PENNSYLVANIA PUBLIC UTILITY COMMISSION

Public Meeting held February 9, 2023

Docket Number: M-2022-3037661

BUREAU OF TECHNICAL UTILITY SERVICES REPORT ON THE QUARTERLY EARNINGS OF JURISDICTIONAL UTILITIES FOR THE YEAR ENDED

September 30, 2022

Gladys Brown Dutrieuille, Chairman Stephen M. DeFrank, Vice Chairman Ralph V. Yanora Kathryn L. Zerfuss John F. Coleman, Jr.

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Introduction:

On September 20, 1991, the Commission initiated a rulemaking at L-00910061 pertaining to earnings disclosures by the public utilities subject to its jurisdiction. At that docket, the Commission stated that the submission of accurate, reliable and complete earnings disclosure reports, at regular intervals, is essential to the fulfillment of the broad regulatory oversight responsibilities entrusted to the Commission by the Legislature in the Public Utility Code. The earnings disclosure regulations promulgated by the Commission were adopted October 1, 1992, and published January 23, 1993, at 23 Pa.B. 463. Based upon those regulations, codified at 52 Pa. Code, Chapter 71, a reporting format was developed and distributed to the jurisdictional fixed utilities of Pennsylvania.

All fixed utilities having jurisdictional revenues of \$1,000,000 or more, for a calendar year, are required to file the report by March 31 of each year. Such reports are to be based upon the results of operations for the 12-month period ending December 31 of the prior year. Utilities having more than \$10,000,000 in jurisdictional revenues are also required to file reports for the 12 months ending on March 31, June 30, and September 30 of each year. On November 30, 2004, however, the Pennsylvania General Assembly signed into law Act 183 concerning alternative telecommunications regulation and broadband deployment. As a result of Act 183, the reporting requirements for the PUC jurisdictional telecommunications companies of Pennsylvania have been streamlined at section 3015(e) of the Public Utility Code. A quarterly earnings report is not listed among those reports now required of PUC jurisdictional telecommunications utilities in Pennsylvania and, therefore, this report does not address telephone company earnings.

The reports have been filed for the period ended September 30, 2022. The Finance Staff of the Bureau of Technical Utility Services has reviewed the reports and has prepared this summary report for public release. This report sets forth the achieved return on equity for each company, the last allowed return for that utility, a market return as determined through the analysis of the barometer group data and the most recent returns allowed, per industry, by the Pennsylvania Public Utility Commission and by other regulatory bodies. Where a utility has not filed a report, the reasons for not filing are indicated.

Questions pertaining to the preparation and contents of this Report should be directed to Ms. Erin Laudenslager, Manager - Finance, Bureau of Technical Utility Services, at (717) 705-4364.

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¹ UGI Utilities, Inc. – Gas Division, PECO Energy Company - Gas Operations, Columbia Gas of Pennsylvania, Inc., The York Water Company, Pennsylvania-American Water Company, Pennsylvania-American Water Company Wastewater Division, and National Fuel Gas Distribution Corporation have rate filings at Docket Nos. R-2021-3030218, R-2022-3031113, R-2022-3031211, R-2022-3031340, R-2022-3031672, R-2022-3031673, and R-2022-3035730 respectively, and filed a letter with the Secretary in place of a report in accordance with 52 Pa. Code § 71.4.

The equity return summaries that follow in Attachment A are, for each quarter;

