# BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission

Docket No. R-2015-2468056

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Columbia Gas of Pennsylvania, Inc.

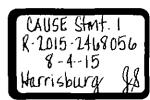
## DIRECT TESTIMONY OF MITCHELL MILLER

#### ON BEHALF OF

THE COALITION FOR AFFORDABLE UTILITY SERVICES AND ENERGY EFFICIENCY IN PENNSYLVANIA ("CAUSE-PA")

June 19, 2015

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# PREPARED DIRECT TESTIMONY OF MITCHELL MILLER

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2	Q: Please state your name, occupation and business address.
3	A: Mitchell Miller. I currently provide consulting services regarding utility programs that
4	promote the public interest with a focus on low income households. My address is 60 Geisel
5	Road, Harrisburg, PA 17112.
6	Q: Briefly outline your education and professional background.
7	A: As my attached resume shows, I received my B.S. Degree in Community Development
8	from Pennsylvania State University, where I graduated cum laude in 1974, and a M.A degree in
9	Public Administration from Shippensburg University in 1984. I have over 35 years of
10	experience in the development, implementation, and evaluation of program design for residentia
11	utility consumers. The focus of my work has concerned education, energy efficiency, credit and
12	collections, and customer assistance programs.
13	After serving as a research analyst at both the Pennsylvania Governors Action Center and
14	the Pennsylvania Public Utility Commission ("Commission"), I was appointed Chief of the
15	Commission's Division of Research and Planning in 1978 and, in 1992, I was designated as the
16	Director of the Bureau of Consumer Services, where I served until my retirement from the
17	Commission in 2009.
18	Following my retirement from the Commission in 2009, I served for over three years as
19	consultant to the Pennsylvania Department of Community and Economic Development
20	("DCED") on weatherization and energy efficiency for the Pennsylvania Weatherization

Assistance Program (WAP). My resume is attached as Appendix A.

- 1 Q: Please describe the focus of your work over the past thirty-five years.
- 2 A: During my tenure at the Commission, I was primarily engaged in activities relating to
- 3 regulatory policy involving residential customer service, complaint handling, credit and
- 4 collections, and universal service, including customer assistance programs and low-income
- 5 energy efficiency and conservation. The Bureau of Consumer Services has regulatory authority
- 6 and responsibility for policy development for all areas of consumer services including resolving
- 7 consumer complaints and problems, enforcing consumer regulations, developing, implementing
- 8 and evaluating programs involving complaint handling, complaint analysis, collections,
- 9 enforcement of consumer regulations, utility customer assistance programs and low income
- 10 conservation. My focus at DCED was the creation of a performance-based Weatherization
- 11 Assistance Program system, dedicated to a high standard of quality, compliance and production.
- 12 Q: What is your relevant experience on issues of low-income utility affordability?
- 13 A: During my tenure, the Commission emerged as a national leader in research,
- development, and oversight of programs addressing credit and collection issues affecting low-
- 15 income utility consumers. I was responsible for evaluating utility and Commission customer
- service programs, identifying problems and making recommendations for change. These
- activities led to the recognition of the need for development of integrated programs for low
- income consumers. As director of BCS, I was responsible for the development, oversight, and
- monitoring of the initial pilot and then the statutorily required low-income Universal Service
- 20 Programs. Each of these programs is structured to provide a different form of assistance to low-
- 21 income customers to enable those customers to afford and maintain basic service. For example,
- the Customer Assistance Program (CAP) provides alternatives to traditional collection methods
- for low income, payment troubled utility customers, and the Low Income Usage Reduction

- 1 Program ("LIURP") is a targeted weatherization program designed to assist low-income
- 2 households with the highest energy consumption, payment problems, and arrearages. These
- 3 programs work in tandem and are designed to assist low-income households have affordable
- 4 utility services and safe living environments while reducing utility collection and therefore
- 5 benefitting other ratepayers.
- As director of BCS, I supervised the review and determination of thousands of low-
- 7 income consumer complaints and inquiries as well as the reviews of utility performance at
- 8 handling these customer complaints and payment arrangement requests.
- 9 I directed the creation, development, and evaluation of the effectiveness and the
- 10 expansion of the Universal Service Programs in Pennsylvania that are targeted toward low-
- income households. These programs included CAP and LIURP, as well as the Customer
- 12 Assistance Referral Evaluation program (CARES) and utility-funded hardship funds. Since the
- programs' inception, followed by the passage of the Electricity Generation and the Natural Gas
- 14 Customer Choice and Competition Acts, which required that the Commission ensure that
- universal service and energy conservation services are appropriately funded and available in each
- utility distribution territory, until about the time of my retirement in 2009, the Bureau of
- 17 Consumer Services was responsible for Commission oversight of these programs.
- Further, upon my retirement from the Commission, I served as a consultant on
- 19 weatherization and energy efficiency for the Pennsylvania Weatherization Assistance Program
- 20 (WAP) at DCED. I was instrumental in transforming the WAP program by creating a
- 21 performance-based system, dedicated to a high standard of quality, compliance and production.
- 22 Innovations included introducing performance standards for production, quality and compliance
- 23 and independent state certification and training for all state WAP workers. I was also

- 1 responsible for coordinating DCED's WAP program with the Commission's LIURP and Act 129
- 2 low-income programs. Currently, I also serve as a policy consultant for the Philadelphia Water
- 3 Department. The contract is to provide consulting services that will lead to the improvement to
- 4 the informal dispute and hearing process, and the development of deferred payment agreements.
- I have participated at the National Association of Regulatory Utility Commissioners
- 6 ("NARUC"), the National Low Income Energy Consortium and the National Energy Utility
- 7 Affordability Conference meetings and have presented numerous sessions related to low-income
- 8 utility affordability. I current serve on the board of directors of the Keystone Energy Efficiency
- 9 Alliance ("KEEA").
- 10 Q: Have you testified in any proceeding before the Pennsylvania PUC?
- 11 A: Yes. I have submitted testimony in a number of proceedings before the PUC. Most
- recently, I submitted testimony in the 2014 Columbia base rate proceeding at Docket No. R-
- 13 2014-2406274, and the Verizon Pennsylvania, LLC, and Verizon North, LLC, Petition for
- 14 Competitive Classification at Docket Nos. P-2014-2446303, P-2014-2446304. I have also
- submitted testimony in the past with regard to the Petition of PECO Energy Company ("PECO")
- for Approval its Act 129 Phase II Energy Efficiency and Conservation Plan at Docket No. M-
- 2012-2333992 and in PECO's Default Service and Universal Service Proceedings at Docket
- 18 Nos. P-2012-2283641 and M-2012-2290911.
- 19 Q: Have you provided litigation support for the Commission?
- 20 A: Although I did not testify in any proceeding during my tenure at the Commission, I
- 21 directed the Bureau's activities in policy development, as well as enforcement litigation to ensure
- 22 compliance with customer service regulations and statutes.

- 1 Q: For whom are you testifying in this proceeding?
- 2 A: I am testifying on behalf of the Coalition for Affordable Utility Services and Energy
- 3 Efficiency in Pennsylvania ("CAUSE-PA").
- 4 Q: What is the purpose of your testimony?
- 5 A: CAUSE-PA intervened in this proceeding to ensure that Columbia Gas of Pennsylvania,
- 6 Inc.'s (Columbia or the Company) proposed rate increase would not adversely affect Columbia's
- 7 low-income customers' ability to connect to, maintain, and afford natural gas service, which is
- 8 essential for home heating, water heating, and cooking.
- 9 Specifically, I will describe the effect that an increase in the Residential Customer Charge
- will have on the ability for a low-income household to afford natural gas service. I will also
- discuss Columbia's proposal to recover an increased portion of the residential cost of service
- through a fixed charge, as opposed to the volumetric charge. As I will explain in detail below,
- 13 recovery of customer costs through a fixed charge is unduly discriminatory and uniquely harmful
- 14 to low income households. Finally, I will offer recommendations for mitigating the harmful
- impact of Columbia's proposed increase and rate design on low income customers.
- 16 Q: What changes does Columbia propose for its residential rate class?
- 17 A: In relevant part, Columbia proposes to increase its Residential Customer Charge (fixed
- charge) from \$16.75 per month to \$22.60 per month or \$3.85. Annually, this equates to
- 19 \$46.20. My testimony will focus on the negative impact of Columbia's proposed residential rate
- increase and design will have on all low-income households, with a particular focus on those
- 21 who are not enrolled in Columbia's Customer Assistance Program (CAP).

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<sup>&</sup>lt;sup>1</sup> M. Balmert, CPA St. No. 11, at 14.

- 1 Q: Why are you focusing more closely on low income households not enrolled in CAP?
- 2 A: I am distinguishing between CAP and non-CAP low income customers and focusing
- 3 more closely on the latter because non-CAP customers will suffer more immediate and
- 4 significant economic harm than those enrolled in CAP.<sup>2</sup> While I have no doubt that this increase
- 5 will have an adverse effect on all residential customers, the economic impact of Columbia's
- 6 proposed rate increase will be far more acute for low income households that do not receive bill
- 7 assistance through CAP.
- 8 Q: Are you focusing on non-CAP low income customers to the exclusion of CAP
  - enrolled customers?

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- No. While I am focusing on the impact to low income customers not enrolled in CAP,
- 11 CAP customers will experience a rate increase if Columbia's proposal is approved though not
- as drastic or immediate as the impact to non-CAP low income customers.
- To be sure, nearly half of all CAP-enrolled customers 9.756 or 45.5% will be directly
- impacted by the proposed rate increase at the time of their next budget payment re-evaluation.<sup>3</sup>
- 15 If Columbia's proposal is approved, CAP customers enrolled in the 50% of budget payment plan
- would pay an additional \$1.93 each month (half of the proposed increase in the customer
- charge.) or \$23.16 each year. <sup>4</sup> As I will explain in depth below, such an increase would have a
- tremendous impact on low income families who live well below the self-sufficiency standard,
- meaning their income is already insufficient to meet the very basic expenses of housing, child
- 20 care, food, medicine, clothing, and transportation.

<sup>&</sup>lt;sup>2</sup> Columbia Statement No. 11, M. Balmert, at 14: 15-16; Appendix B, CAUSE-PA to Columbia, I-007.

<sup>&</sup>lt;sup>3</sup> Appendix B, CAUSE-PA to Columbia, I-001, 008.

<sup>4</sup> Id.

1 Q: How many non-CAP low-income customers live within Columbia's service

2 territory?

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3 A: As of May 1, 2014, Columbia has 105,837 confirmed low-income customers, of which

only 21,443 (20%) are enrolled in CAP.<sup>5</sup> To put this another way, a minimum of 80% of low

5 income customers do not receive CAP assistance. Indeed, the number may be much higher,

6 given that many low income households may not be confirmed as low income in Columbia's

7 system. But regardless of how many additional unconfirmed low income customers Columbia

8 serves, the bottom line is that an overwhelming majority of low-income customers are not

enrolled in CAP and are likely to harmed by Columbia's request to increase its customer charge.

Q: Why aren't all low income customers enrolled in CAP?

11 A: The simple answer is that not all low income customers are aware of or eligible for
12 enrollment in CAP. CAP program terms require that customers be low income - below 150% of
13 federal poverty - and "payment troubled, as designated by a termination notice or at least one
14 failed payment agreement within past 12 months, or otherwise identified through cross utility
15 referral and credit scoring." But many low income households are not payment troubled
16 because they forgo other basic necessities, including food, medication, child care, and
17 transportation, to keep their utility account current. In addition, other low-income customers

may not be eligible for CAP because they are unable to pay past arrears or the past arrears

attributed to members of their household.

<sup>&</sup>lt;sup>5</sup> Appendix B, CAUSE-PA to Columbia, I-007, I-008. Columbia's estimated number of low income customers (103,087) is, inexplicably, lower than then number of confirmed low income customers in its system (105,837). Appendix B, CAUSE-PA to Columbia, I-012 Attach. B & I-014, Attach. A, at 2-3 (Columbia's Universal Service Protected Needs Assessment). This discrepancy highlights the need for more accurate data collection and projections to create a full picture of the low income population in Columbia's service territory.

<sup>&</sup>lt;sup>6</sup> Columbia Gas of Pennsylvania, Inc., Universal Service and Energy Conservation Plan: 2015-2017, at 17 (2015).

<sup>7</sup> Nat'l Low Income Energy Consortium, Paid but Unaffordable: The Consequences of Energy Poverty in Missouri –

# 1 Q: How would the proposed rate increase impact low income households?

2 A: The proposed rate increase would have a significant detrimental impact on the ability of

3 low income households, particularly those not enrolled in CAP, to connect to, maintain, and

4 afford Columbia's natural gas service.

To understand the full extent of the impact on this subset of customers, it is important to first address the importance of affordability throughout the ratemaking process. Rate affordability is a critical part of utility regulation and rate design, as it is part and parcel to the imposition of just and reasonable rates.

In terms of determining rate affordability, it is helpful to look at average energy burden, which is the percentage of household income spent on home energy costs. A residential ratepayer with a household income of \$50,000 or more pays an average of 3% of their after-tax income on home energy costs. In comparison, households enrolled in CAP receive a monthly gas bill that is targeted to between 5 and 17% of household income. Although the program plays a critically important role in reaching greater affordability for economically vulnerable populations, CAP does not result in bringing low income customers into full parity with average residential energy burdens. As I explained above, the energy burden will increase for half of the CAP population (those enrolled in the 50% Budget Payment Plan) if and when Columbia's proposed increase is approved, further widening the energy burden divide.

