

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

2/29/16
1105
JTC

JOINT APPLICATION OF MID-ATLANTIC INTERSTATE TRANSMISSION, LLC (“MAIT”); METROPOLITAN EDISON COMPANY (“MET-ED”) AND PENNSYLVANIA ELECTRIC COMPANY (“PENELEC”) FOR: (1) A CERTIFICATE OF PUBLIC CONVENIENCE UNDER 66 PA.C.S. § 1102(A)(3) AUTHORIZING THE TRANSFER OF CERTAIN TRANSMISSION ASSETS FROM MET-ED AND PENELEC TO MAIT; (2) A CERTIFICATE OF PUBLIC CONVENIENCE CONFERRING UPON MAIT THE STATUS OF A PENNSYLVANIA PUBLIC UTILITY UNDER 66 PA.C.S. § 102; AND (3) APPROVAL OF CERTAIN AFFILIATE INTEREST AGREEMENTS UNDER 66 PA.C.S. § 2102

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Supplemental Direct Testimony
of
K. Jon Taylor

List of Topics Addressed

Responding to Questions Set Forth in the Secretarial Letter Issued on August 10, 2015

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**SUPPLEMENTAL DIRECT TESTIMONY
OF
K. JON TAYLOR**

1 **I. INTRODUCTION**

2 **Q. Please state your name, title, and business address.**

3 A. My name is K. Jon Taylor. I am Vice President, Controller, and Chief Accounting
4 Officer of FirstEnergy Corp. (“FirstEnergy”) and a number of its subsidiaries, including
5 Metropolitan Edison Company (“Met-Ed”) and Pennsylvania Electric Company
6 (“Penelec”). My business address is 76 South Main Street, Akron, OH 44308.

7 **Q. Have you previously presented testimony in this proceeding?**

8 A. Yes, on June 19, 2015, my direct testimony, Joint Applicants’ Statement No. 4 and the
9 accompanying Exhibits KJT-1 through KJT-8, were filed in this matter. My background
10 and qualifications are fully set forth in that statement.

11 **Q. What is the purpose of your supplemental direct testimony?**

12 A. On June 19, 2015, Mid-Atlantic Interstate Transmission, LLC (“MAIT”), Metropolitan
13 Edison Company (“Met-Ed”) and Pennsylvania Electric Company (“Penelec”)
14 (collectively, the “Joint Applicants”) filed a Joint Application requesting that the
15 Pennsylvania Public Utility Commission (“PUC” or the “Commission”) authorize the
16 transfer of certain transmission assets from Met-Ed and Penelec (each a “Company” and
17 collectively the “Companies”) to MAIT, grant MAIT a certificate of public convenience
18 conferring upon it the status of a Pennsylvania public utility and approve certain affiliated
19 interest agreements. In support of their Joint Application, the Joint Applicants submitted

1 my direct testimony as well as the direct testimony of Charles V. Fullem (Joint
2 Applicants' Statement No. 1), Jeffrey J. Mackauer (Joint Applicants' Statement No. 2),
3 and Steven R. Staub (Joint Applicants' Statement No. 3).

4 On August 10, 2015, the Commission issued a Secretarial Letter in which it set forth
5 thirty-eight questions, divided into eight subject areas (Parts A-H), that it requested the
6 parties to this proceeding to address on the record "in testimonial form (direct,
7 supplemental direct, rebuttal) or as exhibits" (Secretarial Letter, p. 2). My supplemental
8 direct testimony responds to the following questions in the Commission's Secretarial
9 Letter:¹

10	Part A	Question	Nos.	1-3
11	Part E	Question	Nos.	11 and 13

12 **II. RESPONSES TO THE COMMISSION'S DIRECTED QUESTIONS**

13 **Q. Please respond to Part A, Question No. 1, which asks the Joint Applicants to provide**
14 **"with specificity the categories, ownership, voltage level and book value of**
15 **transmission facilities of Penelec and Met Ed to be transferred with regard to the**
16 **provision of area transmission service and distribution service for facilities between**
17 **46.5 kv and 69 kv" and states further that "[t]his information was submitted in the**
18 **related FERC filing at EC15-157 captioned Jurisdictional Facilities Owned,**
19 **Operated or Controlled by Applicants."**

¹ Mr. Fullem (Joint Applicants' Statement No. 1S), Mr. Mackauer (Joint Applicants' Statement No. 2S) and Mr. Staub (Joint Applicants' Statement No. 3S) respond to the balance of the questions in the Secretarial Letter in their respective statements of supplemental direct testimony.

1 A. The requested information for both Met-Ed and Penelec is set forth in Joint Applicants'
2 Exhibit KJT-9.

3 **Q. Please respond to Part A, Question No. 2, which asks “whether the facilities [to be]**
4 **transferred are distribution, transmission or serve a mixed function.**

5 A. All of the property sites on which transmission assets are located for both Met-Ed and
6 Penelec are listed in Joint Applicants' Exhibit KJT-10. All of the facilities for which title
7 would be transferred by the Companies to MAIT as part of the proposed transaction are
8 transmission facilities and are recorded in transmission accounts on the Companies'
9 books. Certain transmission facilities of the Companies are located on land where
10 distribution facilities are also located and which, therefore, will be subject to the Ground
11 Leases between the Companies and MAIT. Asset locations that have co-located
distribution facilities are identified in Joint Applicants' Exhibit KJT-10 as “Mixed
13 Function.”

14 **Q. Please respond to Part A, Question No. 3, which provides:**

15 **Should regulatory assets related to storm damage and**
16 **vegetation management be transferred with the transmission**
17 **assets?**

18 A. Yes, transmission-related regulatory assets associated with storm damage costs and
19 vegetation management should be transferred from the Companies to MAIT. Exhibit A
20 (Regulatory Assets) to the Capital Contribution Agreement provided as Joint Applicants'
21 Exhibit KJT-1, accompanying my direct testimony (Joint Applicants' Statement No. 4),
22 provides specific detail of the transmission-related regulatory assets that will be
transferred from the Companies to MAIT. In addition to regulatory assets, the

1 transmission plant, allocated goodwill and the accumulated deferred income taxes will be
2 transferred as discussed in my direct testimony.

3 **Q. Please respond to Part E, Question No. 11, which provides:**

4 **The [direct] testimony of Mr. Taylor at page 15 indicates that**
5 **transaction-related costs will be excluded from recovery in**
6 **FERC transmission rates. How will these costs be recovered**
7 **and will the operating companies be responsible for any of**
8 **these costs?**

9 A. Transaction-related costs will not be recovered in rates.

10 **Q. Please respond to Part E, Question No. 13, which provides:**

11 **How will the value of the Operating Companies Class B**
12 **Membership compare to the value of assets transferred?**

13 A. When the proposed transaction is consummated, the value of the Companies' Class B
14 Membership interests will equal the net book value of the assets and liabilities transferred
15 to MAIT, including transmission plant, certain transmission-related regulatory assets,
16 allocated goodwill and accumulated deferred income taxes. The Companies' investment
17 in MAIT, assuming a transaction closing date of December 31, 2014, is shown in Joint
18 Applicants' Exhibit No. KJT-8, which accompanies my direct testimony (Joint
19 Applicants' Statement No. 4).

20 **III. CONCLUSION**

21 **Q. Does this conclude your supplemental direct testimony?**

22 A. Yes, it does.

Company	Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
MTED Metropolitan Edison	MTED - Capital Spares	MTED - Capital Spares	Various TX 69-500	\$686,301.99
	MTED - Capital Spares Total			\$686,301.99
MTED Metropolitan Edison	MTED - Cust Subs	HARLEY DAVIDSON SUB	115	\$25,151.63
	MTED - Cust Subs Total			\$25,151.63
MTED Metropolitan Edison	MTED - General Bldg	READING OFFICE & SERVICE BLDG	Various TX 69-500	\$38,481.62
	MTED - General Bldg Total			\$38,481.62
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	ALCOA SUB	69/13.2	\$365,388.74
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	ALLENTOWN CEMENT CO SUB	69	\$278,800.80
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	Bayer Pharmaceuticals Sub	69	\$132,787.60
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	DANA CORPORATION SUB	69	\$1,859.60
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	EXIDE SUB	69	\$27,441.98
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	GERMANTOWN SUB	138/115/13.2	\$1,318,671.13
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	KUTZTOWN SUB	69	\$100,520.66
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	LUCENT SUB	69	\$252,190.45
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	MILL ST SUB	69	\$312,850.60
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	MILLARDS QUARRY SUB	69	\$241,075.53
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	NEWBERRY SUB	115/13.2	\$69,745.31
MTED Metropolitan Edison	MTED - SUB-TRANS SUBS	PITTSBURGH PLATE GLASS SUB	115	\$167,283.83
	MTED - SUB-TRANS SUBS Total			\$3,268,616.23
MTED Metropolitan Edison	MTED - TL 115KV	976 Carlisle Pike to Gardners 115 KV Line	115	\$487,695.10
MTED Metropolitan Edison	MTED - TL 115KV	978 ES3 Tap - 115 KV Line	115	\$279,692.26
MTED Metropolitan Edison	MTED - TL 115KV	991 115kV Tap to Duke Energy-Texas Eastern	115	\$48,675.64
MTED Metropolitan Edison	MTED - TL 115KV	EASTERN 115 KV NETWORK	115	\$11,329,526.45
MTED Metropolitan Edison	MTED - TL 115KV	LEBANON 115 KV NETWORK	115	\$4,380,926.92
MTED Metropolitan Edison	MTED - TL 115KV	WESTERN 115 KV NETWORK	115	\$21,763,211.38
	MTED - TL 115KV Total			\$38,289,727.75
MTED Metropolitan Edison	MTED - TL 138KV	GERMANTOWN PA to MARYLAND STATE LINE	138	\$100,347.12
	MTED - TL 138KV Total			\$100,347.12
MTED Metropolitan Edison	MTED - TL 230KV	ALBURTIS to HOSENSACK (1073)	230	\$319,235.29
MTED Metropolitan Edison	MTED - TL 230KV	ALBURTIS to LYONS (1021)	230	\$22,125.23
MTED Metropolitan Edison	MTED - TL 230KV	ALBURTIS to TWR 1071-91	230	\$5,878,202.22
MTED Metropolitan Edison	MTED - TL 230KV	BERKS to SOUTH LEBANON (1074)	230	\$648,609.37
MTED Metropolitan Edison	MTED - TL 230KV	BRUNNER'S ISLAND to YORKANA (1055)	230	\$1,115,337.53
MTED Metropolitan Edison	MTED - TL 230KV	COPPERSTONE to MIDDLETOWN JCT (1094-2)	230	\$1,027,071.37
MTED Metropolitan Edison	MTED - TL 230KV	COPPERSTONE to NORTH LEBANON (1094-1)	230	\$1,777,813.80
MTED Metropolitan Edison	MTED - TL 230KV	HOSENSACK to SOUTH READING (1006)	230	\$1,892,963.47
MTED Metropolitan Edison	MTED - TL 230KV	HOSENSACK to SPRINGFIELD (HS)	230	\$3,235,164.02
MTED Metropolitan Edison	MTED - TL 230KV	HUMMELSTOWN to DAUPHIN (1097)	230	\$1,221,058.44
MTED Metropolitan Edison	MTED - TL 230KV	HUMMELSTOWN to MIDDLETOWN JCT (1002)	230	\$1,216,252.55
MTED Metropolitan Edison	MTED - TL 230KV	HUMMELSTOWN to NORTH HERSHEY (1099)	230	\$576,388.46
MTED Metropolitan Edison	MTED - TL 230KV	HUNTERSTOWN to JACKSON (1053)	230	\$3,659,238.06
MTED Metropolitan Edison	MTED - TL 230KV	IRONWOOD to NORTH HERSHEY to NORTH TEMPLE (1001)	230	\$677,080.91
MTED Metropolitan Edison	MTED - TL 230KV	IRONWOOD to SOUTH LEBANON (1054)	230	\$404,937.08
MTED Metropolitan Edison	MTED - TL 230KV	JACKSON to YORKANA (1052)	230	\$2,167,307.03
MTED Metropolitan Edison	MTED - TL 230KV	JUNIATA to DAUPHIN (1087)	230	\$1,508,614.97
MTED Metropolitan Edison	MTED - TL 230KV	JUNIATA to HUMMELSTOWN TAP to DAPHIN SUB (1087)	230	\$849,121.19
MTED Metropolitan Edison	MTED - TL 230KV	LYONS to NORTH TEMPLE (1031)	230	\$5,104.67
MTED Metropolitan Edison	MTED - TL 230KV	MIDDLETOWN JCT to N. LEBANON	230	\$254,568.85
MTED Metropolitan Edison	MTED - TL 230KV	MIDDLETOWN JCT to S. LEBANON (1004)	230	\$2,811,747.96
MTED Metropolitan Edison	MTED - TL 230KV	MIDDLETOWN JUNCTION to TMI UNIT 1 (1091)	230	\$594,899.70
MTED Metropolitan Edison	MTED - TL 230KV	MIDDLETOWN JUNCTION to TMI UNIT 2 (1092)	230	\$613,032.99
MTED Metropolitan Edison	MTED - TL 230KV	NORTH LEBANON to NORTHKILL (NLN)	230	\$1,072,143.10
MTED Metropolitan Edison	MTED - TL 230KV	NORTH TEMPLE to HOSENSACK (1003)	230	\$4,810,671.59
MTED Metropolitan Edison	MTED - TL 230KV	NORTH TEMPLE to NORTHKILL (1071)	230	\$1,758,624.61
MTED Metropolitan Edison	MTED - TL 230KV	NORTHWOOD to QUARRY (1012)	230	\$364,533.97
MTED Metropolitan Edison	MTED - TL 230KV	PORTLAND to MARTINS CREEK (1008)	230	\$1,126,450.16