<u>ACTUAL</u>

1. Based on actual results of operations

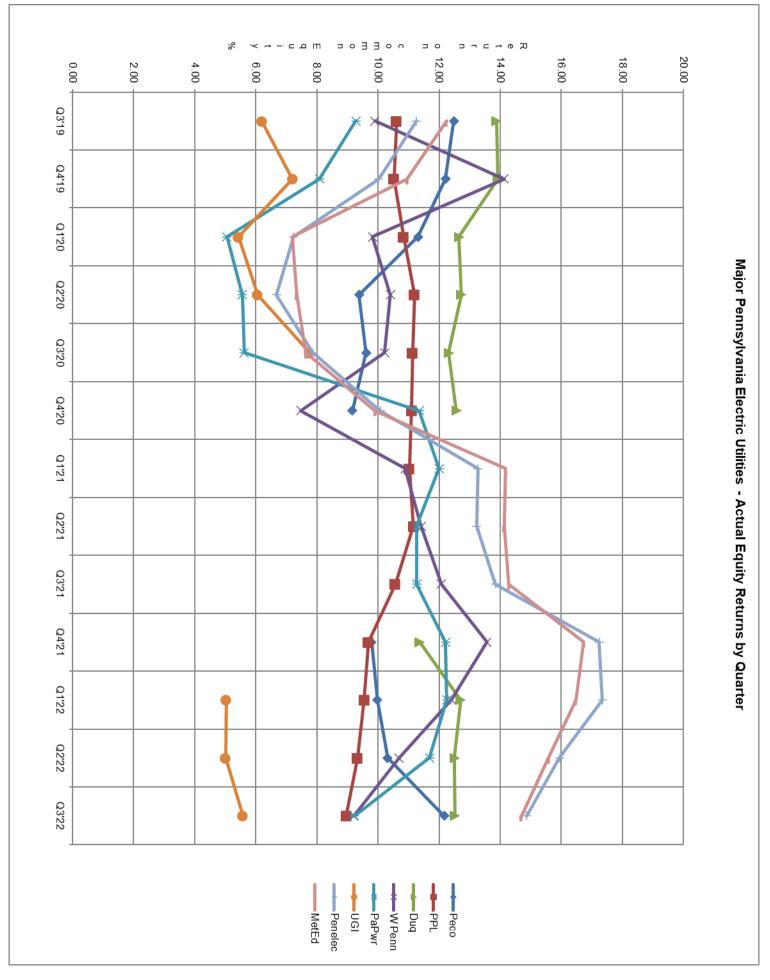
and

ADJUSTED

2. Based on company proposed pro forma and ratemaking adjustments

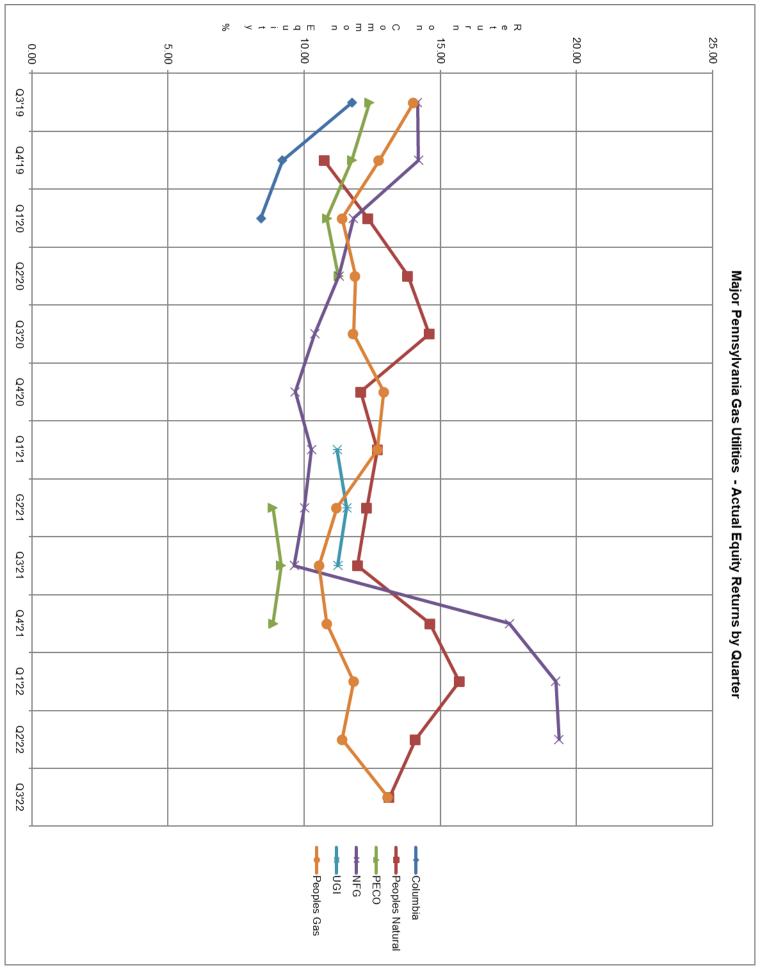
ELECTRIC UTILITIES EQUITY RETURNS BY QUARTER

QTR		Pe	co	PI	PL	Dı	ıq	W Po	enn	PaP	wr	U	GI	Pene	elec	Me	tEd
END		<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>
2016	4	12.52	10.65	10.45	10.29	9.71	9.01					26.07	7.30				
2017	1	13.01	11.40	9.76	8.49	9.53	8.99					22.86	6.81				
	2	12.98	11.40	10.71	9.70	9.86	9.24	8.23	7.38	7.32	7.97	21.96	6.74	9.23	9.20	9.74	9.35
	3	12.84	10.52	10.15	9.30	9.53	9.23	7.63	7.24	8.32	9.08	16.13	5.22	9.61	9.50	11.37	10.97
	4	12.07	9.11	11.07	10.63			9.47	9.12	8.46	8.19			11.70	10.93	12.58	11.67
2018	1			12.53	11.36			10.35	9.08	9.03	8.08			11.84	9.93	12.77	11.38
	2			11.05	9.49			9.92	8.52	8.79	7.57			11.56	9.39	11.90	10.26
	3			11.19	9.83			11.41	6.74	10.30	5.80			13.97	8.44	14.46	9.62
	4	10.88	7.61	11.10	10.15	12.06	9.39	9.92	6.78	10.64	7.43			13.27	9.31	13.05	7.40
2019	1	12.65	7.93	10.10	8.96	12.58	9.73	9.08	6.62	9.14	7.61	7.05	5.22	12.03	8.07	12.54	7.66
	2	12.34	7.94	10.51	8.95	12.38	9.34	8.02	5.99	8.29	7.10	5.77	3.22	11.42	8.16	11.72	7.21
	3	12.49	7.96	10.61	8.99	13.88	9.33	9.90	7.87	9.28	7.76	6.20	2.04	11.26	8.78	12.25	7.77
	4	12.21	8.50	10.53	10.40	13.92	9.08	14.13	7.07	8.08	6.90	7.20	2.38	10.02	8.54	10.96	9.27
2020	1	11.31	8.35	10.84	11.20	12.66	8.31	9.82	5.54	5.06	6.71	5.43	2.26	7.24	8.74	7.20	8.31
	2	9.38	8.17	11.20	10.81	12.73	8.56	10.41	5.53	5.56	6.55	6.06	2.01	6.68	7.94	7.34	8.04
	3	9.62	8.56	11.14	11.20	12.32	8.08	10.22	5.42	5.62	6.74	7.76	0.41	7.87	8.75	7.64	8.37
	4	9.16	7.64	11.10	11.48	12.57	8.15	7.48	5.65	11.36	7.34			10.08	8.62	9.91	8.64
2021	1			11.03	11.76			10.89	6.64	12.01	7.01			13.27	8.96	14.19	9.44
	2			11.17	11.73			11.42	7.07	11.27	5.94			13.23	8.15	14.13	9.06
	3			10.57	10.65			12.08	7.91	11.27	5.91			13.85	8.67	14.29	9.38
	4	9.79	7.59	9.69	10.57	11.37	11.23	13.57	7.85	12.21	5.42			17.25	8.04	16.74	9.40
2022	1	9.98	6.99	9.55	9.49	12.71	10.91	12.40	6.99	12.26	5.30	5.03	4.93	17.35	7.83	16.48	9.40
	2	10.32	7.19	9.33	9.54	12.51	10.22	10.70	5.78	11.69	5.04	5.01	3.89	15.95	6.93	15.59	8.72
	3	12.17	7.42	8.97	9.14	12.52	9.74	9.21	4.43	9.23	4.35	5.58	0.65	14.87	5.88	14.70	7.57
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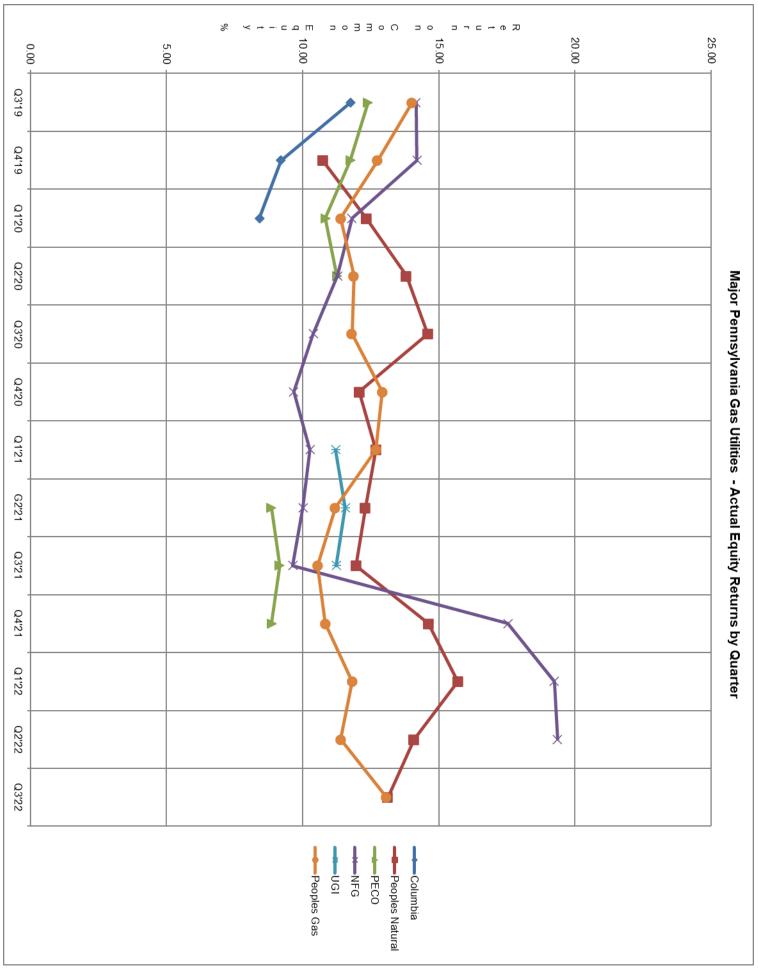
GAS UTILITIES EQUITY RETURNS BY QUARTER