<sup>&</sup>lt;sup>8</sup> Diana Hernandez, Energy Insecurity: A Framework for Understanding Energy, the Built Environment, and Health Among Vulnerable Populations in the Context of Climate Change, 103(4) Am. J. Pub. Health (2013), available at http://www.ncbi.nlm.nih.gov/pmc/articles/PMC3673265/#bib20.

<sup>&</sup>lt;sup>9</sup> 52 Pa. Code § 69.261. The CAP Policy Statement provides that – to reach affordability – gas heating should cost no more than 5-8% of income for a household at between 0 and 50% of poverty; 7-10% of income for a household between 50 and 100% of poverty; and 9-10% of income for a household between 101-150% of poverty. 52 Pa. Code § 69.265. The combined cost to a low-income customer for both gas heating and electric nonheating should not cost no more than 7-13% of income for those at 0-50% of poverty; 11-16% of income for those at 50-100% of poverty; and 15-17% for those at 101-150% of poverty. *Id.* 

But again, at least 80% of low income customers in Columbia's service territory - and likely more - are not enrolled in CAP, and are unable to reduce their energy burdens to that of CAP participants, most likely because they are unaware of the program or are otherwise ineligible to participate. Compared to both average residential customers and low income CAP customers, low-income customers that are not enrolled in CAP have significantly higher energy burdens. The National Low Income Energy Consortium (NLIEC) conducted a survey designed to capture a nationally representative picture of the issues facing low income households. 10 The study found that "households with incomes below 50% of the federal poverty level pay a staggering 38% or more of their annual income for their home energy bills."11 overwhelming energy burden on low income households makes it difficult for these customers to pay for other basic necessities such as housing, food, and medicine; can threaten stable and continued employment and education; and can create serious public safety risks.<sup>12</sup> Of the households surveyed in the NLIEC study, 46% went without food and 45% failed to take medication as prescribed by doctors in order to pay their home energy bills.<sup>13</sup> An alarming 54% reported using an oven for space heating.

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The benchmark most often used to assess affordability in Pennsylvania is the Self Sufficiency Standard, published periodically by the nonprofit Pathways PA.<sup>14</sup> The Self

<sup>&</sup>lt;sup>10</sup> Nat'l Low Income Energy Consortium, Paid but Unaffordable: The Consequences of Energy Poverty in Missouri – and Elsewhere, at 2-5 (2004), available at http://www.neuac.org/2004\_MO%20Overview.pdf.

<sup>11</sup> Id.; see also Diana Hernandez, Energy Insecurity: A Framework for Understanding Energy, the Built Environment, and Health Among Vulnerable Populations in the Context of Climate Change, 103(4) Am. J. Pub. Health (2013), available at <a href="http://www.ncbi.nlm.nih.gov/pmc/articles/PMC3673265/#bib20">http://www.ncbi.nlm.nih.gov/pmc/articles/PMC3673265/#bib20</a> (explaining that households with an annual income of \$10,000 pay approximately 33% of their after-tax income on energy costs).

<sup>&</sup>lt;sup>12</sup> Nat'l Low Income Energy Consortium, Paid but Unaffordable: The Consequences of Energy Poverty in Missouri – and Elsewhere, at 2-5 (2004), available at <a href="http://www.neuac.org/2004\_MO%20Overview.pdf">http://www.neuac.org/2004\_MO%20Overview.pdf</a>.

PathWays PA, 2012-2013 Pennsylvania Sufficiency Standard, available at http://www.selfsufficiencystandard.org/docs/PA2012 Web 101112.pdf.

1 Sufficiency Standard is a tool that measures the income that a family must earn to meet their basic needs. It is calculated by finding the costs of 6 basic needs - housing, child care, food, 2 health care, transportation, and taxes - without the help of public subsidies. Unlike the federal 3 poverty level, which does not change based on geographic location or family composition, the 4 Self Sufficiency Standard accounts for the varied costs of these 6 basic needs in different 5 geographical areas and for different aged household members. 15 The average Self Sufficiency 6 7 Standard for the Columbia Gas service territory for a family of four (two adults, one preschool age child, and one school-age child) is \$50,435.16 In comparison, a family of four living at 150% 8 of the poverty level has an income of just \$35,775, much less than is necessary to meet the six 9 basic categorical needs. 10

Low income customers, even those with assistance from CAP, do not have sufficient income to pay for home energy costs. An increase in rates will, thus, necessarily result in increased unaffordability and a corresponding increased rate of service termination.

#### Q: Is the threat of increased termination significant?

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15 A: Yes, very significant. Low income customers have a significantly higher rate of involuntary, payment-based termination compared to average residential customers. In 2013,

<sup>&</sup>lt;sup>15</sup> Unlike the federal poverty level, the Self Sufficiency Standard accounts for geographical area and varies according to the cost generated by children at various ages. The federal poverty level does not account for these important variances, and thus does not produce an accurate picture of the expenses families face in meeting their basic and essential needs. *Id.* at 6.

<sup>&</sup>lt;sup>16</sup> This figure is an average of the self-sufficiency standard in each of the counties served by Columbia: Adams, \$53,708; Allegheny, \$54,275; Armstrong, \$48,816; Beaver, \$49,987; Bedford, \$44,173; Butler, \$53,088; Centre, \$60,669; Chester, \$73,992; Clarion, \$46,720; Clearfield, \$46,250; Elk, \$45,868; Fayette, \$48,983; Franklin, \$48,475; Fulton, \$46,392; Greene, \$50,541; Indiana, \$49,156; Jefferson, \$42,380; Lawrence, \$52,579; McKean, \$45,348; Mercer, \$52,284; Somerset, \$42,407; Venango, \$51,521; Warren, \$43,755; Washington, \$53,940; Westmoreland, \$51,700; York, \$54,300. See PathWays PA & Center for Women's Welfare, Self-Sufficiency Standard for Pennsylvania Tables by County, All Family Types (2012), available at <a href="http://www.selfsufficiencystandard.org/pubs.html">http://www.selfsufficiencystandard.org/pubs.html</a> (click on Pennsylvania, and Tables by County).

- 1 Columbia's confirmed low-income customers had a termination rate of 10.4%, compared to
- 2 3.1% for all residential customers.<sup>17</sup> A low-income customer is over three times more likely than
- 3 an average residential customer to have their service disconnected. At the same time,
- 4 terminations are on the rise in Columbia's service territory. Columbia's year-over-year
- 5 terminations increased 44%, from 1,630 in April, 2014, to 2,342 in April, 2015. In
- 6 comparison, the termination rates for Pennsylvania's regulated gas industry in the same time
- 7 period rose 14%.<sup>19</sup>
- 8 CAP and LIHEAP undoubtedly helps many low income customers to avoid termination.
- 9 However, these programs are not sufficient to avoid termination for a large percentage of low
- income customers. In 2014, 873 CAP customers were terminated for non-payment. And, since
- 11 2012, 628 LIHEAP recipients had their service terminated within 12 months of receiving a
- 12 federal cash or crisis grant.<sup>20</sup>
- Evidence further suggests that low income customers are often unable to reconnect
- 14 service, and may go for extensive periods of time before restoration is possible. Between April
- 2014 and April 2015, Columbia terminated 2,342 customers, but reconnected just 827.<sup>21</sup> In fact,

<sup>&</sup>lt;sup>17</sup> Pa. PUC, Bureau of Consumer Svcs. 2013 Report on Universal Service Programs & Collections Performance of the Pennsylvania Electric Distribution Companies & Natural Gas Distribution Companies, at 9-10, 14 (2013), available at <a href="http://www.puc.state.pa.us/General/publications">http://www.puc.state.pa.us/General/publications</a> reports/pdf/EDC\_NGDC\_UniServ\_Rpt2013.pdf.

<sup>&</sup>lt;sup>18</sup> Pa. PUC, Terminations and Reconnections: Year-to-Date April 2014 vs. Year-to-Date April 2015 As Reported by Utilities Pursuant to Monthly Reporting Requirements at 52 Pa. Code 56.231 (May 27, 2015), available at <a href="http://www.puc.state.pa.us/general/pdf/Terminations">http://www.puc.state.pa.us/general/pdf/Terminations</a> Table Apr-Apr14-15.pdf.

<sup>&</sup>lt;sup>20</sup> See Appendix B. CAUSE-PA to Columbia, I-030, -031.

<sup>&</sup>lt;sup>21</sup> See supra note 18; see also Pa. PUC, Bureau of Consumer Svcs. 2013 Report on Universal Service Programs & Collections Performance of the Pennsylvania Electric Distribution Companies & Natural Gas Distribution Companies, at 9-10 (2013), available at

http://www.puc.state.pa.us/General/publications\_reports/pdf/EDC\_NGDC\_UniServ\_Rpt2013.pdf. Columbia was asked in discovery to identify the length of time that confirmed low-income customers remained without service after termination, but asserted in response that it was unable to provide the requested information because it does track whether and when a customer reconnects their service. See Appendix B, CAUSE-PA to Columbia, I-043.

every year, termination numbers far surpass reconnection numbers.<sup>22</sup> signaling that more and 1 more customers are going without central heating systems, cook-tops, and other essential 2 components of a healthy and safe home. When unable to use their primary heating system. 3 families often resort to dangerous, high usage / high cost heating methods - such as electric 4 5 space-heaters, electric stoves, and/or portable generators - which increases the risk of carbon monoxide poisoning and house fires.<sup>23</sup> Loss of essential utility service is also a common catalyst 6 to homelessness.24 The Commission has consistently documented this in its annual Cold 7 Weather Survey. The 2014 results of its annual Cold Weather Survey showed that about 25,172 8 households entered the winter season without heat-related utility service, compared to 19,653 in 9 2013.<sup>25</sup> Of this figure, 16,403 were natural gas heating customers and 8,769 were electric heating 10 customers. It is important to note that the annual Cold Weather Survey only tracks accounts 11

Home energy costs invariably affect the availability of housing as well. There is, for example, a documented relationship between utility disconnection and homelessness. Research in Philadelphia has found that "the relationship between terminations and homelessness is ... clearly discernible." Surveys of homeless persons and emergency shelter providers across Pennsylvania "have found the loss of utility service to be a minor, but consistent contributor to homelessness. Among the dominant housing-related reasons for homelessness, utility terminations were cited as the cause 7.9% of the time." High energy prices "also undoubtedly contribute to the other, more frequently cited reasons for homelessness, such as 'lack of housing in income range,' and 'eviction for nonpayment.""

<sup>&</sup>lt;sup>22</sup> Pa. PUC, Fifth Biennial Report to the General Assembly and the Governor Pursuant to Section 1415: Implementation of Chapter 14, at 39, 45 & t. 24, 28, 30 (Dec. 14, 2014).

<sup>&</sup>lt;sup>23</sup> "Space heaters accounted for 33% of 2007-2011 reported home heating fires, 81% of home heating fire civilian deaths, 70% of home heating fire civilian injuries, and 51% of home heating fire direct property damage." Nat'l Fire Protection Ass'n, Fire Analysis & Research Division, *Home Fires Involving Heating Equipment*, at ix & 33 (Oct. 2013). While there are no state-wide statistics on space heater-related fires in Pennsylvania, we can see that the national statistics are on par with statewide statistics by looking to the local news carriers, which regularly report on space-heater related fires, injuries, and deaths.

<sup>&</sup>lt;sup>24</sup> Roger D. Colton, Prepayment Utility Meters, Affordable Home Energy, and the Low Income Utility Consumer, ABA J. Affordable Housing & Community Development (2001). As explained by Mr. Colton,

Id. (internal citations omitted). Research conducted by the University of Colorado, Denver, in 2006 is consistent with the earlier Pennsylvania research cited by Mr. Colton, and found that the inability to pay for home energy is a leading cause of homelessness for families with children. Colorado Interagency Council on Homelessness et al., Colorado Statewide Homeless Count (2007).

<sup>&</sup>lt;sup>25</sup> Pa. PUC, Cold Weather Re-Survey (Feb. 2, 2015),

http://www.puc.pa.gov/general/publications reports/pdf/Cold Weather Results 2014-2.pdf.

- which were terminated in the year the survey is conducted, and does not track customers who
- were terminated in years' past and never restored. So, in all actuality, the number of individuals
- 3 without an operational central heating system could be exponentially higher.
- 4 The trend of increased terminations is troubling. Low income customers are already
- 5 subject to regular and lengthy termination. A continued rise in the rate of termination for
- 6 residential customers as a result of increased unaffordability will only further contribute to this
- 7 dangerous and socially irresponsible result.
- 8 Q: Columbia Witness Mark R. Kempic, argues that an increase in Columbia's overall
- 9 rate of return, and corresponding rate increase, is warranted based on "management
- 10 effectiveness." How do you respond to this assertion?
- 11 A: Pennsylvania has never embraced performance based ratemaking. Exemplary service is
- the standard to which all utilities are urged to achieve. Mr. Kempic asserts that Columbia's
- performance relative to the other gas companies is substantially superior, such that it warrants a
- raise in Columbia's profit.<sup>26</sup> But even if Pennsylvania did have performance based ratemaking.
- which it does not, the evidence put forth in support of Columbia's service standards shows only
- that Columbia meets its obligations in providing natural gas service. Columbia cites to the
- 17 Commission's Management Performance Audit as proof that it provides superior service worthy
- of increased profit margins. It is true that, in comparison to other companies, Columbia performs
- well. But, it still only "Meets Expected Performance" in half of the auditor's categories:
- 20 Executive Management and Organizational Structure, Affiliated Interests, Emergency
- 21 Preparedness, and Human Resources. The auditors noted that minor improvement was necessary
- 22 in the Corporate Governance and Financial Management categories, and moderate improvement

<sup>&</sup>lt;sup>26</sup> Columbia Statement 1, M.R. Kempic, at 16-28.

