
Garrett P. Lent

glent@postschell.com
717-612-6032 Direct
717-731-1985 Direct Fax
File #: 181941

November 8, 2021

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission v. UGI Utilities, Inc. - Electric Division
Docket Nos. R-2021-3023618, et al.**

Dear Secretary Chiavetta:

In accordance with Section 5.592(a) of the Pennsylvania Public Utility Commission's ("Commission") regulations, 52 Pa. Code § 5.592(a), UGI Utilities, Inc. – Electric Division ("UGI Electric") hereby files Tariff Supplement No. 40 to UGI Electric – Pa. P.U.C. No. 6 and Tariff Supplement No. 6 to UGI Electric – Pa. P.U.C. No. 2S ("Tariff Supplements"), in compliance with the Opinion and Order of the Commission entered in the above-referenced proceeding on October 28, 2021 ("2021 Rate Case Order").

Pursuant to Ordering Paragraph No. 5 of the 2021 Rate Case Order, these tariff supplements are set to become effective on one (1) day's notice for service rendered on and after November 9, 2021. The Tariff Supplement has been updated to include the rates and rider charges as approved in the 2021 Rate Case Order and a list of changes is included on pages 2 through 2(a). UGI Electric is also including detailed Proof of Revenue Calculations, which demonstrate that the rates comply with the provisions of the 2021 Rate Case Order.

Copies of the Compliance Filing are being provided as indicated on the Certificate of Service.

Should you have any questions concerning this filing, please feel free to contact the undersigned or Stephen Anzaldo, Direct – Rates and Regulatory Planning by phone at 484-256-9115 or by email at sanzaldo@ugi.com.

Rosemary Chiavetta, Secretary
November 8, 2021
Page 2

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Garrett P. Lent". The signature is written in a cursive style with a large initial "G" and a long, sweeping underline.

Garrett P. Lent

GPL/kl
Enclosures

cc: Honorable Steven K. Haas (*via e-mail only*)
Certificate of Service

CERTIFICATE OF SERVICE

(Docket Nos. R-2021-3023618, et al.)

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

Scott B. Granger, Esquire
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17120
E-mail: sgranger@pa.gov

Joseph L. Vullo, Esquire
1460 Wyoming Avenue
Forty Fort, PA 18704
E-mail: jlvullo@bvrrlaw.com
Commission on Economic Opportunity

Steven C. Gray, Esquire
Commonwealth of PA
Office of Small Business Advocate
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
E-mail: sgray@pa.gov

Darryl A. Lawrence, Esquire
Office of Consumer Advocate
555 Walnut Street, 5th Floor
Harrisburg, PA 17101
E-mail: DLawrence@paoca.org

Brandi Brace
114 Hartman Road
Hunlock Creek, PA 18621
E-mail: BrandiBrace@protonmail.com

James M. Van Nostrand, Esquire
Scott F. Dunbar, Esquire
Keyes & Fox
320 Fort Duquesne Blvd, #15K
Pittsburgh, PA 15222
E-mail: jvannostrand@keyesfox.com
E-mail: sdunbar@keyesfox.com
ChargePoint, Inc.

Cody T. Murphey, Esquire
Eckert Seamans Cherin & Mellott, LLC
919 E. Main Street, Suite 1300
Richmond, VA 23219
E-mail: cmurphey@eckertseamans.com
Retail Energy Supply Association
NRG Energy, Inc.

Deanne M. O'Dell, Esquire
Sarah C. Stoner, Esquire
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
Harrisburg, PA 17101
E-mail: dodell@eckertseamans.com
sstoner@eckertseamans.com
Retail Energy Supply Association
NRG Energy, Inc.

John W. Sweet, Esquire
Ria M. Pereira, Esquire
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
E-mail: pulp@palegalaid.net
CAUSE-PA

Lindsey Yeider Wosik
97 Midland Drive
Dallas, PA 18612
E-mail: mlowosik@gmail.com

Roger & Maria Hogue
18 Gordon Avenue
Dallas, PA 18612
E-mail: mchog36@gmail.com

Lisa Infantino
30 W. Pettebone Street
Forty Fort, PA 18704
E-mail: lisac.infantin@gmail.com

Bridgett Brosius
71 Dobson Road
Sweet Valley, PA 18656
E-mail: Bridgett.brosius@yahoo.com

Mark Lazo
705 Nandy Drive, Apt. 4
Kingston, PA 18704
E-mail: mlazo@ptd.net

Date: November 8, 2021



Garrett P. Lent

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: November 8, 2021

Effective on and after November 9, 2021;
filed in Compliance with the Order of the
Pennsylvania Public Utility Commission,
entered on October 28, 2021 at Docket No.
R-2021-3023618.

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

<https://www.ugi.com/tariffs>

NOTICE

This tariff makes Increases/Decreases/Changes to existing rates (see page 2).

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Cover Page

- Updated to reflect Supplement Number, Notice Language, Issue and Effective Dates.

Table of Contents, Pages 3-4.

- The footer has been changed to reflect an effective date for services rendered.

Rule 5 – Service and Supply System Extension, Page 17.

- Subsection 5-l has been added which addresses Service to Electric Vehicle Supply Equipment. This section has been revised to reflect the language in the Joint Petition for Settlement.
- Subsection 5-m has been added which addresses Qualified EV Charging Stations. This section has been revised to reflect the language in the Joint Petition for Settlement.

Rider A – State Tax Adjustment Surcharge, Page 38.

- The State Tax Adjustment Surcharge rate has been reset to 0.00%.

Rider C – Universal Service Plan Rider, Pages 42-43.

- Annual Reconciliation – the CAP credit bad debt offset language has been updated and will apply where CAP enrollment exceeds 3,231.

2018 Tax Cuts and Jobs Act – One Time Credit Per Customer, Page 49.

- This surcharge has expired, and the page is intentionally left blank.

Rider Schedule G – Distribution System and Improvement Charge, Pages 50 and 52.

- The Distribution System and Improvement Charge rate has been reset to 0.00%.
- Clarifying language has been added that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives who have negotiated contracts with the Company, if it is reasonably necessary to do so.
- The DSIC will become effective for bills rendered on or after November 9, 2021

Rate Schedule R – Residential Service, Page 53.

- The customer charge and distribution charge have been increased.
- The title has been updated to Residential Service to align with Table of Contents. The footer has been changed to reflect an effective date for service rendered.

Rate Schedule OL – Outdoor Lighting Service, Pages 54 - 55.

- The distribution charge has been increased on Page 54.
- The footer on Page 55 has been changed to reflect an effective date for service rendered.

Rate Schedule SOL – Sodium Outdoor Lighting Service, Pages 56 - 57.

- The distribution charge has been increased on Page 56.
- The footer on Page 57 has been changed to reflect an effective date for service rendered.

Rate Schedule MHOL – Metal Halide Outdoor Lighting Service, Pages 58 - 59.

- The distribution charge has been increased and repetitive language has been removed from Page 58.
- The footer on Page 59 has been changed to reflect an effective date for service rendered.

Rate Schedule LED-OL – Light-Emitting Diode Outdoor Lighting Service, Pages 60 - 61.

- The distribution charge has been increased on Page 60.
- The footer on Page 61 has been changed to reflect an effective date for service rendered.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rate Schedule GS-1 – General Service, Page 62.

- The customer charge and distribution charge have been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule GS-4 – General Service (5 kW minimum), Page 63.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule GS-5 – General Service, Page 65.

- The customer charge and distribution charge have been increased.
- Footer has been changed to reflect an effective date for service rendered.

Rate Schedule LP – Large Power Service, Page 66 - 67.

- The distribution charge has been increased on Page 66.
- The footer on Page 67 has been changed to reflect an effective date for service rendered.

Rate Schedule HTP - High Tension Power Service, Page 68.

- Revised language addressing availability of rate, character of service, rate table, minimum monthly charge, and surcharges and riders.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule SL – Street Lighting Service, Page 69.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule SSL – Sodium Street Lighting Service, Page 71.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule MHSL – Metal Halide Street Lighting Service, Page 73.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule LED-SL – Light-Emitting Diode Street Lighting Service, Page 75.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule LED-CO – Customer-Owned Light-Emitting Diode Street Lighting Service, Page 77.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule FCP – Flood Control Power Service, Page 80.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule BLR – Borderline Resale Service, Page 81.

- The footer has been changed to reflect an effective date for service rendered.

Page Intentionally Left Blank, Page 82.

- Rate Schedule EV-C – Electric Vehicle – Company Owned Charging has been withdrawn.

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(C) Indicates Change

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November 9, 2021**(C)**

UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Fourth Revised Page No. 4 Canceling Third Revised Page No. 4
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(C)

RULES AND REGULATIONS (continued)

5. SERVICE AND SUPPLY SYSTEM EXTENSIONS

(3) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specification are met.

- 5-j Other Extension. The Company's obligation to extend its facilities to a new point of delivery, other than as set forth above, is limited to the assumption of new investment to the extent warranted by the revenue anticipated from the service to be supplied. Where the anticipated revenue does not warrant the investment required to serve, the Company will determine for each case what guarantees of revenue, financing or term of contract shall be required of the Customer.
- 5-k Taxes on Contributions. For any contributions or other like amounts received from an Applicant or Customer which constitute taxable income as defined by the Internal Revenue Service, the Company shall maintain a segregated deferred income tax account for inclusion in rate base in a future rate proceeding. Such income taxes associated with a contribution or other like amount will not be charged to the Applicant or Customer.
- 5-l Service to Electric Vehicle Supply Equipment. Where Company provides service to Qualified Electric Vehicle Charging Stations ("Qualified EV Charging Stations") which will be accessible to the public for charging access, the Company shall provide all required investment without contribution and will design and install the required infrastructure facilities necessary for operation of such Qualified EV Charging Stations (including any new conductor replacement, transformers, services, and meters; inclusive of any make ready work). Such facilities shall be provided at no required contribution to the customer as part of an EV infrastructure which will end September 30, 2026. Qualified EV Charging Stations may be supplied electricity by an EGS. (C)
- 5-m Qualified EV Charging Stations shall be defined as one (1) to four (4) DC Fast Charge ("DCFC") stations of 50kW or greater, or at least four (4) Level 2 charging stations, which are compatible with the Company's distribution system and are located within 400 feet of a Company 3-phase primary distribution circuit line, or in another location where the Company, in its sole discretion, anticipates that adequate public availability and access is being provided. DCFC installation locations may also be inclusive of one or more adjacent Level 2 charging stations. All qualifying chargers must have smart or network capabilities and be tested for safety by a national testing laboratory such as UL. Qualifying Level 2 chargers must be ENERGY STAR certified. (C)

(C) Indicates Change

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RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%.

(I)

(I) Indicates Increase

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**RIDER C
UNIVERSAL SERVICE PROGRAM RIDER**

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all residential customers except customers in the Company’s Customer Assistance Program (“CAP”). This Rider has been established to recover costs related to the Company’s Universal Service and Conservation Programs, excluding internal administrative costs.

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each kWh of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedule R.

