



UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Christopher R. Brown  
Vice President and General Manager of Rates and Supply

April 30, 2021

**VIA ELECTRONIC FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120


**Re: UGI Utilities, Inc. – Electric Division; Generation Supply Rate;  
Supplement No. 30 to Tariff UGI Electric – Pa. P.U.C. No. 6 and  
Supplement No. 4 to Tariff UGI Electric - Pa. P. U. C. No. 2S**

Dear Secretary Chiavetta,

In accordance with the Pennsylvania Public Utility Commission's Order approving the Petition for Approval of a Default Service Program entered January 14, 2021, at Docket No. P-2020-3019907, UGI Utilities, Inc. – Electric Division hereby files Supplement No. 4 to Tariff UGI Electric - Pa. P.U.C. No. 2S and Supplement No. 30 to Tariff UGI Electric – Pa. P.U.C. No. 6 implementing an increase to its GSR-1 rate, effective June 1, 2021. Supporting schedules are enclosed.

Copies of this filing are being provided to those individuals indicated on the attached Certificate of Service. If you need any further information, please contact Stephen Anzaldo, Director, Rates and Regulatory Planning, either by phone at (484) 256-9115 or by email at sanzaldo@ugi.com.

Sincerely,

DocuSigned by:  
  
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Christopher R. Brown

Enclosures: Supporting Documentation  
Supplement No. 30 to Tariff UGI Electric – Pa. P.U.C. No. 6  
Supplement No. 4 to Tariff UGI Electric – Pa. P.U.C. No. 2S

Cc: Service List (as indicated)

**CERTIFICATE OF SERVICE**

**UGI Utilities, Inc. – Electric Division**

I hereby certify that I have, this 30<sup>th</sup> day of April, 2021, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):


**VIA E- MAIL:**

Tanya J. McCloskey, Esquire  
Consumer Advocate  
Office Of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1921  
[tmccloskey@paca.org](mailto:tmccloskey@paca.org)

Steven C. Gray, Esquire  
Small Business Advocate  
Office of Small Business Advocate  
555 Walnut Street  
Forum Place, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[sgray@pa.gov](mailto:sgray@pa.gov)

Richard Kanaskie, Esquire  
Director and Chief Prosecutor  
Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[rkanaskie@pa.gov](mailto:rkanaskie@pa.gov)

Kelly Monaghan, Director  
Bureau of Audits  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120  
[kmonaghan@pa.gov](mailto:kmonaghan@pa.gov)

DocuSigned by:  
  
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Christopher R. Brown

**UGI UTILITIES, INC. – ELECTRIC DIVISION**

**ELECTRIC SERVICE TARIFF**

**RULES AND RATES  
FOR ELECTRIC DISTRIBUTION SERVICE AND  
CHOICE AGGREGATION SERVICE**

in the following service territory:

**LUZERNE COUNTY**

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

**WYOMING COUNTY**

Townships of Monroe and Noxen

Issued: April 30, 2021

Effective for Service Rendered on and after June 1, 2021. Issued in accordance with the Order entered on January 14, 2021 at Docket No. P-2020-3019907.

Issued by:  
Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

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# NOTICE

THIS TARIFF MAKES CHANGES AND INCREASES TO THE COMPANY'S RATES (PAGE 2).

UGI Utilities, Inc. – Electric Division	Supplement No. 30 to UGI Electric Pa. P.U.C. No. 6 Twenty-Eighth Revised Page No. 2 Canceling Twenty-Seventh Revised Page No. 2
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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

(Page Numbers Refer to Official Tariff)

Pursuant to the Final Order entered January 14, 2021 approving the Default Service Program at Docket No. P-2020-3019907, the following changes have been made to incorporate default service rules beginning June 1, 2021 along with calculated default generation supply service rates effective June 1, 2021:

**Rider B – Generation Supply Service, Pages 39-41.**

- Dates have been revised to reflect the Default Service rules beginning June 1, 2021.
- Clarified that the customer's highest billing demand will be calculated over the twelve-month period ending September 30, 2020.
- The GSR-1 rate is increased.
- The Company will revise its reconciliation method as applicable to situations when quarterly Energy Cost Adjustments ("ECA") would result in more than a five percent (5%) change in the average total residential bill for default service. Specifically, when the ECA would result in less than (or equal to) a five percent (5%) change in the average total residential bill, the Company will refund/recover the balance over a three-month period. In instances when the ECA would result in more than a five percent (5%) change in the average total residential bill, the Company will refund/recover the balance over a six, nine, or twelve-month period (as determined by the Company).
- Added a provision for customers who switch from GSR-2 to GSR-1 during the DSP IV term. Customers who undergo this reverse migration will be exempted from any over/under collections as reflected in the Company's E-factor (existing as of May 31, 2021) for a period of 12 months after returning to GSR-1.
- Revised the Price To Compare provision to eliminate the reference to the Alternative Energy Cost Charge ("AECC") and applicable base transmission rate language.

Issued: April 30, 2021	Effective for Service Rendered on and after June 1, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 30 to UGI Electric Pa. P.U.C. No. 6 First Revised Page No. 39 Canceling Original Page No. 39
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**RIDER B**

**GENERATION SUPPLY SERVICE SURCHARGE**

- (C) Company will supply Default Generation Supply Service (GSS) to customers in the Company's service territory not receiving service from an EGS. The rules and rates contained herein apply to service provided on and after June 1, 2021.