- was necessary in two of the most critical categories: Customer Service and Gas Operations. The
- 2 very structure of the audit which categorizes only by whether improvement is necessary is a
- 3 clear indication that merit-based revenue increases cannot be justified in Pennsylvania by the
- 4 audit findings alone.
- 5 Q: Do you have any recommendations that would help mitigate the effect of a rate
- 6 increase on low-income households, if one were approved?
- 7 A: Yes. As a general matter, I recommend that Columbia increase its coordination between
- 8 universal service and energy efficiency and conservation programs, both within the Company
- 9 and externally with other utility and/or government-run programs. Columbia's current lack of
- 10 cross-program enrollment evidences the need for more targeted coordination. Of the 289 low
- income customers who accessed Columbia's Emergency Repair Program, just 96 were enrolled
- in CAP before accessing ERP, and just 27 enrolled in CAP after receiving ERP.<sup>27</sup> Even fewer
- customers just 29 received LIURP assistance after or in conjunction with ERP.<sup>28</sup> As far as
- 14 CAP and LIHEAP coordination, Columbia revealed that "as of May 27, 2015, the last date CPA
- received any [LIHEAP] grants from DHS, there were 12,064 customers enrolled in CAP that did
- not receive a LIHEAP or CRISIS grant in the current heating season."<sup>29</sup> In that same period of
- time, there were 15,214 low income customers who received a LIHEAP grant (cash or crisis),
- but who were not enrolled in CAP.<sup>30</sup>
- 19 Specifically, I recommend that Columbia better coordinate its Emergency Repair
- 20 Program with the LIHEAP Crisis Interface program, which is run by the Department of

<sup>&</sup>lt;sup>27</sup> See Appendix B, CAUSE-PA to Columbia, I-018, Attachment A.

<sup>28</sup> ld.

<sup>&</sup>lt;sup>29</sup> See Appendix B, CAUSE-PA to Columbia, I-010.

<sup>&</sup>lt;sup>30</sup> See Appendix B, CAUSE-PA to Columbia, I-011.

1 Community and Economic Development. In reviewing Columbia's testimony, I was surprised to

2 find that Columbia did not identify any targeted efforts to leverage its program impact through

3 increased coordination with other programs which offer complementary services. In 2014, less

4 than half of the ERP participants – 125 of 289 – received LIHEAP assistance.<sup>31</sup> Better

5 coordinating ERP with LIURP and LIHEAP Crisis Interface – as well as CAP and other

Universal Service programs - would eliminate overlapping costs while channeling program

dollars where they are most needed.

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In addition to increased coordination, I also believe that additional data collection is necessary to better assess the need for enhanced assistance programs in response to further increased rates. Columbia does not currently track the length of time that customers remain without service after termination for a payment-related issue. 32 Columbia also fails to keep record of customers denied or otherwise turned away from ERP due to insufficient funding, building deficiencies, or other circumstances. Tracking both the duration of payment-related termination and universal service denials would allow a better assessment of the adequacy of funding and program terms.

Moreover, I believe that increased program outreach is necessary to ensure that Columbia's programs are accessible. The fact remains, just 20% of confirmed low income households in Columbia's service territory receive CAP assistance, and even less receive assistance through other assistance programs. Additional outreach is therefore warranted to reach greater levels of affordability and, in turn, lower termination rates.

<sup>&</sup>lt;sup>31</sup> See Appendix B, CAUSE-PA to Columbia, I-018, Attach. A.

<sup>&</sup>lt;sup>32</sup> See Appendix B, CAUSE-PA to Columbia, I-043.

1 Finally, increased coordination, data collection, and outreach is only meaningful when there is a corresponding mechanism for enforcement. Therefore, I recommend that Columbia be 2 required to meet quantifiable goals, including decreased payment-related terminations, as well as 3 4 increased service reconnections, universal service program enrollment, and cross-program 5 participation. Including an enforcement mechanism will ensure that Columbia takes meaningful 6 steps to achieve greater affordability and access to service for all its customers, regardless of 7 income status. 8 How would Columbia's proposed rate design impact low income households? 0: 9 A: Columbia is proposing to recover an increased portion of its costs through the fixed 10 residential customer charge. Increased fixed charges are uniquely harmful to low-income 11 customers, and should not be approved. To explain, increasing the costs recovered through a fixed charge – as opposed to a 12 13 volumetric based charge - undermines the ability for customers to reduce bills through conservation and consumption reduction. This is particularly problematic for low-income 14 15 customers, given that low income households have significantly less budget elasticity than nonlow-income households. By increasing the fixed charge that a residential customer must pay, 16 without any link to customer's usage, Columbia is blatantly undermining the goals of the Low 17 Income Usage Reduction Program (LIURP), which is designed to lower consumption and 18 19 increase energy affordability for low income customers. On June 10, 2015, The National Association of State Utility Consumer Advocates 20 (NASUCA) passed a resolution opposing efforts to increase fixed customer charges for 21

- distribution services.<sup>33</sup> In the resolution, NASUCA explains that "low-income customers (with
- 2 incomes at or below 150% of the federal poverty level) on average use less [energy] than the
- 3 statewide residential average and less than their higher-income counterparts."<sup>34</sup> In particular,
- 4 NASUCA notes that elderly and minority customers, who are disproportionately low income,<sup>35</sup>
- 5 also use less energy on average than their younger and Caucasian counterparts, respectively. By
- 6 imposing a higher fixed charge, these populations will suffer the largest, most detrimental
- 7 economic impact and will simultaneously lose the ability to offset unaffordable costs by
- 8 participating in energy efficiency and/or conservation programming.
- 9 Q: Mr. Balmert explained in testimony that an increased fixed charge would have
- 10 "significant benefits" to consumers, including "increased stability and predictability of
- customers' bills, greater simplicity and understandability of customers' bills, a
- corresponding reduction in bill complaints, and mitigation of intra-class cross
- subsidization." (M. Balmert, St. 11, at 14-17). How do you respond?
- 14 A: It is true that shifting cost recovery from a variable, volumetric-based rate to a fixed
- charge will produce a more predictable bill that is perhaps easier to understand because there is
- 16 no calculation required to assess a fixed charge. Indeed, this is the premise behind budget
- billing, which is available to all customers regardless of income. However, predictability and
- simplicity alone does not prove that consumers will derive any meaningful benefit. A simple,

<sup>33</sup> Nat'l Ass'n of State Utility Consumer Advocates, Customer Charge Resolution, 2015-1 (June 10, 2015)

<sup>&</sup>lt;sup>35</sup> Pathways PA, Overlooked and Undercounted: How the Great Recession Impacted Household Self-Sufficiency in Pennsylvania (Oct. 2012) ("While the majority of families with inadequate income in Pennsylvania are White, people or color are disproportionately likely to have inadequate incomes, particularly Latinos and African Americans.... Since the Great Recession, the proportion of households with inadequate income has increased the most for race / ethnic groups of color.").

predictable bill only provides low income customers with a meaningful benefit if it also produces
 an affordable bill.

For CAP customers, with bills structured and intended to be fixed at an affordable level, stability and predictability is a meaningful budgeting tool. However, for low-income customers who are not enrolled in CAP, bill stability of an already unaffordable bill will not, by virtue of stability alone, provide a benefit to the customer. Likewise, while it is true that moving to a larger fixed fee for gas distribution may lower a low-income customer's winter heating burden when their usage is relatively high, it is unlikely that this reduction would make an actual difference for the household over the course of the year.

To explain, residential customers use significantly less gas in the months of May through November each year than they do in the traditionally colder months, December through March. A shift to a higher fixed customer charge will significantly reduce the ability to have appreciable bill savings from May through November. For poor households, this matters. As I described above, poor households struggle on a monthly basis to pay all of their bills, often choosing to forego food or medicine in order to keep service connected. Many of these households count on the fact that their gas bills will be lower in the spring and summer to allow them to get caught up on other payments during this time. Shifting more costs of distribution service to a fixed charge that does not decrease when consumption levels are low will adversely affect low-income households' ability to remain current on their bills.

Q. Mr. Balmert argued that increasing the fixed charge is appropriate in this case because "customer-related costs that bear no relationship to customer gas consumption patterns should be recovered through the fixed portion of the rate design." Do you agree?

No, I disagree with this premise. Fixed charge recovery for distribution system costs undermines the basic principles of ratemaking: To produce bills that are just, reasonable, and not discriminatory, while allowing for a reasonable rate of return. Charging the same flat fixed rate for distribution service inequitably assigns distribution costs on those least able to afford the cost of energy, without any corresponding benefit or service enhancement. In turn, as mentioned above, fixed customer charges undermine the overarching policy goal of decreasing energy consumption through targeted energy efficiency and conservation programming.

Columbia's proposed rate design will actually decrease bills for higher volume users, who are more often high wage earners with larger homes, a greater opportunity for usage reduction, and a more flexible income with which to absorb an increase and/or install consumption reduction measures. At the same time, a higher fixed charge would place the highest financial burden on low income customers, who often reside in small multifamily units with fewer square feet to accomplish effective consumption reduction, and who have an inelastic budget with which to absorb an increase in fixed fees.<sup>37</sup> While consumption reduction is free for this population through LIURP programming, the measures installed will be less effective at achieving additional savings for this population if fixed service charges increase.

<sup>&</sup>lt;sup>36</sup> Columbia St. 11, Balmert, at 11:1-5.

<sup>&</sup>lt;sup>37</sup> "Multifamily housing, generally defined as residential buildings with 5 or more units, is an important part of America's low income housing supply. It houses about a quarter (27.3%) of all households with incomes below the poverty line, 28.4% of all very low income families and nearly half (48.9%) of all very low income renters." Gary Pivo, Energy Efficiency and its Relationship to Household Income in Multifamily Rental Housing (Sep. 2012), <a href="https://www.fanniemae.com/content/fact-sheet/energy-efficiency-rental-housing.pdf">https://www.fanniemae.com/content/fact-sheet/energy-efficiency-rental-housing.pdf</a>.

Further increasing fixed charges also fails to align with the fact that higher-use customers rely on having a distribution system large enough to accommodate their needs, and therefore should shoulder a higher percentage of the distribution system costs. Again, low income customers are more likely to live in relatively smaller, multifamily homes, and therefore demand less in terms of system capacity. When properly treated through available energy efficiency and weatherization programming, the results are even greater in achieving comparably lower usage levels and, correspondingly, less demand on the distribution system. Higher income families are more likely to live in larger homes, with more demand on the natural gas distribution system. Quite simply, low income customers should not be expected to shoulder the burden of a larger capacity system – with continued upgrades – when, proportionately, their demand on the distribution system is much lower than the system demand for other residential customers.

Looking to other industries with similarly high fixed costs provides some additional context and insight into the inequity of higher fixed charges. Airlines, for example, incur the same fixed costs – fuel, plane maintenance, safety training, employees, customer service – to fly customers from one destination to another. However, first class passengers are charged more for their ticket because they use more space on the plane. Coach passengers, however, pay a smaller percentage of the fixed cost of service because they use less space in the cabin. Similarly, in the context of gas ratemaking, customers with larger homes – which have comparatively greater demand for accompanying infrastructure – should pay a higher percentage of the fixed costs of service. Basing the customer charge on volume would resolve this inequitable disparity in the costs and benefits of distribution system infrastructure.

Q: Do you have any recommendations that could help mitigate the effect of a rate increase on low-income households, if one were approved?

- 1 A: Yes. For the reasons explained above, I recommend that any approved increase in the
- 2 residential rate be applied to the volumetric charge. In fact, I believe a larger portion of the
- 3 current fixed charge should be shifted to the volumetric charge to prevent unjust and
- 4 unreasonable application of fixed charges to low income customers, and to ensure that universal
- 5 service and energy efficiency and conservation programs remain fully effective at reducing costs
- 6 for low income customers to achieve equitable levels of affordability.
- 7 Q: Is there anything else you would like to discuss related to Columbia's request for
- 8 rate increase?
- 9 A: Yes. I am very concerned about the calculation and recovery of the "CAP Plus"
- amount, which is added to every CAP bill based on the total LIHEAP annual receipts. Columbia
- revealed in discovery that the "plus" amount for this program year is \$5.69/month, and that it
- rounds this amount to \$6.00.38 For each CAP customer, Columbia collects an additional \$.31 /
- month, or \$3.72 / year, that is not offset by LIHEAP receipts.<sup>39</sup> For the entire CAP population –
- 21,211 customers this amounts to an additional \$78,904.92 annually.<sup>40</sup> Columbia provides no
- iustification for the need to round up the total "plus" amount.
- It is critical for the Commission to examine the legitimacy and legality of the CAP Plus
- program in light of Columbia's request to increase the fixed customer charge. Indeed, as I have
- described above, adding any amount to a CAP bill further undermines the ability of the program
- 19 to reach appropriate levels of affordability that are reasonably comparable to the energy burden
- 20 of other residential ratepayers. But, when the Plus amount is imposed in addition to an increased

<sup>&</sup>lt;sup>38</sup> See Appendix B, CAUSE-PA to Columbia, 1-003 and Attach. A.

<sup>&</sup>lt;sup>39</sup> Id.

<sup>&</sup>lt;sup>40</sup> Id.