The USP rate: 0.565 ¢/kWh

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit; and
- 2) projected CAP customer application and administrative costs paid to external agencies that would not have been incurred in the absence of CAP; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or GSR rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company’s current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP costs, actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 7.40% adjustment for amounts granted to participants in excess of 3,231 enrollees. The 7.40% adjustment related to CAP credits and pre-program arrearage forgiveness will be based on the following:

(C)

(C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 43 Canceling Second Revised Page No. 43
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RIDER C

UNIVERSAL SERVICE PROGRAM RIDER (Continued)

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding 3,231 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0740 in order to determine the amount of the CAP Credits recovered through Rider USP. (C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding 3,231 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0740 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP. (C)

(C) Indicates Change

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UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 49 Canceling Second Revised Page No. 49
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(C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Eleventh Revised Page No. 50 Canceling Tenth Revised Page No. 50
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RIDER G

DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply.

(D, C)

A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Poles and Tower (364);
- Overhead conductors (365)
- Underground Conduit and Conductors (366 & 367)
- Line Transformers (368)
- Substation Equipment (362)
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, convertors and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

A.3 Effective Date. The DSIC will become effective for bills rendered on and after November 9, 2021.

(C)

A.4 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

Thus, changes in the DSIC rate will occur as follows:

Effective Date of Change	Date to which DSIC-Eligible Plant Additions Reflected
April 1	December 1 through February 28
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30

(D) Indicates Decrease (C) Indicates Change

Issued: November 8, 2021	Effective for Bills Rendered on and after November 9, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 52 Canceling Second Revised Page No. 52
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RIDER G

DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (Continued)

A.7 Quarterly Updates. Supporting data for each quarterly update will be filed with the Commission and served upon the Commission’s Bureau of Audits, Bureau of Investigation and Enforcement, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

A.8 Customer Safeguards.

1. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.
2. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. § 1350, et seq., shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year or the Company may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. § 101, et seq.) and will be refunded in the same manner as an over-collection. The Company is not permitted to accrue interest on under collections.
3. New Base Rates: The DSIC will be reset to zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in the Company's rates or rate base will be reflected in the quarterly updates of the DSIC.
4. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.
5. All Customer Classes: The DSIC shall be applied equally to all customer classes, except that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives who have negotiated contracts with the Company, if it is reasonably necessary to do so.
6. Earnings Reports: The DSIC will also be reset to zero, if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Company would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. The Company shall file a tariff supplement implementing the reset to zero due to overearning on one-days' notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Company has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.

(C)

(C) Indicates Change

Issued: November 8, 2021	Effective for Bills Rendered on and after November 9, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Fourth Revised Page No. 53 Canceling Third Revised Page No. 53
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**RATE R
RESIDENTIAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines and desiring service for household and non-residential uses (where the non-residential use(s) is limited to less than 2 kW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

RATE TABLE

Customer Charge: \$9.50 per Month

Distribution Charge (all usage): 3.907 ¢/kWh

(I)

(I)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider C - Universal Service Program Rider
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase (C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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(C)

**RATE OL
OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available for outdoor lighting in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service.

RATE TABLE

Rates per month for standard construction with monthly payments for service rendered.

Flood Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
11,000 Lumen	\$7.20	3.962	\$6.79	4.776
20,000 Lumen	\$8.05	3.962	\$7.43	4.776
60,000 Lumen	\$8.24	3.962	\$6.69	4.776

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Street Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
7,000 Lumen	\$4.54	3.962	\$4.26	4.776
11,000 Lumen	\$7.20	3.962	\$6.79	4.776
20,000 Lumen	\$8.05	3.962	\$7.43	4.776
60,000 Lumen	\$8.24	3.962	\$6.69	4.776

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Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Tables above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount floodlighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by the Company and located within one span (150 feet) of existing 120 volt facilities. If Customer requires an additional wood pole, or poles, to be installed, a monthly charge of \$5.99 per pole shall be added to the above Rates for standard installation poles. Any additional facilities other than specified herein shall be paid by the Customer in advance.

HOURS OF BURNING

Operation shall be from dusk until dawn, a total of approximately 4,000 hours per year. Credit shall not be allowed for lamp outages.

(I) Indicates Increase

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**RATE OL - (Continued)
OUTDOOR LIGHTING SERVICE**

MAINTENANCE

All facilities shall be owned and maintained by the Company. Lamp renewal service, during normal working hours will be provided upon notice to the Company for lamps burned out or broken. Burned out or broken lamps will be replaced as long as the supply of mercury vapor lighting is available to the Company.

RURAL LINE MINIMUMS

Rural line minimums shall not be applicable to charges under this Rate.

APPROVAL

Customer shall obtain proper approval for lights to be located on public thoroughfares.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E- Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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(C)

**RATE SOL
SODIUM OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate for high pressure sodium outdoor lighting is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Rates per month for standard construction with monthly payments for service rendered.

Floodlighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
16,000 Lumen	\$7.96	3.962	\$7.65	4.776
25,000 Lumen	\$8.35	3.962	\$7.88	4.776
50,000 Lumen	\$10.42	3.962	\$9.72	4.776

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Street Lighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.87	3.962	\$7.66	4.776
16,000 Lumen	\$7.96	3.962	\$7.65	4.776
25,000 Lumen	\$8.35	3.962	\$7.88	4.776
50,000 Lumen	\$10.42	3.962	\$9.72	4.776

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Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance.

(I) Indicates Increase

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RATE SOL - (Continued)
SODIUM OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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(C)

**RATE MHOL
METAL HALIDE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Flood Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
20,500 Lumen	\$9.05	3.962	\$8.65	4.776
36,000 Lumen	\$9.20	3.962	\$8.57	4.776
110,000 Lumen	\$16.11	3.962	\$14.58	4.776

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Street Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$8.07	3.962	\$7.86	4.776
12,900 Lumen	\$6.83	3.962	\$6.57	4.776
13,000 Lumen	\$6.36	3.962	\$6.07	4.776
20,500 Lumen	\$9.05	3.962	\$8.65	4.776
36,000 Lumen	\$9.20	3.962	\$8.57	4.776

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Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month.
The number of kWh supplied is based upon the average hours' use and size of lamps.

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GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance.

(I) Indicates Increase (C) Indicates Change

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RATE MHOL - (Continued)
METAL HALIDE OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR & HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 1 or 2 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE LED-OL
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Flood Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
85-100	\$15.42	3.962	\$15.42	4.776
170-210	\$22.64	3.962	\$22.64	4.776
250-280	\$26.08	3.962	\$26.08	4.776

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Street Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	3.962	\$10.29	4.776
100-110	\$12.16	3.962	\$12.16	4.776
140-160	\$14.00	3.962	\$14.00	4.776
250-280	\$21.25	3.962	\$21.25	4.776

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Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Customer Charger (Per Lamp) cover the supply of lamps, fixtures, luminaries, and equipment, and installation of flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities. Such charges include normal operation and maintenance.

(I) Indicates Increase

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RATE LED-OL (continued)
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE

- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein and the cost of rearranging facilities required to change mounting height shall be paid by the Customer in advance.
- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a LED light replaces a failed mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE GS-1
GENERAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service outside the scope of the Residence Service Rate Schedules and whose demand at any time of the year is not in excess of five (5) kilowatts, and any building the primary use of which is public worship.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase, 120 volts, 2 wire; or 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire, except in areas where only 120/208 volts are available.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service taken.

RATE TABLE

- Customer Charge: \$13.00 per Month (I)
- Distribution Charge (all usage): 5.237 ¢/kWh (I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge.

DETERMINATION OF DEMAND

The demand will be determined at the option of the Company by estimate or by test at the time of maximum use or by demand meter measurement. Demands of Customers with monthly consumption over two thousand (2,000) kilowatt-hours on a recurring basis will be metered unless otherwise shown to be eligible for this rate.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase (C) Indicates Change

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RATE GS-4 SERVICE
(5 kW minimum)

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service and whose minimum billing demand is not less than five (5) kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 120-240 volts, 4 wire; 120-208 volts, 4 wire; or 240 volts, 3 wire; 480 volts, 3 wire; or 277-480 volts, 4 wire, may be supplied. In addition, alternating current, 60 cycles, single phase, 120-240 volts, 3 wire, and where available 120-208 volts, 3 wire.

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge: \$15.00 per Month

	Distribution (\$/kW)	Distribution (¢/kWh)	
First 20 kW of billing demand	\$3.59		
Over 20 kW of billing demand	\$2.20		
First 200 hours use of demand		2.882	(I)
Next 300 hours use of demand		1.816	(I)
All over 500 hours use of demand		1.513	(I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the charge in the Rate Table for the billing demand. The minimum billing demand will not be less than five (5) kilowatts nor less than the minimum value stated in a contract for service.

DETERMINATION OF DEMAND

The demand shall be the greatest fifteen (15) minute load in kilowatts established during the month, taken for billing purposes to the nearest kilowatt.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate

(I) Indicates Increase (C) Indicates Change

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RATE GS-5 (continued)
GENERAL SERVICE
(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT RESCUE SQUAD, AND NON-PROFIT AMBULANCE SERVICE)

RATE TABLE

Customer Charge:	\$9.50 per Month	(I)
Distribution Charge (all usage):	3.907 ¢/kWh	(I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase (C) Indicates Change

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**RATE LP
LARGE POWER SERVICE**

AVAILABILITY

Available to Customers taking general light and power service at each delivery point and whose minimum demand is not less than one hundred (100) kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts, with one (1) transformation to a lower voltage with metering on the primary side of transformers and substation equipment supplied by the Company.

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

The Customer's monthly bill shall be the sum of the demand and energy charges.

	Distribution (\$/kW)	Distribution (¢/kWh)	
Demand Charge:			
First 100 kW of billing demand	\$135.80 *		
Next 400 kW of billing demand	\$0.94		
Over 500 kW of billing demand	\$0.69		
First 100 hours use of billing demand		2.199	(I)
Next 200 hours use of billing demand but not more than 200,000 kWh		1.588	(I)
Next 200 hours use of billing demand but not more than 200,000 kWh		1.453	(I)
Excess		1.365	(I)

* Charge is for the First 100 kW of billing demand or any part thereof.

(I) Indicates Increase

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**RATE LP - (Continued)
LARGE POWER SERVICE**

DETERMINATION OF DEMAND

The demand shall be determined by meters which will, at the option of the Company, either indicate or record the demand. The billing demand shall be the highest fifteen (15) minute demand recorded during the month, provided that the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval when power installation includes hoists, elevators, welding machines, electric furnaces, or other load having high intermittent peak load requirements. In no event, however, shall the billing demand be less than one hundred (100) kilowatts.

SECONDARY SERVICE

At the Company's option, service may be metered at secondary voltage of transforming equipment. When so metered energy charges will be increased two (2) percent.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be an amount equal to the demand charge plus the power factor charge for the month.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

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**RATE HTP
HIGH TENSION POWER SERVICE**

AVAILABILITY

This rate is available for large general service Customers taking supply from available transmission lines of 66,000 volts or higher.

(C)

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 66,000 volts (or higher) with metering on the primary side of transformers and substation equipment supplied by the Customer.

(C)

CONTRACT TERM AND BILLING

Contract shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge, Distribution Charge, Demand Charge, and Power Factor Surcharge are all fully negotiated rates.