QTR		Colur	nbia	Peop Natu		PEC	CO	NF	G	UC	H		oples Gas
END	<u>)</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>
2016	4	8.90	9.26	10.11	11.03	11.39	12.37	14.18	9.58			12.47	11.87
2017	1	10.52	10.17	9.96	9.27	11.45	12.55	12.84	9.26	21.08	10.09	11.82	12.34
	2	9.15	9.81	9.41	9.71	10.87	12.17	13.33	10.53	19.16	9.44	11.89	13.47
	3	8.15	8.77	6.69	6.40	11.26	10.92	10.92	10.00	13.34	9.03	12.04	13.36
	4	7.76	8.48	9.66	7.27	11.48	9.83	11.58	10.56	11.06	8.62	12.65	11.79
2018	1			11.42	7.00	12.65	9.77	14.40	10.20	12.82	7.90	14.02	10.17
	2			11.03	6.80	12.66	9.05	12.06	9.89	16.75	6.80	12.78	10.15
	3			10.21	7.43	12.54	8.36	12.52	10.12	18.69	8.04	13.03	10.20
	4	11.39	9.81			12.86	8.68	12.24	10.21			13.92	11.13
2019	1	12.76	10.22			13.68	9.06	11.83	10.93			14.10	10.71
	2	12.04	9.92			12.62	8.41	14.56	9.99			13.80	11.66
	3	11.77	9.85	10.74	10.06	12.40	8.31	14.17	9.75			14.02	11.63
2020	4	9.21	9.09	10.74	12.26	11.75	6.99	14.20	9.77			12.76	11.20
2020	1	8.42	9.11	12.34	12.34	10.84	7.68	11.82	9.92			11.40	11.07
	2			13.81	12.38	11.26	7.25	11.28	9.05			11.89	11.10
	3			14.60	12.77			10.39	8.25			11.82	11.50
2021	4			12.09	10.37			9.68	8.12	11.00	7.70	12.93	12.11
2021	1			12.69	10.43	0.05	5 10	10.27	8.47	11.22	7.70	12.69	11.76
	2			12.31	10.23	8.85	5.13	10.02	8.47	11.57	8.04	11.20	11.61
	3			11.97	10.27	9.16	5.27	9.64	8.45	11.24	6.97	10.56	11.38
	4			14.62	10.52	8.86	5.79	17.54	8.02			10.84	10.28
2022	1			15.71	10.93			19.24	7.88			11.83	12.09
	2			14.09	11.67			19.36	6.87			11.40	12.19
	3			13.13	10.30							13.08	11.31



WATER UTILITIES EQUITY RETURNS BY QUARTER

QTR		PA	WC	Aq	ua	Vec	olia	Yo	rk
END		<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>	<u>ACT</u>	<u>ADJ</u>
2016	4	9.37	8.51	11.70	10.57	9.13	9.90	11.50	10.40
2017	1			11.34	10.04	9.22	9.60	11.61	9.50
	2			10.99	9.22	9.03	9.07	11.60	9.10
	3			10.99	9.23	8.57	8.57	11.60	8.70
	4			11.05	8.63	8.75	8.73	11.30	8.40
2018	1	9.55	8.97	10.94	8.41				
	2	10.27	9.65						
	3	11.03	9.48						
	4	10.08	9.03					10.70	10.30
2019	1	9.82	8.87					11.60	11.60
	2	9.72	8.90	9.84	9.04	10.78	10.36	11.80	11.80
	3	9.13	8.41	10.69	8.84	11.55	11.75	12.00	12.00
	4	8.71	8.09	10.33	8.24	11.80	12.15	12.00	9.80
2020	1	8.74	7.56	10.47	8.31	11.30	11.30	12.39	12.39
	2			10.81	8.57	10.72	10.69	12.51	12.51
	3			10.33	8.55	11.13	10.69	13.76	13.76
	4	8.90	8.15	9.89	8.30	13.98	10.17	13.42	9.94
2021	1	9.41	8.90	9.99	8.38	14.34	10.48	12.98	9.74
	2	10.03	9.28			13.43	9.83	12.76	9.66
	3	9.89	8.65			13.58	9.07	12.51	9.32
	4	9.75	8.05			11.08	9.75	12.05	8.86
2022	1	9.73	7.82			12.04	9.68		
	2			8.26	8.91	12.05	9.79		
	3			8.78	8.85	11.14	9.30		



Attachment B includes:

A. Overall Returns on rate base

1. Actual

2. Company proposed pro forma and ratemaking adjustments

and

B. Equity Returns

1. Actual

2. Company proposed pro forma and ratemaking adjustments

Summary of Returns

For the Year Ended September 30, 2022

			mber 30, 2022			
	<u>OVERALI</u>	L RETURN	EQUITY R	ETURN	ROE	YEAR
COMPANY NAME	ACTUAL	ADJ	ACTUAL	ADJ	AUTH	AUTH
ELECTRIC						
\$10,000,000 Revenues						
PECO Energy - Electric Operations	8.34	5.71	12.17	7.42	Settled	2021
PPL Electric Utilities Corp.	6.82	6.92	8.97	9.14	Settled	2015
Duquesne Light Company	8.91	7.34	12.52	9.74	Settled	2021
West Penn Power Company	7.10	4.34	9.21	4.43	Settled	2017
Pennsylvania Power Company	7.93	4.36	9.23	4.35	Settled	2017
UGI Utilities, Inc Electric Division	4.92	2.33	5.58	0.65	Settled	2021
Pennsylvania Electric Company	9.63	5.05	14.87	5.88	Settled	2017
Metropolitan Edison Company	9.68	5.92	14.70	7.57	Settled	2017
GAS						
\$10,000,000 Revenues						
Columbia Gas of PA, Inc.*					Settled	2022
Peoples Natural Gas Company LLC	8.52	7.19	13.13	10.30	Settled	2019
PECO Energy - Gas Operations*					Settled	2022
National Fuel Gas Distribution Corp.*					Settled	2006
UGI Utilities, Inc. – Gas Division*					Settled	2022
Peoples Gas Company, LLC	8.44	7.63	13.08	11.31	Settled	2013
WATER						
\$10,000,000 Revenues						
PA American Water Company*					Settled	2022
Aqua Pennsylvania ²	6.82	6.82	8.78	8.85	10.00	2022
York Water Company*	0.02	0.02	0.70	0.02	Settled	2023
Veolia Water Pennsylvania, Inc.	8.03	6.99	11.14	9.30	Settled	2018
\$1,000,000 to \$10,000,000	0.05	0.77		7.50	Settica	2010
Revenues						
Newtown Artesian Water Co.	8.68	5.59	11.74	6.14	Settled	2019
Columbia Water Company	3.98	3.98	4.14	4.14	Settled	2015
company	5.70	2.70			Stilled	2010