- 1 fixed customer charge, the result is an unacceptably high energy burden that is not in line with
- 2 the Commission's guidelines for affordability.
- 3 Q: Please summarize your conclusions.
- 4 A: My conclusions are:
- The Commission should reject Columbia's request for a residential rate increase.
- If the Commission grants any residential rate increase, it should (a) offset the impact of the rate increase on low income customers through increased universal service and energy efficiency program coordination, data collection, and funding, and (b) require Columbia to restructure the rate design to offset the impact on low and moderate income customers by increasing the rate through the volumetric charge as opposed to the fixed charge.
  - The Commission should reject Columbia's attempt to obtain an approved rate increase based on performance / merit.
  - The Commission should require Columbia to refund CAP customers for the
    amount charged in excess of the calculated "plus" amount, and should reexamine
    the CAP Plus program's continued legitimacy, in light of Columbia's request to
    increase the fixed customer charge.
- 18 O. Does this conclude your Direct Testimony?
- 19 A. Yes.

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# APPENDIX A

# **Contents of Appendix:**

• Mitchell Miller CV

#### MITCHELL MILLER

60 GEISEL Road Harrisburg, PA 17112

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Mitchmiller77@hotmail.com

#### **EMPLOYMENT**

#### 2009-Present Mitch Miller Consulting LLC:

Practice provides consulting services that promote the public interest with a focus on low income households. Specifically over 35 years of expertise is applied to the evaluation of regulatory policy involving customer service, complaint handling, credit and collections and universal service. Objective is to promote public policy development, program design, and implementation of programs for consumer education, energy efficiency, credit and collections, and customer assistance.

# 2009-2012 Pennsylvania Department of Community and Economic Development Consultant

Served as a Consultant on weatherization and energy efficiency for the Pennsylvania Weatherization Assistance Program (WAP) at PA DCED. Was instrumental in transforming the WAP program by creating a performance-based system, dedicated to a high standard of quality, compliance and production. Innovations include introducing performance standards for production, quality and compliance and independent certification and training for all state WAP workers. Also responsible for coordinating the states WAP program with the PUC, utilities and other efficiency programs.

## 1992-2009 Pennsylvania Public Utility Commission, Bureau of Consumer Services Harrisburg, PA Director

Until his retirement from state service Mr. Miller was director of Consumer Services and PA PUC. His bureau has regulatory authority and responsibility for policy development for all areas of consumer services including resolving consumer complaints and problems, enforcing consumer regulations, developing, implementing and evaluating programs involving complaint handling, complaint analysis collections, enforcement of consumer regulations, utility customer assistance programs and low income conservation. He also directed BCS responsibilities for implementing the Pennsylvania Electric, Gas and Telephone Customer Choice Programs. Specific areas under his Direction include:

#### Program evaluation and regulation

- Monitoring and evaluating the customer service practices and programs of utilities
- Promulgating regulations, implementing procedures to meet regulatory requirement and taking enforcement action to assure compliance

- Field reviews and audits of utilities' operations and advice the Commission regarding issues of interest and concern of utility consumers
- Compliance enforcement including informal investigations and prosecution of formal cases
- Track trends in the number and type of consumer complaints and inquiries, utility performance at
  handling customer complaints and payment arrangement requests. Other databases utilized to
  track utility termination activity, collection of delinquent accounts, compliance with customer
  service regulations and other areas critical to evaluating utility customer service performance.
- Produce utility performance and evaluative reports for the PUC, utilities and the public

#### Universal service programs

- The LIURP is targeted toward low-income households with the highest energy consumption, payment problems, and high arrearages. Since the program's inception to 2009, the major electric and gas companies required to participate in LIURP have spent over \$530 million to provide weatherization treatments to more than 350,000 low-income households in Pennsylvania. The budgets for 2008 were 22.million for electric utilities and 9 million for gas utilities
- Customer Assistance Programs (CAPs) provide an alternative to traditional collection methods
  for low income, payment troubled utility customers. Customers make regular monthly payments,
  which may be for an amount that is less than the current bill for utility service. Budgets for CAP
  programs in 2008 were 189 million for electric companies and 174 million for gas companies.
  Utility companies have spent over 2 billion dollars for CAP through 1998.

#### **Utility Complaint Handling and Regulation**

- Responsible for establishing procedures and directing 90 staff in investigating annually over 100,000 informal consumer complaints for regulated fixed utilities, payment arrangement requests and responding to over 70,000 inquiries.
- Arbitrate billing, credit and other informal complaints and issue binding decisions to resolve
  informal disputes expeditiously. Investigators also issue decisions regarding the amortization of
  overdue electric, gas, steam heat, water, wastewater and basic telephone bills.

# 1978-1992 Pennsylvania Public Utility Commission, Division of Research and Planning Harrisburg, PA Chief

Reported to Director of Bureau of Consumer Services with direct responsibility for the direction, supervision and planning of a Division of 15 professionals who are delegated program responsibilities for regulation enforcement, utility program evaluation, customer assistance programs and consumer education. As the first Division Chief he was instrumental in creating these activities

 Bureau's compliance program in enforcing customer service regulations and statues through regulator interpretations, citations and litigation; including preparing with legal staff formal records, briefs, motions, interrogatories, reviewing utility responses and negotiating equitable settlements.

- Development and implementation of computer information evaluation systems for evaluation of
  utility customer service programs; systematic performance problems are identified through
  statistical analysis and observation and correction actions recommended via public reports, formal
  rate cases and consumer services audit programs.
- Managed the development of Commission's first consumer education program including proposing annual plans, statewide networking, supervising staff in conducting of workshops and conferences, and preparation of consumer education materials.
- Supervised the development of an integrated program for low income consumers; through
  program evaluation, leading to testimony, preparation of policy recommendations,
  interdepartmental coordination, regulation promulgation and establishing evaluation criteria

# 1977-1978 Pennsylvania Public Utility Commission Harrisburg, PA Research Analyst

Responsible for evaluating existing utility and Commission customer service programs and identifying problems and recommendations for change, which led to Division's current programs.

# 1974-1977 Governor's Action Center Harrisburg, PA Research Supervisor

Office supervisor for a research and information unit. Duties included the modification and maintenance of an information and evaluation system, writing technical and topical reports, quality control review and staff training. Responsible for the supervision of five case evaluator and student interns.

#### **EDUCATION**

M.S., Shippensburg University, 1984 Major: Public Administration G.P.A. 3.9/4.0

B.S., Pennsylvania State University, 1974 Major: Community Development Cum Laude

#### **Additional Affiliations**

Keystone Energy Efficiency Alliance

Co-Chair National Energy and Utility Affordability Conference

#### **APPENDIX B**

#### **Contents of Appendix:**

- CAUSE-PA to Columbia I-001
- CAUSE-PA to Columbia 1-002
- CAUSE-PA to Columbia I-003 and Attachment A
- CAUSE-PA to Columbia I-007
- CAUSE-PA to Columbia I-008
- CAUSE-PA to Columbia I-010
- CAUSE-PA to Columbia I-011
- CAUSE-PA to Columbia I-012 and Attachments A and B
- CAUSE-PA to Columbia I-014 and Attachment A
- CAUSE-PA to Columbia I-018 and Attachment A
- CAUSE-PA to Columbia I-030
- CAUSE-PA to Columbia I-031
- CAUSE-PA to Columbia I-043

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

#### Question No. CAUSE-PA 1-001:

Will CAP customer bills be impacted by an increase in the customer charge? Please explain why or why not, and identify the financial impact of the increase on:

- a. The CPA CAP program as a whole;
- b. On average for:
  - All CPA CAP customers;
  - ii. CPA CAP customers, disaggregated by payment plan type;
  - iii. CPA CAP customers disaggregated by percentage of income tier;
  - iv. CPA CAP customers who receive LIHEAP; and
  - v. CPA CAP customers who do not receive LIHEAP.

#### Response:

a. The majority of CAP customers will experience no impact resulting from an increase in the customer charge, as their monthly CAP payment is based on factors unrelated to rates or monthly bills. However, those customers whose monthly CAP payment is the "50% of budget payment option" may experience an increase after the next budget payment re-evaluation, which will occur in May, 2016. At that time, any increase or decrease in bill factors including usage, base rates, gas cost rates/supplier charges or customer charge which result in a total bill increase or decrease will impact their budget payment.

Question No. CAUSE-PA 1-001 Respondent: N.J.D. Krajovic Page 2 of 2

b. As stated above, only those customers on the 50% of budget payment option (9,756 as of May, 2015) could potentially experience an increase resulting from a total bill increase, whether such increase is reflected in usage, base rates, gas cost rates/supplier charge or the customer charge. CPA is recommending a \$3.85 increase in the customer charge which would equate to a \$1.93 a month increase in the CAP payment after the next budget payment re-evaluation, if all other bill factors and rates remained constant.

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

Data Requests

CAUSE-PA - Set 1

#### Question No. CAUSE-PA 1-002:

Will the CPA CAP shortfall be impacted by the increase in CPA's customer charge? Please explain why or why not, and identify the dollar amount of any anticipated impact.

#### Response:

Yes, if a CAP customer's total bill increases without their asked to pay amount increasing, there will be an additional cost to shortfall. An increase in the customer charge of \$3.85 will equate to a \$46.20 per CAP customer annual increase to shortfall. The exception to this would be customers on the 50% of budget payment plan. In June of next year, all other things being equal, the customer would be billed an additional \$1.93 per month as a result of the requested increase in the customer charge. Therefore the annual addition to shortfall related to an increase in the customer charge per each of these CAP customers would equate to \$23.16.

Page 1 of 1

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

#### Question No. CAUSE-PA 1-003:

What is the "CAP-Plus" amount currently added to CAP customer bills? Please explain the rationale used to arrive at this figure, provide any work-papers or other documents used for calculations, and identify whether and when CPA intends to next adjust this amount.

#### Response:

The current CAP plus amount is \$6.00. Please see CAUSE-PA-1-003 Attachment A for CAP PLUS calculation procedures. Columbia recalculates CAP Plus every year for inclusion on the first billing date of the November billing cycle.

The calculation for the current CAP Plus is as follows:

LIHEAP Receipts	\$ 1,448,491.16
# of CAP Customers	21,211
Average Increase	\$ 68.29
Average Monthly	\$ 5.69
Nearest Dollar	\$ 6.00

#### CAP Plus Calculation Procedures

Beginning in November, 2010, Columbia initiated the CAP Plus program. This program increased monthly payments for all CAP customers in an effort to negate the impact of the Department of Public Welfare's policy change on LIHEAP postings to CAP accounts. All customers will see a change in their payment plan.

DIS will automatically add the plus amount (which is subject to change yearly) to the installment amount. The customer, screening agency and Dollar Energy Central will not see any notation of this since the amount will be included in the asked to pay amount. Customers will see a change each November based on the new "plus amount".

Calculation of the plus amount is as follows:

#### Step 1

Add up LIHEAP grants from October 1, XXXX to September 30, XXXX of most recent heating season. Use LIHEAP amounts provided by accounting. (Ex. 10/1/09 - 9/30/10 = 4,584,556.88)

#### Step 2

Calculate Annual Average CAP increase:

Take Total LIHEAP receipts on Active CAP accounts and divide by # of CAP customers billed in recent complete month. Use monthly participation levels spreadsheet. (ex. 4,584,556.88/22,999 = 199.34)

#### Step 3

Calculate Monthly Average CAP increase
Divide Annual Average CAP increase by 12 (ex. 199.34/12 = 16.61)
Round to nearest dollar (ex 16.61 = \$17)

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

### Question No. CAUSE-PA 1-007:

As of May 1, 2015, how many confirmed low-income customers reside within CPA's service territory, disaggregated by percentage of federal poverty level (50%, 100%, and 150% of the federal poverty level)?

#### Response:

Below is the current breakdown of customers with identified low income in Columbia's records.

FPIG	# of Customers		
0 - 50%	20,471		
51 - 100	45,225		
101-150	40,141		
	105837		

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

#### Question No. CAUSE-PA 1-008:

As of May 1, 2015, how many of CPA's confirmed low-income customers were/are enrolled in CAP, disaggregated by payment plan type (percentage of income, average annual payment, 50% of budget billing, or senior CAP)?

#### Response:

Please see the breakdown by payment plan type billed to all confirmed low income CAP customers in May, 2015.

Salavnenedarsvoe	i// of Cale
% of Income	3530
Average of Payments	6869
50% of Budget	9756
Minimum Payment	1278
Senior CAP	10

Respondent: D. Davis

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#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

Question No. CAUSE-PA 1-010:

As of May 1, 2015, how many of CPA's confirmed low-income customers were enrolled in CAP, but did not receive a LIHEAP Grant?

## Response:

As of May 27, 2015, the last date CPA received any grants from DHS, there were 12,064 customers enrolled in CAP that did not receive a LIHEAP or CRISIS grant in the current heating season.

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## COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

## Question No. CAUSE-PA 1-011:

As of May 1, 2015, how many of CPA's confirmed low-income customers received a LIHEAP Cash or Crisis Grant in the 2014-2015 LIHEAP program year, but were not enrolled in CAP?

#### Response:

As of May 27, 2015, the last date CPA received grants from DHS, there are 15, 214 customers that received a LIHEAP and/or CRISIS grant that are currently not enrolled in CAP.

Question No. CAUSE-PA 1-012 Respondent: D. Davis

Page 1 of 1

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

#### Question No. CAUSE-PA 1-012:

As of May 1, 2015, how many estimated low income customers reside within Columbia's service territory? To the extent possible, please disaggregate by income (50%, 100%, and 150% of the federal poverty level). Also, please explain how CPA arrived at its estimated figures, and include citation and/or copies of any and all workpapers used to perform the estimation.