(C)

MINIMUM MONTHLY CHARGE

As determined by negotiation between Customer and Company.

(C)

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Generation Supply Service

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

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**RATE SL
STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available for street, bridge, parks and outdoor lighting in the entire territory served by the Company.

CONTRACT TERM

Standard contracts are for the term of five (5) years. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Rates per lamp per month for standard construction with monthly payments for service rendered.

Mercury Vapor

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
3,750 Lumen	\$3.88	4.776
7,000 Lumen	\$4.05	4.776
11,000 Lumen	\$6.37	4.776
20,000 Lumen	\$7.65	4.776
60,000 Lumen	\$6.43	4.776

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Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole..... \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamps.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount lighting fixtures on wood poles and include electric current and maintenance for complete street lighting service when supplied from circuits, mast arms, and fixtures of overhead construction. When Customer desires an underground or ornamental system, or non-standard construction conditions exist, the additional cost shall be borne by Customer; also, if Customer desires to supply equipment such as conductors, conduit, poles and fixtures, a monthly construction credit for such equipment supplied shall be given Customer over the term of the contract.

Other special equipment such as is used for channel lighting on bridges shall be installed and maintained by Customer except lamp bulbs which shall be furnished and renewed by Company.

(I) Indicates Increase (C) Indicates Change

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**RATE SSL
SODIUM STREET LIGHTING SERVICE**

AVAILABILITY

This Rate schedule for high pressure sodium vapor lighting is available for public roadway, bridge and parks.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.51	4.776
16,000 Lumen	\$7.58	4.776
25,000 Lumen	\$8.57	4.776
50,000 Lumen	\$9.10	4.776

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Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaire currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.

(I) Indicates Increase (C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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(C)

**RATE MHSL
METAL HALIDE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks and outdoor lighting in the entire territory served by the Company.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$6.71	4.776
12,900 Lumen	\$5.42	4.776
13,000 Lumen	\$4.92	4.776
20,500 Lumen	\$7.29	4.776
36,000 Lumen	\$6.20	4.776

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(1) Low mounted, decorative fixture and pole.....\$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

(I) Indicates Increase (C) Indicates Change

(C)

UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Fourth Revised Page No. 75 Canceling Third Revised Page No. 75
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**RATE LED-SL
LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks and outdoor public lighting in the entire territory served by the Company.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	4.776
100-110	\$12.16	4.776
140-160	\$14.00	4.776
250-280	\$21.25	4.776

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Additional wood pole installed for the sole.....\$ 5.99 per month purpose of supporting lighting fixtures or circuits

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension. Prices include normal operation and maintenance.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

(I) Indicates Increase (C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Fourth Revised Page No. 77 Canceling Third Revised Page No. 77
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**RATE LED-CO
CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to non-residential Customers and municipalities or other public authorities in the entire territory served by the Company for the operation of Light-Emitting Diode (LED) street lighting systems on private or public areas where the Customer wholly owns and installs the street lighting system.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Distribution Charge.....	4.776 (¢/kWh)	(I)
Customer Charge (Per Lamp)*.....	\$2.00 per month	

* Applicable where, upon Customer election, Company provides operation and maintenance of Customer-owned street lighting system in accordance with the provisions below.

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year. Rate offering applicable to Customer-owned street lights sized within the standard nominal lamp wattage ranges offered by the Company under Rate Schedule LED-SL, not to exceed 280 nominal lamp wattage. If the Customer-owned street light is of a size outside of the Company's standard size offerings under Rate Schedule LED-SL, but in no event not to exceed 280 nominal lamp wattage, the Customer's kWh billed will be determined based on the next higher nominal lamp wattage range set forth under Rate Schedule LED-SL.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

STANDARD INSTALLATION AND SERVICE

Upon Customer election, the Company shall operate and maintain the Customer-owned street lighting system subject to Customer payment of the monthly Customer charge (per lamp) above.

Customer-owned street lighting equipment shall be installed in accordance with company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Company shall make all connections of Customer's street lighting system to the Company's available general distribution system.

(I) Indicates Increase (C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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**RATE FCP
FLOOD CONTROL POWER SERVICE**

AVAILABILITY

This Rate is available to municipalities and townships in Company's territory requiring power service for the operation of flood pumping stations during periods of public emergency, and for periodic testing of same as hereinafter provided.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, 13,800 volts.

CONTRACT TERM AND BILLING

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

RATE TABLE

	Distribution (\$/Month)	Distribution (¢/kWh)
First 100 kWh or less per month for each electrically driven pump installed	\$4.69	
All additional kWh		2.200 (I)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

SPECIAL PROVISIONS

- (1) The Customer shall own, install, operate and maintain the lines necessary to connect its pumping stations to the Company's existing facilities, and the transforming equipment and auxiliary apparatus necessary to secure voltages less than the supply voltage specified above.
- (2) Periodic testing shall be prearranged between the Customer and Company upon at least twenty-four (24) hours' notice to the Company and shall occur on weekdays during the hours between 12 midnight and 6 A.M. unless otherwise justified by load conditions on Company's system, of which conditions the Company's judgment shall be final.
- (3) Supply lines at each pumping station shall normally be disconnected and shall be connected only when necessary during periods of public emergency and for periodic testing.

(I) Indicates Increase (C) Indicates Change

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**RATE BLR
BORDERLINE RESALE SERVICE**

AVAILABILITY

Available under reciprocal agreements to neighboring public utilities supplying electric service for resale in territory immediately adjacent to the charter territory of the Company, provided the Company, in its opinion has available capacity over and above that required to meet the demands, present and prospective, for service in its own territory.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts.

CONTRACT TERM AND BILLING

Standard contracts are for a term of five (5) years with monthly payments for service taken.

RATE TABLE

Service will be provided under the appropriate Company Tariff Rate. The appropriate rate is that under which the Customer would be served if they were located within the Company's franchised service territory.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

(C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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UGI Utilities, Inc. – Electric Division	Supplement No. 40 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page No. 82 Canceling Second Revised Page No. 82
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(C) Indicates Change

Issued: November 8, 2021	Effective for Service Rendered on and after November 9, 2021
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UGI UTILITIES, INC. – ELECTRIC DIVISION

**ELECTRIC GENERATION SUPPLIER
COORDINATION TARIFF**

Issued: November 8, 2021

Effective on and after November 9, 2021;
filed in Compliance with the Order of the
Pennsylvania Public Utility Commission,
entered on October 28, 2021 at Docket No.
R-2021-3023618.

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

NOTICE

<https://www.ugi.com/tariffs>

This tariff makes Changes to existing rules and regulations (see page 2).

LIST OF CHANGES MADE BY THIS TARIFF
(Page Numbers Refer to Official Tariff)

Cover Page

- The issue and effective dates have been updated.
- The supplement number has been updated.

Definition of Terms and Explanation of Abbreviations, Pages 5 and 7.

- Definition of Tariff referenced the incorrect tariff number.
- Definition of Price to Compare (“PTC”) has been added.

Rule 3 – Commencement of EDC/EGS Coordination, Pages 10-11.

- Subsection 3.2 language has been updated to address incomplete registrations.
- Subsection 3.7 – Rejection of Registration has been eliminated and included in subsection 3.5.
- The remaining subsections have been renumbered.

Rule 4 – Coordination Obligations, Page 13.

- Subsection 4.11- Communication Requirements has been revised to include the defined term Electronic Data Exchange Working Group (“EDEWG”).
- Subsection 4.14(a) has been revised to reference (“EDEWG”).

Rule 5 – Direct Access Procedures, Page 18.

- Subsection 5.6(a) has been revised to reference the definition (“PTC”).

Rule 11 – Meter Reading and Meter Data, Page 26.

- Subsection 11.1, Meter Read Schedule has been revised to a revolving 22-day work cycle.

Riders:

1 – Individual Coordination Agreement, Pages 39-42.

- Changed title on each page of the Agreement.
- Changes to fax/email instructions.
- Changes to notification contact information.

2 – Scheduling Coordinator Designation Form, Pages 43-46.

- Minor changes to the formatting of the form.

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(C) Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

Creditworthy - a creditworthy EGS pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the Commission. To determine whether an EGS is creditworthy, the Company will evaluate the EGS's record of paying Company charges and may also take into consideration the EGS's credit.

Customer - any person, partnership, association, or corporation receiving Competitive Energy Supply from an Electric Generation Supplier in accordance with the Competition Act.

Deliver - to "Deliver" a document or other item under this Tariff shall mean to tender by certified mail, hand delivery, or overnight express package delivery service.

Direct Access - "Direct Access" shall have the meaning set forth in the Competition Act.

EDC Tariff - the Company's Electric Service Tariff, denominated Electric Pa. P.U.C. No. 6.

(C)

Electric Distribution Company or "EDC" - a public utility that owns electric distribution facilities. At times, this term is used to refer to the role of the Company as a deliverer of Competitive Energy Supply in a Direct Access environment as contemplated in the Competition Act.

Electric Generation Supplier or "EGS" - a supplier of electric generation that has been certified or licensed by the Pennsylvania Public Utility Commission to sell electricity to retail customers within the Commonwealth of Pennsylvania in accordance with the Competition Act.

EGS Representative - any officer, director, employee, consultant, contractor, or other agent or representative of an EGS in connection with the EGS's activity solely as an EGS. To the extent an EGS is a division or group of a company, the term EGS Representative does not include any person in that company who is not part of the EGS division.

EDEWG - the Commission's Electronic Data Exchange Working Group.

FERC - the Federal Energy Regulatory Commission.

Hourly or Sub-Hourly Metering Equipment - metering equipment that supplies half-hourly readings of kW and power factor via remote communications, and not metering equipment from which half-hourly or hourly demand readings may be obtained through on-site querying of the metering equipment.

Interest Index - an annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

(C) Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

PJM Tariff - the PJM Open Access Transmission Tariff on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities located in the PJM Control Area.

PLR Service - Provider of Last Resort Service.

Price to Compare or “PTC” – the dollar amount charged by the Company, used by customers to compare prices with those offered by Electric Generation Suppliers. (C)

Scheduling Coordinator - an entity that performs one or more of an EGS's Coordination Obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection, L.L.C. or (2) is the agent, for scheduling purposes, of one or more Electric Generation Suppliers that are members of the PJM Interconnection, L.L.C.

Tariff - this Electric Generation Supplier Coordination Tariff.

(C) Indicates Change

RULES AND REGULATIONS (continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION

3.1 Registration. An EGS seeking to deliver competitive energy supply through the Company's electric distribution facilities must provide the Company with the following registration information in addition to signing a confidentiality agreement associated with the customer information available to an EGS through the Company's Internet Web page:

- (a) written evidence that the EGS or, to the extent applicable, its Scheduling Coordinator, is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection, L.L.C., or their successors, if any;
- (b) the EGS's Pennsylvania sales tax identification number;
- (c) an individual Coordination Agreement, as contained in a Rider hereto, fully executed by an authorized representative of the EGS and Scheduling Coordination Designation form, if applicable; and
- (d) the name, mailing address, telephone number, fax number, and e-mail address of the EGS's contact person,
- (e) evidence that the EGS is a Pennsylvania Commission licensed supplier; and,
- (f) an Electronic Data Interchange (EDI) Trading Partner Agreement, fully executed by an authorized representative of the EGS; and,
- (g) a Choice Supplier Profile form and a current W-9; and,
- (h) a completed Trading Partner Worksheet; and,
- (i) payment of applicable registration fee.