^{*} UGI Utilities, Inc. – Gas Division, PECO Energy Company - Gas Operations, Columbia Gas of Pennsylvania, Inc., The York Water Company, Pennsylvania-American Water Company Wastewater Division, and National Fuel Gas Distribution Corporation have rate filings at Docket Nos. R-2021-3030218, R-2022-3031113, R-2022-3031211, R-2022-3031340, R-2022-3031672, R-2022-3031673, and R-2022-3035730 respectively, and filed a letter with the Secretary in place of a report in accordance with 52 Pa. Code § 71.4.

² The authorized equity return of Aqua Pennsylvania, Inc. includes an additional adjustment of 0.25% for management effectiveness.

ALLOWED RATES OF RETURN ON COMMON EQUITY

This is a historical chart that shows the most recent rate cases for select companies in electric, gas, and water. A docket number followed by their final return on equity and year is also given.

ELECTRIC	Docket Number	<u>ROE (%)</u>	Year
Recent PA PUC Allowed			
Duquesne Light Company PECO Energy – Electric Operati UGI Utilities, Inc. – Electric Pennsylvania Electric Company Metropolitan Edison Company Pennsylvania Power Company West Penn Power Company	R-2021-3023618	Settled Settled Settled Settled Settled Settled Settled Settled	2021 2021 2021 2017 2017 2017 2017
Current Market Indicated ROE as calcu Bureau of Technical Utility Services.	lated by the	-	7.23-10.30
GAS			
Recent PA PUC Allowed			
Columbia Gas of Pennsylvania, PECO Energy – Gas Operations UGI Utilities, Inc. – Gas Divisio Peoples Natural Gas Company Peoples Gas Company	R-2022-3030218	Settled Settled Settled Settled Settled	2022 2022 2022 2019 2013
Current Market Indicated ROE as calcu Bureau of Technical Utility Services.	lated by the	<u> </u>	8.34-10.70
WATER			
Recent PA PUC Allowed			
PA American Water York Water Aqua Pennsylvania PA American Water Veolia Water f/k/a Suez Water Columbia Water	R-2022-3031672 R-2022-3031340 R-2021-3027385 R-2020-3019369 R-2018-3000834 R-2017-2598203	Settled Settled 10.00 Settled Settled Settled	2022 2023 2022 2021 2018 2017
Current Market Indicated ROE as calcul Bureau of Technical Utility Services.	ated by the	9	6.31-11.20

<u>Distribution System Improvement Charge (DSIC) Eligible Utilities</u> <u>Return on Equity (ROE) Summary</u>

	Utility Adjusted ROE ³ (%)	Commission Approved ROE ⁴ (%)
ELECTRIC	(,,,)	(,,)
PECO Energy – Electric Operations	7.42	9.45
PPL Electric Utilities Corp.	9.14	9.45
Duquesne Light Company	9.74	9.45
West Penn Power Company	4.43	9.45
Pennsylvania Power Company	4.35	9.45
Pennsylvania Electric Company	5.88	9.45
Metropolitan Edison Company	7.57	9.45
UGI Utilities, Inc Electric Division	0.65	9.45
GAS		
Columbia Gas of PA, Inc.*		10.15
Peoples Natural Gas Company LLC	10.30	10.15
PECO Energy – Gas Operations*		10.15
Peoples Gas Company, LLC	11.31	10.15
UGI Utilities, Inc. – Gas Division*		10.15
WATER		
PA American Water Company*		9.75
PA American – Wastewater*		9.75
AQUA Pennsylvania ⁵	8.85	10.00
AQUA Pennsylvania – Wastewater ⁶	8.85	10.00
York Water Company*		9.75
Veolia Water Pennsylvania, Inc.	9.30	9.75
Columbia Water Company	4.14	9.75
Newtown Artesian Water	6.14	9.75

^{*} UGI Utilities, Inc. – Gas Division, PECO Energy Company - Gas Operations, Columbia Gas of Pennsylvania, Inc., The York Water Company, Pennsylvania-American Water Company, Pennsylvania-American Water Company Wastewater Division, and National Fuel Gas Distribution Corporation have rate filings at Docket Nos. R-2021-3030218, R-2022-3031113, R-2022-3031211, R-2022-3031340, R-2022-3031672, R-2022-3031673, and R-2022-3035730 respectively, and filed a letter with the Secretary in place of a report in accordance with 52 Pa. Code § 71.4.

³ Each utility lists adjustments on Schedule B of their quarterly financial report.

⁴ The ROE is approved in a utility's most recent fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years have elapsed between the entry of a final order and the DSIC effective date, the ROE is from this report. If the base rate proceeding is settled, without a stipulated ROE, the ROE is from this report.

⁵ The Commission approved ROE of Aqua Pennsylvania, Inc. includes an additional adjustment of 0.25% for management effectiveness

⁶ The Commission approved ROE of Aqua Pennsylvania Wastewater, Inc. includes an additional adjustment of 0.25% for management effectiveness.

Explanation of Discounted Cash Flow (DCF) and Capital Asset Pricing Model (CAPM)

Barometer Group Criteria

The criteria used for determining the industry barometer groups used to calculate ROEs in this report are as follows:

- 50% or more of the company's assets must be related to the jurisdictional utility industry;
- The company's stock must be publicly traded and must have at least three years of earnings history;
- Companies targeted by merger and acquisition (M&A) activity will be excluded; companies involved in M&A activity may be excluded;
- Investment information for the company must be available to the Commission from more than one source;
- The barometer group companies must have an investment grade credit rating (S&P BBB- or better, Moody's Baa3 or better; and
- Geographic Regions:

EDCs: Value Line Investment Survey's East, Central, and West Group Electric Utility companies;

NGDCs: Value Line Investment Survey's Natural Gas Utility industry group companies; Water/Wastewater: Value Line Investment Survey's Water Utility industry group companies.

The barometer group companies are reviewed by staff on a quarterly basis and make any changes to these companies based upon the criteria above.

ROE Calculations

The Commission consistently uses the DCF model to determine the appropriate cost of equity for utilities. In this report, the DSIC ROE is calculated using two DCF models.