¹ - Negative book costs will be adjusted prior to the transfer of transmission assets to MAIT.

Company	Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
MTED Metropolitan Edison	MTED - TL 230KV	PORTLAND to NJ STATE LINE (KITATINNY)	230	\$106,454.09
MTED Metropolitan Edison	MTED - TL 230KV	PORTLAND to NJ STATE LINE (WHIPPANY)	230	\$58,029.73
MTED Metropolitan Edison	MTED - TL 230KV	SOUTH LEBANON to SOUTH READING (1074)	230	\$1,450,081.57
MTED Metropolitan Edison	MTED - TL 230KV	SPRINGFIELD to GILBERT (1015)	230	\$1,190,041.42
MTED Metropolitan Edison	MTED - TL 230KV	TMI to JACKSON (1051)	230	\$2,226,311.24
	MTED - TL 230KV Total			\$46,639,216.64
MTED Metropolitan Edison	MTED - TL 500KV	ALBURTIS to BRANCHBURG (5016)	500	\$684,805.58
MTED Metropolitan Edison	MTED - TL 500KV	CONEMAUGH to HUNTERSTOWN (5006)	500	\$488,218.21
MTED Metropolitan Edison	MTED - TL 500KV	HUNTERSTOWN TO CONASTONE (5013)	500	\$735,115.69
MTED Metropolitan Edison	MTED - TL 500KV	JUNIATA to ALBERTS (5009)	500	\$10,989,957.48
MTED Metropolitan Edison	MTED - TL 500KV	JUNIATA to TMI (5008)	500	\$5,331,364.59
MTED Metropolitan Edison	MTED - TL 500KV	TMI to HOSENSACK (5026)	500	\$17,187,283.74
MTED Metropolitan Edison	MTED - TL 500KV	TMI to PEACHTOWN (5007)	500	\$2,284,188.19
	MTED - TL 500KV Total			\$37,700,933.48
MTED Metropolitan Edison	MTED - TL 69KV	ER Pa - TL 69KV (MTED)	69	\$52,517,156.59
	MTED - TL 69KV Total			\$52,517,156.59
MTED Metropolitan Edison	MTED - TLINES	MTED - Lines	Various 69-500	\$13,387,419.22
MTED Metropolitan Edison	MTED - TLINES	MTED - Tx Roads & Trails	Various 69-500	\$36,089.28
	MTED - TLINES Total			\$13,423,508.50
MTED Metropolitan Edison	MTED - Trans Subs	ALBURTIS SUB	230	\$1,612,067.62
MTED Metropolitan Edison	MTED - Trans Subs	BALDY SUB	69/13.2	\$240,577.40
MTED Metropolitan Edison	MTED - Trans Subs	BELFAST SUB	115/34.5	\$82,809.52
MTED Metropolitan Edison	MTED - Trans Subs	BERNVILLE SUB	69/13.2	\$11,977.01
MTED Metropolitan Edison	MTED - Trans Subs	BIRDSBORO SUB	69/13.2	\$145,971.34
MTED Metropolitan Edison	MTED - Trans Subs	CAMPBELLTOWN SUB	69/13.2	\$84,052.27
MTED Metropolitan Edison	MTED - Trans Subs	CARPENTER TECHNOLOGY SUB	69 / 13.2	\$1,165,532.98
MTED Metropolitan Edison	MTED - Trans Subs	CARSONIA SUB	69/13.2/4.8	\$5,067.12
MTED Metropolitan Edison	MTED - Trans Subs	CATERPILLAR TRACTOR SUB	115	\$1,665,275.92
MTED Metropolitan Edison	MTED - Trans Subs	COLLINS SUB	115/13.2	\$62,064.16
MTED Metropolitan Edison	MTED - Trans Subs	CONEMAUGH SWITCHING STATION SUB	500/230/4.16	\$1,818,110.53
MTED Metropolitan Edison	MTED - Trans Subs	CROSSROADS SUB	115/13.2	\$4.58
MTED Metropolitan Edison	MTED - Trans Subs	GARDNERS TRANS SUB	115/13.2	\$120,800.72
MTED Metropolitan Edison	MTED - Trans Subs	GLADES SUB	115/13.2	\$2,422.26
MTED Metropolitan Edison	MTED - Trans Subs	GLENDON DIST SUB	115/34.5/4.8	\$61,220.36
MTED Metropolitan Edison	MTED - Trans Subs	GLENDON TRANS SUB	115/34.5/4.8	\$612,940.66
MTED Metropolitan Edison	MTED - Trans Subs	GRANTVILLE SUB	69/13.2	\$250.47
MTED Metropolitan Edison	MTED - Trans Subs	HAMILTON SUB	115/13.2	\$1,011.22
MTED Metropolitan Edison	MTED - Trans Subs	HILL SUB	115/13.2	\$840,077.89
MTED Metropolitan Edison	MTED - Trans Subs	HOKES SUB	69/13.2/4.8	\$286,244.45
MTED Metropolitan Edison	MTED - Trans Subs	HOSENSACK SUB	230/115	\$6,586,041.42
MTED Metropolitan Edison	MTED - Trans Subs	HUNTERSTOWN SUB	500/230/115	\$26,101,406.64
MTED Metropolitan Edison	MTED - Trans Subs	IRONWOOD (AES) SUB	230	\$216,208.82
MTED Metropolitan Edison	MTED - Trans Subs	JACKSON SUB	230/115/69/13.2	\$17,286,395.57
MTED Metropolitan Edison	MTED - Trans Subs	LANCASTER AREA REFUSE AUTH. SUB	69	\$0.01
MTED Metropolitan Edison	MTED - Trans Subs	LEESPORT SUB	69/13.2	\$4,035.91
MTED Metropolitan Edison	MTED - Trans Subs	LICKDALE SUB	69/13.2	\$30.70
MTED Metropolitan Edison	MTED - Trans Subs	LINCOLN SUB	115/13.2	\$224,097.92
MTED Metropolitan Edison	MTED - Trans Subs	LYNNVILLE SUB	69/13.2	\$2,091.36
MTED Metropolitan Edison	MTED - Trans Subs	LYONS SUB	230/69/13.2	\$13,665,401.76
MTED Metropolitan Edison	MTED - Trans Subs	MIDDLETOWN JCT SUB	230/115/69	\$10,905,213.00
MTED Metropolitan Edison	MTED - Trans Subs	MIDDLETOWN SUB	69	\$652,348.74
MTED Metropolitan Edison	MTED - Trans Subs	MOUNTAIN SUB	115/13.2	\$6,973.29
MTED Metropolitan Edison	MTED - Subs	MTED - Subs	Various 69-500	\$12,032,279.61
MTED Metropolitan Edison	MTED - Trans Subs	MUHLENBERG SUB	69/13.2/4.8	(\$48.07)
MTED Metropolitan Edison	MTED - Trans Subs	MYERSTOWN SUB	69/13.2/4.8	\$1,901.95
MTED Metropolitan Edison	MTED - Trans Subs	NEVERSINK	69	\$70.12
MTED Metropolitan Edison	MTED - Trans Subs	NORTH BANGOR SUB	115/34.5	\$10,261.13
MTED Metropolitan Edison	MTED - Trans Subs	NORTH BOYERTOWN SUB	230/69	\$1,078,459.47

¹ - Negative book costs will be adjusted prior to the transfer of transmission assets to MAIT.