3.2 Incomplete Registrations. In the event the EGS submits an incomplete registration, the Company shall provide written notice to the EGS of the registration's deficiencies within ten (10) business days after the date of service, as determined under 52 Pa. Code § 1.56, of the registration. An incomplete registration will not be processed by the Company until it is completed by the EGS and provided to the Company. (C)

3.3 Credit Check. A registration for Coordination Services shall constitute authorization to the Company to conduct a background credit check on the EGS.

3.4 Processing of Registrations. The Company shall complete the processing of each registration within ten (10) business days after the date of service of the registration, as determined under 52 Pa. Code § 1.56. The Company shall approve all completed registrations unless grounds for rejecting the registration, as defined below, exist.

(C) Indicates Change

RULES AND REGULATIONS (continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION

3.5 Rejection of Registrations. The Company may reject any registration for any of the following reasons:

- (a) the EGS has undisputed outstanding debts to the Company arising from its previous receipt of services from the Company under this Tariff;
- (b) the EGS has failed to submit a corrected registration within thirty (30) calendar days after the date of service of the registration, as determined under 52 Pa. Code § 1.56, of written notice of the registration's deficiency; or
- (c) the EGS has not obtained a license from the Commission to provide electric generation services, or such license is suspended or revoked;
- (d) the EGS has failed to comply with credit requirements specified in Rule 12 of the Tariff.

Upon rejection of any registration, the Company shall provide the affected EGS with written notice of rejection within ten (10) business days, explaining why the registration was rejected. (C)

The Company may also petition the Pa PUC to reject the registration of an EGS with Bad Credit. The Company need not provide Coordination Services to the EGS pending the Pa PUC's review of said Petition unless the EGS has provided security to the Company as provided for in Rule 12.4.

3.6 Offer of Conditional Acceptance of Registration. Where grounds for rejection of a registration exist due to an EGS's outstanding and undisputed debts to the Company arising from its previous receipt of services under this Tariff, the Company may accept a registration conditionally if the EGS pays such debts before it receives service. If the EGS rejects the Company's offer of conditional acceptance under this Rule, then its registration will be deemed rejected.

3.7 Identification Numbers. Upon its approval of a registration, the Company shall assign and provide to the EGS a Supplier ID and Password that will allow the EGS to gain access to pertinent customer information available on the Company's Internet Web Site. (C)

3.8 Commencement of Coordination Services. Coordination services shall commence within fifteen (15) days after the Company's acceptance of an EGS's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Rule 3.6 have been satisfied by the EGS.

(C) Indicates Change

RULES AND REGULATIONS (continued)

4. COORDINATION OBLIGATIONS

- 4.11 Communication Requirements.** An EGS must be equipped with the communication capabilities that will allow it to meet the electronic data exchange standards established by the Commission's Electronic Data Exchange Working Group ("EDEWG") in their report entitled "Electronic Data Exchange Standards for Electric Deregulation in the Commonwealth of Pennsylvania" and any subsequent Commission approved revisions to this report or other Commission orders. (C)
- 4.12 Record Retention.** An EGS and the Company shall comply with all applicable laws and Pa. PUC rules and regulations for record retention, including but not limited to those Rules of Chapter 56 of the Pa. PUC's regulations.
- 4.13 Payment Obligation.** The Company's provision of service to an EGS is contingent upon the EGS's payment of all charges provided for in this Tariff.
- 4.14 Data Exchange.**
- (a) The Company shall make available to an EGS the information regarding that EGS's Customers via EDI transactions. These transactions will conform to specific standards set forth in the Revised Plan. The Revised Plan was developed by the EDEWG that is formally recognized and authorized to maintain such Plan by the Commission. (C)
 - (b) An EGS must notify its Customers that by signing up for competitive energy supply with the EGS, the Customer is consenting to the disclosure by the Company to the EGS of certain basic information about the Customer.
 - (c) Nothing in this Rule shall prohibit the Company from making available to EGSs other electronic data, in formats chosen by the Company. The Company will not change the file formats of the electronic data made available under this Rule without first providing via Internet electronic mail and posting on its web site at least seven (7) days' notice of such change. The Company will make a good faith effort to provide a greater period of notice when warranted.
 - (d) If an EGS wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will only provide such information if the EGS provides to the Company a copy of written documentation indicating that the Customer has authorized the release of Customer information to the EGS.

(C) Indicates Change

RULES AND REGULATIONS (continued)

5. DIRECT ACCESS PROCEDURES

5.5 Provisions Relating to an EGS's Customers

- (a) Arrangements with EGS Customers - EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, Commission requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.
- (b) Transfer of Cost Obligations Between EGSs and Customers - Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's Customer for any charges owed to the Company by the EGS.

5.6 Standard Offer Customer Referral Program (“SO Program”)

- (a) Under the Company's SO Program, participating EGSs agree to offer residential or small commercial customers a 7% discount off of the then current PTC for a twelve (12) month period. (C)
- (b) The Company shall transfer customers who express an interest in the SO Program to each participating EGS in a fair and impartial manner. Each participating EGS is responsible for enrolling customers who wish to participate in the SO Program. Participating EGSs shall reimburse the Company for the costs to operate the program of \$12,000 per month. This charge shall be divided equally based on the number of participating EGSs each month.

(C) Indicates Change

RULES AND REGULATIONS (continued)

11. METER READING AND METERING DATA

11.1 Meter Reading Schedule. The Company's annual meter reading schedule shall be posted to its web site. The Company currently provides that each electric meter in the Company's service territory shall be read by a Company meter reader on a revolving 22-day work cycle. (C)

11.2 Estimated Meter Readings. Nothing in Rule 11.1 prohibits the Company from estimating a Customer's monthly electric consumption. Such estimates are calculated using historic customer usage data along with applicable weather information when appropriate.

11.3 EGS Requested Meter Readings. An EGS may request that the Company obtain an actual meter reading when the Company has estimated a Customer's monthly electric consumption. An EGS may also request the Company re-read a Customer's meter to verify a previously provided meter reading. Requests to obtain an actual meter reading or to re-read a Customer's meter will be scheduled, as time permits, by the Company. The EGS will be assessed a charge of \$28 per meter reading attempt if the reading(s) is obtained during normal working hours. Normal working hours are defined as 8 AM through 5:00 PM Monday through Friday, excluding Company holidays. If the EGS requests the Company to obtain this meter reading outside of normal working hours, the EGS shall be assessed a charge of \$108 per meter reading attempt.

11.4 Customer Usage Information/Load Data. The Company shall fulfill, with Customer consent only, a request for Customer usage information or load data that is readily available on its customer information system once per year at no charge. The information provided will be limited to the most recent 12-month period. The Company will, however, provide additional available Customer load data, with the Customer's consent, at a charge of \$3.58 per customer per month of data provided.

(C) Indicates Change

RIDERS

INDIVIDUAL COORDINATION AGREEMENT

(C)

- 1.0 This Individual Coordination Agreement ("Agreement"), dated as of _____
_____ is entered into, by and between UGI Utilities, Inc. - Electric
Division (the "Company") and _____
("EGS").
- 2.0. The Company agrees to supply, and the EGS agrees to have the Company supply, all
"Coordination Services" specified in the Electric Generation Supplier Coordination Tariff
("EGS Coordination Tariff"), including but not limited to load forecasting, load scheduling,
and reconciliation services. Both Parties agree that such services are necessary to
coordinate the delivery of Competitive Energy Supply to Customers located within the
Company's service territory.
- 3.0 Representations and Warranties.
- (a) The EGS hereby represents, warrants and covenants as follows:
- (i) The EGS is in compliance, and will continue to comply, with all obligations,
rules and regulations, as established and interpreted by the PJM OI, that
are applicable to LSEs serving Customers located in the PJM Control
Area; and
 - (ii) The EGS is licensed by the Commission to provide Competitive Energy
Supply to Customers in Pennsylvania and has and will continue to satisfy
all other Commission requirements applicable to EGSs.

(C) Indicates Change

RIDERS (continued)

INDIVIDUAL COORDINATION AGREEMENT

(C)

- (b) The Company and the EGS, individually referred to hereafter as the "Party," each represents, warrants and covenants as follows:
- (i) Each Party's performance of its obligations hereunder has been duly authorized by all necessary action on the part of the Party and does not and will not conflict with or result in a breach of the Party's charter documents or bylaws or any indenture, mortgage, other agreement or instrument, or any statute or rule, regulation, order, judgment, or decree of any judicial or administrative body to which the Party is a party or by which the Party or any of its properties is bound or subject.
 - (ii) This Agreement is a valid and binding obligation of the Party, enforceable in accordance with its terms, except as such enforceability may be limited by applicable bankruptcy, insolvency or similar laws from time to time in effect that affect creditors' rights generally or by general principles of equity.
- 4.0 The EGS shall provide notice to the Company via E-mail, with a copy delivered pursuant to overnight mail, at such time that the EGS learns that any of the representations, warranties, or covenants in Section 3.0 of this Agreement have been violated.
- 5.0 As consideration for Coordination Services provided by the Company, the EGS shall pay the Company those Coordination Services Charges billed to the EGS in accordance with the terms and conditions of the EGS Coordination Tariff.

(C) Indicates Change

RIDERS (continued)

INDIVIDUAL COORDINATION AGREEMENT

(C)

6.0 Coordination Services between the Company and the EGS will commence on _____
_____.

7.0 Any notice or request made to or by either Party regarding this Agreement shall be made to the representative of the other Party as indicated below.

UGI Utilities, Inc. - Electric Division
1 UGI Drive
Denver, PA 17517

Attention: Rates Department, Choice Administrator

E-Mail: EDI-ELECTRIC@UGI.COM

To the EGS:

Attention: _____

Title: _____

Telephone: _____

E-Mail: _____

(C) Indicates Change

RIDERS (continued)

INDIVIDUAL COORDINATION AGREEMENT

(C)

8.0 The EGS Coordination Tariff is incorporated herein by reference and made a part hereof. All terms used in this Agreement that are not otherwise defined shall have the meaning provided in the EGS Coordination Tariff.

IN WITNESS WHEREOF, and intending to be legally bound thereby, UGI Utilities, Inc. - Electric Division and the EGS identified above have caused this Coordination Agreement to be executed by their respective authorized officials.