#### Response:

CPA uses a combination of census data and company customer counts to estimate the number of low income customers residing in its service territory. Please see CAUSE-PA-1-012 Attachment A for an excerpt of census data provided by the Bureau of Consumer Services. Columbia uses these figures and compares them to the total residential counts in each county. Columbia equates the same percentage to total population as to low income population to arrive at the estimate. CAUSE-PA-1-12 Attachment B Columbia LI estimates the current estimated low income count. These figures are not available at the requested disaggregated FPIG level.

Poverty Levels for Pennsylvania Counites (Low Income - < 150 and Higher Income 150 >): 2010-2012. Poverty Levels Shown for Households, Families and Individuals.

Source: 2010-2012 American Community Survey 3-Year Estimates - United States Census Bureau

		Poverty Level of Households (a)					Poverty Level of Families (b)			
		< 15		150			< 1		150	
Соилту	Total N	N *	% *	N *	% *	Total N	N	%	N	%
Adams	37919	8501	22.42%	29418	77.58%	26798	3326	12.41%	23472	87.59%
Allegheny	522238	133670	25.60%	388568	74.40%	302707	45647	15.08%	257060	84.92%
Armstrong	28735	8376	29 15%	20359	70.85%	19565	3516	17.9 <b>7</b> %	16049	82.03%
Beaver	70787	19128	27.02%	51659	72.98%	46701	7218	15.46%	39483	84.54%
Bedford	20570	6608	32.12%	13962	67.88%	14150	2950	20.85%	11200	79.15%
Berks	154092	43374	28.15%	110718	71.85%	106037	17533	16.53%	88504	83.47%
Blair	50990	16134	31.64%	34856	68.36%	33409	5738	17.18%	27671	82.82%
Bradford	24103	7921	32.86%	16182	67.14%	16222	2955	18.22%	13267	81.78%
Bucks	230384	31980	13.88%	198404	86.12%	164945	12774	7.74%	152171	92.26%
Butler	73147	15473	21.15%	57674	78.85%	49880	5462	10.95%	44418	89.05%
Cambria	58197	18052	31.02%	40145	68.98%	36835	6368	17.29%	30467	82.71%
Carbon	25919	6965	26.87%	18954	73.13%	17479	2 <b>56</b> 6	14.68%	14913	85.32%
Centre	57266	19759	34.50%	37507	65.50%	31572	3933	12.46%	27639	87.54%
Chester	184364	28115	15.25%	156249	84.75%	129571	10026	7.74%	119545	92.26%
Clarion	16027	5869	36.62%	10158	63.38%	10040	1787	17.80%	8253	82.20%
Clearfield	32158	10466	32.55%	21692	67.45%	21418	4084	19.07%	17334	80.93%
Clinton	15287	5033	32.92%	10254	67.08%	9585	1794	18.72%	7791	81.28%
Columbia	26188	8650	33.03%	17538	66.97%	16726	2782	16.63%	13944	83.37%
Crawford	35042	12165	34,72%	22877	65.28%	23235	4945	21.28%	18290	78.72%
Cumberland	95126	17309	18.20%	77817	81.80%	62278	6424	10.32%	55854	89.68%
Dauphin	107891	29307	27.16%	78584	72.84%	69137	10935	15.82%	58202	84.18%
Delaware	205185	45158	22.01%	160027	77.99%	136492	17654	12.93%	118838	87.07%
Elk	13596	2824	20.77%	10772	79.23%	9134	1286	14.08%	7848	85.92%
Erie	109522	35654	32.55%	73868	67.45%	69270	13889	20.05%	55381	79.95%
Fayette	54372	20392	37.50%	33980	62.50%	35319	8337	23.60%	26982	76.40%
Franklin	57739	15053	26.07%	42686	73.93%	40519	5826	14.38%	34693	85.62%
Greene	14222	4366	30.70%	9856	69.30%	9441	1688	17.88%	7753	82.12%
Huntingdon	16992	4933	29.03%	12059	70.97%	11750	2020	17.19%	9730	82.81%
Indiana	34652	12699	36.65%	21953	63.35%	22016	3906	17.74%	18110	82.26%
Jefferson	18637	6469	34.71%	12168	65.29%	12316	2659	21.59%	9657	78.41%

Juniata	9321	3051 32.73%	6270	67.27%	6636	1179	17.77%	5457	82.23%	
Lackawanna	85721	25379 29.61%	60342	70.39%	54108	9555	17.66%	44553	82.34%	
Lancaster	193931	49905 25.73%	144026	74.27%	136285	19601	14.38%	116684	85.62%	
Lawrence	36752	11698 31.83%	25054	68.17%	24714	4904	19.84%	19810	80.16%	
Lebanon	51807	12881 24.86%	38926	75.14%	36187	5029	13.90%	31158	86.10%	
Lehigh ·	133322	38978 29.24%	94344	70.76%	89592	15274	17.05%	74318	82.95%	
Luzerne	130097	41496 31.90%	88601	68.10%	82182	16209	19.72%	65973	80.28%	
Lycoming	45933	14484 31.53%	31449	68.47%	29753	5131	17.25%	24622	82.75%	
McKean	17373	5967 34.35%	11406	65.65%	11487	2432	21.17%	9055	78.83%	
Mercer	46345	14969 32.30%	31376	67.70%	30662	5840	19.05%	24822	80.95%	
Mifflin	18947	7373 38.91%	11574	61.09%	12514	2911	23.26%	9603	76.74%	
Monroe	58173	15786 27.14%	42387	72.86%	42796	7319	17.10%	35477	82.90%	
Montgomery	307618	46236 15.03%	261382	84.97%	209839	15322	7.30%	194517	92.70%	
Northampton	112120	23948 7 7 21:36%	88172	78.64%	77522	9586	12.37%	67936	87.63%	
Northumberland	39109	12149 31.06%	26960	68.94%	25683	4975	19.37%	20708	80.63%	
Perry	18231	4265 23.39%	13966	76.61%	12914	1794	13.89%	11120	86.11%	
Philadelphia	576889	262214 45,45%	314675	54.55%	307744	101677	33.04%	206067	66.96%	
Pike	21759	4748 21.82%	17011	78.18%	15579	2093	13.43%	13486	86.57%	
Schuylkill	59689	17548 29.40%	42141	70.60%	39733	6789	17.09%	32944	82.91%	
Snyder	14481	4587 31.68%	9894	68.32%	10483	1644	15.68%	8839	84.32%	
Somerset	29626	9077 30.64%	20549	69.36%	20030	3424	17.09%	16606	82.91%	
Susquehanna	17001	5012 29.48%	11989	70.52%	11691	2049	17.53%	9642	82.47%	
Tioga	17039	5644 33.12%	11395	66.88%	11570	2340	20.22%	9230	79.78%	
Union	15295	4346 28.41%	10949	71.59%	10260	1700	16.57%	8560	83.43%	
Venango	22956	7761 33.81%	15195	66.19%	15281	3108	20.34%	12173	79.66%	
Warren	17046	5169 30.32%	11877	69.68%	11259	1855	16.48%	9404	83.52%	
Washington	83920	19617 23.38%	64303	76.62%	55054	7309	13.28%	47745	86.72%	
Wayne	19521	6040 30.94%	13481	69.06%	13294	2253	16.95%	11041	83.05%	
Westmoreland	152022	38247 25 16%	113775	74.84%	101085	14690	14.53%	86395	85.47%	
Wyoming	10852	2995 27.60%	7857	72.40%	7531	1128	14.98%	6403	85.02%	
York	168566	38362 22.76%	130204	77.24%	118611	14918	12.58%	103693	87.42%	
Total (for 61 counties)	4922809	136033527.63%	3562474	72.37%	3186626	514066	16.13%	2672560	83.87%	
Total (for 67 counties) **	4949625	1368512 27.65%	3581113	72.35%	3204787	517026	16.13%	2687761	83.87%	
				_						

Compiled by Mollie Van Loon CSIS Project Penn State Univ. 6/10/2015

CAUSE-PA 1-012

Attachment A Page 2 of 6

#### Notes:

- \* Imputed figures.
- \*\* The 67 Counties Totals are based on the 3-Year and 5-Year total estimates combined.
- (a) Poverty levels for "Households" are imputed from four tables of the American Community Survey 2010-2012 data release:

  Table B17002. Ratio of Income to Poverty Level in the Past 12 Months (Universe Population) 3 Year Estimates.

  Table B17026. Ratio of Income to Poverty Level in the Past 12 Months of Families by Family Type (Universe Families) 3 Year Estimates.

  Table B11001. Household Type (Including Living Alone) (Universe Households) 3 Year Estimates.
  - Table B11002. Household Type by Relatives and Nonrelatives for Population in Households (Universe Population) 3 Year Estimates.
- (b) Poverty levels for "Families" is from following American Community Survey 2010-2012 data release table:

  Table B17026. Ratio of Income to Poverty Level in the Past 12 Months of Families by Family Type (Universe Families) 3 Year Estimates.
- (c) Poverty levels for "Individuals" is from following American Community Survey 2001-2012 data release table: Table B17002. Ratio of Income to Poverty Level in the Past 12 Months (Universe Population) 3 Year Estimates.

Clarification note for Table B11002: Household Type is designated as "Family" or "Non-Family". Within both Family & Non-family household types, there are designations for "Relatives" & "Non-Relatives". A "Non-Relative" in a "Family" household is anyone living in the household but not related to the household head by birth, marriage, or adoption (i.e. step-children or foster children).

		Poverty Level of Individuals (c)						
		< 18		150				
County	Total N	N	%	N	%			
Adams	97136	16762	17.26%	80374	82.74%			
Allegheny	1193955	247404	20.72%	946551	79.28%			
Armstrong	67853	15880	23.40%	51973	76.60%			
Beaver	167407	35384	21.14%	132023	78.86%			
Bedford	48681	12789	26.27%	35892	73.73%			
Berks	399984	88861	22.22%	311123	77.78%			
Blair	123868	30193	24.38%	93675	75.62%			
Bradford	61655	15701	25.47%	45954	74.53%			
Bucks	617967	64783	10.48%	553184	89.52%			
Butler	179598	28994	16.14%	150604	83.86%			
Cambria	134718	32522	24.14%	102196	75.86%			
Carbon	64132	13293	20.73%	50839	79.27%			
Centre	137648	38319	27.84%	99329	72.16%			
Chester	490535	55846	11.38%	434689	88.62%			
Clarion	37904	10916	28.80%	26988	71.20%			
Clearfield	76366	19537	25.58%	56829	74.42%			
Clinton	36639	9745	26.60%	26894	73.40%			
Columbia	62851	16669	26.52%	46182	73.48%			
Crawford	84363	23517	27.88%	60846	72.12%			
Cumberland	223688	32177	14.38%	191511	85.62%			
Dauphin	264355	56626	21.42%	207729	78.58%			
Delaware	538575	92083	17.10%	446492	82.90%			
Elk	31390	5435	17.31%	25955	82.69%			
Erie	268163	70945	26.46%	197218	73.54%			
Fayette	132146	40244	30.45%	91902	69.55%			
Franklin	<b>1482</b> 11	29355	19.81%	118856	80.19%			
Greene	33522	8151	24.32%	25371	75.68%			
Huntingdon	40705	9279	22.80%	31426	77.20%			
Indiana	83510	23737	28. <b>42</b> %	59773	71.58%			

12410

44205

Jefferson

28.07%

31795

71.93%

					·-
Juniata	24446	6140	25.12%	18306	74.88%
Lackawanna	206877	49042	23.71%	157835	76.29%
Lancaster	509157	100502	19.74%	408655	80.26%
Lawrence	87963	22429	25.50%	65534	74.50%
Lebanon	131189	25064	19.11%	106125	80.89%
Lehigh	343669	78349	22.80%	<b>265320</b>	77.20%
Luzeme	309548	79881	25.81%	229667	74.19%
Lycoming	111300	27551	24.75%	83749	75.25%
McKean	40044	11129	27.79%	28915	72.21%
Mercer	109089	27653	25.35%	81436	74.65%
Mifflin	46149	14205	30.78%	31944	69.22%
Monroe	165854	36548	22.04%	129306	77.96%
Montgomery	785328	86359	11.00%	698969	89.00%
Northampton	287796	48319	16.79%	239477	83.21%
Northumberland	89444	22712	25.39%	66732	74.61%
Репу	45187	8522	18.86%	36665	81.14%
Philadelphia	1495831	587531	39.28%	908300	60.72%
Pike	56707	9742	17.18%	46965	82.82%
Schuylkill	140296	32760	23.35%	107536	76.65%
Snyder	37285	8670	23.25%	28615	76.75%
Somerset	73078	17093	23.39%	55985	76.61%
Susquehanna	42546	9884	23.23%	32662	76.77%
Tioga	40457	10869	26.87%	29588	73.13%
Union	35738	8267	23.13%	27471	76.87%
Venango	53420	14389	26.94%	39031	73.06%
Warren	40486	9523	23.52%	30963	76.48%
Washington	203711	37230	18.28%	166481	81.72%
Wayne	48762	11544	23.67%	37218	76.33%
Westmoreland	356233	70552	19.81%	285681	80.19%
Wyoming	27452	5824	21.22%	21628	78.78%
York	428358	74853	17.47%	353505	82.53%
Total (for 61 counties)	12265130	2710693	22.10%	9554437	77.90%
Total (for 67 counties)**	12331148	2726050	22.11%	9605098	77.89%

Source: 2008-2012 American Community Survey 5-Year Estimates - United States Census Bureau

		Poverty Lev	vel of House	ouseholds (a) Poverty Level of F			evel of Fam	milies (b)		
		< 15	50	150	>		< 15	50	150	>
County	Total N	N *	% *	N *	% *	Total N	N	%	N	%
Cameron	2184	596	-27.29%	1588	72.71%	1329	203	15.27%	1126	84.73%
Forest	1958	723	<b>36.93</b> %	1235	63.07%	1217	205	16.84%	1012	83.16%
Fulton	5973	1702	28.49%	4271	71.51%	4193	694	16.55%	3499	83.45%
Montour	7268	1907	26.24%	5361	73.76%	5048	612	12.12%	4436	87.88%
Potter	7057	2362	33.47%	4695	66.53%	4811	982	20.41%	3829	79.59%
Sullivan	2376	887	37.33%	1489	62.67%	1563	264	16.89%	1299	83.11%
Total	26816	8177	30.49%	18639	69.51%	18161	2960	16.30%	15201	83.70%

Poverty Level of Individuals (c)

		< 150		150 >		
County	Total N	N	%	N	%	
Cameron	4979	1078	21.65%	3901	78.35%	
Forest	5264	1417	26.92%	3847	73.08%	
Fulton	14681	3315	22.58%	11366	77.42%	
Montour	17623	3333	18.91%	14290	81.09%	
Potter	17165	4570	26.62%	12595	73.38%	
Sullivan	6306	1644	26.07%	4662	73.93%	
Total	66018	15357	23.26%	50661	76.74%	

#### Notes:

- \* Imputed figures.
- (a) Poverty levels for "Households" are imputed from four tables of the American Community Survey 2008-2012 data release:

Table C17002. Ratio of Income to Poverty Level in the Past 12 Months (Universe - Population) - 5 Year Estimates.

