Energy Procurement	5,102,110	5,281,079	5,222,893	6,586,510	6,160,813	5,081,490	4,892,400	5,040,614	6,992,197	7,461,898	7,129,058	7,139,193	72,090,255
	B PJM Expenses	(4,156)	(3,162)	12,953	(53,698)	(33,862)	(1,581)	(34,837)	(23,112)	(5,086)	6,329	5,616	(9,962)	(144,558)
	C Net Metering Expenses	276,340	33,009	1,613,416	893,449	308,452	280,867	232,298	338,618	64,440	303,247	150,485	392,331	4,886,952
	D Administrative Expenses PY	1,650	1,667	1,826	1,798	1,789	1,918	2,097	1,935	1,717	5,213	1,610	1,767	24,987
	E Administrative Expenses CY	9,316	12,668	39,350	(6,421)	29,690	10,990	30,743	1,067	268	(4,688)	24	27	123,034
3	Total Expenses to Recover	5,385,260	5,325,261	6,890,438	7,421,638	6,466,882	5,373,684	5,122,701	5,359,122	7,053,536	7,771,999	7,286,793	7,523,356	76,980,670
4	Net Over/(Under) Collection (Line 1 less Line 3)	790,868	464,417	(1,028,419)	(1,106,745)	683,272	957,072	484,811	(107,310)	(787,342)	(22,469)	915,828	403,530	1,647,513
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	23,561	12,578	(25,068)	(23,979)	12,954	15,552	18,382	(3,778)	(25,589)	(669)	24,804	9,836	38,584
6	Net Over/(Under) Collection, Including Interest	\$ 814,429	\$ 476,995	\$ (1,053,487)	\$ (1,130,724)	\$ 696,226	\$ 972,624	\$ 503,193	\$ (111,088)	\$ (812,931)	\$ (23,138)	\$ 940,632	\$ 413,366	\$ 1,686,097
7	Reclass to Prior Period	(814,429)	(476,995)	1,053,487	1,130,724	(696,226)	(972,624)	-	-	-	-	-	-	(776,063)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 503,193	\$ (111,088)	\$ (812,931)	\$ (23,138)	\$ 940,632	\$ 413,366	\$ 910,034

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor  
Residential 2.31%  
Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period April 1, 2020 to March 31, 2021

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2020 (3)	\$ -	\$ 2,356,602	\$ -	\$ (240,066)	\$ -	\$ 2,596,668
2	April 2020	\$ (449,806)	\$ 1,906,796	\$ (170,599)	\$ (410,665)	\$ (279,207)	\$ 2,317,461
3	May 2020	\$ (418,336)	\$ 1,488,460	\$ (157,216)	\$ (567,881)	\$ (261,120)	\$ 2,056,341
4	June 2020	\$ (342,261)	\$ 1,146,199	\$ 35,212	\$ (532,669)	\$ (377,473)	\$ 1,678,868
6	July 2020	\$ (423,083)	\$ 723,116	\$ 44,439	\$ (488,230)	\$ (467,522)	\$ 1,211,346
7	August 2020	\$ (479,624)	\$ 243,492	\$ 50,647	\$ (437,583)	\$ (530,271)	\$ 681,075
8	September 2020	\$ (428,205)	\$ (184,713)	\$ 41,318	\$ (396,265)	\$ (469,523)	\$ 211,552
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)		\$ 7,426,002		\$ 6,649,939		\$ 776,063
9	October 2020	\$ (383,741)	\$ 6,857,548	\$ 32,602	\$ 6,286,276	\$ (416,343)	\$ 571,272
11	November 2020	\$ (356,457)	\$ 6,501,091	\$ 33,851	\$ 6,320,127	\$ (390,308)	\$ 180,964
12	December 2020	\$ (1,305,454)	\$ 5,195,637	\$ (1,134,049)	\$ 5,186,078	\$ (171,405)	\$ 9,559
13	January 2021	\$ (1,651,466)	\$ 3,544,171	\$ (1,454,790)	\$ 3,731,288	\$ (196,676)	\$ (187,117)
14	February 2021	\$ (1,694,048)	\$ 1,850,123	\$ (1,485,855)	\$ 2,245,433	\$ (208,193)	\$ (395,310)
15	March 2021	\$ (1,480,916)	\$ 369,207	\$ (1,280,039)	\$ 965,394	\$ (200,877)	\$ (596,187)
16	Reclass CY Over/(Under) - Schedule 2, line 6, columns (G) through (L)		\$ -		\$ -		\$ -
17	Total	\$ (9,413,397)	\$ 369,207	\$ (5,444,479)	\$ 965,394	\$ (3,968,918)	\$ (596,187)