TUS uses the following formula to calculate the current dividend DCF: $K = D_1/P_0 + G$

TUS uses the following formula to calculate the 52-week average dividend DCF: $K = D_0/P_a + G$

Definitions:

K	=	Cost of equity
D_1	=	Dividend expected during the year
	=	$D_0 + \frac{1}{2}g$
D_0	=	Latest indicated dividend, obtained from Yahoo! Finance
g	=	Expected 5-year dividend growth rate of barometer group
		obtained from Value Line Investment Survey.
\mathbf{P}_0	=	Current price of the stock, obtained from Yahoo! Finance
P_a	=	Average of high and low stock price over the latest 52-week
		period, obtained from Yahoo! Finance
G	=	Average of 5-year expected earnings growth rate forecasts obtained from Value
		Line, Zacks Investment Survey, and Yahoo! Finance.

The CAPM uses the yield of a risk-free interest-bearing obligation plus a rate of return premium that is proportional to the systematic risk of an investment.

TUS uses the following formula to calculate CAPM: $K = \beta(R_m - R_f)$

Three components are necessary to calculate the CAPM cost of equity:

- β = Beta, a measure of systematic risk for each stock
- R_f = The risk-free rate of return, 10-year U.S. Treasury yields are used for R_f . Yields are taken from the previous two quarters and forecasted next four quarters.
- R_m = Total return of the equity market as determined by the SBBI Yearbook

The Commission determines the ROE used for DSIC purposes based on the range of reasonableness from the DCF barometer group data, CAPM data, recent ROEs adjudicated by the Commission, and informed judgment.

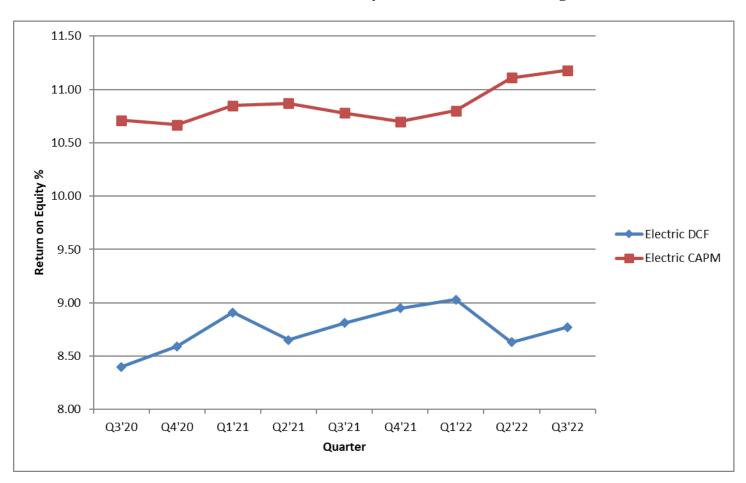
The market indicated common equity cost rate range consists of data used from the barometer groups and is based on a series of calculations to average the DCF methods.

Market Based Retur	ns on Com	mon Equity ¹	
January	13, 2023		
Electric Compar	y Baromet	er Group	
			Cost Rates
			<u>%</u>
(1) Current DCF:			8.76
(2) 52-Week Average DCF:			8.77
(3) Overall DCF $((1) + (2)) / 2$:			<u>8.77</u>
(4) Market Indicated Common Equity	_	Range:	7.23-10.30
@ 1 standard deviation around the	e mean. ²		
(5) CAPM Check of DCF Reasonable	ness:		11.18
(6) Recent Commission Approved RO	DEs ³ :		*
*None within last two years			
(7) Distribution System Improvemen	t Charge (D	SIC) Return ⁴ :	9.45%
¹ As calculated by the Bureau of Technical U	Itility Service	c	
² Standard Deviation of 60 DCF observatio			
Base rate case ROEs within last two years		d or stipulated for	DSIC purposes
⁴ Commission authorized Return on Equity (ROE) for DS	IC purposes	1 1
1 7 (
Any questions concerning DSIC should be of	directed to M	arc Hoffer	·
of the Bureau of Technical Utility Services a	t (717) 787-1	1869.	

Historic Electric Industry Barometer Group DCF and CAPM Average ROEs

	Electric							
DCF CAPM								
Q3'20	8.40	10.71						
Q4'20	8.59	10.67						
Q1'21	8.91	10.85						
Q2'21	8.65	10.87						
Q3'21	8.81	10.78						
Q4'21	8.95	10.70						
Q1'22	9.03	10.80						
Q2'22	8.63	11.11						
Q3'22	8.77	11.18						

Chart of Historic Electric Industry DCF and CAPM Average ROEs



Barometer electric companies are used to calculate a current DCF in the first chart. The second chart demonstrates the companies 52-week average DCF. A final average of the two calculations is also shown at the bottom.

	Electric Compan	y Baromete	r Group		
	Calculation of a Cu	ırrent Divid	end Yield		
	Closing	Latest	Ind. Div.		
	Market	Indicated	Plus 1/2	Current	
	Price (Po)	Dividend	Div. Growth	Dividend	
	1/13/2023	(Do)	<u>Rate (D1)</u>	Yield(D1/Po)	<u>DCF</u>
	(\$)	(\$)	(\$)	(%)	(%)
Allete, Inc.	66.00	2.60	2.65	4.01	12.01
Alliant Energy Corp	55.80	1.71	1.76	3.16	9.02
Ameren Corp	89.75	2.36	2.44	2.72	9.27
American Electric Power	96.41	3.32	3.42	3.55	9.82
AVANGRID, Inc.	44.28	1.76	1.77	4.00	8.18
Avista Corp	42.84	1.76	1.80	4.19	8.72
CMS Energy Corp	64.34	1.84	1.90	2.95	10.77
Consolidated Edison	97.53	3.16	3.20	3.28	6.92
Dominion Energy	62.91	2.67	2.68	4.27	10.17
DTE Energy Company	119.39	3.81	3.87	3.24	8.06
Duke Energy Company	105.08	4.02	4.06	3.86	9.19
Edison International	68.45	2.95	3.02	4.42	7.89
Entergy Corp.	106.84	4.28	4.39	4.11	9.50
Evergy Inc	63.92	2.45	2.54	3.97	9.43
Eversource Energy	85.13	2.55	2.63	3.09	9.34
Exelon Corporation	43.38	1.35	1.35	3.11	9.77
FirstEnergy Corp	43.09	1.56	1.58	3.67	8.37
Fortis Inc.	41.71	1.69	1.74	4.17	8.79
IDACORP, Inc	108.62	3.16	3.26	3.00	6.37
NextEra Energy, Inc.	85.07	1.70	1.79	2.10	11.95
NorthWestern Corp	59.07	2.52	2.55	4.31	7.54
OGE Energy Corp	40.22	1.66	1.68	4.19	8.66
Otter Tail Corp	63.10	1.65	1.71	2.71	9.46
PPL Corporation	30.72	0.90	0.88	2.85	5.85
Pinnacle West Capital Corp	76.20	3.46	3.49	4.59	4.89
Portland General Electric Co.	49.59	1.81	1.86	3.76	7.66
Public Service Enterprise Group	62.79	2.16	2.22	3.53	7.40
Southern Company	70.34	2.72	2.77	3.93	9.61
WEC Energy Group, Inc.	96.86	3.12	3.23	3.33	9.50
Xcel Energy Inc.	71.95	1.95	2.01	2.80	9.20
Group Average	70.38	2.42	2.47	3.56	8.78
Group Average G				5.20	
DCF				8.76	