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Table B11001. Household Type (Including Living Alone) (Universe - Households) - 5 year Esitmates.

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Adams	13,070	37,919	34.47%	8,501	2,930
Allegheny	97,156	522,238	18.60%	133,670	
Armstrong	862	28,735	3.00%	8,376	251
Beaver	34,511	70,787	48.75%	19,128	9,326
Bedford	11	20,570	0.05%	6,608	4
Butler	8,732	73,147	11.94%	15,473	1,847
Centre	10,910	57,266	19.05%	19,759	3,764
Clarion	3,568	16,027	22.26%	5,869	1,307
Elk	32	13,596	0.24%	2,824	7
Fayette	22,037	54,372	40.53%	20,392	8,265
Franklin	4,367	15,053	29.01%	15,053	4,367
Fulton	3	5,659	0.05%	1,225	1
Greene	2,684	14,222	18.87%	4,366	824
Indiana	550	34,652	1.59%	12,699	202
Jefferson	366	18,637	1.96%	6,469	127
Lawrence	18,026	36,752	49.05%	11,698	5,738
McKean	3,182	17,373	18.32%	5,967	1,093
Mercer	28	46,345	0.06%	14,969	9
Somerset	4,556	29,626	15.38%	9,077	1,396
Venango	688	22,956	3.00%	7,761	233
Warren	2,338	17,046	13.72%	5,169	709
Washington	40,860	83,920	48.69%	19,671	9,578
Westmoreland	20,414	152,022	13.43%	38,247	5,136
York	92,754	168,566	55.03%	38,362	21,109
			19.46%	431,333	103,087

## COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

Data Requests

CAUSE-PA - Set 1

Question No. CAUSE-PA 1-014:

Please provide a copy of CPA's most recent Universal Service and Energy Conservation Plan needs assessment.

Response:

Please see CAUSE-PA-1-14 Attachment A.

## Universal Service Projected Needs Assessment

Columbia developed the projected needs assessment on the premise that Universal Service Programs should be offered as a menu of options to suit the circumstances of individual customers. Columbia assesses the potential participant and recommends the programs that best suit his or her payment-troubled situation. One size does not fit all, nor does one program suit all customers.

Columbia has implemented this philosophy through administrative processes within its customer services protocols to serve its low-income, payment-troubled customers at the first point of contact. This process was previously referred to as the One-Stop-Shop approach.

Columbia referenced two sources to complete this assessment. The first is the 2012 Federal Census Data, the most current census data available. The second is Columbia's customer information system.

The Bureau of Consumer Services' developed a Needs Assessment Proposal dated May 9, 2001 to help define and illustrate what is expected in the needs assessment. The proposal outlined the following six criteria:

#### 1) Identified Low-Income Customers

In recognition that the CAP is designed to address the needs of chronic low-income, payment-troubled customers, Columbia began its process of identifying potential CAP customers by reviewing customers who have continued to meet certain criteria for a twelve month period. The selection criteria used were: all level 1 and 2 customers who have had payment agreements; all accounts that have received LIURP, CAP, LIHEAP or other energy assistance programs including Hardship Funds; all accounts whose financial summaries show incomes below 150% of Federal Poverty Guidelines.

The following table identifies that using this criteria, 67,711 customers are identified as low-income on Columbia's records, either through participation in a Universal Service program that confirms their income to be below 150% of federal poverty guidelines, or through non-verified self-declaration by the customer.

The Number of Identified Low-income Customers

	CAP	Level 1&2	Total
13-Jan	19,948	47,761	67,709
13-Feb	20,156	49,734	69,890
13-Mar	20,234	50,000	70,234

13-Apr	20,446	49,566	70,012	
13-May	15,455	53,821	69,276	-
13-Jun	20,597	47,284	67,881	
13-Jul	20,296	47,216	67,512	
13-Aug	20,213	45,463	65,676	
13-Sep	20,217	45,461	65,678	
13-Oct	19,913	45691	65,604	
13-Nov	19,997	46347	66,344	•
13-Dec	20,103	46,618	66,721	
Average	19,798	47,914	67,711	

#### 2) <u>Estimated Low-income Customers</u>

In addition to quantifying verified and self-declared low-income customers, Columbia also uses updated federal census data to estimate the number of low-income customers that it serves. The table below references the number of households that Columbia serves and equates that to a percentage (average of 19.46%) compared to the total number of households within each county. The census data indicates that there are 431,333 low-income households within the countles Columbia serves. Using that same percentage, 103,087 households are estimated to be Columbia low-income households.

				5000000	
Adams	13,070	37,919	34.47%	8,501	2,930
Allegheny	97,156	522,238	18.60%	133,670	24,868
Armstrong	862	28,735	3.00%	8,376	251
Beaver	34,511	70,787	48.75%	19,128	9,326
Bedford	11	20,570	0.05%	6,608	4
Butler	8,732	73,147	11.94%	15,473	1,847
Centre	10,910	57,266	19.05%	19,759	3,764
Clarion	3,568	16,027	22.26%	5,869	1,307
Elk	32	13,596	0.24%	2,824	7
Fayette	22,037	54,372	40.53%	20,392	8,265
Franklin	4,367	15,053	29.01%	15,053	4,367
Fulton	3	5,659	0.05%	1,225	1
Greene	2,684	14,222	18.87%	4,366	824
Indiana	550	34,652	1.59%	12,699	202
Jefferson	366	18,637	1.96%	6,469	127

Lawrence	18,026	36,752	49.05%	11,698	5,738
McKean	3,182	17,373	18.32%	5,967	1,093
Mercer	28	46,345	0.06%	14,969	9
Somerset	4,556	29,626	15.38%	9,077	1,396
Venango	688	22,956	3.00%	7,761	233
Warren	2,338	17,046	13.72%	5,169	709
Washington	40,860	83,920	48.69%	19,671	9,578
Westmoreland	20,414	152,022	13.43%	38,247	5,136
York	92,754	188,566	55.03%	38,362	21,109
			19.46%	431,333	103,087

- Columbia Customer Count Number of households per county served by Columbia.
- 2) **Census Household** Number of households per county identified by census data.
- 3) **Percent Customers Columbia** Percent of total county households served by Columbia (#1 / #2).
- 4) **Census Household Low-Income** Number of low-income households per county identified by census data.
- 5) Low-income Columbia Estimated number of low-income households per county served by Columbia (#3 X #4).

#### 3) The Number of Identified Payment-troubled, Low-income Customers

Based upon the definitions at 52 Pa. Code §§ 54.72, 62.2 and 69.262, "Payment Troubled" is defined as a household that has failed to maintain one or more payment arrangements in a one-year period. Columbia used data gained from its actual experiences to identify the number of payment-troubled customers. Columbia reviewed confirmed low income accounts that are in arrears on payment agreements and not on payment agreements and took the average monthly of both to arrive at the identified, payment-troubled low-income total of 17,063.

#### 4) Estimate of Potentially Payment-troubled, Low-income Customers

Next, Columbia compared the data obtained from its customer information system to census data. The number of customers identified as low-income customers based on Columbia's customer information system is 67,711. The number of customers estimated by census data to be low income is 103,087. The census figures suggest that Columbia's service territory has 35,376 more low income customers than Columbia's data indicate.

# 5) Number of Customers Who Still Need LIURP Services and the Cost to Serve that Number

Pursuant to BCS's May 9, 2001, document, Columbia identified the number of customers that meet the LIURP eligibility criteria, excluding those customers who

have already received weatherization services. According to data from Columbia's customer information system, 22,409 customers meet the LIURP eligibility criteria. Of that total, 12,599 are property owners while the remaining 9,810 are renters. Columbia historically has had difficulty obtaining landlord approvals to weatherize homes. Assuming a 50% success rate, Columbia anticipates that 1/2 of the 9,810 renters in addition to the 12,599 property owners, totaling 17,504 could receive weatherization services. The estimated cost to serve these customers is \$101,960,800 at Columbia's current average expenditure per weatherized household.

### 6) Enrollment Size of CAP to Serve All Eligible Customers

Columbia determined the appropriate size of the CAP to serve all eligible customers. Using the data discussed above and Columbia's enrollment history, the Company submits that the appropriate size of the CAP should remain at 27,135 customers — Columbia's previously established enrollment limit. Despite ongoing enrollment efforts, the active total number of customers enrolled in CAP had remained stable at 25,000 customers up until 2010. In 2010, enrollment declined and has not rebounded to higher than 25,000 since then. This suggests that the upper limit of the program at 27,135 is adequate and that every customer who has had a need for CAP has been permitted to participate in the program; and that no customer has been turned away due to the upper limit on enrollment. Based on Columbia's experience, there is no evidence suggesting that the CAP enrollment limit is too restrictive or that it should be increased.

The Universal Service Programs, CARES, CAP, Hardship Funds and LIURP respond to the identified needs in different ways. Approximately 20,100 customers are currently receiving benefits from CAP, while 500 additional customers have received assistance through CARES services. Hardship Fund recipients average 2,800 annually along with an additional 600 households receiving weatherization services each year. Columbia identified that there are 27,135 customers who are potential participants for CAP. Columbia looks to serve these customers through the menu of options available under Universal Services.

## **Projected Enrollment \***

	2015	2016	2017	2018
LIURP	600	600	600	600
CARES	500	500	500	500
CAP **	22,000	22,000	22,000	22,000
Hardship Funds	2,800	2,800	2,800	2,800

- \* The projected enrollments stated in this table are estimates and should not be considered ceilings. Although Columbia is estimating enrollment levels, Columbia will continue to promote programs and enroll customers needing assistance beyond these participation levels as needed.
- \*\* Although Columbia historically has enrolled approximately 6,000 new customers annually, overall participation has remained consistent or declined due to customers moving or defaulting from the CAP program

## Conclusion

Columbia's Universal Service Program is designed to address the multifaceted needs of Columbia's diverse customer base. The present array of Universal Service Programs is an appropriate mix of services that meets the requirements of 66 Pa. C.S.. §2203(8) and 52 Pa. Code Chapter 62. Columbia respectfully requests that the Commission approve the changes identified herein. In addition, Columbia respectfully requests that the Commission approve its 2015-2018 Universal Service and Energy Conservation Plan in its entirety and that the Commission adjust the date for submitting the Company's next triennial submission to three years from the approval date of the 2015-2018 Universal Service and Energy Conservation Plan.

Question No. CAUSE-PA 1-018 Respondent: N.J.D. Krajovic D. Davis Page 1 of 2

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

#### Ouestion No. CAUSE-PA 1-018:

With regard to CPA's Emergency Repair Program (ERP), please provide the following:

- a. How many households have been served by ERP since the program's inception? Please disaggregate by program year and income level of the household receiving services.
- b. How many households received ERP service in the winter months (December 1 March 31) and in non-winter months (April 1-November 30) since the program's inception? Please disaggregate by program year.
- c. How many ERP participants were enrolled in CAP at the time they received ERP assistance? Please disaggregate by program year.
- d. How many ERP participants were enrolled in CAP after receiving ERP assistance? Please disaggregate by program year.
- e. How many ERP participants received weatherization and/or energy efficiency measures through CPA's LIURP program after receiving or in conjunction with ERP assistance?
- f. How many ERP participants received a LIHEAP Crisis Grant during the program year in which ERP service was rendered? Please specify whether the LIHEAP Crisis Grant was applied to line repair costs.
- g. How many ERP participants were terminated within 6 months or 12 months of receiving ERP assistance?
- h. How many customers were denied or otherwise turned away from ERP due to:
  - i. insufficient program funding:
  - ii. health and/or safety issues with the home, such as structural deficiencies or other hazardous circumstances (please specify the issues that prevented CPA from performing ERP services);

Question No. CAUSE-PA 1-018 Respondent: N.J.D. Krajovic D. Davis Page 2 of 2

- iii. income level (please specify the income level of the ERP applicant(s) / candidate(s));
- iv. other issues (please specify the issue that prevented service).

Please disaggregate each answer by program year.