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2020, as set forth on Schedule 1, Line 8 for the respective rate group, of the Final Proposed June 2020 through November 2020 Generation Supply Charge filing dated April 30, 2020, at Docket No. M-2020-3019639.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
Report For The Period April 1, 2020 to March 31, 2021

		(A)	(B)	(C)	(D)	(E)	(F)
Residential - Fixed							
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2020	656,149,549	\$ 35,400,005	\$ 33,311,405	\$ 769,493 (2)	\$ (170,599) (3)	\$ 32,712,511
May	2020	604,673,689	\$ 32,624,023	\$ 30,699,206	\$ 709,152 (2)	\$ (157,216) (3)	\$ 30,147,270
June	2020	586,865,476	\$ 29,974,680	\$ 28,206,174	\$ 651,563 (2)	\$ 35,212 (4)	\$ 27,519,399
July	2020	740,661,005	\$ 34,777,332	\$ 32,725,469	\$ 755,958 (2)	\$ 44,439 (4)	\$ 31,925,072
August	2020	844,124,742	\$ 39,618,214	\$ 37,280,739	\$ 861,185 (2)	\$ 50,647 (4)	\$ 36,368,907
September	2020	688,616,731	\$ 32,321,872	\$ 30,414,882	\$ 702,584 (2)	\$ 41,318 (4)	\$ 29,670,980
October	2020	543,372,567	\$ 25,503,001	\$ 23,998,324	\$ 554,361 (2)	\$ 32,602 (4)	\$ 23,411,361
November	2020	564,193,683	\$ 26,480,094	\$ 24,917,768	\$ 575,600 (2)	\$ 33,851 (4)	\$ 24,308,317
December	2020	776,746,113	\$ 36,564,249	\$ 34,406,958	\$ 794,801 (2)	\$ (1,134,049) (5)	\$ 34,746,206
January	2021	996,431,831	\$ 47,089,388	\$ 44,311,114	\$ 1,023,587 (2)	\$ (1,454,790) (5)	\$ 44,742,317
February	2021	1,017,709,274	\$ 48,095,075	\$ 45,257,466	\$ 1,045,447 (2)	\$ (1,485,855) (5)	\$ 45,697,874
March	2021	876,739,154	\$ 41,431,789	\$ 38,987,313	\$ 900,607 (2)	\$ (1,280,039) (5)	\$ 39,366,745
		<u>8,896,283,814</u>	<u>\$ 429,879,722</u>	<u>\$ 404,516,818</u>	<u>\$ 9,344,338</u>	<u>\$ (5,444,479)</u>	<u>\$ 400,616,959</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 1, 2019, Docket No. M-2019-3013956, \$0.00026.

(4) March 31, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - November 2020 application period, filed April 30, 2020, Docket No. M-2020-3019639, (\$0.00006).

(5) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed November 1, 2020, Docket No. M-2019-3022678, \$0.00146.



PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES  
Report For The Period April 1, 2020 to March 31, 2021

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2020	122,998,197	\$ 6,281,100	\$ 5,910,515	\$ 13,594 (2)	\$ (279,207) (3)	\$ 6,176,128
May	2020	115,031,003	\$ 5,888,739	\$ 5,541,303	\$ 12,745 (2)	\$ (261,120) (3)	\$ 5,789,678
June	2020	124,991,407	\$ 5,841,860	\$ 5,497,190	\$ 12,644 (2)	\$ (377,473) (4)	\$ 5,862,019
July	2020	154,808,607	\$ 6,228,322	\$ 5,860,851	\$ 13,480 (2)	\$ (467,522) (4)	\$ 6,314,893
August	2020	175,586,303	\$ 7,051,163	\$ 6,635,144	\$ 15,261 (2)	\$ (530,271) (4)	\$ 7,150,154
September	2020	155,471,330	\$ 6,243,087	\$ 5,874,745	\$ 13,512 (2)	\$ (469,523) (4)	\$ 6,330,756
October	2020	137,861,790	\$ 5,529,369	\$ 5,203,136	\$ 11,967 (2)	\$ (416,343) (4)	\$ 5,607,512
November	2020	129,241,037	\$ 5,178,226	\$ 4,872,711	\$ 11,207 (2)	\$ (390,308) (4)	\$ 5,251,812
December	2020	153,039,688	\$ 6,491,859	\$ 6,108,839	\$ 14,050 (2)	\$ (171,405) (5)	\$ 6,266,194
January	2021	175,603,044	\$ 8,044,916	\$ 7,570,266	\$ 17,412 (2)	\$ (196,676) (5)	\$ 7,749,530
February	2021	185,886,184	\$ 8,515,258	\$ 8,012,858	\$ 18,430 (2)	\$ (208,193) (5)	\$ 8,202,621
March	2021	179,354,284	\$ 8,229,352	\$ 7,743,820	\$ 17,811 (2)	\$ (200,877) (5)	\$ 7,926,886
		<u>1,809,872,874</u>	<u>\$ 79,523,251</u>	<u>\$ 74,831,378</u>	<u>\$ 172,113</u>	<u>\$ (3,968,918)</u>	<u>\$ 78,628,183</u>

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2019 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2019 - May 2020 application period, filed November 1, 2019, Docket No. M-2019-3013956, \$0.00227.

(4) March 31, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2020 - November 2020 application period, filed April 30, 2020, Docket No. M-2020-3019639, \$0.00302.

(5) September 30, 2020 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2020 - May 2021 application period, filed November 1, 2020, Docket No. M-2020-3022678, \$0.00112.

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")  
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Total	Interest on Over/(Under) Collection	Residential	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed	Interest on Over/(Under) Collection
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection
1	April 2020	3.25%	11	\$ 1,952,882	\$ 58,179	\$ 1,162,014	\$ 34,618	\$ 790,868	\$ 23,561
2	May 2020	3.25%	10	\$ 1,679,007	\$ 45,473	\$ 1,214,590	\$ 32,895	\$ 464,417	\$ 12,578
3	June 2020	3.25%	9	\$ (1,494,606)	\$ (36,431)	\$ (466,187)	\$ (11,363)	\$ (1,028,419)	\$ (25,068)
4	July 2020	3.25%	8	\$ (5,551,789)	\$ (120,288)	\$ (4,445,044)	\$ (96,309)	\$ (1,106,745)	\$ (23,979)
5	August 2020	3.25%	7	\$ 3,865,378	\$ 73,281	\$ 3,182,106	\$ 60,327	\$ 683,272	\$ 12,954
6	September 2020	3.25%	6	\$ 6,843,706	\$ 111,210	\$ 5,886,634	\$ 95,658	\$ 957,072	\$ 15,552
7	October 2020	3.25%	14	\$ 831,676	\$ 31,534	\$ 346,865	\$ 13,152	\$ 484,811	\$ 18,382
8	November 2020	3.25%	13	\$ (4,025,483)	\$ (141,730)	\$ (3,918,173)	\$ (137,952)	\$ (107,310)	\$ (3,778)
9	December 2020	3.25%	12	\$ (7,955,677)	\$ (258,560)	\$ (7,168,335)	\$ (232,971)	\$ (787,342)	\$ (25,589)
10	January 2021	3.25%	11	\$ 934,983	\$ 27,855	\$ 957,452	\$ 28,524	\$ (22,469)	\$ (669)
11	February 2021	3.25%	10	\$ 5,848,730	\$ 158,403	\$ 4,932,902	\$ 133,599	\$ 915,828	\$ 24,804
12	March 2021	3.25%	9	\$ 6,024,654	\$ 146,851	\$ 5,621,124	\$ 137,015	\$ 403,530	\$ 9,836
13	Total Interest on Over/(Under) Calculation			\$ 8,953,461	\$ 95,777	\$ 7,305,948	\$ 57,193	\$ 1,647,513	\$ 38,584