For customers served through the Company's GSS, a Generation Supply Rate (GSR) shall be applied to each kilowatt hour of energy used by the customer. Separate GSRs shall be calculated and apply to the rate schedules listed below.

GSR-1 shall apply to Rate Schedules R, GS-1, GS-5, FCP, BLR, OL, SOL, MHOL, LED-OL, SL, SSL, MHSL, LED-SL and LED-CO.

GSR-1 shall also apply to Rate Schedules GS-4 and LP where the customer's annual peak load is less than 100 kW.

GSR-2 shall apply to Rate Schedules GS-4, LP, and HTP where the customer's annual peak load is greater than or equal to 100 kW.

- (C) Customer's highest billing demand in the twelve-month period ending September 30, 2020 shall be the annual peak load determinant for purposes of applying the GSR. For new customers without a twelve-month billing history, the billing demand shall be based on the Company's estimate using factors such as, but not limited to, similarly equipped buildings, similarly utilized buildings and square footage.
- (C) The GSR-1 rate shall be calculated every three months beginning June 1, 2021. The GSR-1 rate shall be filed with the Commission with at least thirty days' notice prior to each three-month period and shall be posted on the Company's website. If the GSR-1 calculation results in a change in rate that is less than 2%, the Company, in its sole discretion, may file with the Commission a GSR-1 rate that is unchanged from the prior period.

$$\text{GSR-1} = \left[ \frac{\text{EC}}{\text{SEC}} + \frac{\text{ECA}}{\text{SECA}} + \frac{\text{Int}}{\text{Sint}} \right] \times \frac{1}{(1-T)} \quad \text{where}$$

EC = Projected direct and indirect purchased power costs incurred by the Company to acquire electric supply for the GSR-1 group for the next three-month period including, a load following service, wholesale energy costs, alternative energy credits, capacity costs, transmission costs, and all other PJM bill line item expenses/credits excluding network transmission service credits and firm point-to-point transmission service credits/expenses. EC also includes administrative costs, legal costs, taxes, and any other applicable costs of providing default service for the GSR-1 group. The estimated EC shall be reduced by the estimated transmission revenues to be collected in accordance with the applicable rate schedules included in the GSR-1 group.

**(C) Indicates Change**

Issued: April 30, 2021	Effective for Service Rendered on and after June 1, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 30 to UGI Electric Pa. P.U.C. No. 6 Seventh Revised Page No. 40 Canceling Sixth Revised Page No. 40
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**RIDER B****GENERATION SUPPLY SERVICE SURCHARGE (continued)**(C)  
(C)  
(C)  
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(C)

ECA = Net over or under collection of the EC defined above to be refunded/recovered. The ECA will be reconciled quarterly based on actual EC revenues received and actual EC costs incurred for the three-month period ending two months prior to the filed GSR effective date. Any over/under collection plus related interest, existing as of May 31, 2021, applicable to GSR-1 customers shall be included in the ECA component of the GSR-1 beginning June 1, 2021. The over/under collection existing as of May 31, 2021 shall be allocated to GSR-1 and GSR-2 customers based on the percentage of the actual sales during the period of the over/under collection attributed to those customers classified as GSR-1 and GSR-2 as of June 1, 2021. In the event the ECA would result in less than (or equal to) a five percent (5%) change in the average total residential bill, the Company will refund/recover the balance over a three-month period. In the event the ECA would result in more than a five percent (5%) change in the average total residential bill for default service, the Company will refund/recover the balance over a six, nine, or twelve month period (as determined by the Company).

Int = When revenues exceed costs, the over collections shall be refunded to customers with interest. When costs exceed revenues, the under collections shall be collected from customers with interest. Interest on over collections and under collections shall be computed at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal. Interest shall be computed monthly from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is collected.

T = The Pennsylvania Gross Receipts Tax Rate reflected in the Company's base rates, expressed in decimal form.

SEC = The Company's projected sales for all default service customers on rate schedules included in the GSR-1 group for the next three-month period, in kilowatt hours.

SECA = The Company's projected sales for all default service customers on rate schedules included in the GSR-1 group for the refund/recover period, in kilowatt hours.

Sint = The Company's projected sales for all default service customers on rate schedules included in the GSR-1 group for the twelve-month period beginning December 1, in kilowatt hours.

The current GSR-1 rate is:

(I) 6.331 ¢/kWh

GSR-2 shall be calculated for each default service customer in this group. Company shall bill each customer on a calendar month based upon actual costs incurred to serve the customer. The costs will be allocated as follows:

Energy costs incurred by the Company to acquire electric supply shall be calculated for each GSR-2 customer by multiplying the customer's actual hourly energy use, adjusted for losses, by the Company real-time Locational Marginal Price (LMP) during each hour of the billing month.