	Electric C	ompany Ba	rometer Group			
	52-week Aver	age Divide	nd Yield Calculat	ion		
				Latest	Average	
				Indicated	Dividend	
	<u>High</u>	Low	Average (Pa)	Dividend (Do)	Yield (Do/Pa)	<u>DCF</u>
	(\$)	(\$)	(\$)	(\$)	(%)	(%)
Allete, Inc.	68.46	47.77	58.12	2.60	4.47	12.47
Alliant Energy Corp	65.37	47.19	56.28	1.71	3.04	8.91
Ameren Corp	99.20	73.28	86.24	2.36	2.74	9.29
American Electric Power	105.60	80.30	92.95	3.32	3.57	9.85
AVANGRID, Inc.	51.71	37.64	44.68	1.76	3.94	8.11
Avista Corp	46.90	35.72	41.31	1.76	4.26	8.79
CMS Energy Corp	73.76	52.41	63.09	1.84	2.92	10.74
Consolidated Edison	102.21	78.10	90.16	3.16	3.51	7.15
Dominion Energy	88.78	57.18	72.98	2.67	3.66	9.57
DTE Energy Company	140.23	100.64	120.44	3.81	3.16	7.98
Duke Energy Company	116.33	83.76	100.05	4.02	4.02	9.34
Edison International	73.32	54.45	63.89	2.95	4.62	8.09
Entergy Corp.	126.82	94.94	110.88	4.28	3.86	9.26
Evergy Inc	73.13	54.12	63.63	2.45	3.85	9.32
Eversource Energy	94.63	70.54	82.59	2.55	3.09	9.33
Exelon Corporation	50.71	35.19	42.95	1.35	3.14	9.80
FirstEnergy Corp	48.85	35.32	42.09	1.56	3.71	8.41
Fortis Inc.	51.66	34.76	43.21	1.69	3.91	8.52
IDACORP, Inc	118.92	93.53	106.23	3.16	2.97	6.34
NextEra Energy, Inc.	91.35	67.22	79.29	1.70	2.14	11.99
NorthWestern Corp	63.06	48.68	55.87	2.52	4.51	7.74
OGE Energy Corp	42.91	33.28	38.10	1.66	4.36	8.82
Otter Tail Corp	82.46	52.60	67.53	1.65	2.44	9.19
PPL Corporation	31.74	23.47	27.61	0.90	3.26	6.26
Pinnacle West Capital Corp	80.60	59.03	69.82	3.46	4.96	5.26
Portland General Electric Co.	57.03	41.58	49.31	1.81	3.67	7.57
Public Service Enterprise Group	75.61	52.51	64.06	2.16	3.37	7.24
Southern Company	80.57	60.71	70.64	2.72	3.85	9.53
WEC Energy Group, Inc.	108.39	80.82	94.61	3.12	3.30	9.47
Xcel Energy Inc.	77.66	56.89	67.28	1.95	2.90	9.31
Group Average	79.60	58.12	68.86	2.42	3.57	8.79
Group Average G					5.20	
DCF					8.77	
		Aver	age of Current and	l 52-Week	8.77	

Multiple sources of the Barometer companies projected 5-year Earnings Per Share are used to calculate the Group Average Dividend Growth Estimate.

		5 Year Forecast					
					Average		
	Value Line	Value Line	Zack's	Yahoo	Earnings	Growth	
	DPS	EPS	EPS	EPS	Growth	Estimate	
	(%)	(%)	(%)	(%)	(%)	(%)	
Allete, Inc.	3.50	6.00	9.30	8.70	8.00	8.00	
Alliant Energy Corp	6.00	6.00	5.80	5.80	5.87	5.87	
Ameren Corp	7.00	6.50	6.90	6.26	6.55	6.55	
American Electric Power	6.00	6.50	6.10	6.23	6.28	6.28	
AVANGRID, Inc.	1.50	3.00	5.60	3.92	4.17	4.17	
Avista Corp	4.00	3.00	5.20	5.40	4.53	4.53	
CMS Energy Corp	6.00	6.50	8.20	8.77	7.82	7.82	
Consolidated Edison	2.50	4.00	2.00	4.93	3.64	3.64	
Dominion Energy	1.00	5.50	5.80	6.42	5.91	5.91	
DTE Energy Company	3.00	4.50	6.00	3.96	4.82	4.82	
Duke Energy Company	2.00	5.00	5.50	5.47	5.32	5.32	
Edison International	5.00	16.00	2.60	4.35	7.65	3.48	
Entergy Corp.	5.00	4.00	6.00	6.19	5.40	5.40	
Evergy Inc	7.00	7.50	5.30	3.60	5.47	5.47	
Eversource Energy	6.50	6.50	6.50	5.74	6.25	6.25	
Exelon Corporation	NA	NA	7.10	6.22	6.66	6.66	
FirstEnergy Corp	2.50	3.00	6.40	-2.42	2.33	4.70	
Fortis Inc.	6.00	5.00	5.30	3.54	4.61	4.61	
IDACORP, Inc	6.50	4.00	3.40	2.70	3.37	3.37	
NextEra Energy, Inc.	10.00	10.50	9.70	9.35	9.85	9.85	
NorthWestern Corp	2.00	3.50	1.70	4.50	3.23	3.23	
OGE Energy Corp	3.00	6.50	5.00	1.90	4.47	4.47	
Otter Tail Corp	7.00	4.50	NA	9.00	6.75	6.75	
PPL Corporation	-5.50	3.00	NA	17.47	10.24	3.00	
Pinnacle West Capital Corp	2.00	0.50	NA	0.10	0.30	0.30	
Portland General Electric Co.	6.00	5.00	5.30	1.39	3.90	3.90	
Public Service Enterprise Group	5.50	4.50	3.30	3.80	3.87	3.87	
Southern Company	3.50	6.50	4.00	6.53	5.68	5.68	
WEC Energy Group, Inc.	7.00	6.00	6.20	6.31	6.17	6.17	
Xcel Energy Inc.	6.50	6.00	6.50	6.72	6.41	6.41	
Group Average	4.41	5.48	5.58	5.43	5.52	5.22	
USE						5.20	
C	a. Val 1 ' '	via atm C	T	r. 17, 2022			
Source	s: Value Line In	ry 17, 2023 (w		•			