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) October 2020 through March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which begins on June 1, 2021. This stub period will be recovered in rates over a 12 month period, 50% in the rate effective June 1, 2021 and 50% in the December 1, 2021 rate. The months of interest have been changed to be consistent with a 12 month rate.



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 30, 2021

EFFECTIVE: June 1, 2021

**STEPHANIE R. RAYMOND, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (c) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period June 1, 2021 through November 30, 2021.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Ninetieth
	3A	One-Hundred-Forty-Fifth
	3B	One-Hundred-Sixty-First
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Original
	14C.2	Original
	14C.3	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Eighth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Nineteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Fifth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Twelfth Eighth Twenty-First
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Seventeenth Forty-First Tenth Fourteenth Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Twelfth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Original
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

**GENERATION SUPPLY CHARGE-1**

**(C)**

The Generation Supply Charge-1 (GSC-1) shall be applied to each kilowatt-hour supplied to residential customers who take Basic Utility Supply Service (“BUSS”) from the Company under Rate Schedules RS and RTS (R), small commercial and industrial customers who take BUSS service under Rate Schedules GS-1, GS-3, BL, SA, SM (R), SHS, SLE, SE, TS (R) and GH-2 (R), and standby service for the foregoing rate schedules. The GSC-1 will not apply to those Rate Schedule GS-3 customers who have a peak demand of 100 kW or greater, but the GSC-1 will apply to those Rate Schedule LP-4 customers who have a peak demand of less than 100 kW. This peak demand will be based on the customer’s ICAP peak load contribution to PJM peak load assigned for the most recent PJM Planning Year. The GSC-1 shall have the options listed below.

**(C)**

**FIXED PRICE OPTION – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL**

**PURPOSE**

The Fixed Price Option provides eligible customers in the Residential and Small Commercial & Industrial Customer Class with default electric service for those customers who have not selected a retail electric generation supplier (EGS) or the Time of Use Program.

**PRICING PROVISIONS**

The Fixed Price GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for service provided during the billing period:

$$\text{Fixed Price GSC-1} = \left[ \left( \frac{GS_{fp}}{S_{fp}} \right) - \left( \frac{E}{S_{fp}} \right) \right] \times \frac{1}{(1-T)}$$

Where:

**GSC-1** = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial as designated above.

**GS<sub>fp</sub>** = The total estimated direct and indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers on the Fixed Price Option in the applicable Customer Class. These costs shall be reduced by any revenue received by the Company from the sale of Alternative Energy Credits that otherwise would have expired.

The computation period shall be the six calendar months over which the Fixed Price GSC-1, as computed, will apply. Projections of the Company’s costs to acquire generation supply, adjusted for losses and including Alternative Energy Credits, for the computation quarter shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated generation supply-related procurement and administration costs. Any costs incurred prior to June 1, 2021, shall be amortized ratably over the 48-month period June 1, 2021, through May 31, 2025, and the 6-month amortization amount shall be included in the computation of the GSC-1.

**(C)**

(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred. **(C)**
- S<sub>fp</sub>** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2021 through November 30, 2021. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.04801/KWH <b>(I)</b>	RS and RTS (R) \$0.05087/KWH <b>(I)</b>

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	3.149 \$/Lamp	3,350	2.357	5,800	1.431	2,600	0.619	0.04801	0.03507
6,650			3.682	9,500	2.050	3,300	0.902			
10,500			5.147	16,000	3.015	3,800	0.912			
LED 4,300		0.740 \$/Fixture	20,000	8.152	25,500	5.440	4,900	1.246		
			34,000	13.899	50,000	8.536	7,500	1.590		
			51,000	19.209			15,000	2.967		
						20,000	4.601			