**(C) Indicates Change, (I) Indicates Increase**

Issued: April 30, 2021	Effective for Service Rendered on and after June 1, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 30 to UGI Electric Pa. P.U.C. No. 6 First Revised Page No. 41 Canceling Original Page No. 41
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**RIDER B****GENERATION SUPPLY SERVICE SURCHARGE (continued)**

Other power costs incurred by the Company to acquire electric supply for the GSR-2 group for the month shall be allocated to each GSR-2 customer based on metered sales. Other power costs include alternative energy credits and all PJM bill line item expenses/credits excluding the following: costs for capacity services, transmission services, network transmission service credits and firm point-to-point transmission service credits/expenses. Other costs included are administrative costs, legal costs, taxes, and any other applicable costs of providing default service for the GSR-2 group. The actual costs shall be reduced by the actual transmission revenues to be collected in accordance with the applicable rate schedules included in the GSR-2 group.

Cost for capacity and transmission services based on the PJM bill line item expenses/credits applicable to these services shall be allocated to each customer in the GSR-2 group. The capacity costs shall include the PJM bill line items for locational reliability, capacity transfer rights, RPM auction, and capacity resource deficiency. The capacity costs shall be allocated to each customer based on each customer's peak load contribution (PLC). The transmission costs shall include the PJM bill line items for network integration transmission service charges, transmission enhancement service charges/credits, and non-firm point-to-point transmission service charges/credits. The transmission costs shall be allocated to each customer based on each customer's network service peak load value (NSPL). Any expense/credit line items added by PJM related to these services shall be allocated based on the Customer's applicable PLC and NSPL.

- (C) Any over/under collection plus related interest, existing as of May 31, 2021, applicable to GSR-2 customers that migrate from rate GSR-1 shall be refunded/recovered from those customers directly over 12 billing periods beginning September 1, 2021. The over/under collection existing as of May 31, 2021 shall be allocated to GSR-1 and GSR-2 customers based on the percentage of the actual sales during the period of the over/under collection attributed to those customers classified as GSR-1 and GSR-2 as of June 1, 2021.
- (C) Customers who undergo reverse migration, switching from GSR-2 to GSR-1 during the DSP IV term, will be exempted from any over/under collections as reflected in the Company's E-factor (existing as of May 31, 2021) for a period of 12 months after returning to GSR-1.

All costs for GSR-2 customers shall include the Pennsylvania Gross Receipts Tax Rate reflected in the Company's base rates.

- (C) Price to Compare: The Price-To-Compare ("PTC") for GSR-1 shall include the Energy Charge ("EC"), and the Energy Cost Adjustment ("ECA"), contained in UGI's tariff. The Price-To-Compare shall also include the State Tax Surcharge in Rider A. PTC is not applicable to GSR-2.

Annual Reconciliation Statement: On June 30 of each year, Company will file with the Commission, its Annual Reconciliation Statement for the GSR-1 rate for the preceding 12 months ending May 31.

**(C) Indicates Change**

Issued: April 30, 2021	Effective for Service Rendered on and after June 1, 2021
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Supplement No. 4  
to UGI Electric Pa. P.U.C. No. 2S

**UGI UTILITIES, INC. – ELECTRIC DIVISION**

**ELECTRIC GENERATION SUPPLIER  
COORDINATION TARIFF**

Issued: April 30, 2021

Effective for Service Rendered on and  
after June 1, 2021. Issued in accordance  
with the Order entered January 14, 2021  
at Docket No. P-2020-3019907.

Issued by:  
Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

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# NOTICE

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THIS TARIFF MAKES CHANGES TO THE COMPANY'S RULES AND REGULATIONS  
(PAGE 2).



UGI Utilities, Inc. – Electric Division	Supplement No. 4 to UGI Electric Pa. P.U.C. No. 2S Third Revised Page No. 2 Canceling Second Revised Page No. 2
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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

(Page Numbers Refer to Official Tariff)

Pursuant to the Final Order entered January 14, 2021 approving the Default Service Program at Docket No. P-2020-3019907, the following changes have been made to incorporate default service rules beginning June 1, 2021 along with calculated default generation supply service rates effective June 1, 2021:

Rule 5.6, Standard Offer Customer Referral Program (“SO Program”), Page 18.

- The cost that participating EGSs shall reimburse the Company to operate the program has increased.

Issued: April 30, 2021	Effective for Service Rendered on and after June 1, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 4 to UGI Electric Pa. P.U.C. No. 2S Second Revised Page No. 18 Canceling First Revised Page No. 18
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## RULES AND REGULATIONS (continued)

### 5. DIRECT ACCESS PROCEDURES

#### 5.5 Provisions Relating to an EGS's Customers

- (a) Arrangements with EGS Customers - EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, Commission requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.
- (b) Transfer of Cost Obligations Between EGSs and Customers - Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's Customer for any charges owed to the Company by the EGS.