ATTEST:

UGI UTILITIES, INC. – ELECTRIC DIVISION

BY: _____
(Signature)

(Print Name)

(Title)

ATTEST:

ELECTRIC GENERATION SUPPLIER

BY: _____
(Signature)

(Print Name)

(Title)

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM

(C)

- 1.0 This Scheduling Coordinator Designation Form, dated _____, is being submitted to UGI Utilities, Inc. - Electric Division (the "Company") by the following Electric Generation Supplier ("EGS"): _____.
- 2.0 By submitting this form, the EGS hereby notifies the Company that it has appointed the following entity to act as its Scheduling Coordinator in accordance with Rule 9 of the Company's Electric Generation Supplier Coordination Tariff (the "EGS Coordination Tariff"): _____.
- 3.0 The EGS further notifies the Company that it is designating the person identified in the preceding paragraph as its Scheduling Coordinator for the specific purpose(s) (please check and/or fill in):
- _____ Load Scheduling
 - _____ Installed Capacity Obligations
 - _____ Import Capability
 - _____ Reconciliation Rights and Responsibilities
 - _____ Other: _____
- 4.0 The Company may utilize the Scheduling Coordinator as the sole point of contact with the EGS in connection with the Company's provision of Coordination Services to the EGS. Likewise, the Scheduling Coordinator appointed by the EGS shall be responsible for the performance of all Coordination Obligations of the EGS that are specifically delegated to said Scheduling Coordinator in this Form.

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM

(C)

- 5.0 The EGS agrees that the Company may bill the Scheduling Coordinator directly for all Coordination Services Charges attributable to the EGS and that the Scheduling Coordinator will pay the Company such charges on behalf of the EGS in accordance with the terms and conditions in the EGS Coordination Tariff.
- 6.0 The EGS and its appointed Scheduling Coordinator shall comply with all terms and conditions of the EGS Coordination Tariff, including those pertaining to Scheduling Coordinators and to payment and billing.
- 7.0 All inquiries, communications or notices relating to the EGS's use of the Scheduling Coordinator designated above may be directed to the following representatives:

To the EGS:

Attention: _____

Title: _____

Telephone: _____

Email: _____

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM

(C)

To the Scheduling Coordinator:

Attention: _____

Title: _____

Telephone: _____

Email: _____

8.0 The EGS Coordination Tariff is incorporated herein by reference and made a part hereof. All capitalized terms used, but not defined, in this designation form shall have the meaning stated in the EGS Coordination Tariff.

9.0 The EGS has executed this designation form below by its duly authorized representative as follows:

Signature: _____

Name: _____

Title: _____

Date: _____

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM

(C)

10.0 The EGS has obtained the following Acknowledgment and Consent to this designation, which is executed below by the duly authorized representative of the Scheduling Coordinator:

Acknowledgment and Consent

Intending to be legally bound thereby, the duly authorized representative of above-designated Scheduling Coordinator has executed this document below to acknowledge and consent to its appointment as a Scheduling Coordinator, and to further state its agreement to abide by the terms and conditions of its designation set forth above in the Scheduling Coordinator Designation Form prepared by the EGS, including the terms and conditions of the EGS Coordination Tariff which is incorporated therein by reference.

Signature: _____

Name: _____

Title: _____

Date: _____

(C) Indicates Change

UGI Utilities, Inc. - Electric Division
Proof of Revenue Summary - Total Revenue
for 12-months Ended September 30, 2022

Rate	Customers	Fixtures	Sales (kWh)	Total Present Revenue	Proposed Revenue	Revenue Change	Percent Change from Present Revenue	Percent of Total Rate Increase
R	55,038		568,717,339	\$ 63,035,939	\$ 68,479,988	\$ 5,444,049	8.6%	88.5%
GS-1 & GS-5	5,564		29,996,862	\$ 3,771,006	\$ 4,162,875	\$ 391,869	10.4%	6.4%
GS-4 & FCP	2,274		119,529,528	\$ 10,114,615	\$ 10,242,053	\$ 127,437	1.3%	2.1%
Lighting		9,112	7,421,188	\$ 1,430,978	\$ 1,430,949	\$ (29)	0.0%	0.0%
LP	197		267,219,118	\$ 7,681,646	\$ 7,868,396	\$ 186,749	2.4%	3.0%
Total - Rate Class	63,072		992,884,035	\$ 86,034,185	\$ 92,184,260	\$ 6,150,075	7.1%	
Other Operating Revenue				\$ 1,029,976	\$ 1,029,976	\$ -		
Total Revenue				\$ 87,064,161	\$ 93,214,236	\$ 6,150,075	7.1%	

UGI Utilities, Inc. - Electric Division
Residential Service - Rate Schedule R
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Customer Charge	660,460		\$ 8.74	\$ 5,772,420	\$ 9.50	\$ 6,274,370	\$ 501,950	
Distribution Charge		568,717,339	\$ 0.02812	\$ 15,992,332	\$ 0.03907	\$ 22,219,786	\$ 6,227,455	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (12,610)	0.00%	\$ -	\$ 12,610	
Generation Supply Rate (GSR) - Rider B		563,287,300	\$ 0.06354	\$ 35,791,275	\$ 0.06354	\$ 35,791,275	\$ -	
Universal Service Program (USP) - Rider C		549,522,431	\$ 0.00606	\$ 3,330,106	\$ 0.00606	\$ 3,330,106	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		568,717,339	\$ 0.00152	\$ 864,450	\$ 0.00152	\$ 864,450	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,297,965	0.00%	\$ -	\$ (1,297,965)	
Total - Rate R	660,460	568,717,339		\$ 63,035,939		\$ 68,479,988	\$ 5,444,049	8.6%
<i>Choice Power Supply</i>		<i>5,430,039</i>	<i>\$ 0.06354</i>	<i>\$ 345,025</i>	<i>\$ 0.06354</i>	<i>\$ 345,025</i>	<i>\$ -</i>	
Total - Rate R (including Choice Power Supply)	660,460	568,717,339		\$ 63,380,964		\$ 68,825,012	\$ 5,444,049	

UGI Utilities, Inc. - Electric Division
General Service - Rate Schedule GS-1 - General Service Customers
Demand under 5 kw
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Customer Charge	66,061		\$ 9.83	\$ 649,380	\$ 13.00	\$ 858,793	\$ 209,413	
Distribution Charge		28,887,813	\$ 0.04311	\$ 1,245,354	\$ 0.05237	\$ 1,512,855	\$ 267,501	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (737)	0.00%	\$ -	\$ 737	
Generation Supply Rate (GSR) - Rider B		26,072,003	\$ 0.06354	\$ 1,656,615	\$ 0.06354	\$ 1,656,615	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		28,887,813	\$ 0.00124	\$ 35,821	\$ 0.00124	\$ 35,821	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 96,528	0.00%	\$ -	\$ (96,528)	
Total - GS-1	66,061	28,887,813		\$ 3,682,960		\$ 4,064,084	\$ 381,124	10.3%
<i>Choice Power Supply</i>		2,815,809	\$ 0.06354	\$ 178,917	\$ 0.06354	\$ 178,917	\$ -	
Total - GS-1 (including Choice Power Supply)	66,061	28,887,813		\$ 3,861,877		\$ 4,243,000	\$ 381,124	

UGI Utilities, Inc. - Electric Division
General Service - Rate Schedule GS-4 - General Service Customers
Demand over 5 kw
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Customer Charge	27,200		\$ 15.00	\$ 408,000	\$ 15.00	\$ 408,000	\$ -	
Distribution Charges								
First 200 hours of demand		80,557,241	\$ 0.02480	\$ 1,997,820	\$ 0.02882	\$ 2,321,660	\$ 323,840	
Next 300 hours of demand		36,684,466	\$ 0.01709	\$ 626,938	\$ 0.01816	\$ 666,190	\$ 39,252	
All over 500 hours of demand		1,548,370	\$ 0.01406	\$ 21,770	\$ 0.01513	\$ 23,427	\$ 1,657	
Total Distribution		118,790,076		\$ 2,646,527		\$ 3,011,276	\$ 364,749	
Demand Charges								
First 20 kW		392,530	\$ 3.59000	\$ 1,409,182	\$ 3.59000	\$ 1,409,182	\$ -	
Over 20 kW		79,637	\$ 2.20000	\$ 175,200	\$ 2.20000	\$ 175,200	\$ -	
Total Demand		472,166		\$ 1,584,383		\$ 1,584,383	\$ -	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (2,020)	0.00%	\$ -	\$ 2,020	
Generation Supply Rate (GSR) - Rider B		84,624,381	\$ 0.05995	\$ 5,073,517	\$ 0.05995	\$ 5,073,517	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		118,790,076	\$ 0.00124	\$ 147,300	\$ 0.00124	\$ 147,300	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 239,310	0.00%	\$ -	\$ (239,310)	
Total - GS-4	27,200	118,790,076		\$ 10,097,017		\$ 10,224,476	\$ 127,459	1.3%
Choice Power Supply		34,165,695	\$ 0.05995	\$ 2,048,233	\$ 0.05995	\$ 2,048,233	\$ -	
Total - GS-4 (including Choice Power Supply)	27,200	118,790,076		\$ 12,145,250		\$ 12,272,709	\$ 127,459	

UGI Utilities, Inc. - Electric Division
General Service - Rate Schedule GS-5 - General Service Customers
Volunteer Fire Company and Non-Profit Senior Citizen Center, Rescue Squad and Ambulance Service
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Customer Charge	703		\$ 8.74	\$ 6,144	\$ 9.50	\$ 6,679	\$ 534	
Distribution Charges		1,109,050	\$ 0.02812	\$ 31,186	\$ 0.03907	\$ 43,331	\$ 12,144	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (18)	0.00%	\$ -	\$ 18	
Generation Supply Rate (GSR) - Rider B		741,209	\$ 0.06354	\$ 47,096	\$ 0.06354	\$ 47,096	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		1,109,050	\$ 0.00152	\$ 1,686	\$ 0.00152	\$ 1,686	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,951	0.00%	\$ -	\$ (1,951)	
Total - GS-5	<u>703</u>	<u>1,109,050</u>		<u>\$ 88,046</u>		<u>\$ 98,791</u>	<u>\$ 10,745</u>	<u>12.2%</u>
<i>Choice Power Supply</i>		<i>367,841</i>	<i>\$ 0.06354</i>	<i>\$ 23,373</i>	<i>\$ 0.06354</i>	<i>\$ 23,373</i>	<i>\$ -</i>	
Total - GS-5 (including Choice Power Supply)	<u>703</u>	<u>1,109,050</u>		<u>\$ 111,419</u>		<u>\$ 122,164</u>	<u>\$ 10,745</u>	

UGI Utilities, Inc. - Electric Division
Flood Control Power Service - Rate Schedule FCP
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Distribution Charges								
Rate FCP								
1st 100 kWh		84	\$ 4.69	\$ 394	\$ 4.6900	\$ 394	\$ -	
Over 100 kWh		739,368	\$ 0.02090	\$ 15,453	\$ 0.0220	\$ 16,266	\$ 813	
Total Rate FCP		739,452		\$ 15,847		\$ 16,660	\$ 813	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (4)	0.00%	\$ -	\$ 4	
Generation Supply Rate (GSR) - Rider B		-	\$ 0.06354	\$ -	\$ 0.06354	\$ -	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		739,452	\$ 0.00124	\$ 917	\$ 0.00124	\$ 917	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 838	0.00%	\$ -	\$ (838)	
Total - FCP	84	739,452		\$ 17,598		\$ 17,577	\$ (21)	-0.1%
<i>Choice Power Supply</i>		739,452	\$ 0.06354	\$ 46,985	\$ 0.06354	\$ 46,985		
Total - FCP (including Choice Power Supply)	84	739,452		\$ 64,583		\$ 64,562	\$ (21)	