Company	Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
MTED Metropolitan Edison	MTED - Trans Subs	NORTH HANOVER SUB	115/13.2/4.8	\$1,215.95
MTED Metropolitan Edison	MTED - Trans Subs	NORTH HERSHEY SUB	230/69	\$1,421,983.59
MTED Metropolitan Edison	MTED - Trans Subs	NORTH LEBANON SUB	230/69/13.2	\$3,031,284.86
MTED Metropolitan Edison	MTED - Trans Subs	NORTH TEMPLE SUB	230/69/13.2/4.8	\$7,645,006.88
MTED Metropolitan Edison	MTED - Trans Subs	NORTHKILL SUB	230/69	\$26,793.54
MTED Metropolitan Edison	MTED - Trans Subs	NORTHWOOD SUB	230/115/34.5/13.2	\$7,452,472.89
MTED Metropolitan Edison	MTED - Trans Subs	ONTELAUNEE ENERGY CENTER (OEC) SUB	230	(\$593.55)
MTED Metropolitan Edison	MTED - Trans Subs	P H GLATFELTER CO SUB	115	\$5,650.63
MTED Metropolitan Edison	MTED - Trans Subs	P.H. GLATFELDER SUB	115	\$87,837.22
MTED Metropolitan Edison	MTED - Trans Subs	PINE LANE SUB	69/13.2	\$48.46
MTED Metropolitan Edison	MTED - Trans Subs	PLEASUREVILLE SUB	115/13.2/4.8	\$71,176.93
MTED Metropolitan Edison	MTED - Trans Subs	PORTLAND SUB	230/115/34.5	\$6,802,458.20
MTED Metropolitan Edison	MTED - Trans Subs	ROUNDTOP SUB	115/13.2	\$42,362.03
MTED Metropolitan Edison	MTED - Trans Subs	SHAWNEE SUB	230/34.5	\$3,042,665.01
MTED Metropolitan Edison	MTED - Trans Subs	SMITH ST. SUB	115/69/13.2/4.8	\$4,298,444.06
MTED Metropolitan Edison	MTED - Trans Subs	SOUTH HAMBURG SUB	69/34.5/13.2	\$2,976.54
MTED Metropolitan Edison	MTED - Trans Subs	SOUTH LEBANON SUB	230/69/13.2	\$4,998,317.82
MTED Metropolitan Edison	MTED - Trans Subs	SOUTH READING SUB	230/69/13.2	\$6,146,662.79
MTED Metropolitan Edison	MTED - Trans Subs	SPRING VALLEY SUB	69/13.2	\$22,169.58
MTED Metropolitan Edison	MTED - Trans Subs	TMI #2 Sub MTED	230	\$2,067,709.11
MTED Metropolitan Edison	MTED - Trans Subs	TMI 500 KV SUB	500	\$13,021,418.80
MTED Metropolitan Edison	MTED - Trans Subs	TMI#2 230 KV SUB	230	\$4,717,494.32
MTED Metropolitan Edison	MTED - Trans Subs	VIOLET HL SUB	115/69/13.2	\$19,523.93
MTED Metropolitan Edison	MTED - Trans Subs	W. RDG SUB	69/13.2/4.8	\$358,622.60
MTED Metropolitan Edison	MTED - Trans Subs	WEST BYRTOWN SUB	69/13.2/4.8	\$97,157.17
MTED Metropolitan Edison	MTED - Trans Subs	WESTGATE SUB	115/13.2	\$127.49
MTED Metropolitan Edison	MTED - Trans Subs	WHITEFORD SUB	115/13.2	\$15,013.97
MTED Metropolitan Edison	MTED - Trans Subs	YOE SUB	115/13.2	\$875,458.16
MTED Metropolitan Edison	MTED - Trans Subs	YORK HAVEN TRANS SUB	115	\$132,309.78
MTED Metropolitan Edison	MTED - Trans Subs	YORK INCENERATOR(SLD WST AUTH) SUB	115	\$69,195.29
MTED Metropolitan Edison	MTED - Trans Subs	YORKANA SUB	230/115/13.2	\$13,956,298.64
	MTED - Trans Subs Total			\$178,020,910.52
	Grand Total			\$370,710,352.07

¹ - Negative book costs will be adjusted prior to the transfer of transmission assets to MAIT.

Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE - Radio/Microwave Equipment	MANSFIELD RADIO COMMUNICATION STATION	Various 46-500	\$11,278.58
PELE - Radio/Microwave Equipment	SENECA REFLECTOR STATION	Various 46-500	\$77,641.84
PELE - Radio/Microwave Equipment Total			\$88,920.42
PELE - Spare Trans Equip	General equipment - PELE	Various 46-500	\$177,256.38
PELE - Spare Trans Equip	PELE - Spare Trans Equip	Various 46-500	\$11,492.60
PELE - Spare Trans Equip Total			\$188,748.98
PELE - SW & MTR FAC	MARSHALL SWITCHING STATION	230	\$628,222.61
PELE - SW & MTR FAC Total			\$628,222.61
PELE - TL 115KV	ALLEGHENY-SOMERSET	115	\$9,643.53
PELE - TL 115KV	ARNOLD TAP to ARNOLD REC SUB	115	\$1,354,461.10
PELE - TL 115KV	BEDFORD NORTH ALLEGHENY to SOMERSET	115	\$956,253.11
PELE - TL 115KV	BLAIRSVILLE EAST to SHELOCTA	115	\$445,139.79
PELE - TL 115KV	BON AIR to HILLTOP	115	\$433,274.60
PELE - TL 115KV	BON AIR to SPRUCE STREET NO.1	115	\$128,524.24
PELE - TL 115KV	BON AIR to SPRUCE STREET NO.2	115	\$237,755.24
PELE - TL 115KV	BUFFALO ROAD to DOWNING AVENUE	115	\$1,369,625.91
PELE - TL 115KV	BUFFALO ROAD-CORRY EAST (WD)	115	\$264,512.08
PELE - TL 115KV	CAMBRIA SLOPE to WILMORE JCT	115	\$1,049,412.88
PELE - TL 115KV	CLARK SUMMIT to GRANDVIEW	115	\$258,960.47
PELE - TL 115KV	CLAYSBURG to OSTERBURG EAST	115	\$1,518,359.36
PELE - TL 115KV	DEEP CREEK 115KV LINE	115	\$221,005.17
PELE - TL 115KV	DOWNING AVE to GREEN GARDEN	115	\$2,771,297.34
PELE - TL 115KV	DUBOIS HARVEY RUN to WHETSTONE	115	\$892,094.86
PELE - TL 115KV	EAST PIKE to LUCERNE	115	\$433,183.01
PELE - TL 115KV	EAST SAYRE to NORTH WAVERLY	115	\$84,472.58
PELE - TL 115KV	EAST TOWANDA to EAST SAYRE	115	\$2,991,795.71
PELE - TL 115KV	EAST TOWANDA to NORTH MESHOPPEN 1	115	\$1,547,690.65
PELE - TL 115KV	EAST TOWANDA-EVERTS DR	115	\$8,326.68
PELE - TL 115KV	ECLIPSE to CLARK SUMMIT	115	\$564,837.30
PELE - TL 115KV	ERIE SOUTH to BUFFALO ROAD	115	\$2,010,172.66
PELE - TL 115KV	ERIE SOUTH to EDINBORO SOUTH to VENANGO JCT	115	\$2,831,221.57
PELE - TL 115KV	ERIE SOUTH to FRENCH ROAD NO.1	115	\$188,203.58
PELE - TL 115KV	ERIE SOUTH to FRENCH ROAD NO.2	115	\$130,105.58
PELE - TL 115KV	ERIE SOUTH to GORE JUNCTION	115	\$513,106.17
PELE - TL 115KV	ERIE SOUTH to MORGAN	115	\$13,013.54
PELE - TL 115KV	ERIE SOUTH to UNION CITY	115	\$1,456,318.97
PELE - TL 115KV	ERIE WEST to FAIRVIEW EAST	115	\$656,624.97
PELE - TL 115KV	ERIE WEST to SPRINGBORO	115	\$828,856.74
PELE - TL 115KV	FARMERS VALLEY to POTTER TAP-GOLD	115	\$2,694,732.15
PELE - TL 115KV	FARMERS VALLEY to RIDGWAY	115	\$1,495,015.24
PELE - TL 115KV	FOREST to RIDGEWAY	115	\$2,011,846.06
PELE - TL 115KV	GARMAN to SPANGLER	115	\$617,139.35
PELE - TL 115KV	GARMAN to WESTOVER SOUTH to MADERA	115	\$2,458,733.32
PELE - TL 115KV	GARMAN-SHAWVILLE (SM)	115	\$17,401.51
PELE - TL 115KV	GENEVA to MORGAN STREET	115	\$629,242.07
PELE - TL 115KV	GLORY to EAST PIKE	115	\$658,414.34
PELE - TL 115KV	GLORY to GARMAN	115	\$1,064,192.34
PELE - TL 115KV	GORE JUNCTION to FAIRVIEW EAST	115	\$624,771.99
PELE - TL 115KV	GORE JUNCTION to ROLLING MEADOWS	115	\$135,924.09
PELE - TL 115KV	GOUDEY-NYSEG to TIFFANY to LENOX	115	\$1,496,669.91
PELE - TL 115KV	GRANDVIEW to TITUSVILLE	115	\$597,218.36
PELE - TL 115KV	GREEN GARDEN to ESG LINE	115	\$2,603,609.74
PELE - TL 115KV	HILLCLAY JUNCTION to RACHEL HILL	115	\$661,931.93