#### 5.6 Standard Offer Customer Referral Program (“SO Program”)

- (a) Under the Company's SO Program, participating EGSs agree to offer residential or small commercial customers a 7% discount off of the then current PTC for a twelve (12) month period.
- (b) The Company shall transfer customers who express an interest in the SO Program to each participating EGS in a fair and impartial manner. Each participating EGS is responsible for enrolling customers who wish to participate in the SO Program. Participating EGSs shall reimburse the Company for the costs to operate the program of \$12,000 per month. This charge shall be divided equally based on the number of participating EGSs each month. (C)

**(C) Indicates Change**

Issued: April 30, 2021	Effective for Service Rendered on and after June 1, 2021
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**UGI UTILITIES, INC. - ELECTRIC DIVISION**Quarterly Electric Generation Supply RateEffective June 1, 2021**SUMMARY OF CURRENT & NEW RATES:****GSR-1**

	<u>Currently Effective 2/</u>	<u>Effective June 1, 2021</u>	<u>Calculated Rate Change</u>
Energy Charge (EC)	6.490 ¢/Kwh	7.098 ¢/Kwh	0.608 ¢/Kwh
<u>Energy Cost Adjustment (ECA) 1/</u>	<u>(0.370) ¢/Kwh</u>	<u>(0.767) ¢/Kwh</u>	<u>(0.397) ¢/Kwh</u>
<u><u>GSR Rate (EC + ECA)</u></u>	<u><u>6.120 ¢/Kwh</u></u>	<u><u>6.331 ¢/Kwh</u></u>	<u><u>0.211 ¢/Kwh</u></u>
		<i>GSR Rate Percentage Change =</i>	<i>3.45%</i>

1/ The ECA is amortized over six months.

2/ See Supplement No. 29 to UGI Electric Tariff - Pa. PUC No. 6.

## SCHEDULE B

**UGI UTILITIES, INC. - ELECTRIC DIVISION**Energy Charge Calculation - GSR-1Effective June 1, 2021**GSR-1**

		<u>PJM</u> <u>Costs</u> (1)	<u>Energy</u> <u>Costs</u> (2)	<u>Costs for</u> <u>Generation Rate</u> <u>Calculation</u> (3) = (1+2)	<u>Sales</u> <u>(Kwh)</u> (4)
June	2021	\$ 287,592	\$ 2,705,073	\$ 2,992,665	46,132,965
July	2021	\$ 278,571	\$ 3,652,372	\$ 3,930,942	52,593,708
August	2021	\$ 294,504	\$ 3,295,469	\$ 3,589,973	58,681,378
Total		<u>\$ 860,667</u>	<u>\$ 9,652,914</u>	<u>\$ 10,513,581</u>	<u>157,408,052</u>
Energy Charge (EC)		<u>0.547</u>	<u>6.132</u>		<u>6.679</u> ¢/Kwh
				EC Adjusted for GRT	<u>7.098</u> ¢/Kwh
				ECA (Incl GRT)	<u>(0.767)</u> ¢/Kwh
				EC + ECA Adjusted for GRT	<u>6.331</u> ¢/Kwh

**UGI UTILITIES, INC. - ELECTRIC DIVISION**  
Energy Cost Adjustment Calculation - GSR-1  
Effective June 1, 2021

SCHEDULE C  
PAGE 1 OF 2

(Over)/Under Time Period	Amt to be (Refunded)/ Recovered (1)	Sales 1/ (2)	New Rate (¢/Kwh) (3) = ((1)/(2))*100
Cumulative (Over)/Under through May 2020 2/	\$ 434,402	305,365,218	0.142
<u>June 2020 - May 2021 - Schedule C, Page 2</u>	<u>\$ (2,638,189)</u>	<u>305,365,218</u>	<u>(0.864)</u>
Cumulative (Over)/Under for all prior periods	\$ (2,203,787)		<u>(0.722) ¢/Kwh</u>
Energy Cost Adjustment Adjusted for GRT			<u><u>(0.767) ¢/Kwh</u></u>

1/ Sales are for the six-months ended November 2021.

2/ Includes transfer of EEC Phase I Class 2 Over/(Under) Per Paragraph 32 of the Recommended Decision at Docket No. M-2018-3004144.

**UGI UTILITIES, INC. - ELECTRIC DIVISION**  
Sales, Revenue, Cost Summary for Development of ECA Rate- GSR-1  
Effective June 1, 2021

SCHEDULE C  
PAGE 2 OF 2

**Over/Under Summary**

	<u>Actual/ Estimate</u> (1)	<u>Sales (Kwh)</u> (2)	<u>EC Revenue</u> (3)	<u>Costs</u> (4)	<u>(Over)/ Under</u> (5) = (4) - (3)	<u>Quarterly total</u> (6)
Jun-20	A	47,779,236	\$ 3,148,255	\$ 2,890,404	\$ (257,851)	
Jul-20	A	67,651,373	\$ 4,269,308	\$ 3,700,504	\$ (568,804)	
Aug-20	A	63,364,641	\$ 3,998,574	\$ 3,317,290	\$ (681,284)	
						\$ (1,507,939)
Sep-20	A	49,493,729	\$ 3,118,968	\$ 2,642,875	\$ (476,093)	
Oct-20	A	49,262,162	\$ 3,106,870	\$ 2,800,498	\$ (306,372)	
Nov-20	A	33,596,400	\$ 2,125,717	\$ 3,008,910	\$ 883,193	
						\$ 100,728
Dec-20	A	72,619,428	\$ 4,556,346	\$ 3,953,193	\$ (603,153)	
Jan-21	A	63,952,343	\$ 3,994,714	\$ 4,269,620	\$ 274,906	
Feb-21	A	63,456,635	\$ 3,960,716	\$ 3,836,311	\$ (124,406)	
						\$ (452,653)
Mar-21	A	78,131,848	\$ 4,841,658	\$ 3,572,665	\$ (1,268,993)	
Apr-21						
May-21						\$ (1,268,993)