UGI Utilities, Inc. - Electric Division
Large Power Service - Rate Schedule LP
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Bills (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Distribution Charges								
First 100 kWh		65,723,243	\$ 0.01672	\$ 1,098,893	\$ 0.02199	\$ 1,445,254	\$ 346,361	
Next 200 kWh		120,143,084	\$ 0.01518	\$ 1,823,772	\$ 0.01588	\$ 1,907,872	\$ 84,100	
Next 200 kWh		68,625,486	\$ 0.01383	\$ 949,090	\$ 0.01453	\$ 997,128	\$ 48,038	
Excess		12,727,306	\$ 0.01295	\$ 164,819	\$ 0.01365	\$ 173,728	\$ 8,909	
Total Distribution		267,219,118		\$ 4,036,574		\$ 4,523,982	\$ 487,409	
Demand Charges								
First 100 kW		2,361	\$ 135.80	\$ 320,624	\$ 135.80	\$ 320,624	\$ -	
Next 400 kW		397,332	\$ 0.94000	\$ 373,492	\$ 0.94000	\$ 373,492	\$ -	
Over 500 kW		179,862	\$ 0.69000	\$ 124,105	\$ 0.69000	\$ 124,105	\$ -	
Total Demand		579,555		\$ 818,221		\$ 818,221	\$ -	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (1,537)	0.00%	\$ -	\$ 1,537	
Generation Supply Rate (GSR) - Rider B		73,836,000	\$ 0.01811	\$ 1,337,068	\$ 0.01811	\$ 1,337,068	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		267,219,118	\$ 0.00445	\$ 1,189,125	\$ 0.00445	\$ 1,189,125	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 302,196	0.00%	\$ -	\$ (302,196)	
Total - LP	2,361	267,219,118		\$ 7,681,646		\$ 7,868,396	\$ 186,749	2.4%
Choice Power Supply		193,383,118	\$ 0.01811	\$ 3,501,900	\$ 0.01811	\$ 3,501,900	\$ -	
Total - LP (including Choice Power Supply)	2,361	267,219,118		\$ 11,183,546		\$ 11,370,296	\$ 186,749	

UGI Utilities, Inc. - Electric Division
Outdoor Lighting Service - Rate Schedule OL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
11,000 Lumen	12		\$ 7.20	\$ 86	\$ 7.20	\$ 86	\$ -	
20,000 Lumen	-		\$ 8.05	\$ -	\$ 8.05	\$ -	\$ -	
60,000 Lumen	-		\$ 8.24	\$ -	\$ 8.24	\$ -	\$ -	
Street Lighting								
7,000 Lumen	24		\$ 4.54	\$ 109	\$ 4.54	\$ 109	\$ -	
11,000 Lumen	5,844		\$ 7.20	\$ 42,077	\$ 7.20	\$ 42,077	\$ -	
20,000 Lumen	12		\$ 8.05	\$ 97	\$ 8.05	\$ 97	\$ -	
60,000 Lumen	-		\$ 8.24	\$ -	\$ 8.24	\$ -	\$ -	
Total Fixture Charges	5,892			\$ 42,369		\$ 42,369	\$ -	
Distribution Charges								
Flood Lighting								
11,000 Lumen		1,160	\$ 0.03165	\$ 37	\$ 0.03962	\$ 46	\$ 9	
20,000 Lumen		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
60,000 Lumen		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
Street Lighting								
7,000 Lumen		928	\$ 0.03165	\$ 29	\$ 0.03962	\$ 37	\$ 7	
11,000 Lumen		395,869	\$ 0.03165	\$ 12,529	\$ 0.03962	\$ 15,684	\$ 3,155	
20,000 Lumen		1,771	\$ 0.03165	\$ 56	\$ 0.03962	\$ 70	\$ 14	
60,000 Lumen		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
Total Distribution Charges		399,728		\$ 12,651		\$ 15,837	\$ 3,186	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (17)	0.00%	\$ -	\$ 17	
Generation Supply Rate (GSR) - Rider B		396,480	\$ 0.06354	\$ 25,192	\$ 0.06354	\$ 25,192	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		399,728	\$ 0.00152	\$ 608	\$ 0.00152	\$ 608	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 2,781	0.00%	\$ -	\$ (2,781)	
Total - OL - R	5,892	399,728		\$ 83,585		\$ 84,006	\$ 421	0.5%
Choice Power Supply		3,249	\$ 0.06354	\$ 206	\$ 0.06354	\$ 206	\$ -	
Total - OL - R (including Choice Power Supply)	5,892	399,728		\$ 83,791		\$ 84,212	\$ 421	

UGI Utilities, Inc. - Electric Division
Outdoor Lighting Service - Rate Schedule OL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
11,000 Lumen	84		\$ 6.79	\$ 570	\$ 6.79	\$ 570	\$ -	
20,000 Lumen	144		\$ 7.43	\$ 1,070	\$ 7.43	\$ 1,070	\$ -	
60,000 Lumen	-		\$ 6.69	\$ -	\$ 6.69	\$ -	\$ -	
Street Lighting								
7,000 Lumen	3,384		\$ 4.26	\$ 14,416	\$ 4.26	\$ 14,416	\$ -	
11,000 Lumen	48		\$ 6.79	\$ 326	\$ 6.79	\$ 326	\$ -	
20,000 Lumen	204		\$ 7.43	\$ 1,516	\$ 7.43	\$ 1,516	\$ -	
60,000 Lumen	12		\$ 6.69	\$ 80	\$ 6.69	\$ 80	\$ -	
Total Fixture Charges	3,876			\$ 17,978		\$ 17,978	\$ -	
Distribution Charges								
Flood Lighting								
11,000 Lumen		8,122	\$ 0.04035	\$ 328	\$ 0.04776	\$ 388	\$ 60	
20,000 Lumen		21,257	\$ 0.04035	\$ 858	\$ 0.04776	\$ 1,015	\$ 158	
60,000 Lumen		-	\$ 0.04035	\$ -	\$ 0.04776	\$ -	\$ -	
Street Lighting								
7,000 Lumen		229,028	\$ 0.04035	\$ 9,241	\$ 0.04776	\$ 10,938	\$ 1,697	
11,000 Lumen		4,641	\$ 0.04035	\$ 187	\$ 0.04776	\$ 222	\$ 34	
20,000 Lumen		26,192	\$ 0.04035	\$ 1,057	\$ 0.04776	\$ 1,251	\$ 194	
60,000 Lumen		4,462	\$ 0.04035	\$ 180	\$ 0.04776	\$ 213	\$ 33	
Total Distribution Charges		293,702		\$ 11,851		\$ 14,027	\$ 2,176	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (10)	0.00%	\$ -	\$ 10	
Generation Supply Rate (GSR) - Rider B		253,929	\$ 0.06354	\$ 16,135	\$ 0.06354	\$ 16,135	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		293,702	\$ 0.00124	\$ 364	\$ 0.00124	\$ 364	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,510	0.00%	\$ -	\$ (1,510)	
Total - OL - C/I	3,876	293,702		\$ 47,828		\$ 48,504	\$ 676	1.4%
Choice Power Supply		39,773	\$ 0.06354	\$ 2,527	\$ 0.06354	\$ 2,527	\$ -	
Total - OL - C/I (including Choice Power Supply)	3,876	293,702		\$ 50,355		\$ 51,031	\$ 676	

UGI Utilities, Inc. - Electric Division
Sodium Outdoor Lighting Service - Rate Schedule SOL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
16,000 Lumen	252		\$ 7.96	\$ 2,006	\$ 7.96	\$ 2,006	\$ -	
25,000 Lumen	48		\$ 8.35	\$ 401	\$ 8.35	\$ 401	\$ -	
50,000 Lumen	-		\$ 10.42	\$ -	\$ 10.42	\$ -	\$ -	
Street Lighting								
9,500 Lumen	2,256		\$ 7.87	\$ 17,755	\$ 7.87	\$ 17,755	\$ -	
16,000 Lumen	168		\$ 7.96	\$ 1,337	\$ 7.96	\$ 1,337	\$ -	
25,000 Lumen	12		\$ 8.35	\$ 100	\$ 8.35	\$ 100	\$ -	
50,000 Lumen	-		\$ 10.42	\$ -	\$ 10.42	\$ -	\$ -	
Total Fixture Charges	2,736			\$ 21,599		\$ 21,599	\$ -	
Distribution Charges								
Flood Lighting								
16,000 Lumen		17,916	\$ 0.03165	\$ 567	\$ 0.03962	\$ 710	\$ 143	
25,000 Lumen		5,232	\$ 0.03165	\$ 166	\$ 0.03962	\$ 207	\$ 42	
50,000 Lumen		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
Street Lighting								
9,500 Lumen		113,046	\$ 0.03165	\$ 3,578	\$ 0.03962	\$ 4,479	\$ 901	
16,000 Lumen		11,944	\$ 0.03165	\$ 378	\$ 0.03962	\$ 473	\$ 95	
25,000 Lumen		1,308	\$ 0.03165	\$ 41	\$ 0.03962	\$ 52	\$ 10	
50,000 Lumen		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
Total Distribution Charges		149,445		\$ 4,730		\$ 5,921	\$ 1,191	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (7)	0.00%	\$ -	\$ 7	
Generation Supply Rate (GSR) - Rider B		148,844	\$ 0.06354	\$ 9,458	\$ 0.06354	\$ 9,458	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		149,445	\$ 0.00152	\$ 227	\$ 0.00152	\$ 227	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,328	0.00%	\$ -	\$ (1,328)	
Total - SOL - R	2,736	149,445		\$ 37,334		\$ 37,205	\$ (129)	-0.3%
Choice Power Supply		601	\$ 0.06354	\$ 38	\$ 0.06354	\$ 38	\$ -	
Total - SOL - R (including Choice Power Supply)	2,736	149,445		\$ 37,372		\$ 37,243	\$ (129)	