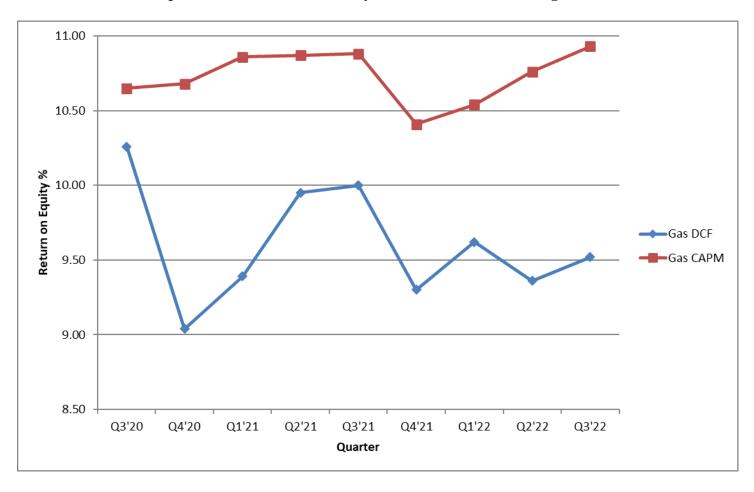
The market indicated common equity cost rate range consists of data used from the barometer groups and is based on a series of calculations to average the DCF methods.

Market Based Returns	on Common Equity ¹	
January 13	, 2023	
Gas Distribution Compa	ny Barometer Group	G . D .
		Cost Rates
		<u>%</u>
(1) Current DCF:		9.55
(2) 52-Week Average DCF:		9.49
(3) Overall DCF $((1) + (2)) / 2$:		<u>9.52</u>
(4) Market Indicated Common Equity Co		8.34-10.70
@ 1 standard deviation around the m	ean. ²	
(5) CAPM Check of DCF Reasonablene	SS:	10.93
(6) Recent Commission Approved ROEs	s ³ :	
Columbia Gas of Pennsylvania, Inc.		9.86
R-2020-3018835		
PECO Energy Company		10.24
R-2020-3018929		
(7) Distribution System Improvement C	Charge (DSIC) Return ⁴ :	<u>10.15%</u>
¹ As calculated by the Bureau of Technical Util	ity Services	
² Standard Deviation of 16 DCF observations		
³ Base rate case ROEs within last two years, fu		DSIC
⁴ Commission authorized Return on Equity (RC	E) for DSIC purposes	
Any questions concerning DSIC should be dire		
of the Bureau of Technical Utility Services at (7	17) 787-1869.	

Historic Gas Industry DCF and CAPM Average ROEs

Gas								
	DCF	CAPM						
Q3'20	10.26	10.65						
Q4'20	9.04	10.68						
Q1'21	9.39	10.86						
Q2'21	9.95	10.87						
Q3'21	10.00	10.88						
Q4'21	9.30	10.41						
Q1'22	9.62	10.54						
Q2'22	9.36	10.76						
Q3'22	9.52	10.93						

Graph of Historic Gas Industry DCF and CAPM Average ROEs



Barometer gas companies are used to calculate a current DCF in the first chart. The second chart demonstrates the companies 52-week average DCF. A final average of the two calculations is also shown at the bottom.

	Gas Company	Barometer	Group						
Calculation of a Current Dividend Yield									
	Closing	Latest	Ind. Div.						
	Market	Indicated	Plus 1/2	Current					
	Price (Po)	Dividend	Div. Growth	Dividend					
	1/13/2023	(Do)	Rate (D1)	Yield(D1/Po)	<u>DCF</u>				
	(\$)	(\$)	(\$)	(%)	(%)				
Atmos Energy	116.38	2.96	3.06	2.63	10.39				
Chesapeake Utilities Corporation	122.79	2.14	2.23	1.82	9.07				
New Jersey Resources	51.15	1.56	1.60	3.13	8.79				
NiSource Inc.	27.90	0.94	0.96	3.44	10.99				
Northwest Natural Gas	49.70	1.94	1.94	3.91	8.95				
ONE Gas, Inc.	80.09	2.48	2.56	3.20	8.70				
Southwest Gas	66.64	2.48	2.55	3.82	8.32				
Spire Inc.	72.83	2.88	2.95	4.05	11.39				
Group Average	73.44	2.17	2.23	3.25	9.57				
Group Average G				6.30					
DCF				9.55					

	Gas Co	mpany Bar	ometer Group			
	52-week Ave	rage Divide	nd Yield Calcula	tion		
				Latest	Average	
				Indicated	Dividend	
	<u>High</u>	Low	Average (Pa)	Dividend (Do)	Yield (Do/Pa)	<u>DCF</u>
	(\$)	(\$)	(\$)	(\$)	(%)	(%)
Atmos Energy	122.96	97.71	110.34	2.96	2.68	10.44
Chesapeake Utilities Corporation	142.81	105.79	124.30	2.14	1.72	8.97
New Jersey Resources	51.54	37.79	44.67	1.56	3.49	9.16
NiSource Inc.	32.59	23.78	28.19	0.94	3.34	10.89
Northwest Natural Gas	57.63	42.37	50.00	1.94	3.88	8.91
ONE Gas, Inc.	92.26	68.86	80.56	2.48	3.08	8.58
Southwest Gas	95.62	59.51	77.57	2.48	3.20	7.70
Spire Inc.	79.24	61.52	70.38	2.88	4.09	11.43
Group Average	84.33	62.17	73.25	2.17	3.19	9.51
Group Average G					6.30	
DCF					9.49	
		Avei	age of Current an	9.52		

Multiple sources of the Barometer companies projected 5-year Earnings Per Share are used to calculate the Group Average Dividend Growth Estimate.

Developme	nt of a Repre	sentative Divi	idend Growtl	n Rate		
for the	he Baromete	r Group of Gas	Companies			
	<u>5</u>	Yr Forecast				
					Average	
	Value Line	Value Line	Zack's	Yahoo	Earnings	Growth
	DPS	<u>EPS</u>	<u>EPS</u>	<u>EPS</u>	Growth	<u>Estimate</u>
	(%)	(%)	(%)	(%)	(%)	(%)
Atmos Energy	7.00	7.50	7.50	8.26	7.75	7.75
Chesapeake Utilities Corporation	8.50	7.50	NA	7.00	7.25	7.25
New Jersey Resources	5.00	5.00	6.00	6.00	5.67	5.67
NiSource Inc.	4.50	9.50	6.80	6.35	7.55	7.55
Northwest Natural Gas	0.50	6.50	4.30	4.30	5.03	5.03
ONE Gas, Inc.	6.50	6.50	5.00	5.00	5.50	5.50
Southwest Gas	5.50	10.00	5.00	4.00	6.33	4.50
Spire Inc.	5.00	9.00	5.00	8.00	7.33	7.33
Group Average	5.31	7.69	5.66	6.11	6.55	6.32
USE						6.30
Sources:	Value Line In	vestment Surve	y January 17,	2023		
	Zacks, Januar	y 17, 2023 (ww	w.zacks.com			
	Yahoo!, Janua	ary 17, 2023 (htt	tp://finance.ya	hoo.com/)		
	* NA signifies	s that a forecast	was not avai	able		