**ECA Component Analysis**

	<u>Actual/ Estimate</u> (1)	<u>Sales (Kwh)</u> (2)	<u>ECA Rate</u> (3) = (4)/(2)	<u>ECA Revenue</u> (4)	<u>Quarterly (Refunded)/ Recovered</u> (5)	<u>Quarterly (Over)/ Under</u> (6)	<u>Amount to (Refund)/ Recover</u> (7) = (6) - (5)
Jun-20	A	47,779,236	\$ (0.00543)	\$ (259,563)			
Jul-20	A	67,651,373	\$ 0.00127	\$ 85,963			
Aug-20	A	63,364,641	\$ 0.00130	\$ 82,470	\$ (91,130)	\$ (1,507,939)	\$ (1,416,808)
Sep-20	A	49,493,729	\$ 0.00129	\$ 63,684			
Oct-20	A	49,262,162	\$ 0.00128	\$ 63,249			
Nov-20	A	33,596,400	\$ 0.00127	\$ 42,724	\$ 169,657	\$ 100,728	\$ (68,929)
Dec-20	A	72,619,428	\$ (0.00045)	\$ (32,951)			
Jan-21	A	63,952,343	\$ (0.00240)	\$ (153,659)			
Feb-21	A	63,456,635	\$ (0.00241)	\$ (153,078)	\$ (339,688)	\$ (452,653)	\$ (112,965)
Mar-21	A	78,131,848	\$ (0.00294)	\$ (229,506)			
Apr-21							
May-21					\$ (229,506)	\$ (1,268,993)	\$ (1,039,487)
Total for Schedule C, Page 1		589,307,795		\$ (490,668)		\$ (3,128,857)	\$ (2,638,189) 1/

1/ Current (Over)/Under

**UGI UTILITIES, INC - ELECTRIC DIVISION  
PROJECTED PJM & ENERGY COSTS - GSR-1**

SCHEDULE D  
PAGE 1 OF 2

<b>Forecast</b>	<b>Allocation Fac Cost Type</b>			<b>Jun-21</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Total</b>	
Capacity	Capacity	PJM	\$	98,972	\$	102,250	\$	302,727
Network Integration Transmission	Capacity	PJM	\$	242,046	\$	249,969	\$	741,072
Non Firm Transmission Service Credit	Capacity	PJM	\$	(158)	\$	(180)	\$	(574)
Transmission Enhancement Charge	Capacity	PJM	\$	10,536	\$	10,536	\$	31,551
Reactive Supply / Voltage Control	Sales	PJM	\$	13,003	\$	13,695	\$	40,331
Black Start Service	Sales	PJM	\$	1,292	\$	1,361	\$	4,041
Regulation and Frequency Response	Sales	PJM	\$	1,466	\$	1,887	\$	5,208
Ramapo	Sales	PJM	\$	-	\$	-	\$	-
Operating Reserves	Sales	PJM	\$	4,615	\$	16,010	\$	31,600
PJM Office Expense	Sales	PJM	\$	5,788	\$	6,983	\$	18,920
PJM Membership	Sales	PJM	\$	-	\$	-	\$	-
TO Office Expense	Sales	PJM	\$	931	\$	1,255	\$	3,306
Expansion Cost Recovery	Sales	PJM	\$	-	\$	-	\$	-
GATS	Sales	PJM	\$	50	\$	65	\$	198
NERC/RFC	Sales	PJM	\$	606	\$	816	\$	2,151
Load Response Charges	Sales	PJM	\$	0	\$	9	\$	34
Meter Correction Charges	Sales	PJM	\$	150	\$	(2,802)	\$	(5,398)
Congestion/Credits	Sales	PJM	\$	(78,764)	\$	(99,626)	\$	(257,980)
Marginal Loss Expense/Credits	Sales	PJM	\$	(12,510)	\$	(23,214)	\$	(55,205)
FTR Auction Charges	Direct	PJM	\$	-	\$	-	\$	-
FTR Auction Credits	Direct	PJM	\$	-	\$	-	\$	-
ARR Revenues	Direct	PJM	\$	(430)	\$	(444)	\$	(1,316)
<b>PJM Costs</b>			\$	<b>287,592</b>	\$	<b>278,571</b>	\$	<b>860,667</b>
A & G Expenses	Direct	A & G	\$	16,977	\$	16,977	\$	50,931
AEPS	Direct	AEPS	\$	14,442	\$	18,737	\$	50,524
Macquarie 7 x 24	Direct	Energy	\$	185,040	\$	450,120	\$	955,229
Transalta 5 x 16	Direct	Energy	\$	109,296	\$	61,908	\$	293,172
Spot Purchase	Direct	Energy	\$	15,652	\$	36,816	\$	171,132
Spot Sales	Direct	Energy	\$	66,675	\$	23,581	\$	(53,958)
Exelon LF	Direct	Energy	\$	760,740	\$	1,008,219	\$	2,711,082
Shell LF	Direct	Energy	\$	773,069	\$	1,024,559	\$	2,755,020
Exelon LF	Direct	Energy	\$	763,182	\$	1,011,455	\$	2,719,783
<b>Energy Costs</b>			\$	<b>2,705,073</b>	\$	<b>3,652,372</b>	\$	<b>9,652,914</b>
<b>Total Costs</b>			\$	<b>2,992,665</b>	\$	<b>3,930,942</b>	\$	<b>10,513,581</b>

