

Orange & Rockland a conEdison, inc. company (845) 577-3691

Secretary

400 North Street

Harrisburg, PA 17120

Honorable Rosemary Chiavetta

Pennsylvania Public Utility Commission Commonwealth Keystone Building Orange and Rockland Utilities, Inc. 390 West Route 59 Spring Valley NY 10977-5300 www.oru.com

October 31, 2013

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU

Re: Third Quarter 2013 Quarterly Reliability Report for Pike County Light & Power Company

Dear Secretary Chiavetta:

L-00030161

Pike County Light & Power Company ("Pike") hereby submits six copies of its Third Quarter 2013 Reliability Report as required by the Commission's regulations, i.e., 52 PA. Admin. Code Section 57.195(e).

Please contact me if you have any questions regarding this report or require any additional information.

Very truly yours,

rian nugent pep

Brian Nugent Section Manager Performance & Operational Engineering Pike County Light and Power (Orange and Rockland Utilities)

Enclosures

c: Ms. Tanya J. McCloskey Acting Consumer Advocate Office of Consumer Advocate 555 Walnut Street Harrisburg, PA 17101

> William R. Lloyd, Jr. Esq. Office of Small Business Advocate 300 N. Second Street, Suite 1102 Harrisburg, PA 17101

Pike County Light & Power Company

(Orange and Rockland Utilities, Inc.)

Quarterly Reliability Report

Third Quarter 2013

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PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU § 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

3rd Quarter 2013 Major Events

Pike County Light & Power Company ("PCL&P") submitted two Major Events described below for approval by the Pennsylvania Public Utility Commission ("Commission"), for the third quarter of 2013.

Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Min of Interruptions
7/7/2013	14:34	L7-6-34	Lightning	433	2,641	321,721
9/28/2013	7:02	L7-6-34	Equipment failure	293	2,285	669,175

July 7, 2013 exclusion:

This incident was the result of extreme heat that entered the PCL&P service territory over the Fourth of July Holiday weekend and produced a lightning storm on the evening of July 7th. This storm inflicted damage on the system that developed into outages for several customers. PCL&P submitted this exclusion request to the Commission on July 26, 2013. The Commission has approved this request.

September 28 exclusion:

This incident occurred when a line conductor slipped free from an automatic splice on the field phase of Line 7 near the intersection of Route 209 and Cummins Hill Road in Westfall, Pennsylvania. PCL&P submitted this exclusion request to the Commission on October 24, 2013 and this exclusion request is currently pending before the Commission.

3 rd	Quarter	2013	Pre-Arranged	Outages
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Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Min of Interruptions
9/3/2013	18:30	L7-6-34	Replace leaking padmount transformer	100.2	1	100.2

§ 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Year	Quarter	Customers Served	Interruptions	Customers Affected	Customer Min of Interruptions
2012	4th Qtr	4,486	55	2,542	468,931
2013	1st Qtr	4,492	55	2,656	487,521
2013	2nd Qtr	4,491	53	3,243	549,183
2013	3rd Qtr	4,491	54	5,121	1,098,305
2013*	3rd Qtr	4,491	53	2,836	429,130

Interruption Data Rolling 12-Month Data

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*Pending approval of Exclusion of Major Event occurring September 28, 2013.

Performance Ratios - Rolling 12-Month Data

	Frequency SAIFI	Restoration CAIDI (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12 Month Standard	0.82	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	- Duration SAIDI
2012	4th Qtr	0.57	184	105
2013	1st Qtr	0.59	184	109
2013	2nd Qtr	0.72	169	122
2013	3rd Qtr	1.14	214	244
2013*	3rd Qtr	0.63	151	96

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*Pending approval of Exclusion of Major Event occurring September 28, 2013.

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of I	nterruptions	Custome	rs Affected	Customer Minutes of Interruptions	
	12 Month	% of Total	12 Month	% of Total	12 Month	% of Total
Tree Contact	29	53.7%	1,326	25.9%	205,762	18.7%
Equipment Failure	12	22.2%	2,547	49.7%	711,347	64.8%
Lightning	1	1.9%	1	0.0%	135	0.0%
Animal Contact	3	5.6%	491	9.6%	66,334	6.0%
Unknown / Other	5	9.3%	474	9.3%	72,047	6.6%
Non-Comp. Accidents	4	7.4%	282	5.5%	42,680	3.9%
Customer Problem		0.0%	-	0.0%	-	0.0%
Overload	-	0.0%	-	0.0%		0.0%
Work Error	-	0.0%	-	0.0%	-	0.0%
All Causes	54	54		5,121		98,305

Cause	Number of Int	erruptions	Customers Affected		Customer Minutes of Interruptions		
	12 Month	% of Total	12 Month	% of Total	12 Month	% of Total	
Tree Contact	29	53.7%	1,326	25.9%	205,762	18.7%	
*Equipment Failure	11	20.4%	262	5.1%	42,171	3.8%	
Lightning	1	1.9%	1	0.0%	135	0.0%	
Animal Contact	3	5.6%	491	9.6%	66,334	6.0%	
Unknown / Other	5	9.3%	474	9.3%	72,047	6.6%	
Non-Comp. Accidents	4	7.4%	282	5.5%	42,680	3.9%	
Customer Problem	<u> </u>	0.0%	-	0.0%	-	0.0%	
Overload	-	0.0%	-	0.0%	_	0.0%	
Work Error	-	0.0%	_	0.0%	-	0.0%	
All Causes	53		2,	2,836		429,130	

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*Pending approval of Exclusion of Major Event occurring September 28, 2013.