## Response:

- a-g. Please see CAUSE-PA 1-018 Attachment A. Accurate records are available from 2005 to present. The program began in 1996 and approximately 3,100 customers have been served through the program since its inception. Once a customer is verified to be income qualified (150% Federal Poverty Level or below) specific income data is not recorded or tracked.
- h. The company does not currently track ERP denials.

	18a	18	b	18c1	18d <del>2</del>	18e	1813	18g
						18e LIURP after or in:conjunction		
	ERP	Jan-Mar,	Apr.	in CAP	CAP After	in conjunction:	LIHEAP &	Disconnected:
Year	<ul><li>Customers</li></ul>	Dec	Nov	and ERP	ERP*	With ERP	ERP	after ERP
2005	152	27	125	110	55	47	43	0
2006	160	47	113	107	52	21	73	0
2007	180	33	147	106	40	21	77	0
2008		67	96	108	43	13	56	3
2009		29	156	128	49	38	79	1
2010	135	67	68	88	33	35	51	0
2011	224	57	167	126	39	52	102	1
2012	232	38	194	162	55	50	113	1
2013		58	156	95	32	32	79	1
2014	289	62	227	96	27	29	125	2
2015YTD	117	73	44	72	7	15	49	0

<sup>&</sup>lt;sup>1</sup> Customers reported were in both programs in the same calendar year <sup>2</sup> enrolled anytime after ERP completion. Could be in both c & d

<sup>&</sup>lt;sup>3</sup>unable to specify if CRISIS grant related to service related repairs

Page 1 of 1

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

## Question No. CAUSE-PA 1-030:

How many CAP customers, disaggregated by income tier, received a LIHEAP Grant during the following periods, disaggregated by the type of grant received – Cash, Crisis, or both Cash and Crisis:

- a. November 1, 2012 May 30, 2013
- b. November 1, 2013 May 30, 2014
- c. November 1, 2014 May 30, 2015

## Response:

The Company is providing data for all LIHEAP CASH and CRISIS grants received for the heating season up to May 31 of each year. The Company does receive LIHEAP grants prior to November 1.

_		2012/2013	2013/2014	2014/2015		
FPIG	CASH	CRISIS HOHE	CASH CRISIS COME	CASH CRISIS BATT		
<50	1563	100	1284 57 38	1498 122 4 38		
51 AND 100	3953		4036 50	4037 469 474		
>100	2071	47	2184 272	2186 190		

## COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

Question No. CAUSE-PA 1-031:

Of the customers identified in I-30 (a)-(c), how many had their service terminated within 12 months of receiving a LIHEAP Grant?

#### Response:

686 of the CAP customers identified in I-30 (a) - (c) had their service terminated within 12 months of receiving a LIHEAP CASH or CRISIS grant.

Page 1 of 2

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

#### Question No. CAUSE-PA 1-043:

Please provide the monthly reconnection figures reported to BCS for January-December of 2013 and 2014, and January-May of 2015. For each monthly reconnection figure, please separately identify the number of reconnections for CAP customers, confirmed low-income non-CAP customers, and non-low income customers. For each sub-category, please indicate the number of accounts that were without service for the following periods of time: 5-10 days, 10-20 days, 20-30 days, or over 30 days. If this information is unknown, please provide a detailed explanation of why the company does not monitor the duration of time its customers are without service and identify any and all changes needed to begin tracking the same.

#### Response:

Please see CAUSE-PA1-043 Attachment A for the reconnect figures, broken down by CAP, Low Income non-CAP and non Low-Income.

CPA's customer information system does not have the functionality to link the same terminated account to the same reconnected account and store it over time. CPA can identify the number of customers terminated and the number of customers reconnected at any given point, but the history of who was terminated and the subsequent reconnection of that household or ratepayer is difficult to track accurately. Spouses, roommates, adult children, or significant others can reconnect in different names. Each time an account is terminated, the sequence number changes on the account even when the same ratepayer reconnects service. This does not always happen in sequential order. Different orders are taken depending on the situation, such as if a meter is removed, if it is a CAP customer, or if the customer has been off for an extended period of time. In addition, if a customer is terminated and reconnected within 5 days, the account never goes to a final status and the occurrence is not recorded in a data field needed for the company to retrieve at a later date.

Question No. CAUSE-PA 1-043 Respondent: D. Davis Page 2 of 2

The Commission has not requested or directed the tracking of periods of time that reconnected customers were in terminated status, nor is such tracking mandated by any regulation. Consequently, the functionality to track such data was not created. Moreover, significant programming would be needed to implement these changes. Additionally, revisions to existing operating policies and order standardization used for reconnections/connections/meter change outs etc. would be required in order to accurately report the duration that customers are without service.

Columbia believes that the tracking of such data is unnecessary, costly, and would add no value to the information that the Company currently tracks regarding its terminations and reconnections.

		RECONNECTIONS								
	All Residential			Low Income - NON CAP			CAP			
2013	Heating	Non-Heating	Total Residential	Heating	Non-Hesting	Total Low Income	Heating	Non-Heating	Total Low Income	
Jan	80	3	83	36	1	37	32	0	32	
Feb	27	1	28	12	0	12	31	0	31	
Mar	23	0	23	10	0	10	28	0	28	
Apr	733	13	746	363	8	371	22	0	22	
May	872	14	886	400	8	408	30	0	30	
Jun	645	15	660	285	12	297	33	0	33	
Jul	478	7	485	239	3	242	46	0	46	
Aug	665	10	675	347	6	353	52	0	52	
Sep	781	16	797	418	10	428	91	0	91	
Oct	1,112	16	1,128	531	11	542	140	0	140	
Nov	781	18	799	434	9	443	172	0	172	
Dec	172	8	180	97	5	102	53	0	53	
Totals	6,369	121	6,490	6,611	13,101	3245	730	0	730	

	RECONNECTIONS										
2014	All Residential			Low Income - NON CAP			CAP				
	Hesting	Non-Heating	Total Residential	Keating	Non-Hesting	Total Low Income	Heating	Non-Heating	Total Low Income		
Jan	103	0	103	44	0	44	39	0	39		
Feb	33	0	33	11	0	11	27	0	27		
Mar	16	0	16	11	0	11	25	0	25		
Apr	348	4	352	154	3	157	39	0	39		
May	955	13	968	453	8	481	53	0	53		
Jun	725	11	736	338	8	346	57	0	57		
Jul	545	8	553	292	6	298	78	0	78		
Aug	580	14	594	352	8	360	76	0	76		
Sep	743	8	751	413	5	418	142	0	142		
Oct	1,092	11	1,103	573	3	576	244	0	244		
Nov	868	6	874	467	3	470	214	0	214		
Dec	128	2	130	70	1	71	68	0	68		
Totals	6,136	77	6,213	6,290	12,503	3223	1,062	0	1062		

2015	!	RECONNECTIONS									
	All Residential			Low Income - NON CAP			CAP				
	Heating	Non-Heating	Total Residential	Heating	Non-Heating	Total Low Income	Heating	Non-Heating	Total Low		
Jan	76	1	77	34	D	34	54	٥	54		
Feb	51	1	52	18	0	18	48	0	48		
Mar	14	0	14	7	0	7	34	0	34		
Apr	677	7	684	330	3	333	42	0	42		
May	908	11	919	450	5	455	56	0	58		
Jun			0			0			0		
Jul			0			0			0		
Aug	Ϊ		0			0			0		
Sep			0			0			0		
Oct	<u> </u>		0			0			0		
Nov	Γ		0			0					
Dec	Γ		0			0					
Totals	1,726	20	1,746	1,766	3,512	847	234	0	234		

# BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission

Docket No. R-2015-2468056

v.

Columbia Gas of Pennsylvania, Inc.

#### SURREBUTTAL TESTIMONY OF MITCHELL MILLER

#### ON BEHALF OF

THE COALITION FOR AFFORDABLE UTILITY SERVICES AND ENERGY EFFICIENCY IN PENNSYLVANIA ("CAUSE-PA")

July 28, 2015



CAUSE SHMF. 1-SR R-2015 2468056 8.4-15 Harrisburg JS

#### PREPARED SURREBUTTAL TESTIMONY OF MITCHELL MILLER

- 2 Q: Please state your name, occupation and business address.
- 3 A: Mitchell Miller. I currently provide consulting services regarding utility programs that
- 4 promote the public interest with a focus on low income households. My address is 60 Geisel
- 5 Road, Harrisburg, PA 17112.

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- 6 Q: Did you previously submit testimony in this proceeding?
- 7 A: Yes. I submitted Direct Testimony, pre-marked as CAUSE-PA Statement 1.
- 8 Q: Please summarize the substantive areas you will respond to in your Surrebuttal
- 9 Testimony and explain how your testimony is organized.
- 10 A: I will first respond to Mr. Balmert's Rebuttal Testimony, and his assertion that
- affordability is addressed by universal service programming and the principle of gradualism. As
- such, he asserts that affordability should not otherwise be a factor in rate allocation or design.
- 13 (Columbia St. 111-R, Balmert, at 13-14). I will then address his conclusion that low income
- 14 customers use more gas than non-low income residential ratepayers. I submit, all things being
- 15 equal, low income customers use less natural gas than non-low income residential ratepayers.
- 16 Aggregate low income usage data, however, is skewed by the segment of low income households
- 17 which reside in inefficient homes.
- Next, in response to Ms. Krajovic's rejection of my recommendation for enhanced
- 19 universal service program coordination. I will explain why further coordination of universal
- service programming is necessary and prudent especially in light of the average usage data set
- 21 forth by Mr. Balmert.

- After addressing Mr. Balmert and Ms. Krajovic's rebuttal testimony, I will briefly
- 2 address the Commission's Final Order regarding Columbia's 2015-2018 USECP, which ordered
- 3 parties to address the issue of cost recovery for Columbia's Hardship Fund in the context of this
- 4 base rate proceeding. I will therefore offer recommendations to ensure that the Hardship Fund
- 5 continues to provide meaningful assistance for Columbia's customers.
- 6 Q: Please summarize the relevant portions of Witness Balmert's testimony to which
- 7 you plan to respond.
- 8 A: Witness Balmert asserts in his Rebuttal Testimony: (1) that a customer's ability to pay is
- 9 only relevant in the context of the Company's Universal Service programming, and should not
- be a factor in rate allocation or rate design; and (2) that low income customers will benefit from
- increased fixed charges because low income customers use more natural gas than non-low
- income residential customers. I will address each in turn.
- 13 Q: Do you believe Mr. Balmert erred in his conclusion that the customer's ability to
- pay is only relevant in the context of Universal Service programming?
- 15 A: Yes. The ability for a customer to pay is a critical consideration when designing a rate
- which is both just and reasonable. Any increase in rates for an essential service, such as natural
- gas, must be met with an equally judicious consideration for the ability of customers to access
- and afford that service. The Company has given no such consideration to affordability, and has
- 19 not rebutted my assertions in Direct Testimony that low income customers, which make up a

<sup>&</sup>lt;sup>1</sup> Columbia Gas of Pennsylvania Inc. Universal Service and Energy Conservation Plan for 2015-1018 Submitted in Compliance with 52 Pa. Code § 62.4, Final Order, Docket No. M-2014-2424462, at 39-40 (July 8, 2015) ("[T]he Commission and relevant parties should address [Hardship Fund recovery] through Columbia's current base rate proceeding at Docket No. R-2015-2468056).

- 1 large percentage of Columbia's residential customer class, will endure significant financial
- 2 hardship when faced with the prospect of paying for the proposed rate increase.
- 3 Mr. Balmert argues that "the combination of [Universal Service] programs and following
- 4 the principle of gradualism in rate design responsibly addresses the customer's ability to pay."
- 5 (Columbia St. 111-R, Balmert, at 14:5-7). He asserts that "The customer's ability to pay is
- 6 always a concern of the Company and as discussed in Ms. Krajovic's testimony, the Company
- 7 offers a broad mix of programs aimed at assisting low income customers in emergency or crisis
- 8 situations and with ongoing affordability of service." (*Id.* at 13:21-22, 14:1-2).
- 9 Columbia's claim that the affordability of the increased rate proposal is adequately
- 10 addressed by its existing Universal Service programs, is insufficient. Columbia has proposed
- 11 little in terms of expanded Universal Service programming to address the increased
- unaffordability that will result from its proposed rate increase. Indeed, the only concrete change
- to Columbia's Universal Service Program is a relatively small increase in funding for its
- 14 Emergency Repair Program, which is only tangentially related to rate affordability in that it
- 15 provides assistance for system-related costs. No consideration was given to necessary changes to
- its CAP or LIURP programs, which provide assistance to low income customers to help achieve
- 17 rate affordability.
- 18 Q: Above you noted that Mr. Balmert erred in his assertion that low income consumers
- 19 use more natural gas than non-low income customers. Please explain.
- 20 A: As I explained in Direct Testimony, all things equal, low income consumers use less
- 21 energy than non-low income residential consumers. I will not reiterate that data here, but I note

that OCA Witness Roger Colton had the same conclusion, and offered extensive data in support
 thereof.<sup>2</sup>

In his Rebuttal testimony, Mr. Balmert points to data produced in Interrogatories which

purports to show that low-income customers engaged in most of Columbia's Universal Service

programs use, on average, more natural gas than other residential ratepayers. (Columbia St. 111
R at 33:4-8 and T.8). This presentation of raw averages, without further explanation and

analysis, is misrepresentative.