**UGI UTILITIES, INC - ELECTRIC DIVISION  
PROJECTED ENERGY COST DETAIL - GSR-1**

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GSR-1 - Forecast							
Jun	Macquarie	7x24	10	7,200	\$	26	\$ 185,040
Jun	Transalta	5x16	10	3,520	\$	31	\$ 109,296
Jun	Spot Purchase			500	\$	31	\$ 15,652
Jun	Spot Sales			3,289	\$	20	\$ 66,675
Jun	Exelon LF			12,207	\$	62	\$ 760,740
Jul	Shell LF			12,207	\$	63	\$ 773,069
Jun	Exelon LF			12,207	\$	63	\$ 763,182
<b>Jun Total</b>							<b>\$ 2,673,654</b>
Jul	Macquarie	7x24	20	14,880	\$	30	\$ 450,120
Jul	Transalta	5x16	5	1,680	\$	37	\$ 61,908
Jul	Spot Purchase			1,000	\$	37	\$ 36,816
Jul	Spot Sales			1,057	\$	22	\$ 23,581
Jul	Exelon LF			16,178	\$	62	\$ 1,008,219
Jul	Shell LF			16,178	\$	63	\$ 1,024,559
Jul	Exelon LF			16,178	\$	63	\$ 1,011,455
<b>Jul Total</b>							<b>\$ 3,616,658</b>
Aug	Macquarie	7x24	15	11,160	\$	29	\$ 320,069
Aug	Transalta	5x16	10	3,520	\$	35	\$ 121,968
Aug	Spot Purchase			3,500	\$	34	\$ 118,664
Aug	Spot Sales			(6,867)	\$	21	\$ (144,214)
Aug	Exelon LF			15,118	\$	62	\$ 942,123
Aug	Shell LF			15,118	\$	63	\$ 957,391
Aug	Exelon LF			15,118	\$	63	\$ 945,146
<b>Aug Total</b>							<b>\$ 3,261,147</b>
<b>AEPS Costs</b>							<b>\$ 50,524</b>
<b>A &amp; G Costs</b>							<b>\$ 50,931</b>
<b>Total Energy</b>							<b>\$ 9,652,914</b>