UGI Utilities, Inc. - Electric Division
Sodium Outdoor Lighting Service - Rate Schedule SOL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
16,000 Lumen	2,100		\$ 7.65	\$ 16,065	\$ 7.65	\$ 16,065	\$ -	
25,000 Lumen	2,820		\$ 7.88	\$ 22,222	\$ 7.88	\$ 22,222	\$ -	
50,000 Lumen	2,328		\$ 9.72	\$ 22,628	\$ 9.72	\$ 22,628	\$ -	
Street Lighting								
9,500 Lumen	2,460		\$ 7.66	\$ 18,844	\$ 7.66	\$ 18,844	\$ -	
16,000 Lumen	876		\$ 7.65	\$ 6,701	\$ 7.65	\$ 6,701	\$ -	
25,000 Lumen	576		\$ 7.88	\$ 4,539	\$ 7.88	\$ 4,539	\$ -	
50,000 Lumen	132		\$ 9.72	\$ 1,283	\$ 9.72	\$ 1,283	\$ -	
Total Fixture Charges	11,292			\$ 92,282		\$ 92,282	\$ -	
Distribution Charges								
Flood Lighting								
16,000 Lumen		149,299	\$ 0.04035	\$ 6,024	\$ 0.04776	\$ 7,131	\$ 1,106	
25,000 Lumen		307,363	\$ 0.04035	\$ 12,402	\$ 0.04776	\$ 14,680	\$ 2,278	
50,000 Lumen		390,865	\$ 0.04035	\$ 15,771	\$ 0.04776	\$ 18,668	\$ 2,896	
Street Lighting								
9,500 Lumen		123,268	\$ 0.04035	\$ 4,974	\$ 0.04776	\$ 5,887	\$ 913	
16,000 Lumen		62,279	\$ 0.04035	\$ 2,513	\$ 0.04776	\$ 2,974	\$ 461	
25,000 Lumen		62,781	\$ 0.04035	\$ 2,533	\$ 0.04776	\$ 2,998	\$ 465	
50,000 Lumen		22,162	\$ 0.04035	\$ 894	\$ 0.04776	\$ 1,058	\$ 164	
Total Distribution Charges		1,118,017		\$ 45,112		\$ 53,396	\$ 8,285	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (41)	0.00%	\$ -	\$ 41	
Generation Supply Rate (GSR) - Rider B		903,837	\$ 0.06354	\$ 57,430	\$ 0.06354	\$ 57,430	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		1,118,017	\$ 0.00124	\$ 1,386	\$ 0.00124	\$ 1,386	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 6,939	0.00%	\$ -	\$ (6,939)	
Total - SOL - C/I	11,292	1,118,017		\$ 203,108		\$ 204,494	\$ 1,386	0.7%
Choice Power Supply		214,180	\$ 0.06354	\$ 13,609	\$ 0.06354	\$ 13,609	\$ -	
Total - SOL - C/I (including Choice Power Supply)	11,292	1,118,017		\$ 216,717		\$ 218,103	\$ 1,386	

UGI Utilities, Inc. - Electric Division
Metal Halide Outdoor Lighting Service - Rate Schedule MHOL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
20,500 Lumen	108		\$ 9.05	\$ 977	\$ 9.05	\$ 977	\$ -	
36,000 Lumen	264		\$ 9.20	\$ 2,429	\$ 9.20	\$ 2,429	\$ -	
110,000 Lumen	240		\$ 16.11	\$ 3,866	\$ 16.11	\$ 3,866	\$ -	
Street Lighting								
9,000 Lumen	1,512		\$ 8.07	\$ 12,202	\$ 8.07	\$ 12,202	\$ -	
12,900 Lumen	60		\$ 6.83	\$ 410	\$ 6.83	\$ 410	\$ -	
13,000 Lumen	-		\$ 6.36	\$ -	\$ 6.36	\$ -	\$ -	
20,500 Lumen	36		\$ 9.05	\$ 326	\$ 9.05	\$ 326	\$ -	
36,000 Lumen	24		\$ 9.20	\$ 221	\$ 9.20	\$ 221	\$ -	
Total Fixture Charges	2,244			\$ 20,431		\$ 20,431	\$ -	
Distribution Charges								
Flood Lighting								
20,500 Lumen		10,528	\$ 0.03165	\$ 333	\$ 0.03962	\$ 417	\$ 84	
36,000 Lumen		40,215	\$ 0.03165	\$ 1,273	\$ 0.03962	\$ 1,593	\$ 321	
110,000 Lumen		87,738	\$ 0.03165	\$ 2,777	\$ 0.03962	\$ 3,476	\$ 699	
Street Lighting								
9,000 Lumen		75,727	\$ 0.03165	\$ 2,397	\$ 0.03962	\$ 3,000	\$ 604	
12,900 Lumen		3,859	\$ 0.03165	\$ 122	\$ 0.03962	\$ 153	\$ 31	
13,000 Lumen		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
20,500 Lumen		3,509	\$ 0.03165	\$ 111	\$ 0.03962	\$ 139	\$ 28	
36,000 Lumen		3,656	\$ 0.03165	\$ 116	\$ 0.03962	\$ 145	\$ 29	
Total Distribution Charges		225,232		\$ 7,129		\$ 8,924	\$ 1,795	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (7)	0.00%	\$ -	\$ 7	
Generation Supply Rate (GSR) - Rider B		91,408	\$ 0.06354	\$ 5,808	\$ 0.06354	\$ 5,808	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		225,232	\$ 0.00152	\$ 342	\$ 0.00152	\$ 342	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,395	0.00%	\$ -	\$ (1,395)	
Total - MHOL - R	2,244	225,232		\$ 35,098		\$ 35,505	\$ 407	1.2%
Choice Power Supply		133,824	\$ 0.06354	\$ 8,503	\$ 0.06354	\$ 8,503	\$ -	
Total - MHOL - R (including Choice Power Supply)	2,244	225,232		\$ 43,601		\$ 44,008	\$ 407	

UGI Utilities, Inc. - Electric Division
Metal Halide Outdoor Lighting Service - Rate Schedule MHOL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
20,500 Lumen	816		\$ 8.65	\$ 7,058	\$ 8.65	\$ 7,058	\$ -	
36,000 Lumen	2,304		\$ 8.57	\$ 19,745	\$ 8.57	\$ 19,745	\$ -	
110,000 Lumen	540		\$ 14.58	\$ 7,873	\$ 14.58	\$ 7,873	\$ -	
Street Lighting								
9,000 Lumen	876		\$ 7.86	\$ 6,885	\$ 7.86	\$ 6,885	\$ -	
12,900 Lumen	108		\$ 6.57	\$ 710	\$ 6.57	\$ 710	\$ -	
13,000 Lumen	696		\$ 6.07	\$ 4,225	\$ 6.07	\$ 4,225	\$ -	
20,500 Lumen	192		\$ 8.65	\$ 1,661	\$ 8.65	\$ 1,661	\$ -	
36,000 Lumen	432		\$ 8.57	\$ 3,702	\$ 8.57	\$ 3,702	\$ -	
Total Fixture Charges	5,964			\$ 51,860		\$ 51,860	\$ -	
Distribution Charges								
Flood Lighting								
20,500 Lumen		79,547	\$ 0.04035	\$ 3,210	\$ 0.04776	\$ 3,799	\$ 589	
36,000 Lumen		350,307	\$ 0.04035	\$ 14,135	\$ 0.04776	\$ 16,731	\$ 2,596	
110,000 Lumen		197,411	\$ 0.04035	\$ 7,966	\$ 0.04776	\$ 9,428	\$ 1,463	
Street Lighting								
9,000 Lumen		43,874	\$ 0.04035	\$ 1,770	\$ 0.04776	\$ 2,095	\$ 325	
12,900 Lumen		6,946	\$ 0.04035	\$ 280	\$ 0.04776	\$ 332	\$ 51	
13,000 Lumen		48,533	\$ 0.04035	\$ 1,958	\$ 0.04776	\$ 2,318	\$ 360	
20,500 Lumen		18,717	\$ 0.04035	\$ 755	\$ 0.04776	\$ 894	\$ 139	
36,000 Lumen		64,490	\$ 0.04035	\$ 2,602	\$ 0.04776	\$ 3,080	\$ 478	
Total Distribution Charges		809,824		\$ 32,676		\$ 38,677	\$ 6,001	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (28)	0.00%	\$ -	\$ 28	
Generation Supply Rate (GSR) - Rider B		773,899	\$ 0.06354	\$ 49,174	\$ 0.06354	\$ 49,174	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		809,824	\$ 0.00124	\$ 1,004	\$ 0.0012	\$ 1,004	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 4,277	0.00%	\$ -	\$ (4,277)	
Total - MHOL - C/I	5,964	809,824		\$ 138,963		\$ 140,715	\$ 1,752	1.3%
Choice Power Supply		35,925	\$ 0.06354	\$ 2,283	\$ 0.06354	\$ 2,283	\$ -	
Total - MHOL - C/I (including Choice Power Supply)	5,964	809,824		\$ 141,246		\$ 142,997	\$ 1,752	

UGI Utilities, Inc. - Electric Division
Light Emitting Diode Outdoor Lighting Service - Rate Schedule LED-OL - Residential
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
85-100 Watts	84		\$ 15.42	\$ 1,295	\$ 15.42	\$ 1,295	\$ -	
170-210 Watts	12		\$ 22.64	\$ 272	\$ 22.64	\$ 272	\$ -	
250-280 Watts	-		\$ 26.08	\$ -	\$ 26.08	\$ -	\$ -	
Street Lighting								
50-60 Watts	1,596		\$ 10.29	\$ 16,423	\$ 10.29	\$ 16,423	\$ -	
100-110 Watts	12		\$ 12.16	\$ 146	\$ 12.16	\$ 146	\$ -	
140-160 Watts	24		\$ 14.00	\$ 336	\$ 14.00	\$ 336	\$ -	
250-280 Watts	-		\$ 21.25	\$ -	\$ 21.25	\$ -	\$ -	
Total Fixture Charges	1,728			\$ 18,472		\$ 18,472	\$ -	
Distribution Charges								
Flood Lighting								
85-100 Watts		2,632	\$ 0.03165	\$ 83	\$ 0.03962	\$ 104	\$ 21	
170-210 Watts		772	\$ 0.03165	\$ 24	\$ 0.03962	\$ 31	\$ 6	
250-280 Watts		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
Street Lighting								
50-60 Watts		29,682	\$ 0.03165	\$ 939	\$ 0.03962	\$ 1,176	\$ 237	
100-110 Watts		427	\$ 0.03165	\$ 14	\$ 0.03962	\$ 17	\$ 3	
140-160 Watts		1,220	\$ 0.03165	\$ 39	\$ 0.03962	\$ 48	\$ 10	
250-280 Watts		-	\$ 0.03165	\$ -	\$ 0.03962	\$ -	\$ -	
Total Distribution Charges		34,733		\$ 1,099		\$ 1,376	\$ 277	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (5)	0.00%	\$ -	\$ 5	
Generation Supply Rate (GSR) - Rider B		34,509	\$ 0.06354	\$ 2,193	\$ 0.06354	\$ 2,193	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		34,733	\$ 0.00152	\$ 53	\$ 0.00152	\$ 53	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 981	0.00%	\$ -	\$ (981)	
Total - LED - R	1,728	34,733		\$ 22,793		\$ 22,093	\$ (700)	-3.1%
Choice Power Supply		224	\$ 0.06354	\$ 14	\$ 0.06354	\$ 14	\$ -	
Total - MHOL - C/I (including Choice Power Supply)	1,728	34,733		\$ 22,807		\$ 22,108	\$ (700)	