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Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE - TL 115KV	HILLTOP to HILLELAY JCT to CLAYSBURG	115	\$4,273,629.19
PELE - TL 115KV	HILLTOP to REEDER STREET	115	\$297,184.62
PELE - TL 115KV	HOOVERSVILLE to CENTRAL CITY WEST	115	\$786,170.31
PELE - TL 115KV	HOOVERSVILLE to RALPHTON	115	\$605,790.74
PELE - TL 115KV	HOOVERSVILLE to SOMERSET	115	\$802,122.95
PELE - TL 115KV	HT LINE TAP to PROSPECT	115	\$26,457.06
PELE - TL 115KV	JOHNSTOWN to BON AIR	115	\$1,269,471.87
PELE - TL 115KV	JOHNSTOWN to CAMBRIA SLOPE	115	\$1,211,250.80
PELE - TL 115KV	JOHNSTOWN to PROSPECT	115	\$325,421.72
PELE - TL 115KV	LEWIS RUN to FARMERS VALLEY	115	\$2,014,922.41
PELE - TL 115KV	LUCERNE to EDGEWOOD to SHELOCTA	115	\$369,296.89
PELE - TL 115KV	MANSFIELD to SOUTH TROY to EAST TOWANDA	115	\$3,993,217.50
PELE - TL 115KV	MANSFIELD to TOWER HILL	115	\$1,717,766.57
PELE - TL 115KV	NILES VALLEY to MANSVILLE	115	\$276,966.66
PELE - TL 115KV	NILES VALLEY to OSCEOLA	115	\$1,441,602.80
PELE - TL 115KV	NORTH MESHOPPEN to LENOX	115	\$666,562.23
PELE - TL 115KV	NORTH MESHOPPEN to MEHOOPANY NO.1	115	\$254,313.59
PELE - TL 115KV	NORTH MESHOPPEN to MEHOOPANY NO.2	115	\$161,458.44
PELE - TL 115KV	Osterburg East - Bedford 115KV Line	115	\$5,762,506.40
PELE - TL 115KV	PINEY to ECLIPSE	115	\$2,782,388.89
PELE - TL 115KV	PINEY to HAYNIE to GRANDVIEW	115	\$1,023,185.68
PELE - TL 115KV	PINEY to TIMBLIN to TRADE CITY to DIXON	115	\$5,082,475.30
PELE - TL 115KV	PROSPECT to BETHLEHEM NO. 2 EAST	115	\$21,714.67
PELE - TL 115KV	PROSPECT to BETHLEHEM NO.1 WEST 1	115	\$104,061.31
PELE - TL 115KV	RACHEL HILL to SCALP LEVEL to HOOVER	115	\$324,972.70
PELE - TL 115KV	RALPHTON to SOMERSET	115	\$766,785.51
PELE - TL 115KV	REEDS GAP SW STATION to REEDS GAP SUB	115	\$359,925.30
PELE - TL 115KV	ROCKWOOD to MEYERSDALE NORTH	115	\$775,374.43
PELE - TL 115KV	ROXBURY to CARLISLE PIKE to GARDNERS	115	\$369,629.33
PELE - TL 115KV	SAXTON to CURRYVILLE to CLAYSBURG-SU	115	\$2,114,334.03
PELE - TL 115KV	SAXTON to SHADE GAP to REEDS GAP to LEW	115	\$1,888,942.49
PELE - TL 115KV	SAXTON to SNAKE SPRING	115	\$925,930.67
PELE - TL 115KV	SEWARD to CONEMAUGH	115	\$135,668.74
PELE - TL 115KV	SEWARD to COOPER to PROSPECT to HILLTOP	115	\$1,381,562.04
PELE - TL 115KV	SEWARD to FLORENCE to BLAIRSVILLE EAST	115	\$827,489.45
PELE - TL 115KV	SEWARD to GLORY	115	\$2,479,608.96
PELE - TL 115KV	SEWARD to JACKSON ROAD to WILMORE JC	115	\$2,960,981.46
PELE - TL 115KV	SEWARD to TOWER 51	115	\$220,684.71
PELE - TL 115KV	SHADE GAP to HILL VALLEY	115	\$540,032.07
PELE - TL 115KV	SHADE GAP to ROXBURY	115	\$2,290,393.10
PELE - TL 115KV	SHAWVILLE to DUBOIS	115	\$1,363,765.51
PELE - TL 115KV	SHAWVILLE to MADERA	115	\$1,893,868.84
PELE - TL 115KV	SHAWVILLE to PHILIPSBURG	115	\$219,585.38
PELE - TL 115KV	SHAWVILLE to ROCKTON MT to DUBOIS-11	115	\$815,569.87
PELE - TL 115KV	SNAKE SPRING to BEDFORD NORTH	115	\$305,038.96
PELE - TL 115KV	SOMERSET to DEEP CREEK LINE	115	\$3,000,445.60
PELE - TL 115KV	SUMMIT to WESTFALL	115	\$1,751,564.38
PELE - TL 115KV	TIFFANY to THOMPSON	115	\$1,225,833.88
PELE - TL 115KV	TITUSVILLE to UNION CITY	115	\$921,850.16
PELE - TL 115KV	TOWER 51 to HOOVERSVILLE	115	\$979,196.16
PELE - TL 115KV	TOWER HILL to WARD	115	\$3,622,718.48
PELE - TL 115KV	TRADE CITY to PUNXSUTAWNEY	115	\$1,020,010.30
PELE - TL 115KV	VENANGO JUNCTION to SPRINGBORO	115	\$264,721.29

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Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE - TL 115KV	WARREN to CORRY EAST to BUFFALO ROAD	115	\$5,856,574.13
PELE - TL 115KV	WARREN to FALCONER to NIAGARA MOHAWK	115	\$1,146,796.91
PELE - TL 115KV	WARREN to WARREN SOUTH to LEWIS RUN	115	\$1,004,700.21
PELE - TL 115KV	WAYNE to GENEVA	115	\$478,770.53
PELE - TL 115KV	WAYNE to MORGAN STREET	115	\$668,567.51
PELE - TL 115KV	WAYNE to UTICA JCT to ECLIPSE	115	\$1,320,817.16
PELE - TL 115KV	WESTFALL to TYRONE NORTH to PHILIP SUB	115	\$1,675,244.75
PELE - TL 115KV	WHETSTONE to RIDGWAY	115	\$659,692.03
PELE - TL 115KV Total			\$127,762,677.42
PELE - TL 138KV(PELE)	BLAIRSVILLE to EAST SOCIAL HALL	138	\$408,925.54
PELE - TL 138KV(PELE)	BROOKVILLE to ELKO WPP CO.	138	\$67,050.11
PELE - TL 138KV(PELE)	BROOKVILLE to NEW BETHLEHEM WPP C	138	\$87,696.59
PELE - TL 138KV(PELE)	ROXBURY to GRANDPOINT to WEST PENN P	138	\$277,603.30
PELE - TL 138KV(PELE) Total			\$841,275.54
PELE - TL 230KV	ALTOONA to RAYSTOWN	230	\$3,268,118.32
PELE - TL 230KV	EAST TOWANDA to HILLSIDE NY SEG 23	230	\$1,310,721.09
PELE - TL 230KV	EAST TOWANDA to N. MESHOPPEN TAP-L	230	\$2,164,010.69
PELE - TL 230KV	ERIE EAST to DUNKIRK NIAGARA MOHAWK	230	\$253,172.40
PELE - TL 230KV	ERIE SOUTH to ERIE EAST	230	\$1,144,653.76
PELE - TL 230KV	FOREST to ELKO to WEST PENN PC	230	\$1,114,762.10
PELE - TL 230KV	GLADE TAP to LEWIS RUN	230	\$4,293,520.34
PELE - TL 230KV	GLADE to ERIE SOUTH	230	\$2,723,406.08
PELE - TL 230KV	GLADE to FOREST	230	\$3,180,319.86
PELE - TL 230KV	HOMER CITY to HOOVERVILLE	230	\$4,338,861.35
PELE - TL 230KV	HOMER CITY to JOHNSTOWN	230	\$2,220,160.62
PELE - TL 230KV	HOMER CITY to SEWARD	230	\$2,523,300.28
PELE - TL 230KV	JOHNSTOWN SUB to BETH STEEL ARC FURN	230	\$1,055,907.24
PELE - TL 230KV	JOHNSTOWN to ALTOONA	230	\$4,216,967.54
PELE - TL 230KV	KEYSTONE to HOMER CITY	230	\$1,383,757.90
PELE - TL 230KV	LEWISTOWN to JUNIATA to MIDDLETOWN JCT	230	\$3,144,581.42
PELE - TL 230KV	LEWISTOWN to YEAGERTOWN LY1	230	\$1,008,793.64
PELE - TL 230KV	LEWISTOWN to YEAGERTOWN LY2	230	\$563,583.83
PELE - TL 230KV	MARSHALL-MOSHANNON	230	\$33,305.67
PELE - TL 230KV	RAYSTOWN to LEWISTOWN	230	\$3,948,409.25
PELE - TL 230KV	SEWARD to JOHNSTOWN	230	\$1,022,404.61
PELE - TL 230KV	SHAWVILLE to EAST TOWANDA	230	\$5,831,816.48
PELE - TL 230KV	SHAWVILLE to ELKO WEST PENN PC 23	230	\$1,979,837.34
PELE - TL 230KV	SHAWVILLE to MOSHANNON	230	\$952,555.52
PELE - TL 230KV	SHAWVILLE to SHINGLETOWN	230	\$3,226,385.83
PELE - TL 230KV	SHINGLETOWN to LEWISTOWN	230	\$2,314,983.27
PELE - TL 230KV Total			\$59,218,296.43
PELE - TL 345KV	ERIE SOUTH to ERIE WEST	345	\$3,758,547.88
PELE - TL 345KV	ERIE WEST to OHIO CEI	345	\$1,070,952.75
PELE - TL 345KV	HOMER CITY to WAYNE	345	\$22,464,174.59
PELE - TL 345KV Total			\$27,293,675.22
PELE - TL 46KV	PELE - TL 46KV	46	\$26,322,394.46
PELE - TL 46KV Total			\$26,322,394.46
PELE - TL 500KV	Conemaugh to Hunterstown	500	\$172,048.96
PELE - TL 500KV	CONEMAUGH to JUNIATA	500	\$15,209,192.89
PELE - TL 500KV	KEYSTONE to CONEMAUGH	500	\$4,508,848.79
PELE - TL 500KV	KEYSTONE to JUNIATA	500	\$13,607,838.57
PELE - TL 500KV Total			\$33,497,929.21
E - TL 69KV	PELE - TL 69KV	69	\$16,168,783.57

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Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE - TL 69KV Total			\$16,168,783.57
PELE - TLINES	PELE - Lines	Various 46-500	\$24,499,538.04
PELE - TLINES Total			\$24,499,538.04
PELE - Trans Subs	BON AIR SWITCHING STATION	115	\$870,088.79
PELE - Trans Subs	CAMBRIA SLOPE TRANSMISSION SUB	115 / 46	\$3,302,302.94
PELE - Trans Subs	CONEMAUGH SUB	500/230/4.16	\$1,001,422.17
PELE - Trans Subs	Eagle Valley Substation	115	(\$1,439,467.47)
PELE - Trans Subs	EAST TOWANDA TRANSMISSION SUB	230 / 115 / 34.5	\$11,127,087.53
PELE - Trans Subs	ELKLAND SUB	4.16	\$49,948.23
PELE - Trans Subs	ERIE SOUTH TRANSMISSION SUB	345 / 230 / 115 / 34.5	\$24,852,283.18
PELE - Trans Subs	ERIE WEST SWITCHING STATION	34.5	\$13,944,665.68
PELE - Trans Subs	FOREST TRANSMISSION SUB	230 / 115	\$1,810,887.56
PELE - Trans Subs	FOUR MILE JUNCTION SWITCHING STATION	230 / 115	\$158,488.37
PELE - Trans Subs	Franklin Pike Switching Station	115	\$9,371.96
PELE - Trans Subs	GARRETT TRANSMISSION SUB	138 / 115	\$2,967,700.44
PELE - Trans Subs	GLADE SWITCHING STATION	230	\$5,099,798.79
PELE - Trans Subs	GORE JUNCTION SWITCHING STATION	345/230/23	\$897,081.10
PELE - Trans Subs	HANDSOME LAKE SUB	345	\$245,971.43
PELE - Trans Subs	HOMER CITY TRANS SUB 1 & 2	345/230/23	\$4,337,870.11
PELE - Trans Subs	HOMER CITY TRANS SUB 3	230 / 115 / 12.47	\$2,207,979.03
PELE - Trans Subs	JOHNSTOWN DISTRIBUTION SUBSTAT	500 / 230 / 20 / 13.8	\$3,647,049.81
PELE - Trans Subs	KEYSTONE 230KV SUB	500 / 230 / 20 / 13.8	\$711,493.14
PELE - Trans Subs	KEYSTONE 500KV SUB	230 / 115 / 46	\$14,084,458.74
PELE - Trans Subs	LEWISTOWN TRANS SUB	115	\$10,568,018.14
PELE - Trans Subs	LICK RUN TRANS SUB	230	\$11.13
PELE - Trans Subs	LOBO TRANS SWITCHING STATION	34.5	\$193,130.20
PELE - Trans Subs	PELE - Subs	Various 46-345	\$17,412,067.31
PELE - Trans Subs	PINEY SWITCHING STATION	115 / 34.5	\$901,108.52
PELE - Trans Subs	PINEY TRANSMISSION STATION	115	\$1,221,501.60
PELE - Trans Subs	RIDGWAY SWITCHING STATION	138 / 115 / 22.86	\$726,528.91
PELE - Trans Subs	ROXBURY TRANS SUB	115 / 23	\$1,195,117.32
PELE - Trans Subs	SAXTON TRANS SUB	230	\$2,247,103.14
PELE - Trans Subs	Scotch Hollow Switching Station	230 / 115 / 23 / 12.47	\$241,664.86
PELE - Trans Subs	SEWARD TRANS SUB	230 / 115 / 34.5 / 4.16	\$3,657,981.26
PELE - Trans Subs	SHAWVILLE TRANS SUB	230	\$9,103,465.52
PELE - Trans Subs	SOUTH RIPLEY SUB	115 / 46 / 12.47	\$1,729.48
PELE - Trans Subs	SUMMIT TRANS SUB	115	\$2,940,968.04
PELE - Trans Subs	THIRTY-FIRST STREET SUB	115	\$0.00
PELE - Trans Subs	TRADE CITY SWITCHING STATION	115	\$218,125.32
PELE - Trans Subs	VENANGO JUNCTION SWITCHING STATION	115	\$156,728.13
PELE - Trans Subs	WARREN TRANS SUB	230 / 115 / 13.8	\$10,627,969.76
PELE - Trans Subs	WAYNE TRANS SUB	345 / 115 / 13.8	\$9,403,006.29
PELE - Trans Subs Total			\$160,702,706.46
PELE SUBTRANS SUBS	ALEXANDRIA SUB	46/12.47	\$2,834.95
PELE SUBTRANS SUBS	ALLEGHENY SUB	115 / 22.86	\$6,196.71
PELE SUBTRANS SUBS	ALTOONA SUB	230/46	\$8,896,768.16
PELE SUBTRANS SUBS	ASHVILLE SUB	46/ 12.47 / 8.32	\$8,467.70
PELE SUBTRANS SUBS	BEDFORD NORTH SUB	115/23	\$2,404,821.66
PELE SUBTRANS SUBS	BELLEVILLE - NEW HOLLAND SUB	46 / 12.47	\$772.63
PELE SUBTRANS SUBS	BELLEVILLE SUB	46 / 12.47	\$955,903.97
PELE SUBTRANS SUBS	BELSANO SWITCHING STATION	46 / 12.47	\$34,088.34
PELE SUBTRANS SUBS	BETH 33 CAMBRIA SLOPE SWITCHING STATION	46 / 12.47	\$159,872.86
PELE SUBTRANS SUBS	BIRMINGHAM SUB	46 / 34.5	\$269.40