UGI UTILITIES, INC - ELECTRIC DIVISION  
PJM & ENERGY COSTS - GSR-1 CUSTOMERS

	Allocation Factor	Cost Type	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Total
Capacity	PLC	PJM	\$ 236,062	\$ 243,763	\$ 197,944	\$ 204,499	\$ 203,012	\$ 198,999	\$ 209,082	\$ 202,340	\$ 209,084	\$ 208,530	\$ 189,113	\$ 209,178	\$ 2,511,607
Network Integration Transmission	NSPL	PJM	\$ 437,740	\$ 452,332	\$ 484,091	\$ 499,939	\$ 498,114	\$ 481,655	\$ 498,114	\$ 482,313	\$ 498,751	\$ 497,809	\$ 450,565	\$ 498,840	\$ 5,780,261
Non Firm Transmission Service Credit	NSPL	PJM	\$ (144)	\$ (180)	\$ (315)	\$ (361)	\$ (473)	\$ (643)	\$ (450)	\$ (485)	\$ (722)	\$ (361)	\$ (634)	\$ (423)	\$ (5,190)
Transmission Enhancement Charge	NSPL	PJM	\$ 21,756	\$ 21,756	\$ 21,071	\$ 21,071	\$ 20,960	\$ 21,265	\$ 21,276	\$ 22,995	\$ 26,670	\$ 34,325	\$ 32,838	\$ 27,548	\$ 293,533
Reactive Supply / Voltage Control	Sales	PJM	\$ 24,551	\$ 26,416	\$ 26,007	\$ 27,390	\$ 27,266	\$ 25,993	\$ 25,787	\$ 27,370	\$ 27,870	\$ 37,246	\$ 33,083	\$ 31,652	\$ 340,631
Black Start Service	Sales	PJM	\$ 2,755	\$ 2,688	\$ 2,585	\$ 2,723	\$ 2,775	\$ 2,816	\$ 2,146	\$ 2,795	\$ 3,819	\$ 4,252	\$ 4,240	\$ 4,153	\$ 37,748
Reg and Freq Response Reg	Sales	PJM	\$ 2,789	\$ 3,361	\$ 2,932	\$ 3,775	\$ 3,709	\$ 1,825	\$ 2,916	\$ 3,316	\$ 4,079	\$ 3,591	\$ 5,236	\$ 3,792	\$ 41,321
Ramapo Phase Requirement	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Operating Reserves	Sales	PJM	\$ 2,026	\$ 2,688	\$ 9,229	\$ 32,020	\$ 21,951	\$ 2,400	\$ 355	\$ 980	\$ 8,666	\$ 4,542	\$ 7,072	\$ 7,725	\$ 99,654
PJM Office Expense	Sales	PJM	\$ 10,282	\$ 11,439	\$ 11,575	\$ 13,966	\$ 12,300	\$ 7,158	\$ 5,049	\$ 7,589	\$ 10,282	\$ 15,584	\$ 14,490	\$ 10,331	\$ 130,043
PJM Membership Fee	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TO Office Expense	Sales	PJM	\$ 1,697	\$ 1,901	\$ 1,861	\$ 2,509	\$ 2,241	\$ 1,285	\$ 1,131	\$ 1,639	\$ 2,207	\$ 2,509	\$ 2,328	\$ 1,565	\$ 22,873
Expansion Cost Recovery	Sales	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GATS	Sales	PJM	\$ 98	\$ 104	\$ 100	\$ 131	\$ 166	\$ 159	\$ 100	\$ 1,457	\$ 109	\$ 109	\$ 150	\$ 162	\$ 2,846
NERC/RFC	Sales	PJM	\$ 1,104	\$ 1,237	\$ 1,211	\$ 1,633	\$ 1,458	\$ 836	\$ 736	\$ 1,066	\$ 2,863	\$ 1,686	\$ 1,558	\$ 1,056	\$ 16,444
Load Response Charges	Sales	PJM	\$ (63)	\$ (63)	\$ 0	\$ 18	\$ 50	\$ 37	\$ 13	\$ 0	\$ 0	\$ 20	\$ 13	\$ 21	\$ 46
Meter Correction / Inadvertent Interchg.	Sales	PJM	\$ (860)	\$ (473)	\$ 299	\$ (5,605)	\$ (5,491)	\$ (283)	\$ (3,566)	\$ (2,903)	\$ (437)	\$ (703)	\$ (1,007)	\$ (681)	\$ (21,711)
Congestion/Other Charges/(Credits)	Sales	PJM	\$ (33,494)	\$ (89,695)	\$ (157,527)	\$ (199,252)	\$ (159,181)	\$ (107,299)	\$ (107,912)	\$ (86,616)	\$ (158,186)	\$ (141,772)	\$ (281,951)	\$ (112,028)	\$ (1,634,915)
Transmission Loss Charges/(Credits)	Sales	PJM	\$ (14,476)	\$ (20,979)	\$ (25,020)	\$ (46,428)	\$ (38,963)	\$ (24,721)	\$ (21,699)	\$ (25,351)	\$ (33,373)	\$ (29,066)	\$ (66,310)	\$ (27,982)	\$ (374,367)
FTR Auction Charges	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FTR Auction Credits	Direct	PJM	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ARR Revenues	Direct	PJM	\$ 9,911	\$ 10,215	\$ (860)	\$ (887)	\$ (884)	\$ (856)	\$ (902)	\$ (862)	\$ (906)	\$ (918)	\$ (893)	\$ (1,012)	\$ 11,145
<b>PJM Costs</b>			<b>\$ 701,735</b>	<b>\$ 666,511</b>	<b>\$ 575,184</b>	<b>\$ 557,141</b>	<b>\$ 589,009</b>	<b>\$ 610,627</b>	<b>\$ 632,176</b>	<b>\$ 637,642</b>	<b>\$ 600,777</b>	<b>\$ 637,381</b>	<b>\$ 389,890</b>	<b>\$ 653,897</b>	<b>\$ 6,208,182</b>
<b>Administrative Expenses:</b>															
RFP Monitor Services - Power Purchases	Direct	Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RFP Monitor Services - AECC Purchases	Sales	Administrative	\$ 814	\$ -	\$ 2,522	\$ 2,716	\$ 23,809	\$ 2,647	\$ 546	\$ 508	\$ -	\$ 1,682	\$ 1,153	\$ 1,949	\$ 38,345
Filing costs	Sales	Administrative	\$ 380	\$ 375	\$ 374	\$ 385	\$ 384	\$ 379	\$ 376	\$ 389	\$ 391	\$ 390	\$ 393	\$ 386	\$ 4,602
PRT Invoices	Sales	Administrative	\$ -	\$ -	\$ -	\$ -	\$ 23,019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,019
Outside Legal	Sales	Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Research Depr - PrimeRead Software	Direct	Administrative	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Research Depr - Meters	Direct	Administrative	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 1,762	\$ 21,140
Supply Procurement	Direct	Administrative	\$ 465	\$ 465	\$ 465	\$ 698	\$ 698	\$ 698	\$ 698	\$ 698	\$ 698	\$ 698	\$ 698	\$ 698	\$ 7,673
AEPS Procurement	Sales	Administrative	\$ 233	\$ 233	\$ 233	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 698
Load Research Meter Reading	Direct	Administrative	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 10,371	\$ 828	\$ 114,906
Cost Allocation	Sales	Administrative	\$ 174	\$ 171	\$ 171	\$ 176	\$ 175	\$ 173	\$ 172	\$ 178	\$ 178	\$ 178	\$ 180	\$ 9,276	\$ 11,202
<b>Administrative Expenses Subtotal</b>			<b>\$ 14,197</b>	<b>\$ 13,376</b>	<b>\$ 15,897</b>	<b>\$ 16,107</b>	<b>\$ 60,218</b>	<b>\$ 16,029</b>	<b>\$ 13,924</b>	<b>\$ 13,904</b>	<b>\$ 13,399</b>	<b>\$ 15,080</b>	<b>\$ 14,556</b>	<b>\$ 14,898</b>	<b>\$ 221,586</b>
Alternative Energy	Sales	Credit	\$ 15,406	\$ 16,043	\$ 19,269	\$ 40,603	\$ 36,038	\$ 29,444	\$ 28,643	\$ 32,234	\$ 41,224	\$ 44,603	\$ 41,680	\$ 43,611	\$ 388,797
Block Purchases	Direct	Energy	\$ 710,480	\$ 618,760	\$ 556,876	\$ 843,448	\$ 633,115	\$ 569,436	\$ 587,368	\$ 792,288	\$ 1,200,372	\$ 1,501,960	\$ 1,363,360	\$ 1,118,063	\$ 10,495,526
Allegheny Electric Cooperative	Direct	Energy	\$ 4,340	\$ 4,767	\$ 4,418	\$ 4,517	\$ 5,323	\$ 5,002	\$ 4,695	\$ 4,456	\$ 4,729	\$ 4,724	\$ 5,111	\$ 4,818	\$ 56,901
Spot Sales	Direct	Energy	\$ (38,330)	\$ 45,700	\$ (25,908)	\$ (63,786)	\$ (10,319)	\$ (37,385)	\$ (65,667)	\$ (149,800)	\$ (125,222)	\$ (38,480)	\$ (35,509)	\$ (191,083)	\$ (735,790)
Spot Purchase	Direct	Energy	\$ 95,480	\$ 119,539	\$ 132,209	\$ 297,081	\$ 309,662	\$ (40,577)	\$ (111,441)	\$ 80,401	\$ 73,920	\$ 73,847	\$ 148,247	\$ 2,121	\$ 1,180,489
Load Following	Direct	Energy	\$ 1,300,825	\$ 1,296,085	\$ 1,530,106	\$ 1,973,637	\$ 1,719,836	\$ 1,564,916	\$ 1,686,662	\$ 1,668,237	\$ 2,117,669	\$ 1,987,753	\$ 1,877,783	\$ 1,996,699	\$ 20,720,209
<b>Administrative and Energy Costs</b>			<b>\$ 2,102,398</b>	<b>\$ 2,114,271</b>	<b>\$ 2,232,867</b>	<b>\$ 3,111,607</b>	<b>\$ 2,753,872</b>	<b>\$ 2,106,864</b>	<b>\$ 2,144,184</b>	<b>\$ 2,441,721</b>	<b>\$ 3,326,091</b>	<b>\$ 3,589,487</b>	<b>\$ 3,415,229</b>	<b>\$ 2,989,127</b>	<b>\$ 32,327,718</b>
<i>True-Up of Monthly Costs Accrued</i>			\$ 2,218	\$ 58,136	\$ 82,353	\$ 31,756	\$ (25,591)	\$ (74,616)	\$ 24,139	\$ (70,453)	\$ 26,325	\$ 42,752	\$ 31,192	\$ (70,358)	\$ 57,852
<b>Total Costs</b>			<b>\$ 2,806,351</b>	<b>\$ 2,838,918</b>	<b>\$ 2,890,404</b>	<b>\$ 3,700,505</b>	<b>\$ 3,317,290</b>	<b>\$ 2,642,875</b>	<b>\$ 2,800,498</b>	<b>\$ 3,008,910</b>	<b>\$ 3,953,193</b>	<b>\$ 4,269,620</b>	<b>\$ 3,836,311</b>	<b>\$ 3,572,665</b>	<b>\$ 32,228,563</b>