UGI Utilities, Inc. - Electric Division
Light Emitting Diode Outdoor Lighting Service - Rate Schedule LED-OL - Commercial/Industrial
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Flood Lighting								
85-100 Watts	276		\$ 15.42	\$ 4,256	\$ 15.42	\$ 4,256	\$ -	
170-210 Watts	480		\$ 22.64	\$ 10,867	\$ 22.64	\$ 10,867	\$ -	
250-280 Watts	96		\$ 26.08	\$ 2,504	\$ 26.08	\$ 2,504	\$ -	
Street Lighting								
50-60 Watts	12,696		\$ 10.29	\$ 130,642	\$ 10.29	\$ 130,642	\$ -	
100-110 Watts	-		\$ 12.16	\$ -	\$ 12.16	\$ -	\$ -	
140-160 Watts	48		\$ 14.00	\$ 672	\$ 14.00	\$ 672	\$ -	
250-280 Watts	264		\$ 21.25	\$ 5,610	\$ 21.25	\$ 5,610	\$ -	
Total Fixture Charges	13,860			\$ 154,551		\$ 154,551	\$ -	
Distribution Charges								
Flood Lighting								
85-100 Watts		8,649	\$ 0.04035	\$ 349	\$ 0.04776	\$ 413	\$ 64	
170-210 Watts		30,880	\$ 0.04035	\$ 1,246	\$ 0.04776	\$ 1,475	\$ 229	
250-280 Watts		8,616	\$ 0.04035	\$ 348	\$ 0.04776	\$ 411	\$ 64	
Street Lighting								
50-60 Watts		236,519	\$ 0.04035	\$ 9,544	\$ 0.04776	\$ 11,296	\$ 1,753	
100-110 Watts		-	\$ 0.04035	\$ -	\$ 0.04776	\$ -	\$ -	
140-160 Watts		1,708	\$ 0.04035	\$ 69	\$ 0.04776	\$ 82	\$ 13	
250-280 Watts		13,420	\$ 0.04035	\$ 542	\$ 0.04776	\$ 641	\$ 99	
Total Distribution Charges		299,792		\$ 12,097		\$ 14,318	\$ 2,221	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (38)	0.00%	\$ -	\$ 38	
Generation Supply Rate (GSR) - Rider B		245,009	\$ 0.06354	\$ 15,568	\$ 0.06354	\$ 15,568	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		299,792	\$ 0.00124	\$ 372	\$ 0.0012	\$ 372	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 8,351	0.00%	\$ -	\$ (8,351)	
Total - LED - C/I	13,860	299,792		\$ 190,900		\$ 184,808	\$ (6,091)	-3.2%
Choice Power Supply		54,783	\$ 0.06354	\$ 3,481	\$ 0.06354	\$ 3,481	\$ -	
Total - MHOL - C/I (including Choice Power Supply)	13,860	299,792		\$ 194,381		\$ 188,289	\$ (6,091)	

UGI Utilities, Inc. - Electric Division
Street Lighting Service - Rate Schedule SL
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Street Lighting								
3,750 Lumen	4,488		\$ 3.88	\$ 17,413	\$ 3.88	\$ 17,413	\$ -	
7,000 Lumen	15,912		\$ 4.05	\$ 64,444	\$ 4.05	\$ 64,444	\$ -	
11,000 Lumen	48		\$ 6.37	\$ 306	\$ 6.37	\$ 306	\$ -	
20,000 Lumen	1,251		\$ 7.65	\$ 9,570	\$ 7.65	\$ 9,570	\$ -	
60,000 Lumen	-		\$ 6.43	\$ -	\$ 6.43	\$ -	\$ -	
Total Fixture Charges	21,699			\$ 91,733		\$ 91,733	\$ -	
Distribution Charges								
Street Lighting								
3,750 Lumen		189,869	\$ 0.04035	\$ 7,661	\$ 0.04776	\$ 9,068	\$ 1,407	
7,000 Lumen		1,077,314	\$ 0.04035	\$ 43,470	\$ 0.04776	\$ 51,453	\$ 7,983	
11,000 Lumen		4,630	\$ 0.04035	\$ 187	\$ 0.04776	\$ 221	\$ 34	
20,000 Lumen		27,253	\$ 0.04035	\$ 1,100	\$ 0.04776	\$ 1,302	\$ 202	
60,000 Lumen		-	\$ 0.04035	\$ -	\$ 0.04776	\$ -	\$ -	
Total Distribution Charges		1,299,067		\$ 52,417		\$ 62,043	\$ 9,626	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (37)	0.00%	\$ -	\$ 37	
Generation Supply Rate (GSR) - Rider B		487,903	\$ 0.06354	\$ 31,001	\$ 0.06354	\$ 31,001	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		1,299,067	\$ 0.00124	\$ 1,611	\$ 0.0012	\$ 1,611	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 7,288	0.00%	\$ -	\$ (7,288)	
Total - SL	21,699	1,299,067		\$ 184,014		\$ 186,389	\$ 2,375	1.3%
Choice Power Supply		811,163	\$ 0.06354	\$ 51,541	\$ 0.06354	\$ 51,541	\$ -	
Total - SL (including Choice Power Supply)	21,699	1,299,067		\$ 235,555		\$ 237,930	\$ 2,375	

UGI Utilities, Inc. - Electric Division
Sodium Street Lighting Service - Rate Schedule SSL
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Street Lighting								
9,500 Lumen	19,848		\$ 7.51	\$ 149,058	\$ 7.51	\$ 149,058	\$ -	
16,000 Lumen	7,008		\$ 7.58	\$ 53,121	\$ 7.58	\$ 53,121	\$ -	
25,000 Lumen	6,420		\$ 8.57	\$ 55,019	\$ 8.57	\$ 55,019	\$ -	
50,000 Lumen	1,788		\$ 9.10	\$ 16,271	\$ 9.10	\$ 16,271	\$ -	
Total Fixture Charges	35,064			\$ 273,469		\$ 273,469	\$ -	
Distribution Charges								
Street Lighting								
9,500 Lumen		994,562	\$ 0.04035	\$ 40,131	\$ 0.04776	\$ 47,500	\$ 7,370	
16,000 Lumen		498,231	\$ 0.04035	\$ 20,104	\$ 0.04776	\$ 23,796	\$ 3,692	
25,000 Lumen		699,741	\$ 0.04035	\$ 28,235	\$ 0.04776	\$ 33,420	\$ 5,185	
50,000 Lumen		300,201	\$ 0.04035	\$ 12,113	\$ 0.04776	\$ 14,338	\$ 2,224	
Total Distribution Charges		2,492,735		\$ 100,582		\$ 119,053	\$ 18,471	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (87)	0.00%	\$ -	\$ 87	
Generation Supply Rate (GSR) - Rider B		587,457	\$ 0.06354	\$ 37,327	\$ 0.06354	\$ 37,327	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		2,492,735	\$ 0.00124	\$ 3,091	\$ 0.0012	\$ 3,091	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 18,857	0.00%	\$ -	\$ (18,857)	
Total - SSL	35,064	2,492,735		\$ 433,240		\$ 432,940	\$ (299)	-0.1%
Choice Power Supply		1,905,278	\$ 0.06354	\$ 121,061	\$ 0.06354	\$ 121,061	\$ -	
Total - SSL (including Choice Power Supply)	35,064	2,492,735		\$ 554,301		\$ 554,002	\$ (299)	

UGI Utilities, Inc. - Electric Division
Metal Halide Street Lighting Service - Rate Schedule MHSL
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Street Lighting								
9,000 Lumen	2,748		\$ 6.71	\$ 18,439	\$ 6.71	\$ 18,439	\$ -	
12,900 Lumen	804		\$ 5.42	\$ 4,358	\$ 5.42	\$ 4,358	\$ -	
13,000 Lumen	84		\$ 4.92	\$ 413	\$ 4.92	\$ 413	\$ -	
20,500 Lumen	156		\$ 7.29	\$ 1,137	\$ 7.29	\$ 1,137	\$ -	
36,000 Lumen	444		\$ 6.20	\$ 2,753	\$ 6.20	\$ 2,753	\$ -	
Total Fixture Charges	4,236			\$ 27,100		\$ 27,100	\$ -	
Distribution Charges								
Street Lighting								
9,000 Lumen		137,631	\$ 0.04035	\$ 5,553	\$ 0.04776	\$ 6,573	\$ 1,020	
12,900 Lumen		51,709	\$ 0.04035	\$ 2,086	\$ 0.04776	\$ 2,470	\$ 383	
13,000 Lumen		5,857	\$ 0.04035	\$ 236	\$ 0.04776	\$ 280	\$ 43	
20,500 Lumen		15,208	\$ 0.04035	\$ 614	\$ 0.04776	\$ 726	\$ 113	
36,000 Lumen		67,634	\$ 0.04035	\$ 2,729	\$ 0.04776	\$ 3,230	\$ 501	
Total Distribution Charges		278,038		\$ 11,219		\$ 13,279	\$ 2,060	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (10)	0.00%	\$ -	\$ 10	
Generation Supply Rate (GSR) - Rider B		152,744	\$ 0.06354	\$ 9,705	\$ 0.06354	\$ 9,705	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		278,038	\$ 0.00124	\$ 345	\$ 0.0012	\$ 345	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 1,933	0.00%	\$ -	\$ (1,933)	
Total - MHSL	4,236	278,038		\$ 50,292		\$ 50,429	\$ 137	0.3%
Choice Power Supply		125,295	\$ 0.06354	\$ 7,961	\$ 0.06354	\$ 7,961	\$ -	
Total - MHSL (including Choice Power Supply)	4,236	278,038		\$ 58,253		\$ 58,391	\$ 137	

UGI Utilities, Inc. - Electric Division
Light Emitting Diode Lighting Service - Rate Schedule LED-CO
Calculation of the Effect of Proposed Rates
12-Months Ending September 30, 2022

Description	Number of Fixture Charges (1)	Pro Forma Consumption kWh (2)	Current Rate (3)	Current Revenue (4)	Proposed Rate (6)	Proposed Revenue (7)	Proposed Revenue Change (8)	% Change (9)
Fixture Charge								
Street Lighting								
50-60 Watts	432		\$ 2.00	\$ 864	\$ 2.00	\$ 864	\$ -	
100-110 Watts	240		\$ 2.00	\$ 480	\$ 2.00	\$ 480	\$ -	
140-160 Watts	84		\$ 2.00	\$ 168	\$ 2.00	\$ 168	\$ -	
250-280 Watts	-		\$ 2.00	\$ -	\$ 2.00	\$ -	\$ -	
Total Fixture Charges	<u>756</u>			<u>\$ 1,512</u>		<u>\$ 1,512</u>	<u>\$ -</u>	
Distribution Charges								
Street Lighting								
50-60 Watts		8,064	\$ 0.04035	\$ 325	\$ 0.04776	\$ 385	\$ 60	
100-110 Watts		8,540	\$ 0.04035	\$ 345	\$ 0.04776	\$ 408	\$ 63	
140-160 Watts		4,270	\$ 0.04035	\$ 172	\$ 0.04776	\$ 204	\$ 32	
250-280 Watts		-	\$ 0.04035	\$ -	\$ 0.04776	\$ -	\$ -	
Total Distribution Charges		<u>20,874</u>		<u>\$ 842</u>		<u>\$ 997</u>	<u>\$ 155</u>	
State Tax Adjustment Surcharge (STAS) - Rider A			-0.02%	\$ (1)	0.00%	\$ -	\$ 1	
Generation Supply Rate (GSR) - Rider B		20,874	\$ 0.06354	\$ 1,326	\$ 0.06354	\$ 1,326	\$ -	
Energy Efficiency & Conservation Rider (EEC) - Rider E		20,874	\$ 0.00124	\$ 26	\$ 0.00124	\$ 26	\$ -	
Distribution System Improvement Charge (DSIC) - Rider G			5.00%	\$ 119	0.00%	\$ -	\$ (119)	
Total - LED-CO	<u>756</u>	<u>20,874</u>		<u>\$ 3,825</u>		<u>\$ 3,861</u>	<u>\$ 36</u>	<u>1.0%</u>