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Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE SUBTRANS SUBS	BLAIRSVILLE EAST SUB	138 / 115 / 23	\$7,553.20
PELE SUBTRANS SUBS	BROOKVILLE 138/34.5 KV SUB	115 / 34.5	\$8,850.38
PELE SUBTRANS SUBS	BUFFALO ROAD SUB	46	\$117,705.81
PELE SUBTRANS SUBS	C-180 TRANSMISSION SWITCHING STATION	230	\$32,170.93
PELE SUBTRANS SUBS	CANYON SUB	115 / 23	\$1,284,171.24
PELE SUBTRANS SUBS	CARLISLE PIKE SUB	46 / 12.47	\$1,173.40
PELE SUBTRANS SUBS	CENTER UNION SWITCHING STATION	115 / 34.5 / 23 / 12.47	\$23,543.35
PELE SUBTRANS SUBS	CLARK SUMMIT SUB	115 / 46 / 23	\$48,208.83
PELE SUBTRANS SUBS	CLAYSBURG SUB (PELE)	115 / 22.86	\$2,646,190.39
PELE SUBTRANS SUBS	COOPER SUB	115 / 34.5	\$76,425.20
PELE SUBTRANS SUBS	DUBOIS SUB	46 / 12.47	\$359,283.46
PELE SUBTRANS SUBS	EAST ALTOONA SUB	115 / 22.86	\$5,054.14
PELE SUBTRANS SUBS	EAST PIKE SUB	115 / 34.5 / 5	\$9,280.19
PELE SUBTRANS SUBS	EAST SAYRE SUB	115 / 34.5	\$3,649.39
PELE SUBTRANS SUBS	ECLIPSE SUB	115 / 34.5 / 12.47	\$84,106.75
PELE SUBTRANS SUBS	EDINBORO SOUTH SUB	115 / 34.5 / 13.2	\$87,583.98
PELE SUBTRANS SUBS	EHRENFELD & JACKSON SUB	46 / 12.47	\$5,926.20
PELE SUBTRANS SUBS	ELDORADO SUB	46 / 12.47	\$157,121.18
PELE SUBTRANS SUBS	ERIE EAST SUB	230 / 34.5	\$2,857,044.94
PELE SUBTRANS SUBS	FAIRVIEW EAST SUB	115 / 34.5	\$60,586.72
PELE SUBTRANS SUBS	FAIRVIEW SUB ALTOONA	46/12.47	\$5,326.54
PELE SUBTRANS SUBS	FARMERS VALLEY 115 KV SUB	115 / 34.5 / 12.47	\$287,244.90
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$95,594.83
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$318.52
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$981.30
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$32,779.88
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$507.88
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$1,611.05
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$1,800.03
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$1,313.44
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$7,781.12
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$9,905.58
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$20,988.89
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$862.17
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$3,683.19
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$13,528.00
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$11,358.97
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$12,689.86
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$71,948.25
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$431.05
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$8,741.50
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$3,538.64
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$5,442.94
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$11,773.23
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$57,296.00
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$9,587.06
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$12.18
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$584.77
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$4,644.79
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$168.36
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$1,157.65
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$8,438.78
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$582.12

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Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$86.86
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$16,390.57
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$376.87
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$4,445.14
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$18.81
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$5,092.57
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$1,166.94
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$2,241.23
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$8,466.95
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$110.12
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$150.21
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$46,817.37
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$864.36
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$959.05
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	(\$0.58)
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$2.71
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$937.83
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$1,470.51
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$6,445.18
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$181.84
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$201.95
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$748.21
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$81,040.14
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$4,397.41
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$1,307.54
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$61,745.10
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$4,768.18
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$52,562.55
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$6,572.54
PELE SUBTRANS SUBS	FLORENCE 115/46 KV SUB	115/23	\$26,932.43
PELE SUBTRANS SUBS	FRENCH ROAD SUB	115 / 34.5 / 12.47	\$82,423.87
PELE SUBTRANS SUBS	GARMAN SUB	115 / 34.5	\$40,432.29
PELE SUBTRANS SUBS	GENEVA SUB	115 / 34.5 / 12.47	\$594.34
PELE SUBTRANS SUBS	GLORY SUB	115 / 34.5 / 22.86	\$16,095.66
PELE SUBTRANS SUBS	GRANDVIEW SUB	115 / 12.47	\$411.97
PELE SUBTRANS SUBS	GREENWOOD SUB	46 / 12.47	\$5,446.36
PELE SUBTRANS SUBS	GROVER SUB	230 / 34.5	\$1,186,273.33
PELE SUBTRANS SUBS	HARVEY RUN SUB	115 / 34.5	\$30,420.22
PELE SUBTRANS SUBS	HILL VALLEY SUB	115 / 46	\$358,551.25
PELE SUBTRANS SUBS	HILLTOP SUB	115 / 22.86	\$118,264.60
PELE SUBTRANS SUBS	HOLLIDAYSBURG SUB	46 / 12.47	\$10,901.41
PELE SUBTRANS SUBS	HOMER CITY SUB	345 / 230 / 23	\$251,353.94
PELE SUBTRANS SUBS	HOOVERVILLE SUB	230 / 115 / 22.86	\$125,374.11
PELE SUBTRANS SUBS	HUNTINGDON SUB	46 / 12.47	\$589.51
PELE SUBTRANS SUBS	JACKSON ROAD TRANS SUB	115 / 46	\$1,118,420.40
PELE SUBTRANS SUBS	JOHNSTON SUB	230 / 115 / 12.47	\$23,270.50
PELE SUBTRANS SUBS	JUNIATA SUB	500 / 12.47 / 4.16	\$700.98
PELE SUBTRANS SUBS	KEYSTONE SUB	500 / 230 / 20 / 13.8	\$4,042,654.70
PELE SUBTRANS SUBS	Krayn Substation	115	\$304,281.94
PELE SUBTRANS SUBS	LAUREL PIPE LINE SUB	46 / 12.47	\$4,480.20
PELE SUBTRANS SUBS	LENOX SUB	115 / 34.5 / 12.47	\$147.95
PELE SUBTRANS SUBS	LEWIS RUN SUB	230 / 115 / 34.5 / 8.32	\$30,960.14
PELE SUBTRANS SUBS	LEWISTOWN AND REEDSVILLE SUB	230/115/46/12.47	\$242,592.38

¹ - Negative book costs will be adjusted prior to the transfer of transmission assets to MAIT.

Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE SUBTRANS SUBS	LILLY SUB	46 / 12.47	\$2,031.47
PELE SUBTRANS SUBS	LUCERNE SUB	115 / 22.86	\$37,660.78
PELE SUBTRANS SUBS	MADERA SUB	115 / 34.5	\$13,658.54
PELE SUBTRANS SUBS	MANSFIELD SUB	115 / 34.5	\$18,718.46
PELE SUBTRANS SUBS	MAPLETON SUB	46 / 12.47	\$2,409.92
PELE SUBTRANS SUBS	MEHOOPANY SUB	115 / 13.2	(\$1,668,552.09)
PELE SUBTRANS SUBS	MEYERSDALE NORTH SUB	115 / 22.86	\$5,794.90
PELE SUBTRANS SUBS	MONTGOMERY AVENUE SUB	46 / 4.16	\$554.09
PELE SUBTRANS SUBS	MORGAN STREET SUB	115 / 34.5 / 4.16	\$8,774.25
PELE SUBTRANS SUBS	MOSS CREEK SUB	46 / 12.47	\$4,480.20
PELE SUBTRANS SUBS	MT UNION SUB	46 / 12.47	(\$18,134.05)
PELE SUBTRANS SUBS	NANTY GLO SUB	46 / 12.47	\$49,869.85
PELE SUBTRANS SUBS	NICKTOWN SUB	46 / 12.47	\$9,284.53
PELE SUBTRANS SUBS	NILES VALLEY SUB	115 / 34.5	\$615,591.09
PELE SUBTRANS SUBS	NORTH MESHOPPEN SUB	230 / 115 / 34.5	\$142,255.67
PELE SUBTRANS SUBS	OSTERBURG EAST SUB	115 / 23	\$11,772.57
PELE SUBTRANS SUBS	OXBOW SUB	230 / 34.5	\$485.44
PELE SUBTRANS SUBS	PATTON SUB	46 / 12.47	\$3,740.65
PELE SUBTRANS SUBS	PENN MAR SUB	115 / 22.86	(\$14,565.33)
PELE SUBTRANS SUBS	PHILIPSBURG SUB	115 / 34.5	\$125,453.87
PELE SUBTRANS SUBS	PINECROFT SUB	46 / 34.5	\$16,908.34
PELE SUBTRANS SUBS	PORTAGE SUB	46 / 12.47	\$505.48
PELE SUBTRANS SUBS	PROSPECT SWITCHING STATION	115	\$483,624.54
PELE SUBTRANS SUBS	QUEMAHONING SUB	230 / 13.8	\$84,947.05
PELE SUBTRANS SUBS	RACHEL HILL SUB	115 / 22.86	\$57,783.03
PELE SUBTRANS SUBS	RALPHYTON SUB	115 / 22.86	\$7,097.05
PELE SUBTRANS SUBS	RAM 14A SWITCHING STATION	69	\$7,698.35
PELE SUBTRANS SUBS	RAYSTOWN TRANS SUB	230 / 46	\$2,743,900.21
PELE SUBTRANS SUBS	REEDS GAP SWITCHING STATION	115	\$152,464.37
PELE SUBTRANS SUBS	RIVERSIDE SUB	46 / 4.16	\$25,127.81
PELE SUBTRANS SUBS	SALIX SUB	115 / 22.86	\$51,020.22
PELE SUBTRANS SUBS	SAMUEL REA-CAR SHOP SUB	46 / 12.47	\$2,544.14
PELE SUBTRANS SUBS	SCALP LEVEL SUB	115 / 22.86	\$53,150.07
PELE SUBTRANS SUBS	SHADE GAP 115KV SUB	115 / 23	\$56,133.43
PELE SUBTRANS SUBS	SHELOCTA SUB	230 / 115 / 22.86	\$82,938.73
PELE SUBTRANS SUBS	SMITHFIELD SWITCHING STATION	46 / 34.5 / 12.47	\$1,284.87
PELE SUBTRANS SUBS	SOUTH TROY SUB	115 / 34.5	\$9,807.56
PELE SUBTRANS SUBS	SPRINGBORO SUB	115 / 34.5	\$573.93
PELE SUBTRANS SUBS	ST BENEDICT SUB	46 / 12.47	\$9,417.90
PELE SUBTRANS SUBS	STANDARD STEEL TRANS METERING STATION	46	\$13,383.29
PELE SUBTRANS SUBS	STRONGSTOWN SWITCHING STATION	46	\$25,364.31
PELE SUBTRANS SUBS	TEAKETTLE TRANSMISSION METERING STATION	46 / 12.47	\$91,758.95
PELE SUBTRANS SUBS	THREE SPRINGS SUB	115 / 23	\$1,669.50
PELE SUBTRANS SUBS	TIFFANY SUB	115 / 34.5 / 5	\$78,425.14
PELE SUBTRANS SUBS	TIMBLIN SUB	115 / 34.5	\$7,540.49
PELE SUBTRANS SUBS	TIPTON SUB	46 / 12.47	\$61,817.30
PELE SUBTRANS SUBS	TITUSVILLE 115KV SUB	115 / 34.5 / 23	\$592.17
PELE SUBTRANS SUBS	TOWER NO 51 SUB	115 / 23 / 4.16	\$4,995.00
PELE SUBTRANS SUBS	TWIN ROCKS SUB 46KV	46 / 12.47	\$2,679.01
PELE SUBTRANS SUBS	TYRONE NORTH SUB	115 / 46	\$735,187.92
PELE SUBTRANS SUBS	UNION CITY SUB	115 / 34.5 / 4.16	\$4,142.74
PELE SUBTRANS SUBS	UTICA JUNCTION SUB	115 / 34.5 / 12.47	\$192.21
PELE SUBTRANS SUBS	WARRIOR RIDGE TRANS SUB	46 / 12.47	\$537,782.40

¹ - Negative book costs will be adjusted prior to the transfer of transmission assets to MAIT.

Category (Major Location)	Facility (Asset Location)	Voltage Level (kV)	Original Cost 12/31/2014 ¹
PELE SUBTRANS SUBS	WESTFALL SUB (ALTOONA)	115 / 46 / 12.47	\$4,160,574.70
PELE SUBTRANS SUBS	WESTOVER SOUTH SUB	115 / 34.5	\$33,620.61
PELE SUBTRANS SUBS	WHETSTONE SUB	115 / 34.5	\$4,511.29
PELE SUBTRANS SUBS	WILLIAMSBURG TRANS SUB	46 /12.47	\$1,474,401.32
PELE SUBTRANS SUBS	YEAGERTOWN SUB	230 / 46 / 12.47	\$858,720.24
PELE SUBTRANS SUBS Total			\$40,664,962.65
Grand Total			\$517,878,131.01

¹ - Negative book costs will be adjusted prior to the transfer of transmission assets to MAIT.

Metropolitan Edison Company

Function	Facility (Asset Location)
Mixed Function	ALCOA SUB
Mixed Function	BALDY SUB
Mixed Function	BELFAST SUB
Mixed Function	BERNVILLE SUB
Mixed Function	BIRDSBORO SUB
Mixed Function	CAMPBELLTOWN SUB
Mixed Function	CARPENTER TECHNOLOGY SUB
Mixed Function	CARSONIA SUB
Mixed Function	COLLINS SUB
Mixed Function	CROSSROADS SUB
Mixed Function	DANA CORPORATION SUB
Mixed Function	GARDNERS TRANS SUB
Mixed Function	GERMANTOWN SUB
Mixed Function	GLADES SUB
Mixed Function	GLENDON DIST SUB
Mixed Function	GLENDON TRANS SUB
Mixed Function	GRANTVILLE SUB
Mixed Function	HAMILTON SUB
Mixed Function	HARLEY DAVIDSON SUB
Mixed Function	HILL SUB
Mixed Function	HOKES SUB
Mixed Function	HUNTERSTOWN SUB
Mixed Function	JACKSON SUB
Mixed Function	KUTZTOWN SUB
Mixed Function	LEESPORT SUB
Mixed Function	LICKDALE SUB
Mixed Function	LINCOLN SUB
Mixed Function	LYNNVILLE SUB
Mixed Function	LYONS SUB
Mixed Function	MOUNTAIN SUB
Mixed Function	MTED - Dist Lines
Mixed Function	MUHLENBERG SUB
Mixed Function	MYERSTOWN SUB
Mixed Function	NEWBERRY SUB
Mixed Function	NORTH BANGOR SUB
Mixed Function	NORTH HANOVER SUB
Mixed Function	NORTH LEBANON SUB
Mixed Function	NORTH TEMPLE SUB
Mixed Function	NORTHWOOD SUB
Mixed Function	PINE LANE SUB
Mixed Function	PITTSBURGH PLATE GLASS SUB
Mixed Function	PLEASUREVILLE SUB
Mixed Function	READING OFFICE & SERVICE BLDG

Metropolitan Edison Company

Function	Facility (Asset Location)
Mixed Function	ROUNDTOP SUB
Mixed Function	SHAWNEE SUB
Mixed Function	SMITH ST. SUB
Mixed Function	SOUTH HAMBURG SUB
Mixed Function	SOUTH LEBANON SUB
Mixed Function	SOUTH READING SUB
Mixed Function	SPRING VALLEY SUB
Mixed Function	VIOLET HL SUB
Mixed Function	W. RDG SUB
Mixed Function	WEST BYRTOWN SUB
Mixed Function	WESTGATE SUB
Mixed Function	WHITEFORD SUB
Mixed Function	YOE SUB
Mixed Function	YORK HAVEN TRANS SUB
Mixed Function	YORKANA SUB
Transmission Function	976 Carlisle Pike to Gardners 115 KV Line
Transmission Function	978 ES3 Tap - 115 KV Line
Transmission Function	991 115kV Tap to Duke Energy-Texas Eastern
Transmission Function	ALBURTIS SUB
Transmission Function	ALBURTIS to BRANCHBURG (5016)
Transmission Function	ALBURTIS to HOSENSACK (1073)
Transmission Function	ALBURTIS to LYONS (1021)
Transmission Function	ALBURTIS to TWR 1071-91
Transmission Function	ALLENTOWN CEMENT CO SUB
Transmission Function	Bayer Pharmaceuticals Sub
Transmission Function	BERKS to SOUTH LEBANON (1074)
Transmission Function	BRUNNER'S ISLAND to YORKANA (1055)
Transmission Function	CATERPILLAR TRACTOR SUB
Transmission Function	CONEMAUGH SWITCHING STATION SUB
Transmission Function	CONEMAUGH to HUNTERSTOWN (5006)
Transmission Function	COPPERSTONE to MIDDLETOWN JCT (1094-2)
Transmission Function	COPPERSTONE to NORTH LEBANON (1094-1)
Transmission Function	EASTERN 115 KV NETWORK
Transmission Function	ER Pa - TL 69KV (MTED)
Transmission Function	EXIDE SUB
Transmission Function	GERMANTOWN PA to MARYLAND STATE LINE
Transmission Function	HOSENSACK SUB
Transmission Function	HOSENSACK to SOUTH READING (1006)
Transmission Function	HOSENSAK to SPRINGFIELD (HS)
Transmission Function	HUMMELSTOWN to DAUPHIN (1097)
Transmission Function	HUMMELSTOWN to MIDDLETOWN JCT (1002)
Transmission Function	HUMMELSTOWN to NORTH HERSHEY (1099)

Metropolitan Edison Company

Function	Facility (Asset Location)
Transmission Function	HUNTERSTOWN TO CONASTONE (5013)
Transmission Function	HUNTERSTOWN to JACKSON (1053)
Transmission Function	IRONWOOD (AES) SUB
Transmission Function	IRONWOOD to NORTH HERSHEY to NORTH TEMPLE (1001)
Transmission Function	IRONWOOD to SOUTH LEBANON (1054)
Transmission Function	JACKSON to YORKANA (1052)
Transmission Function	JUNIATA to ALBERTS (5009)
Transmission Function	JUNIATA to DAUPHIN (1087)
Transmission Function	JUNIATA to HUMELSTOWN TAP to DAPHIN SUB (1087)
Transmission Function	JUNIATA to TMI (5008)
Transmission Function	LANCASTER AREA REFUSE AUTH. SUB
Transmission Function	LEBANON 115 KV NETWORK
Transmission Function	LUCENT SUB
Transmission Function	LYONS to NORTH TEMPLE (1031)
Transmission Function	MIDDLETOWN JCT SUB
Transmission Function	MIDDLETOWN JCT to N. LEBANON
Transmission Function	MIDDLETOWN JCT to S. LEBANON (1004)
Transmission Function	MIDDLETOWN JUNCTION to TMI UNIT 1 (1091)
Transmission Function	MIDDLETOWN JUNCTION to TMI UNIT 2 (1092)
Transmission Function	MIDDLETOWN SUB
Transmission Function	MILL ST SUB
Transmission Function	MILLARDS QUARRY SUB
Transmission Function	MTED - Capital Spares
Transmission Function	NEVERSINK
Transmission Function	NORTH BOYERTOWN SUB
Transmission Function	NORTH HERSHEY SUB
Transmission Function	NORTH LEBANON to NORTHKILL (NLN)
Transmission Function	NORTH TEMPLE to HOSENSACK (1003)
Transmission Function	NORTH TEMPLE to NORTHKILL (1071)
Transmission Function	NORTHKILL SUB
Transmission Function	NORTHWOOD to QUARRY (1012)
Transmission Function	ONTELAUNEE ENERGY CENTER (OEC) SUB
Transmission Function	P H GLATFELTER CO SUB
Transmission Function	P.H. GLATFELDER SUB
Transmission Function	PORTLAND SUB
Transmission Function	PORTLAND to MARTINS CREEK (1008)
Transmission Function	PORTLAND to NJ STATE LINE (KITTATINNY)
Transmission Function	PORTLAND to NJ STATE LINE (WHIPPANY)
Transmission Function	SOUTH LEBANON to SOUTH READING (1074)
Transmission Function	SPRINGFIELD to GILBERT (1015)
Transmission Function	TMI #2 Sub MTED
Transmission Function	TMI 500 KV SUB
Transmission Function	TMI to HOSENSACK (5026)