**UGI UTILITIES, INC - ELECTRIC DIVISION  
ENERGY COST DETAIL - GSR-1**

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GSR-1 - Actual					
Jan	7 x 24, Macquire Cook	37,200	\$	39	\$ 1,432,200
Jan	5 x 16, Macquire Cook	1,600	\$	44	\$ 69,760
Jan	Allegheny Electric Cooperative	168	\$	28	\$ 4,724
Jan	Spot Purchase	2,715	\$	27	\$ 73,847
Jan	Spot Sales	(935)	\$	41	\$ (38,480)
Jan	Load Following	37,116	\$	54	\$ 1,987,753
<b>Jan</b>					<b>\$ 3,529,804</b>
Feb	7 x 24, Macquire Cook	33,600	\$	39	\$ 1,293,600
Feb	5 x 16, Macquire Cook	1,600	\$	44	\$ 69,760
Feb	Allegheny Electric Cooperative	168	\$	30	\$ 5,111
Feb	Spot Purchase	3,248	\$	46	\$ 148,247
Feb	Spot Sales	(1,021)	\$	35	\$ (35,509)
Feb	Load Following	34,390	\$	55	\$ 1,877,783
<b>Feb</b>					<b>\$ 3,358,992</b>
Mar	7 x 24, Macquire Cook	33,435	\$	32	\$ 1,053,203
Mar	5 x 16, Macquire Cook	1,840	\$	35	\$ 64,860
Mar	Allegheny Electric Cooperative	187	\$	26	\$ 4,818
Mar	Spot Purchase	(434)	\$	(5)	\$ 2,121
Mar	Spot Sales	(8,293)	\$	23	\$ (191,083)
Mar	Load Following	34,312	\$	58	\$ 1,996,699
<b>Mar</b>					<b>\$ 2,930,617</b>
<b>Administrative Expenses</b>					<b>\$ 44,535</b>
<b>Alternative Energy Costs</b>					<b>\$ 129,894</b>
<b>Administrative and Energy Costs</b>					<b>\$ 9,993,843</b>