This perhaps goes without saying, but it is first important to note that two of the customer categories set forth by Mr. Balmert have lower usage rates than non-low income: namely, low income customers who receive LIHEAP but who are not enrolled in CAP, and low income customers enrolled in Senior CAP. As of May 1, 2015, there were 15,214 low income customers who received LIHEAP but were not enrolled in CAP.<sup>3</sup>

One must also note when analyzing the raw averages set forth by Mr. Balmert that average low income usage data is significantly skewed by the fact that some low income customers have extremely high usage due to poor housing quality, such as broken windows, dilapidated roofing, and outdated or inefficient heating systems. Properly designed and effectively leveraged and coordinated weatherization, usage reduction, and energy efficiency assistance programs can significantly reduce the abnormally high usage rates which are characteristic of a subset of low income customers. As I will explain in further detail below, LIRUP is successful at achieving significant usage reduction for low income consumers, and consistently reduces low income usage rates below that of other residential ratepayers. Enhanced

<sup>&</sup>lt;sup>2</sup> OCA St. 4, Colton, at 11:3-12, 12:1-16, 13:1-26, 14:2-23, 15:1-23, 16:1-17, and Schedules RDC-1 to -6.

<sup>&</sup>lt;sup>3</sup> Appendix A, CAUSE-PA to CPA 1-011.

- 1 coordination with internal and external weatherization and energy efficiency programs would
- 2 further contribute to the remarkable reduction achieved for low income consumers.
- Finally, it is noteworthy that the other categories set forth by Mr. Balmert, which
- 4 purportedly show higher usage by low income customers, in fact show only that customers
- 5 enrolled in CAP have higher usage than those who are not enrolled in a Universal Service
- 6 program. Indeed, this does not prove that low income customers are, as a group, higher users
- 7 than their higher income counterparts. What it does show is that identified payment troubled
- 8 customers have higher usage rates, which is not inconsistent with my assertion that as a whole,
- 9 low income consumers use less natural gas than the general residential class. When comparing
- the usage of confirmed low income customers not enrolled in CAP or receiving LIHEAP to the
- usage of customers who are not confirmed low income, the disparity in usage is less than 5 Dth
- annually. (Columbia St. 111-R at 33: T.8). This discrepancy is, as I explained above, likely
- attributable to the differences in housing quality, which skews low income usage figures when
- 14 viewed in the aggregate.
- 15 Q: Are there other observations about Mr. Balmert's Rebuttal Testimony to which you
- wish to respond?
- 17 A: Yes. Mr. Balmert concludes that the residential rate design, which proposes to increase
- 18 the fixed customer charge, is beneficial to most low income customers based on his conclusion
- 19 that low income customers are most often high users. He concludes: "The simple fact is
- 20 customers that consume more gas than the average will benefit with a higher customer charge
- regardless if the customer is low income or not." (Columbia St. 111-R, Balmert, at 35:7-10).
- 22 Indeed, this conclusion undermines the goal of LIURP a critical component to Columbia's

- 1 Universal Service programming design to reduce usage through weatherization and efficiency
- 2 measures, thereby achieving greater affordability for low income ratepayers.
- The results which Columbia has achieved for the customers who receive LIURP
- 4 assistance are impressive. The Bureau of Consumer Services reports that, on average,
- 5 Pennsylvania's natural gas LIURP programs achieve a 17.1% energy usage reduction. 4 By
- 6 comparison, Columbia's LIURP achieves significantly greater bill reductions with an average
- 7 energy savings of 29%. 5 Furthermore, of those households with natural gas energy bill
- 8 arrearages, 54.4% reduce their arrearage following weatherization services.<sup>6</sup>

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Contrary to Mr. Balmert's claims, an increase in the fixed charge portion of a residential customer's bill would disproportionately impact the rate affordability for low-income customers because it would result in higher charges for many low income / low use customers and would diminish the ability of a low-income household with current high usage to effectively reduce bills through conservation and consumption reduction. There would, of course, still be a portion of Columbia's bill that would be volumetrically assessed, and in the short term would impact low income customers with high usage; however, the percentage of bill that is "fixed," and therefore not able to be reduced regardless of consumption, would increase significantly. This is particularly problematic for low-income customers given that these households have

significantly less budget elasticity than non-low-income households.

<sup>&</sup>lt;sup>4</sup> Bureau of Consumer Services, Pa. PUC, 2013 Report on Universal Service Programs and Collections Performance of the Pennsylvania Electric Distribution Companies & Natural Gas Distribution Companies, at 36 (2013), available at

http://www.puc.state.pa.us/General/publications\_reports/pdf/EDC\_NGDC\_UniServ\_Rpt2013.pdf.

<sup>&</sup>lt;sup>5</sup> Melanie K. Popovich, 2010 Universal Service Impact Evaluation: An Independent Analysis of Universal Service Programs Prepared for Columbia Gas of Pennsylvania, Inc., at 69, available at https://www.puc.state.pa.us/general/pdf/USP\_Evaluation-Columbia.pdf.

<sup>&</sup>lt;sup>6</sup> See Shingler, Penn State University, Long Term Study of Pennsylvania's Low Income Usage Reduction Program: Results of Analyses and Discussion, Consumer Services Information System Project, at 6 (Jan. 2009), available at <a href="http://www.puc.state.pa.us/general/publications">http://www.puc.state.pa.us/general/publications</a> reports/pdf/PSU-LIURP Report2008.pdf

- 1 Q: Could you please summarize the Rebuttal Testimony of Ms. Krajovic regarding
- 2 Columbia's Universal Service programs to which you intend to respond?
- 3 A: In relevant part, Ms. Krajovic testifies that Columbia's Universal Service program
- 4 outreach and coordination efforts are adequate, and rejects my recommendations to adopt
- 5 quantifiable enrollment goals, intensify outreach, broaden program eligibility, and/or increase
- 6 data reporting and funding. In support of maintaining the status quo for Universal Service
- 7 programs, Ms. Krajovic asserts that coordination between Universal Service programs is already
- 8 maximized (*Id.* at 64:1-21, 65:1-16).
- 9 Q: Ms. Krajovic asserts that Columbia's Universal Service Programs are sufficiently
- 10 coordinated, and that further coordination and/or cross-program referrals would be
- inappropriate because the programs namely ERP and LIURP are not designed to
- 12 overlap. Can you please respond?
- 13 A: In asserting that Columbia's Universal Service Programs are sufficiently coordinated,
- Ms. Krajovic focuses on the fact that ERP and LIURP are complimentary programs, not
- designed to overlap, and asserts that LIURP and CAP overlap at a rate of 80%. However, Ms.
- 16 Krajovic misses the point, which is that more can be done to ensure that programs are fully
- integrated and properly leverage available funding to achieve appropriate levels of affordability.
- 18 Coordination between Columbia's programs and other government or utility-run universal
- 19 service programming is particularly ripe for advancement.
- The fact is that in the 2014-2015 LIHEAP season, 12,064 CAP customers do not receive
- 21 LIHEAP assistance and 15,214 low income customers received LIHEAP assistance but were not

- 1 enrolled in CAP. Some of these households may be "reluctant or unwilling to apply for
- 2 LIHEAP," as Ms. Krajovic suggests, and some households undoubtedly assign their grant to
- 3 their electric company, particularly when they do not rely on gas heat. However, Columbia
- 4 points to no data to support this conclusion. Indeed, it is equally plausible to conclude based
- 5 on the usage data explained above and the affordability data presented in my direct testimony -
- 6 that CAP participants are not aware of the availability LIHEAP assistance, or vice versa. In
- 7 addition, there is little evidence to suggest that Columbia's current coordination efforts with
- 8 electric utilities in its service territory and with programs run by the Department of Community
- 9 and Economic Development (DCED) including LIHEAP Crisis Interface and the
- Weatherization Assistance Program (WAP) have been effective. There is likewise no evidence
- of Columbia's coordination with the Pennsylvania Housing Finance Agency, which administers
- funding and oversees development of thousands of affordable multifamily housing units in every
- region of the state. More coordination is needed particularly between and amongst the various
- 14 utility and state-run weatherization, energy efficiency, emergency repair and bill assistance
- 15 programs to ensure that the Universal Service Programs are properly leveraged to help families
- 16 achieve affordable bills.
- 17 Q: Ms. Krajovic asserts that the 60,000 low income customers not enrolled in CAP "are
- able to pay their bill and do not need the assistance of CAP or other programs."
- 19 (Columbia St. 112-R, Krajovic, at 63:1-2). How do you respond?
- 20 A: Simply because these customers are not enrolled in CAP does not mean that they do not
- 21 need assistance. The reality is that all low income households those at or below 150% of the
- Federal Poverty Level subsist well below the self-sufficiency standard. While these customers

<sup>&</sup>lt;sup>7</sup> See Appendix B, CAUSE-PA to Columbia, I-010.

- 1 may be paying their bills on time or nearly on time, such that they are not categorized as
- 2 "payment troubled" as defined by the Company, they are most likely doing so at the expense of
- 3 other basic necessities, including medicine, food, rent, clothing, and transportation. In fact, a
- 4 2011 survey by the National Energy Director's Association revealed that to pay their energy
- 5 bills, 24% of LIHEAP recipients went without food, 37% went without medical or dental care,
- and 34% did not fill or took less than the full dose of a prescribed medicine.8
- 7 Q: At the start of your testimony, you raised the issue of Columbia's recovery of
- 8 Hardship Funds. Please explain why you are addressing a new issue at this stage in the
- 9 proceeding.
- 10 A: The Commission's Final USECP Order was submitted on July 8, 2015, after direct
- 11 testimony was submitted. In the Order, the Commission required parties to address the recovery
- of funds for Columbia's Hardship Fund which, pursuant to an earlier Settlement Agreement, are
- currently recovered through the USP Rider. The Hardship Fund is a donation matching program,
- whereby customers, shareholders, and members of the community can make donations that are
- 15 matched by Columbia dollar for dollar. The Commission explained in its Order that, due to the
- voluntary nature of Hardship Fund donations, it is not an appropriate cost to include in the
- 17 Company's rates.
- 18 O: Should Columbia be ordered to remove the \$375,000 in Hardship Funds from the
- 19 USP Rider?
- 20 A: No. Hardship funds are critically important for families who are struggling to make ends
- 21 meet. Many of the customers who access Hardship Fund assistance do not qualify for LIHEAP,

<sup>&</sup>lt;sup>8</sup> Nat'l Energy Asst. Directors' Association, 2011 National Energy Assistance Survey (Nov. 2011), available at <a href="http://www.appriseinc.org/reports/Final%20NEADA%202011%20Report.pdf">http://www.appriseinc.org/reports/Final%20NEADA%202011%20Report.pdf</a>.

- or are unable to obtain LIHEAP without the additional assistance of Hardship Funds. I
- 2 recognize the difficulty of continuing over the long term to recover Hardship Funds a voluntary
- 3 donation program through a mandatory rider; however, in balance, the temporary increased
- 4 costs to ratepayers is justified as a means to ensuring continued access to sufficient hardship
- 5 funding for vulnerable households while a more long term funding solution is established.
- 6 Q: Do you have any recommendations for how to proceed with respect to the long-term
- 7 recovery of Hardship Funds through the USP Rider?
- 8 A: Yes. I believe that the \$375,000 in Hardship Funds currently recovered through the USP
- 9 Rider should temporarily continue while the Company with input from and in collaboration
- with interested parties develops alternative fundraising programs capable of raising funds equal
- to or greater than the Hardship Fund amount currently recovered through the USP Rider.
- 12 Q. Does this conclude your Surrebuttal Testimony?
- 13 A. Yes.

<sup>&</sup>lt;sup>9</sup> LIHEAP cash and crisis grants are only available to consumers who are at or below 150% of FPL, but Hardship Funds extend eligibility to consumers at or below 200% FPL. In addition, Hardship Funds are available year-round, while LIHEAP is only available in the winter months.

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#### **APPENDIX A**

## Contents of Appendix:

• CAUSE-PA to Columbia I-011

Question No. CAUSE-PA 1-011 Respondent: D. Davis

Page 1 of 1

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

Data Requests

CAUSE-PA - Set 1

Question No. CAUSE-PA 1-011:

As of May 1, 2015, how many of CPA's confirmed low-income customers received a LIHEAP Cash or Crisis Grant in the 2014-2015 LIHEAP program year, but were not enrolled in CAP?

#### Response:

As of May 27, 2015, the last date CPA received grants from DHS, there are 15, 214 customers that received a LIHEAP and/or CRISIS grant that are currently not enrolled in CAP.

#### **APPENDIX B**

## Contents of Appendix:

• CAUSE-PA to Columbia I-010

Question No. CAUSE-PA 1-010 Respondent: D. Davis Page 1 of 1

#### COLUMBIA GAS OF PENNSYLVANIA INC.

R-2015-2468056

**Data Requests** 

CAUSE-PA - Set 1

Question No. CAUSE-PA 1-010:

As of May 1, 2015, how many of CPA's confirmed low-income customers were enrolled in CAP, but did not receive a LIHEAP Grant?

#### Response:

As of May 27, 2015, the last date CPA received any grants from DHS, there were 12,064 customers enrolled in CAP that did not receive a LIHEAP or CRISIS grant in the current heating season.

## BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility :

Commission :

: Docket No. R-2015-2468056

v.

:

Columbia Gas of Pennsylvania, Inc.

## **VERIFICATION**

I, Mitchell Miller, verify that CAUSE-PA Statement 1, the Direct Testimony of Mitchell Miller, and Attachment A thereto; and CAUSE-PA Statement 1-SR, the Surrebuttal Testimony of Mitchell Miller were prepared by me, or under my direct supervision, and are true and correct to the best of my knowledge, information and belief.

I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Signature: \_\_

Mitchell Miller 60 Geisel Rd.

Harrisburg, PA 17112

mitchmiller77@hotmail.com

Date: August 4, 2015