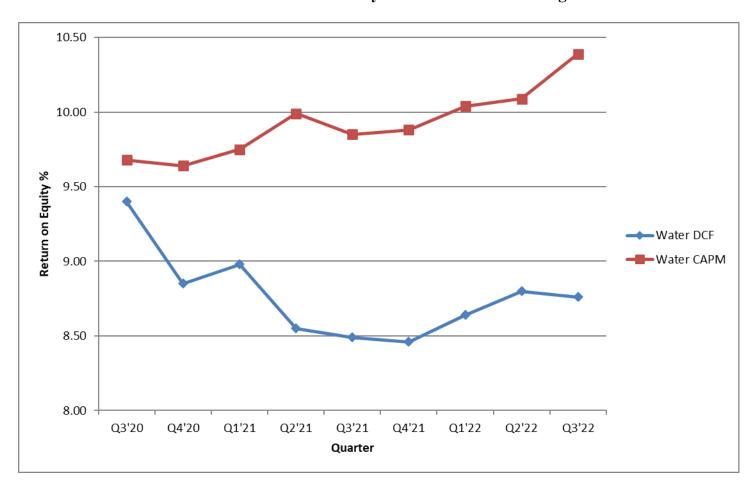
The market indicated common equity cost rate range consists of data used from the barometer groups and is based on a series of calculations to average the DCF methods.

Market Based Return	s on Common Equi	ty ¹
January	13, 2023	
Water Company	Barometer Group	
		Cost Rates
		<u>%</u>
(1) Current DCF		8.73
(2) 52-Week Average DCF		8.79
(3) Average DCF		<u>8.76</u>
(4) Market Indicated Common Equity Co		6.31-11.20
@ 1 standard deviation around the mean.		
(5) CAPM Check of DCF Reasonablenes	S	10.39
(6) Recent Commission Approved ROEs	3:	10.00*
*Aqua Pennsylvania, Inc., R-2021-302 management effectiveness adjustment	7385, includes a 0.23	5%
(7) Distribution System Improvement Ch	narge (DSIC) Return ⁴	: <u>9.75%</u>
¹ As calculated by the Bureau of Technical Utility	y Services	
² Standard Deviation of 12 DCF observations		
³ ROEs from base rate cases within last two year		lated for DSIC purposes
⁴ Commission authorized Return on Equity (ROI	E) for DSIC purposes	
. Data 1 111 1	. 1. 1. 1	
Any questions concerning DSIC should be direct		
of the Bureau of Technical Utility Services at (71	. /) / 8 / - 1 8 0 9 .	

Historic Water Industry DCF and CAPM Average ROEs

Water							
	DCF CAF						
Q3'20	9.40	9.68					
Q4'20	8.85	9.64					
Q1'21	8.98	9.75					
Q2'21	8.55	9.99					
Q3'21	8.49	9.85					
Q4'21	8.46	9.88					
Q1'22	8.64	10.04					
Q2'22	8.80	10.09					
Q3'22	8.76	10.39					

Chart of Historic Water Industry DCF and CAPM Average ROEs



Barometer water companies are used to calculate a current DCF in the first chart. The second chart demonstrates the companies 52-week average DCF. A final average of the two calculations is also shown at the bottom.

	Water Compan	y Barometer	Group			
	Calculation of a C	urrent Divid	end Yield			
	Closing	Latest	Ind. Div.			
	Market	Indicated	Plus 1/2	Current		
	Price (Po)	Dividend	Div. Growth	Dividend		
	1/13/2023	(Do)	Rate (D1)	Yield(D1/Po)	Growth	<u>DCF</u>
	(\$)	(\$)	(\$)	(%)	(%)	(%)
American States Water Company	95.26	1.59	1.66	1.74	4.95	6.69
American Water Works Co., Inc.	159.42	2.62	2.73	1.71	6.46	8.17
California Water Service Group	62.28	1.00	1.03	1.66	9.10	10.76
Essential Utilities, Inc.	48.99	1.15	1.20	2.44	7.57	10.01
Middlesex Water Company	81.33	1.25	1.28	1.58	3.60	5.18
SJW Group	80.03	1.44	1.48	1.85	9.80	11.65
Group Average	87.89	1.51	1.56	1.83	6.91	8.74
Group Average G				6.90		
DCF				8.73		

	52-week I	High-Low D	ividend Yield Ca	lculation			
				Latest	Average		
				Indicated	Dividend		
	High	Low	Average (Pa)	Dividend (Do)	Yield (Do/Pa)	Growth	DCF
	(\$)	(\$)	(\$)	(\$)	(%)	(%)	(%)
American States Water Company	100.51	71.22	85.87	1.59	1.85	4.95	6.80
American Water Works Co., Inc.	173.87	122.77	148.32	2.62	1.77	6.46	8.23
California Water Service Group	66.12	48.46	57.29	1.00	1.75	9.10	10.85
Essential Utilities, Inc.	52.62	38.50	45.56	1.15	2.52	7.57	10.09
Middlesex Water Company	109.51	74.20	91.86	1.25	1.36	3.60	4.96
SJW Group	83.88	55.74	69.81	1.44	2.06	9.80	11.86
Group Average	97.75	68.48	83.12	1.51	1.89	6.91	8.80
Group Average G					6.90		
DCF					8.79		
		Ave	rage of Current an	8.76			

Multiple sources of the Barometer companies projected 5-year Earnings Per Share are used to calculate the Group Average Dividend Growth Estimate.

Development	of a Repres	entative Divi	dend Grow	th Rate				
for the 1	Barometer (Group of Wate	er Compani	es				
		<u> 5 Yr Fo</u>	recast					
					Average			
	Value Line	Value Line	Zacks	Yahoo	Earnings	Growth		
	DPS	EPS	EPS	EPS	Growth	Estimate		
	(%)	(%)	(%)	(%)	(%)	(%)		
American States Water Company	9.00	5.50	NA	4.40	4.95	4.95		
American Water Works Co., Inc.	8.50	3.00	8.10	8.28	6.46	6.46		
California Water Service Group	6.50	6.50	NA	11.70	9.10	9.10		
Essential Utilities, Inc.	8.00	10.00	6.10	6.60	7.57	7.57		
Middlesex Water Company	5.00	4.50	NA	2.70	3.60	3.60		
SJW Group	5.50	14.00	NA	9.80	11.90	9.80		
Group Average	7.08	7.25	7.10	7.25	7.26	6.91		
USE						6.90		
Sources:	Value Line I	nvestment Sur	vey January	17, 2023				
	Zacks, January 17, 2023 (www.zacks.com)							
	Yahoo!, Janu	ary 17, 2023 (http://financo	e.yahoo.com/				
	* NA signific	es that a foreca	ast was not a	vailable				