

Pike County Light & Power Co. 4 Irving Place New York NY 10003-0987 www.oru.com

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John L. Carley Assistant General Counsel (212) 460-2097 FAX; (212) 677-5850 Email: carleyj@coned.com

July 30, 2015

VIA REGULAR MAIL

Honorable Rosemary Chiavetta Secretary Commonwealth of Pennsylvania Pennsylvania Public Utility Commission Commonwealth Keystone Building 400 North Street Harrisburg, Pennsylvania 17105-3265

> Second Quarter 2015 Quarterly Reliability Report for Pike County Light Re:

& Power Company

Dear Secretary Chiavetta:

Pike County Light & Power Company hereby submits its Second Quarter 2015 Reliability Report as required by the Commission's regulations, i.e., 52 PA. Administrative Code Section 57.195(e).

Any follow-up questions regarding this matter should be addressed to Mr. Brian Nugent at 845-577-3691 or nugentb@oru.com.

Very truly yours,

John L. Carley
Assistant General Counsel

Enclosure

c: Office of the Consumer Advocate 555 Walnut Street Harrisburg, PA 17101

Office of Small Business Advocate 300 N. Second Street, Suite 1102 Harrisburg, PA 17101



Pike County Light & Power Company Quarterly Reliability Report

Second Quarter 2015

PA PU.C.

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§ 57.195. (e)(1) A description of each major event that occurred during the preceding quarter, including the time and duration of the event, the number of customers affected, the cause of the event and any modified procedures adopted in order to avoid or minimize the impact of similar events in the future.

2nd Quarter 2015 Major Events

PCL&P received approval from the Pennsylvania Public Utility Commission ("Commission") on a Major Event submission, summarized below, that PCL&P submitted during the second quarter of 2015.

Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Minutes of Interruptions
4/24/2015	1:54	L7-6-34	Non-Company MVA	216 min	2,295	474,908 .

At approximately 1:54 a.m. on April 24, 2015, the recloser on pole 38467/49107 located along Route 209 in the Township of Westfall tripped open after sensing a fault. This incident was caused by a broken pole resulting from an apparent hit-and-run motor vehicle accident. Weather conditions at the time were partly cloudy and cool (36° F).

To minimize the potential of future damage at the fault location due to another motor vehicle accident, the replacement pole was set four feet farther back from the road than the original pole.

2nd Quarter 2015 Pre-Arranged Outages

Date	Time	Circuit	Cause	Duration (minutes)	Customers Affected	Customer Minutes of Interruptions
04/15/2015	09:38	L7-06-34	Move Step Transformers	400	134	32,203
05/07/2015	09:31	L7-06-34	Voltage Conversion	255	68	16,096
05/12/2015	13:45	L7-06-34	Line Upgrade	30	1	30
05/13/2015	09:15	L7-06-34	Line Upgrade	120	1	2
05/13/2015	09:15	L7-06-34	Line Upgrade	120	1	2
05/13/2015	11:31	L7-06-34	Line Upgrade	139	1	2
05/14/2015	09:30	L7-06-34	Line Upgrade	335	6	1,145
05/15/2015	09:06	L7-06-34	Voltage Conversion	218	1	218
05/19/2015	05:00	L7-06-34	Fix Primary Wire	44	1,450	62,365

PA P.U.C. SECRETARY'S BUREAU RECEIVED 2015 AUG - 3 AM 10: 47 § 57.195. (e)(2) Rolling 12-month reliability index values (SAIFI, CAIDI, SAIDI, and if available, MAIFI) for the EDC's service territory for the preceding quarter. The report shall include the data used in calculating the indices, namely the average number of customers served, the number of sustained customer interruptions, the number of customers affected, and the customer minutes of interruption. If MAIFI values are provided, the report shall also include the number of customer momentary interruptions.

Interruption Data Rolling 12-Month Period

Year	Quarter	Quarter Customers Served		Customers Affected	Customer Minutes of Interruptions	
2014	3rd Qtr.	4,505	62	9,925	1,046,971	
2014	4th Qtr.	4,507	62	9,542	1,008,212	
2015	1st Qtr.	4,513	67	5,190	539,050	
2015	2nd Qtr.	4,519	63	2,118	421,583	

Performance Ratios - Rolling 12-Month Data

	Frequency SAIFI	Restoration CAID! (min)	Duration SAIDI (min)
Benchmark	0.61	174	106
Rolling 12 Month Standard	0.83	235	195

Year	Quarter	Frequency SAIFI	Restoration CAIDI	Duration SAIDI	
2014	3rd Qtr.	2.20	105	232	
2014	4 th Qtr.	2.12	106	224	
2015	1 st Qtr.	1.15	104	119	
2015	2 nd Qtr.	.47	199	93	

§ 57.195. (e)(5) A rolling 12-month breakdown and analysis of outage causes during the preceding quarter, including the number and percentage of service outages, the number of customers interrupted, and customer interruption minutes categorized by outage cause such as equipment failure, animal contact, tree related, and so forth. Proposed solutions to identified service problems shall be reported.

Cause	Number of Interruptions		Customers Affected		Customer Minutes of Interruption	
}	12- Month	% of Total	12- Month	% of Total	12- Month	% of Total
Animal Contact	6	9.5%	69	3.3%	5,345	1.3%
Tree Contact	23	36.5%	1,059	50.0%	222,511	52.8%
Overload	0	.0%	0	.0%	0	.0%
Work Error	2	3.2%	3	.1%	677	.2%
Equip. Failure	21	33.3%	480	22.7%	134,561	31.9%
Non-Comp Acc.	1	1.6%	2	.1%	880	.2%
Customer Problem	0	.0%	0	.0%	0	.0%
Lightning	1	1.6%	5	.2%	845	.2%
Unknown-Other	9	14.3%	500	23.6%	56,764	13.5%
All Causes	63	100%	2,118	100%	421,583	100%



J. Carley Law Dept. Rm 1815S

Consolidated Edison Company of New York, Inc. 4 Irving Place, New York, NY 10003

Hon. Rosemary Chiavetta Secretary Commonwealth of Pennsylvania Pennsylvania Public Utility Commission 400 North Street Harrisburg, PA 17105-3265