Metropolitan Edison Company

Function	Facility (Asset Location)
Transmission Function	TMI to JACKSON (1051)
Transmission Function	TMI to PEACHBOTTOM (5007)
Transmission Function	TMI#2 230 KV SUB
Transmission Function	WESTERN 115 KV NETWORK
Transmission Function	YORK INCENERATOR(SLD WST AUTH) SUB

Pennsylvania Electric Company

Function	Facility (Asset Location)
Mixed Function	ALEXANDRIA SUB
Mixed Function	ALLEGHENY SUB
Mixed Function	ASHVILLE SUB
Mixed Function	BEDFORD NORTH SUB
Mixed Function	BELLEVILLE - NEW HOLLAND SUB
Mixed Function	BELLEVILLE SUB
Mixed Function	BIRMINGHAM SUB
Mixed Function	BLAIRSVILLE EAST SUB
Mixed Function	BROOKVILLE 138/34.5 KV SUB
Mixed Function	BUFFALO ROAD SUB
Mixed Function	CARLISLE PIKE SUB
Mixed Function	CLARK SUMMIT SUB
Mixed Function	CLAYSBURG SUB (PELE)
Mixed Function	CONEMAUGH SUB
Mixed Function	COOPER SUB
Mixed Function	DUBOIS SUB
Mixed Function	EAST ALTOONA SUB
Mixed Function	EAST PIKE SUB
Mixed Function	EAST SAYRE SUB
Mixed Function	EAST TOWANDA TRANSMISSION SUB
Mixed Function	ECLIPSE SUB
Mixed Function	EDINBORO SOUTH SUB
Mixed Function	EHRENFELD & JACKSON SUB
Mixed Function	ELDORADO SUB
Mixed Function	ELKLAND SUB
Mixed Function	ERIE EAST SUB
Mixed Function	ERIE SOUTH TRANSMISSION SUB
Mixed Function	FAIRVIEW EAST SUB
Mixed Function	FAIRVIEW SUB ALTOONA
Mixed Function	FARMERS VALLEY 115 KV SUB
Mixed Function	FRENCH ROAD SUB
Mixed Function	GARMAN SUB
Mixed Function	General equipment - PELE
Mixed Function	GENEVA SUB
Mixed Function	GLORY SUB
Mixed Function	GRANDVIEW SUB
Mixed Function	GREENWOOD SUB
Mixed Function	GROVER SUB
Mixed Function	HARVEY RUN SUB
Mixed Function	HILLTOP SUB
Mixed Function	HOLLIDAYSBURG SUB
Mixed Function	HOMER CITY SUB
Mixed Function	HOMER CITY TRANS SUB 1 & 2

Pennsylvania Electric Company

Function	Facility (Asset Location)
Mixed Function	HOMER CITY TRANS SUB 3
Mixed Function	HOOVERVILLE SUB
Mixed Function	HUNTINGDON SUB
Mixed Function	JOHNSTON SUB
Mixed Function	JUNIATA SUB
Mixed Function	KEYSTONE 230KV SUB
Mixed Function	KEYSTONE 500KV SUB
Mixed Function	KEYSTONE SUB
Mixed Function	LAUREL PIPE LINE SUB
Mixed Function	LENOX SUB
Mixed Function	LEWIS RUN SUB
Mixed Function	LILLY SUB
Mixed Function	LUCERNE SUB
Mixed Function	MADERA SUB
Mixed Function	MANSFIELD RADIO COMMUNICATION STATION
Mixed Function	MANSFIELD SUB
Mixed Function	MAPLETON SUB
Mixed Function	MEHOOPANY SUB
Mixed Function	MEYERSDALE NORTH SUB
Mixed Function	MONTGOMERY AVENUE SUB
Mixed Function	MORGAN STREET SUB
Mixed Function	MOSS CREEK SUB
Mixed Function	MT UNION SUB
Mixed Function	NANTY GLO SUB
Mixed Function	NICKTOWN SUB
Mixed Function	NILES VALLEY SUB
Mixed Function	NORTH MESHOPPEN SUB
Mixed Function	OSTERBURG EAST SUB
Mixed Function	OXBOW SUB
Mixed Function	PATTON SUB
Mixed Function	PELE - Dist Lines
Mixed Function	PELE - Dist Lines NY
Mixed Function	PENN MAR SUB
Mixed Function	PHILIPSBURG SUB
Mixed Function	PINECROFT SUB
Mixed Function	PINEY SWITCHING STATION
Mixed Function	PINEY TRANSMISSION STATION
Mixed Function	PORTAGE SUB
Mixed Function	QUEMAHONING SUB
Mixed Function	RACHEL HILL SUB
Mixed Function	RALPHTON SUB
Mixed Function	RIVERSIDE SUB
Mixed Function	ROXBURY TRANS SUB

Pennsylvania Electric Company

Function	Facility (Asset Location)
Mixed Function	SALIX SUB
Mixed Function	SAMUEL REA-CAR SHOP SUB
Mixed Function	SAXTON TRANS SUB
Mixed Function	SCALP LEVEL SUB
Mixed Function	SENECA REFLECTOR STATION
Mixed Function	SEWARD TRANS SUB
Mixed Function	SHADE GAP 115KV SUB
Mixed Function	SHAWVILLE TRANS SUB
Mixed Function	SHELOCTA SUB
Mixed Function	SMITHFIELD SWITCHING STATION
Mixed Function	SOUTH TROY SUB
Mixed Function	SPRINGBORO SUB
Mixed Function	ST BENEDICT SUB
Mixed Function	SUMMIT TRANS SUB
Mixed Function	TEAKETTLE TRANSMISSION METERING STATION
Mixed Function	THREE SPRINGS SUB
Mixed Function	TIDIOUTE SUB
Mixed Function	TIFFANY SUB
Mixed Function	TIMBLIN SUB
Mixed Function	TIPTON SUB
Mixed Function	TITUSVILLE 115KV SUB
Mixed Function	TOWER NO 51 SUB
Mixed Function	TWIN ROCKS SUB 46KV
Mixed Function	TYRONE NORTH SUB
Mixed Function	UNION CITY SUB
Mixed Function	UTICA JUNCTION SUB
Mixed Function	WARREN TRANS SUB
Mixed Function	WARRIOR RIDGE TRANS SUB
Mixed Function	WAYNE TRANS SUB
Mixed Function	WESTFALL SUB (ALTOONA)
Mixed Function	WESTOVER SOUTH SUB
Mixed Function	WHETSTONE SUB
Mixed Function	WILLIAMSBURG TRANS SUB
Mixed Function	YEAGERTOWN SUB
Transmission Function	ALLEGHENY-SOMERSET
Transmission Function	ALTOONA SUB
Transmission Function	ALTOONA to RAYSTOWN
Transmission Function	ARNOLD TAP to ARNOLD REC SUB
Transmission Function	BEDFORD NORTH ALLEGHENY to SOMERSET
Transmission Function	BELSANO SWITCHING STATION
Transmission Function	BETH 33 CAMBRIA SLOPE SWITCHING STATION
Transmission Function	BLAIRSVILLE EAST to SHELOCTA

Pennsylvania Electric Company

Function	Facility (Asset Location)
Transmission Function	BLAIRSVILLE to EAST SOCIAL HALL
Transmission Function	BON AIR SWITCHING STATION
Transmission Function	BON AIR to HILLTOP
Transmission Function	BON AIR to SPRUCE STREET NO.1
Transmission Function	BON AIR to SPRUCE STREET NO.2
Transmission Function	BROOKVILLE to ELKO WPP CO.
Transmission Function	BROOKVILLE to NEW BETHLEHEM WPP C
Transmission Function	BUFFALO ROAD to DOWNING AVENUE
Transmission Function	BUFFALO ROAD-CORRY EAST (WD)
Transmission Function	C-180 TRANSMISSION SWITCHING STATION
Transmission Function	CAMBRIA SLOPE to WILMORE JCT
Transmission Function	CAMBRIA SLOPE TRANSMISSION SUB
Transmission Function	CANYON SUB
Transmission Function	CENTER UNION SWITCHING STATION
Transmission Function	CLARK SUMMIT to GRANDVIEW
Transmission Function	CLAYSBURG to OSTERBURG EAST
Transmission Function	Conemaugh to Hunterstown
Transmission Function	CONEMAUGH to JUNIATA
Transmission Function	DEEP CREEK 115KV LINE
Transmission Function	DOWNING AVE to GREEN GARDEN
Transmission Function	DUBOIS HARVEY RUN to WHETSTONE
Transmission Function	Eagle Valley Substation
Transmission Function	EAST PIKE to LUCERNE
Transmission Function	EAST SAYRE to NORTH WAVERLY
Transmission Function	EAST TOWANDA to EAST SAYRE
Transmission Function	EAST TOWANDA to HILLSIDE NY SEG 23
Transmission Function	EAST TOWANDA to N. MESHOPPEN TAP-L
Transmission Function	EAST TOWANDA to NORTH MESHOPPEN 1
Transmission Function	EAST TOWANDA-EVERTS DR
Transmission Function	ECLIPSE to CLARK SUMMIT
Transmission Function	ERIE EAST to DUNKIRK NIAGARA MOHAWK
Transmission Function	ERIE SOUTH to BUFFALO ROAD
Transmission Function	ERIE SOUTH to EDINBORO SOUTH to VENANGO JCT
Transmission Function	ERIE SOUTH to ERIE EAST
Transmission Function	ERIE SOUTH to ERIE WEST
Transmission Function	ERIE SOUTH to FRENCH ROAD NO.1
Transmission Function	ERIE SOUTH to FRENCH ROAD NO.2
Transmission Function	ERIE SOUTH to GORE JUNCTION
Transmission Function	ERIE SOUTH to MORGAN
Transmission Function	ERIE SOUTH to UNION CITY
Transmission Function	ERIE WEST SWITCHING STATION
Transmission Function	ERIE WEST to FAIRVIEW EAST
Transmission Function	ERIE WEST to OHIO CEI