(Continued)



GENERATION SUPPLY CHARGE -1 (Continued)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

GSC – 1 RECONCILIATION PROVISIONS -

For the Fixed Price Option, the Company will file with the Commission thirty (30) days prior to each annual period (June 1 through May 31), a reconciliation of GSC-1 actual billed revenues and actual incurred costs for a twelve-month period ending March 31 of each year, pursuant to 66 Ps. C.S. §1307. The reconciliation shall become effective for service rendered during the 2 six-month computation periods. (C)

The reconciliation will be calculated separately for each of the two Customer Classes. The reconciliation will include a calculation of any over/under collection that will be reflected in the GSC-1 charges for the subsequent 2 six-month computation periods. The GSC-1 will be reconciled every twelve months, using over/under collection balance for the twelve-month period ending two months prior to each annual period. (C)

Application of the GSC-1 shall be subject to continuous review and audit by the Commission at intervals it shall determine. The Commission shall review the reasonableness and lawfulness of the level of charges produced by the GSC-1 and the costs included therein.

TIME OF USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)

PURPOSE

Beginning on June 1, 2019, this Time-of-Use (TOU) Program provides for the voluntary participation of eligible existing and new residential and small commercial & industrial customers in a year-round TOU Program. Eligible customers must meet the APPLICATION PROVISIONS of this TOU Program. The objective of this TOU Program is to provide eligible residential and small commercial & industrial customers with an opportunity to shift energy usage away from the on-peak periods, when wholesale electricity demand and prices are high, to off-peak periods, when demands and prices are lower.

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)  
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period June 1, 2021 through November 30, 2021. On-Peak hours will be set based on schedule (C) below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	5.150 cts per kWh	7.190 cts per kWh (I)
Off Peak Hours	4.244 cts per kWh	4.583 cts per kWh (I)

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	4.988 cts per kWh	6.734 cts per kWh (I)
Off Peak Hours	4.140 cts per kWh	4.336 cts per kWh (I)

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{OFF}}{S} \times GS_M \right] + \left[ \frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{OFF}}{S} \times GS_M \right] + \left[ \frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)  
 (Continued)

$$\text{Summer Off-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{GEN}}{S} \times 0.90 \right] + \left[ \frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter Off-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{GEN}}{S} \times 0.90 \right] + \left[ \frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

Where:

- GSC-1 = The Generation Supply Charge-1, stated in cents per kilowatt hour, shall be calculated separately for each of the following two Customer Classes: (1) residential, and (2) small commercial and industrial (taking service at secondary voltage levels) as designated above.
- GS<sub>GEN</sub> = The total generation component for the respective customer classes' fixed price default service rate.
- GS<sub>OFF</sub> = The total Off-Peak generation component for the respective customer classes' fixed price default service rate.
- GS<sub>IND</sub> = The total estimated indirect costs incurred by the Company to acquire generation supply from any source on behalf of participating BUSS customers in the applicable Customer Class.
- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC – 1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred. (C)
- GS<sub>M</sub> = Seasonal Multiplier based on historic data.
- S = The Company's total retail KWH sales to participating BUSS customers in the applicable Customer Class, projected for the computation period.
- T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)  
(Continued)

APPLICATION PROVISIONS

This TOU Program is available to existing and new residential and small commercial/ industrial customers who are served, or qualify to be served, under Rate Schedules RS, RTS(R), GS-1, GS-3 (customers with peak demands less than 100 KW), LP-4 (customers with peak demands less than 100KW), BL and GH-2 (R). This includes Volunteer/Non-Profit organizations (Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services) served under Rate Schedules GS-1 and GS-3, but does not include customers in the Company's OnTrack program. Customers taking service under the above-referenced rate schedules, who also participate in the Company's Net Metering for Renewable Customer Generator programs, are eligible for the TOU Program. (C)

TERMINATING PARTICIPATION

A customer may leave this TOU Program after providing notice to the Company. The customer, if still receiving BUSS, will return to the standard Fixed Price GSC-1.

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