Pennsylvania Electric Company

Function	Facility (Asset Location)
Transmission Function	ERIE WEST to SPRINGBORO
Transmission Function	FARMERS VALLEY to POTTER TAP-GOLD
Transmission Function	FARMERS VALLEY to RIDGWAY
Transmission Function	FLORENCE 115/46 KV SUB
Transmission Function	FOREST to ELKO to WEST PENN PC
Transmission Function	FOREST to RIDGEWAY
Transmission Function	FOREST TRANSMISSION SUB
Transmission Function	FOUR MILE JUNCTION SWITCHING STATION
Transmission Function	Franklin Pike Switching Station
Transmission Function	GARMAN to SPANGLER
Transmission Function	GARMAN to WESTOVER SOUTH to MADERA
Transmission Function	GARMAN-SHAWVILLE (SM)
Transmission Function	GARRETT TRANSMISSION SUB
Transmission Function	GENEVA to MORGAN STREET
Transmission Function	GLADE SWITCHING STATION
Transmission Function	GLADE TAP to LEWIS RUN
Transmission Function	GLADE to ERIE SOUTH
Transmission Function	GLADE to FOREST
Transmission Function	GLORY to EAST PIKE
Transmission Function	GLORY to GARMAN
Transmission Function	GORE JUNCTION SWITCHING STATION
Transmission Function	GORE JUNCTION to FAIRVIEW EAST
Transmission Function	GORE JUNCTION to ROLLING MEADOWS
Transmission Function	GOUDEY-NYSEG to TIFFANY to LENOX
Transmission Function	GRANDVIEW to TITUSVILLE
Transmission Function	GRENN GARDEN to ESG LINE
Transmission Function	HANDSOME LAKE SUB
Transmission Function	HILL VALLEY SUB
Transmission Function	HILLCLAY JUNCTION to RACHEL HILL
Transmission Function	HILLTOP to HILLELAY JCT to CLAYSBURG
Transmission Function	HILLTOP to REEDER STREET
Transmission Function	HOMER CITY to HOOVERSVILLE
Transmission Function	HOMER CITY to JOHNSTOWN
Transmission Function	HOMER CITY to SEWARD
Transmission Function	HOMER CITY to WAYNE
Transmission Function	HOOVERSVILLE to CENTRAL CITY WEST
Transmission Function	HOOVERSVILLE to RALPHTON
Transmission Function	HOOVERSVILLE to SOMERSET
Transmission Function	HT LINE TAP to PROSPECT
Transmission Function	JACKSON ROAD TRANS SUB
Transmission Function	JOHNSTOWN DISTRIBUTION SUBSTAT
Transmission Function	JOHNSTOWN SUB to BETH STEEL ARC FURN
Transmission Function	JOHNSTOWN to ALTOONA

Pennsylvania Electric Company

Function	Facility (Asset Location)
Transmission Function	JOHNSTOWN to BON AIR
Transmission Function	JOHNSTOWN to CAMBRIA SLOPE
Transmission Function	JOHNSTOWN to PROSPECT
Transmission Function	KEYSTONE to CONEMAUGH
Transmission Function	KEYSTONE to HOMER CITY
Transmission Function	KEYSTONE to JUNIATA
Transmission Function	Krayn Substation
Transmission Function	LEWIS RUN to FARMERS VALLEY
Transmission Function	LEWISTOWN AND REEDSVILLE SUB
Transmission Function	LEWISTOWN to JUNIATA to MIDDLETOWN JCT
Transmission Function	LEWISTOWN to YEAGERTOWN LY1
Transmission Function	LEWISTOWN to YEAGERTOWN LY2
Transmission Function	LEWISTOWN TRANS SUB
Transmission Function	LICK RUN TRANS SUB
Transmission Function	LOBO TRANS SWITCHING STATION
Transmission Function	LUCERNE to EDGEWOOD to SHELOCTA
Transmission Function	MANSFIELD to SOUTH TROY to EAST TOWANDA
Transmission Function	MANSFIELD to TOWER HILL
Transmission Function	MARSHALL SWITCHING STATION
Transmission Function	MARSHALL-MOSHANNON
Transmission Function	NILES VALLEY to MANSVILLE
Transmission Function	NILES VALLEY to OSCEOLA
Transmission Function	NORTH MESHOPPEN to LENOX
Transmission Function	NORTH MESHOPPEN to MEHOOPANY NO.1
Transmission Function	NORTH MESHOPPEN to MEHOOPANY NO.2
Transmission Function	Osterburg East - Bedford 115KV Line
Transmission Function	PELE - Spare Trans Equip
Transmission Function	PELE - TL 46KV
Transmission Function	PELE - TL 69KV
Transmission Function	PINEY to ECLIPSE
Transmission Function	PINEY to HAYNIE to GRANDVIEW
Transmission Function	PINEY to TIMBLIN to TRADE CITY to DIXON
Transmission Function	PROSPECT SWITCHING STATION
Transmission Function	PROSPECT to BETHLEHEM NO. 2 EAST
Transmission Function	PROSPECT to BETHLEHEM NO.1 WEST 1
Transmission Function	RACHEL HILL to SCALP LEVEL to HOOVER
Transmission Function	RALPHTON to SOMERSET
Transmission Function	RAM 14A SWITCHING STATION
Transmission Function	RAYSTOWN to LEWISTOWN
Transmission Function	RAYSTOWN TRANS SUB
Transmission Function	REEDS GAP SW STATION to REEDS GAP SUB
Transmission Function	REEDS GAP SWITCHING STATION
Transmission Function	RIDGWAY SWITCHING STATION

Pennsylvania Electric Company

Function	Facility (Asset Location)
Transmission Function	ROCKWOOD to MEYERSDALE NORTH
Transmission Function	ROXBURY to CARLISLE PIKE to GARDNERS
Transmission Function	ROXBURY to GRANDPOINT to WEST PENN P
Transmission Function	SAXTON to CURRYVILLE to CLAYSBURG-SU
Transmission Function	SAXTON to SHADE GAP to REEDS GAP to LEW
Transmission Function	SAXTON to SNAKE SPRING
Transmission Function	Scotch Hollow Switching Station
Transmission Function	SEWARD to CONEMAUGH
Transmission Function	SEWARD to COOPER to PROSPECT to HILLTOP
Transmission Function	SEWARD to FLORENCE to BLAIRSVILLE EAST
Transmission Function	SEWARD to GLORY
Transmission Function	SEWARD to JACKSON ROAD to WILMORE JC
Transmission Function	SEWARD to JOHNSTOWN
Transmission Function	SEWARD to TOWER 51
Transmission Function	SHADE GAP to HILL VALLEY
Transmission Function	SHADE GAP to ROXBURY
Transmission Function	SHAWVILLE to DUBOIS
Transmission Function	SHAWVILLE to EAST TOWANDA
Transmission Function	SHAWVILLE to ELKO WEST PENN PC 23
Transmission Function	SHAWVILLE to MADERA
Transmission Function	SHAWVILLE to MOSHANNON
Transmission Function	SHAWVILLE to PHILIPSBURG
Transmission Function	SHAWVILLE to ROCKTON MT to DUBOIS-11
Transmission Function	SHAWVILLE to SHINGLETOWN
Transmission Function	SHINGLETOWN to LEWISTOWN
Transmission Function	SNAKE SPRING to BEDFORD NORTH
Transmission Function	SOMERSET to DEEP CREEK LINE
Transmission Function	SOUTH RIPLEY SUB
Transmission Function	STANDARD STEEL TRANS METERING STATION
Transmission Function	STRONGTOWN SWITCHING STATION
Transmission Function	SUMMIT to WESTFALL
Transmission Function	THIRTY-FIRST STREET SUB
Transmission Function	TIFFANY to THOMPSON
Transmission Function	TITUSVILLE to UNION CITY
Transmission Function	TOWER 51 to HOOVERVILLE
Transmission Function	TOWER HILL to WARD
Transmission Function	TRADE CITY SWITCHING STATION
Transmission Function	TRADE CITY to PUNXSUTAWNEY
Transmission Function	VENANGO JUNCTION SWITCHING STATION
Transmission Function	VENANGO JUNCTION to SPRINGBORO
Transmission Function	WARREN to CORRY EAST to BUFFALO ROAD
Transmission Function	WARREN to FALCONER to NIAGARA MOHAWK
Transmission Function	WARREN to WARREN SOUTH to LEWIS RUN

Pennsylvania Electric Company

Function	Facility (Asset Location)
Transmission Function	WAYNE to GENEVA
Transmission Function	WAYNE to MORGAN STREET
Transmission Function	WAYNE to UTICA JCT to ECLIPSE
Transmission Function	WESTFALL to TYRONE NORTH to PHILIP SUB
Transmission Function	WHETSTONE to RIDGWAY

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

JOINT APPLICATION OF MID-ATLANTIC INTERSTATE TRANSMISSION, LLC (“MAIT”); METROPOLITAN EDISON COMPANY (“MET-ED”) AND PENNSYLVANIA ELECTRIC COMPANY (“PENELEC”) FOR: (1) A CERTIFICATE OF PUBLIC CONVENIENCE UNDER 66 PA.C.S. § 1102(A)(3) AUTHORIZING THE TRANSFER OF CERTAIN TRANSMISSION ASSETS FROM MET-ED AND PENELEC TO MAIT; (2) A CERTIFICATE OF PUBLIC CONVENIENCE CONFERRING UPON MAIT THE STATUS OF A PENNSYLVANIA PUBLIC UTILITY UNDER 66 PA.C.S. § 102; AND (3) APPROVAL OF CERTAIN AFFILIATE INTEREST AGREEMENTS UNDER 66 PA.C.S. § 2102

Docket Nos.: A-2015-2488903, et al.

VERIFICATION

I, K. Jon Taylor, hereby state that the facts set forth in the pre-marked statements and exhibits listed below are true and correct to the best of my knowledge, information and belief. I understand that this verification is made subject to the provisions and penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

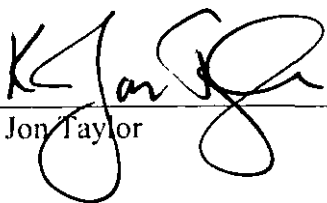
Joint Applicants’ Statement Nos. 4, 4S and 4-R.

Exhibit KJT- 1	Capital Contributions Agreement
Exhibit KJT- 2	Ground Leases
Exhibit KJT- 3	List of Real Property Associated With Substations To Be Transferred

- Exhibit KJT- 4 (Confidential) Maps Showing the Locations of Transmission Facilities
- Exhibit KJT- 5 Service Agreement
- Exhibit KJT- 6 Revised Amended and Restated Mutual Assistance Agreement
- Exhibit KJT- 7 Intercompany Income Tax Allocation Agreement
- Exhibit KJT- 8 Proposed Accounting Entries
- Exhibit KJT- 9 Categories, Ownership, Voltage Levels, And Book Value Of Transmission Facilities To Be Transferred
- Exhibit KJT- 10 Property Sites By Function (Transmission, Distribution or Mixed)
- Exhibit 1-Settlement Responses to TUS Interrogatories (cosponsored)

Date:

2/24/16


K. Jon Taylor